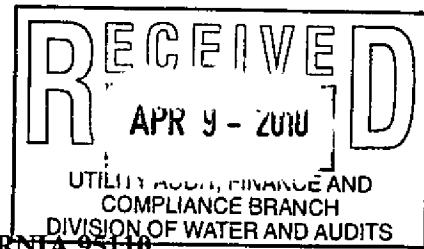


GENERAL INFORMATION



- 1. Name under which utility is doing business:
SAN JOSE WATER COMPANY
- 2. Official mailing address:
110 WEST TAYLOR STREET, SAN JOSE, CALIFORNIA 95110
- 3. Name and title of person to whom correspondence should be addressed:
**PALLE JENSEN,
VICE PRESIDENT OF REGULATORY AFFAIRS
(408) 279-7970**
- 4. Address where accounting records are maintained:
110 WEST TAYLOR STREET, SAN JOSE, CALIFORNIA 95110
- 5. Service Area: (Refer to district reports if applicable)
**PORTIONS OF CUPERTINO, SAN JOSE AND SANTA CLARA, AND IN
CAMPBELL, LOS GATOS, MONTE SERENO, SARATOGA AND
CONTIGUOUS TERRITORY IN THE COUNTY OF SANTA CLARA.**
- 6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable):
Name: **ROBERT DAY**
Address: **1265 SOUTH BASCOM AVE., SAN JOSE, CALIFORNIA 95128**
Telephone: **(408) 279-7922**

7. Ownership (Check and fill in appropriate line):

- Individual (Name of Owner)
- Partnership (Name of Partner)
- Partnership (Name of Partner)
- Partnership (Name of Partner)
- Corporation (Corporate Name)

**SAN JOSE WATER COMPANY
CALIFORNIA**

Organized under the laws of (State):

Date: **October 24, 1931**

Principal Officers During 2009:

<u>Name</u>	<u>Title</u>
W.R. ROTH	PRESIDENT & CHIEF EXECUTIVE OFFICER
R. S. YOO	CHIEF OPERATING OFFICER
A. YIP	EXECUTIVE VICE PRESIDENT
G. J. BELHUMEUR	SENIOR VICE PRESIDENT
D.R. DRYSDALE	VICE PRESIDENT
P. JENSEN	VICE PRESIDENT
D. GREEN	CHIEF FINANCIAL OFFICER
S. PAPAIZIAN	CORPORATE SECRETARY
W. WALKER	CONTROLLER

8. Names of associated companies:
**SJW CORP., SJW LAND COMPANY, SJW TX WATER, INC., TEXAS WATER
ALLIANCE LIMITED.**

9. Names of corporations, firms or individuals whose property have been acquired during the year, together with date of acquisition:
N/A

10. Use the space below for supplementary information or explanations concerning this report:

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

NAME OF UTILITY: San Jose Water Company

PREPARER OF THIS REPORT: PALLE JENSEN Phone: (408) 279-7970
 (Source: information in 2009 ANNUAL REPORT)

BALANCE SHEET DATA	Jan. 1, 2009	Dec. 31, 2009	Annual Average	
1 Intangible Plant	1,040,137	1,040,137	1,040,137	1
2 Land	8,447,321	8,447,321	8,447,321	2
3 Depreciable Plant	804,076,435	852,442,885	828,259,660	3
4 Gross Plant In Service	813,563,893	861,930,343	837,747,118	4
5 Less: Accum. Depreciation & Amort	(259,831,706)	(284,621,456)	(272,226,581)	5
6 Net Water Plant In Service	553,732,187	577,308,887	565,520,537	6
7 Water Plant Held for Future Use	272,345	272,345	272,345	5
8 Construction Work In Progress	5,689,280	10,088,537	7,888,909	8
9 Materials and Supplies	550,932	608,807	579,870	9
10 Less: Advances for Construct.	(74,787,316)	(68,647,657)	(71,717,486)	10
11 Contrib. In Aid of Constr.	(101,632,334)	(106,372,094)	(104,002,214)	11
12 Accum. Deferred Inc. Tax Credits	(1,674,600)	(1,614,600)	(1,644,600)	12
13 Net Plant Investment	382,150,494	411,644,225	396,897,361	13
CAPITALIZATION				
14 Common Stock	6	6	6	14
15 Proprietary Capital (Ind. or Part)	0	0	0	15
16 Paid-in Capital	28,710,845	30,147,785	29,429,315	16
17 Retained Earnings	159,097,186	168,472,451	163,784,819	17
18 Common Equity (14 through 17)	187,808,037	198,620,242	193,214,140	18
19 Preferred Stock	0	0	0	19
20 Long-Term Debt	172,726,171	202,598,683	187,661,427	20
21 Notes Payable	0	0	0	21
22 Total Capitalization (Lines 18 thru 21)	360,534,208	401,216,925	380,875,567	22
INCOME STATEMENT			Annual Amount	
**23 Unmetered Water Revenue			170,273	23*
24 Fire Protection Revenue			2,249,091	24
25 Irrigation Revenue			0	25
**26 Metered Water Revenue			197,442,167	26*
27 Total Operating Revenue			199,861,531	27
28 Total Operating Expenses			131,339,104	28
29 Depreciation Expense (Composite Rate 3.46%)			22,500,949	29
*30 Amortization and Property Losses			16,339	30
31 Property Taxes			4,296,754	31
32 Taxes Other Than Income Taxes			2,478,268	32
33 Regulatory Adjustment			0	
34 Total Operating Rev. Deductions Before Taxes			160,631,412	33
35 Calif. Corp. Franchise Tax			2,631,955	34
36 Fed. Corporate Income Tax			8,965,747	35
37 Total Operating Revenue Deduction After Taxes			172,229,114	36
38 Net Operating Income/(Loss)(Calif. Water Operations)			27,632,417	37
39 Other Operating and Nonoper. Inc. & Exp. - Net (Exclude Interest Expense)			2,819,528	38
40 Income Available for Fixed Charges			30,451,945	39
41 Interest Expense			13,374,778	40
42 Net Income/(Loss) Before Dividends			17,077,167	41
43 Preferred Stock Dividends			0	42
44 Net Income (Loss) Available for Common Stock			17,077,167	43

OTHER DATA

45 Refunds of Advances for Construction		2,301,058	44
48 Total Payroll Charged to Operating Expenses		22,847,119	45
47 Purchased Water (Account No. 610)		42,497,517	46
48 Power (Acct. No. 615)		6,003,667	47

49 CLASS A WATER COMPANIES ONLY:

a. Pre - TRA 1986 Contributions In Aid of Construction		10,334,878	48a
b. Pre - TRA 1986 Advances for Construction		5,499,557	48b
c. Post- TRA 1986 Contributions In Aid of Construction		96,027,218	48c
d. Post- TRA 1986 Advances for Construction		63,148,101	48d

Active Serv. Connections(Excl. Fire Protect.)	Jan. 1	Dec. 31	Annual Average	
50 Metered Service Connections	217,660	217,448	217,554	49
51 Flat Rate Service Connections	3,427	3,483	3,455	50
* 52 Total Active Service Connections	221,087	220,931	221,009	51*

 *Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines

** Indicate the following revenue:

Sales to Other Utilities for Resale	1,216,332
Interdepartmental Sales	0

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

"2"

Line No.	Acct. No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
I UTILITY PLANT					
1	100	Utility plant	5	872,271,224	819,525,517
2	107	Utility plant adjustments			
3		Total utility plant		872,271,224	819,525,517
4	250	Reserve for depreciation of utility plant	9	284,240,184	259,466,773
5	251	Reserve for amortization of limited term utility investments	9	381,273	364,934
6	252	Reserve for amortization of utility plant acquisition adjustment			
8		Total utility plant reserves		284,621,457	259,831,707
9		Total utility plant less reserves		587,649,767	559,693,811
10					
II INVESTMENT AND FUND ACCOUNTS					
12	110	Other physical property	6	236,285	236,285
13	253	Reserve for depreciation and amortization of other prop.	7		
14		Other physical property less reserve		236,285	236,285
15	111	Investments in associated companies	11		
16	112	Other investments	11	4,756,158	5,042,303
17	113	Sinking funds	11		
18	114	Miscellaneous special funds	11		
19		Total investments and fund accounts		4,992,443	5,278,588
20					
III CURRENT AND ACCRUED ASSETS					
22	120	Cash		354,924	1,854,939
23	121	Special deposits	12	153,599	150,069
24	122	Working funds		3,750	3,750
25	123	Temporary cash investments		0	0
26	124	Notes receivable	12	0	0
27	125	Accounts receivable		11,145,204	11,841,862
28	126	Receivables from associated companies	12	30,956,000	10,925,000
29	131	Materials and supplies		608,807	550,932
30	132	Prepayments - Def. Taxes	12	24,804,410	23,335,656
31	133	Other current and accrued assets	12	12,200,000	12,800,000
32		Total current and accrued assets		80,226,693	61,462,208
33					
IV DEFERRED DEBITS					
35	140	Unamortized debt discount and expense	13	2,882,755	2,938,747
36	141	Extraordinary property losses	14	0	0
37	142	Preliminary survey and investigation charges		268,938	190,017
38	143	Clearing accounts		2	2
39	145	Other work in progress		290,802	541,819
40	146	Other deferred debits	14	79,625,681	76,169,081
41		Total deferred debits		83,068,178	79,839,666
42		Total assets and other debits		755,937,080	706,274,273
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

"3"

Line No.	Acct No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	15	6	6
3	201	Preferred capital stock	15	0	0
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	15	0	0
6	150	Discount on capital stock	14	0	0
7	151	Capital stock expense	14	0	0
8	270	Capital surplus	16	30,147,785	28,710,845
9	271	Earned Surplus	16	168,472,451	159,097,186
10		Total corporate capital and surplus		198,620,242	187,808,037
17		III LONG-TERM DEBT			
18	210	Bonds	17	0	0
19	211	Receivers' certificates			
20	212	Advances from associated companies	17	0	0
21	213	Miscellaneous long-term debt	17	202,596,683	172,726,171
22		Total long-term debt		202,596,683	172,726,171
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	18	5,886,917	10,584,788
26	221	Notes receivable discounted			
27	222	Accounts payable		6,435,414	5,489,808
28	223	Payables to associated companies		(1,770,678)	(1,454,442)
29	224	Dividends declared			
	225	Matured long-term debt			
	226	Matured interest			
32	227	Customers' deposits		1,160,221	1,124,047
33	228	Taxes accrued	19	4,032,326	321,925
34	229	Interest accrued		4,744,467	4,315,568
35	230	Other current and accrued liabilities	18	57,206,922	53,901,396
36		Total current and accrued liabilities		77,695,590	74,283,091
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	13		
40	241	Advances for construction	20	68,647,657	74,787,316
41	242	Other deferred credits	20	100,991,120	93,725,597
42		Total deferred credits		169,638,776	168,512,912
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	20	274,231	275,000
46	255	Insurance reserve	20		
47	256	Injuries and damages reserve	20	417,463	667,939
48	257	Employees' provident reserve	20	321,999	368,787
49	258	Other reserves	20	0	0
50		Total reserves		1,013,693	1,311,726
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	21	106,372,094	101,632,334
54		Total liabilities and other credits		755,937,080	706,274,273

SCHEDULE B
Income Account for the Year

4

Line No.	Acct No.	Account (a)	Sched- ule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	21-23	199,861,531
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	22-24	131,339,104
6	503	Depreciation	9	22,500,949
7	504	Amortization of limited-term utility Investments	9	16,339
8	505	Amortization of unrecoverable prepaid Income tax and acquisition adjustment		267
9	506	Property losses chargeable to operations		
10	507	Taxes	25	18,232,522
11		Total operating revenue deductions		172,089,181
12		Net operating revenues		27,772,350
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		27,772,350
16				
17		II OTHER INCOME		
18	521	Income (expense) from nonutility operations (net)	25 & 27	(115,174.0)
19	522	Revenues from lease of other physical prop.		
20	523	Dividend revenues		
21	524	Interest revenues		513,408
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	27	2,455,578
24	527	Nonoperating revenue deductions (Dr.)	27	(36,300)
25		Total other income		2,817,512
26		Gross income		30,589,863
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		13,368,804
30	531	Amortization of debt discount and expense	13	183,706
31	532	Amortization of premium on debt-Cr.	13	0
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		0
34	535	Other interest charges	27	122,560
35	536	Interest charged to construction-Cr.		(300,292)
37	538	Miscellaneous income deductions	27	137,918
38		Total income deductions		13,512,696
39		Net income		17,077,167
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Eamed Surplus or Proprietary Accounts scheduled on page 16.		17,077,167
45				
48				

(1) The depreciation balance differs from page 9 due to transfers.

SCHEDULE A-1

Account No. 100-Utility Plant

5*

Line No.	Acct No.	Account (A)	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
1	100-1	Utility plant in service (Schedule A-1a)	815,781,991	50,317,084	2,054,962	0	864,044,113
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	5,689,280	0	XXXXXXXX	4,399,257	10,088,537
4	100-4	Util. plant held for future use (Sch. A-1c)	272,345	0		0	272,345
5	100-5	Utility plant acquisition adjustments	(2,218,098)	84,327		0	(2,133,771)
6	100-6	Utility plant in process of reclassification			XXXXXXXX		
7		Total utility plant	819,525,517	50,401,411	2,054,962	4,399,257	872,271,224

SCHEDULE A-1a

Account No. 100-1-Utility Plant In Service

Line No.	Acct No.	Account (a)	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
8		I. INTANGIBLE PLANT					
9	301	Organization	68,129				68,129
10	302	Franchises and consents (Schedule A-1b)	2,413				2,413
11	303	Other intangible plant	969,594	0	0	0	969,594
12		Total intangible plant	1,040,137	0	0	0	1,040,137
13		II. LANDED CAPITAL					
14	306	Land and land rights	8,447,321	0	0	0	8,447,321
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements	1,175,586	172,646	0		1,348,232
17	312	Collecting and impounding reservoirs	14,070,488	0	0		14,070,488
18	313	Lake, river and other intakes	3,851,791	5,824	3,418		3,854,196
19	314	Springs and tunnels					
20	315	Wells	8,180,282	1,839,658	4,600	0	10,015,339
21	316	Supply mains	19,335,434	313,894	2,332	0	19,646,997
22	317	Other source of supply plant	346,082	0	0	0	346,082
23		Total source of supply plant	46,959,663	2,332,022	10,350	0	49,281,335
24		IV. PUMPING PLANT					
25	321	Structures and improvements	8,631,957	573,729	3,812		9,201,874
26	322	Boiler plant equipment					
27	323	Other power production equipment	837,898	0	0		837,898
28	324	Pumping equipment	40,524,560	6,207,703	553,780	0	46,178,483
29	325	Other pumping plant	4,883,756	132,788	0	0	5,016,545
30		Total pumping plant	54,878,171	6,914,221	557,592	0	61,234,800
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements	7,800,228	89,474	46,450	0	7,843,253
33	332	Water treatment equipment	20,547,730	363,989	67,784	0	20,843,936
34		Total water treatment plant	28,347,958	453,463	114,234	0	28,687,187
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements	8,874,278	747,282	0		9,621,559
37	342	Reservoirs and tanks	37,419,433	1,811,853	69,883		39,161,403
38	343	Transmission and distribution mains	385,431,695	24,295,777	502,481	(30,810)	409,194,181
39	344	Fire mains					
40	345	Services	117,533,479	7,988,898	40,298	33,989	125,516,068
41	346	Meters	17,513,789	768,207	390,055	0	17,889,941
42	347	Meter installations	6,498,564	98,498	211	(150)	6,596,701
43	348	Hydrants	40,842,071	2,567,650	54,381	(3,029)	43,352,310
44	349	Other transmission and distribution plant	1,086,026	0	0	0	1,086,026
45		Total transmission and distribution plant	615,199,335	38,276,164	1,057,309	0	652,418,190

SCHEDULE A-1a

6

Account No. 100-1-Utility Plant in Service-Concluded

Line No.	Acct. No.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
VII. GENERAL PLANT							
2	371	Structures and improvements	29,549,721	251,866	36,270	0	29,765,316
3	372	Office furniture and equipment	19,708,325	1,230,415	196,991	0	20,741,749
4	373	Transportation equipment	6,859,850	592,056	65,071	0	7,386,835
5	374	Stores equipment	422,196	15,916	3,294	0	434,819
6	375	Laboratory equipment					
7	376	Communication equipment	1,728,187	38,293	0	0	1,766,480
8	377	Power operated equipment	674,417	153,700	0	0	828,117
9	378	Tools, shop and garage equipment	1,695,385	47,614	10,196	0	1,732,803
10	379	Other general plant	297,729	11,353	3,655	0	305,427
11		Total general plant	60,935,810	2,341,214	315,476	0	62,961,547
VIII. UNDISTRIBUTED ITEMS							
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in serv.	815,781,991	50,317,084	2,054,962	0	864,044,113

SCHEDULE A-1b

Account No. 302-Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account (1) (e)
18	Santa Clara County	1952	50	1952	162
19	City of Saratoga	1957	perpetual	1957	383
20	City of Monte Sereno	1957	50	1957	967
21	City of Cupertino	1958	50	1958	902
22	TOTAL				2,414

(1) The total should agree with the balance at the end of the year in account No. 302 Schedule A-1a

SCHEDULE A-1c

Account No. 100-4 Utility Plant Held for Future Use

Line No.	Description and Location of Property	Date of Acquisition	Balance End of Year
23	Lot #310 Mckean	1993	272,345

SCHEDULE A-2

Account No. 110-Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)	Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	Lot #221 Needles	28,106	44	Lot 279 Springfield	2,585
29	Lot #127 Spring	256	45	Lot 218 McCoy	5,087
30	Lot #234 Calle Margarita	3,769	46	Lot 178 Silver Oak	551
31	Lot #247 St. John	10,304	47	Lot 213 Via Deste	8,673
32	Lot #248 18th St.	17,394	48	Lot 174 Story Rd.	1,867
33	Lot #268 Metcalf	200	49	Lot 85R Cavaneer	4,626
34	Proprietary membership	38,000	50	Lot 47R Ryland	9,672
35	Lot #209A Bryan Ave	16,404	51	Lot 29 Los Gatos Watershed	1,759
36	Lot #209B Almaden Rd.	15,584	52	Lot 51R Moody Gulch	8,089
37	Lot #244 Lakewood Station	211	53	Lot 94 & 105 Beardsley Intake	3,473
38	Lot #150,143,3AB, Los Gatos Creek	48,285			
39	Lot #61 Beardsley Gulch	555			
40	Lot #34,35,88,91 Beckwith	4,776			
41	Lot #8 Lexington	458			
42	Lot #277 David Avenue	2,585			
43	Lot #280 Merlmac	3,015			
TOTAL					236,285

Schedule A-1d
Rate Base

"7"

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1				
2				
3	Utility Plant			
4	Plant in Service	5	864,044,113	815,781,991
5	Construction Work in Progress	5	10,088,537	5,689,280
6	General Office Prorate			
7	Total Gross Plant (Line 4 + Line 5 +Line 6)		874,132,650	821,471,271
8				
9	Less Accumulated Depreciation and Amortization			
10	Plant in Service	9	284,240,184	259,466,773
11	Amortization	9	381,273	364,934
12	Total Accumulated Depreciation (Line 10 + Line 11)		284,621,457	259,831,707
13				
14	Less Other Reserves			
15	Deferred Income Taxes	20	93,069,289	84,701,281
16	less Prepaid Deferred Income Taxes	12	(23,231,242)	(22,061,237)
17	Deferred Investment Tax Credit	20	1,614,600	1,674,600
18	Other Reserves			
19	Total Other Reserves (Line 15 + 16 + 17)		71,452,647	64,314,644
20				
21	Less Adjustments			
22	Contributions in Aid of Construction	21	106,372,094	101,632,334
23	Advances for Construction	20	68,647,657	74,787,316
24	Other			
25	Total Adjustments (Line 22 + 23 + Line 24)		175,019,751	176,419,650
26				
27	Add Materials and Supplies	2	608,807	550,932
28				
29	Add Working Cash (From Schedule A-1d(2))		20,434,953	20,790,661
30				
31	TOTAL RATE BASE		364,082,556	342,246,863
32	=Line 7 - Line 12 - Line 19 - Line 25 + Line 27 + Line 29			
33				
34				
35				
36				
37				
38				
39				

Schedule A-1d (2)
Rate Base
Working Cash Calculation

8

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1	Working Cash			
2				
3	Determination of Operational Cash Requirments			
4	1. Operating Expenses, Excl Taxes, Depr. & Uncoff.	24	131,339,104	135,755,400
5	2. Purchased Power, & Commodity for Resale *	22 & 23	79,948,546	86,750,959
6	3. Metered Revenues: Bimonthly Billing	1 or 21	197,442,167	200,157,858
7	4. Other Revenues: Flat Rate Monthly Billing & Other	1 or 21 & 22	2,419,364	2,349,148
8	5. Total Revenues (3+4)	22	199,861,531	202,507,006
9	6. Ratio - Flat Rate to Total Revenues (4/5)		0.01211	0.01160
10	7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$		27,031,087	27,954,290
11	8. $1/24 \times \text{Line 1} \times \text{Line 6}$		66,245	65,617
12	9. $1/12 \times \text{Line 2}$		6,662,379	7,229,247
13	10. Operational Cash Requirement (7 + 8 -9)		20,434,953	20,790,661
14				
15				
16	* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SCHEDULE A-3
Accounts Nos. 250 to 253, Inclusive-Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	259,466,773	364,934		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No.503(Footnote1)	23,040,191	16,339		
4	(b) Charged to Account No. 265	3,220,551			
5	(c) Charged to clearing accounts	749,723			
6	(d) Salvage recovered	168,492			
7	(e) All other credits(Footnote2)	145,565			
8	Total credits	27,324,522	16,339	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	2,054,962			
11	(b) Cost of removal	563,811			
12	(b) All other debits	(67,662)			
13	Total debits	2,551,111	0	0	0
14	Balance in reserve at end of year	284,240,184	381,273	0	0

(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE 3.38%

(3) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:

39	(a) STRAIGHT LINE	()
40	(b) Liberalized	()
41	(1) Sum of year digits	()
42	(2) Double declining balance	()
43	(3) Other	()
44	(c) Both straight line and liberalized	(x)

Monthly Depreciation Reserve

Set of Books Company	Depr Summary2 Depr Group	SEC	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
San Jose Water Company										
311 - Structures & Improvements										
3111 SS S&I Roads	\$32,190.05	\$1,807.80	\$0.00	(\$102.51)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,895.34
3112 SS S&I Frame Buildings	\$18,622.22	\$1,750.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,372.30
3113 SS S&I Misc & Yard	\$85,320.40	\$46,280.76	\$0.00	(\$10.15)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$131,591.01
Depr Summ2 Subtotal:	\$136,132.67	\$49,838.64	\$0.00	(\$112.66)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$185,858.65
312 - Collect & Impound Reservoirs										
3120 SS Collecting/Impound Res	\$2,914,649.03	\$141,280.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,055,929.23
Depr Summ2 Subtotal:	\$2,914,649.03	\$141,280.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,055,929.23
313 - Lake, River, & Other Intakes										
3130 SS Lake, River & Other Intake	\$524,737.47	\$105,834.36	(\$3,418.49)	(\$4,103.85)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$623,049.49
Depr Summ2 Subtotal:	\$524,737.47	\$105,834.36	(\$3,418.49)	(\$4,103.85)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$623,049.49
315 - Wells										
3150 SS Wells	\$3,131,476.90	\$314,162.88	(\$4,600.00)	(\$24,241.35)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,416,798.43
Depr Summ2 Subtotal:	\$3,131,476.90	\$314,162.88	(\$4,600.00)	(\$24,241.35)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,416,798.43
316 - Supply Mains										
3161 SS Mains C/DICL 8" & Over	(\$280,498.42)	\$293,352.72	\$0.00	(\$4,559.52)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,284.78
3162 SS Mains C/DICL 4"	\$94.50	\$5.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$100.38
3163 SS Mains Steel 16" & Over	(\$770,388.43)	\$166,276.20	(\$2,331.72)	(\$22,369.30)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$628,813.25)
3164 SS Mains Steel 6" to 16"	\$336,275.07	\$34,530.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$370,805.61
3165 SS Mains Redwood Flume	\$1,914.18	\$807.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,721.66
3166 SS Mains Steel 2"	\$2,538.93	\$210.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,749.41
Depr Summ2 Subtotal:	(\$710,064.17)	\$495,183.30	(\$2,331.72)	(\$26,928.82)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$244,141.41)
317 - Other Source of Supply Plant										
3170 Other Source of Supply Plant	\$32,046.20	\$3,478.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,524.52
Depr Summ2 Subtotal:	\$32,046.20	\$3,478.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,524.52
321 - Structures & Improvements										
3211 PP S&I Roads & Concrete Bldg.	\$958,370.19	\$80,018.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,038,389.00
3211 PP S&I Roads&Concrete Bldg CU	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3212 PP S&I Fiberglass	\$220,149.03	\$55,650.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$275,799.99
3212 PP S&I Fiberglass CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Monthly Depreciation Reserve A

Set of Books Company	Depr Summary2	Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC										
San Jose Water Company										
321 - Structures & Improvements										
	3213 PP S&I Steel Bldgs&Fences CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3213 PP S&I Steel Bldgs. & Fences		\$640,510.26	\$25,875.72	\$0.00	(\$116.70)	\$0.00	\$0.00	\$0.00	\$666,269.28
	3214 PP S&I Frame & Bulkheads		\$299,767.08	\$9,078.00	(\$3,812.22)	(\$488.39)	\$0.00	\$0.00	\$0.00	\$304,544.47
	3214 PP S&I Frame & Bulkheads CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3215 PP S&I Misc & Yard Impr.		\$2,660,732.86	\$231,944.83	\$0.00	(\$78.70)	\$0.00	\$0.00	\$0.00	\$2,892,598.99
	3215 PP S&I Misc & Yard Impr. CUP		\$1,484.69	\$342.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,826.81
	Depr Summ2 Subtotal:		\$4,781,014.11	\$402,910.44	(\$3,812.22)	(\$683.79)	\$0.00	\$0.00	\$0.00	\$5,179,428.54
323 - Other Power Prod Equip										
	3230 Other Power Prod Equip		\$0.00	\$34,908.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34,908.24
	Depr Summ2 Subtotal:		\$0.00	\$34,908.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34,908.24
324 - Pumping Equipment										
	3240 Pumping Plant Equipment		\$8,726,374.45	\$1,724,224.80	(\$553,779.68)	(\$234,954.26)	\$0.00	\$0.00	\$0.00	\$9,661,865.31
	3240 Pumping Plant Equipment CUP		\$23,088.10	\$6,556.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,644.41
	Depr Summ2 Subtotal:		\$8,749,462.55	\$1,730,781.11	(\$553,779.68)	(\$234,954.26)	\$0.00	\$0.00	\$0.00	\$9,691,509.72
325 - Other Pumping Plant										
	3251 Misc. Pumping Plant		\$337,575.56	\$62,321.54	\$0.00	(\$433.66)	\$0.00	\$0.00	\$0.00	\$399,463.44
	3251 Misc. Pumping Plant CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3254 Telemetry Other Pump CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3254 Telemetry Other Pump Plant		\$2,274,421.23	\$158,142.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,432,563.28
	325H Comp. Hardw Pump Plant CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	325H Comp. Hardw Pump Plant		\$125,149.72	\$17,127.89	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$142,277.61
	325S Comp. Softw Pump Plant CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	325S Comp. Softw Pump Plant		\$107,725.55	\$265,070.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$372,795.85
	Depr Summ2 Subtotal:		\$2,844,872.06	\$502,661.78	\$0.00	(\$433.66)	\$0.00	\$0.00	\$0.00	\$3,347,100.18
331 - Structures & Improvements										
	3311 WT S&I Filter Plant		\$1,595,570.83	\$247,022.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,842,592.99
	3312 WT S&I Fences		\$1,921.39	\$4,302.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,223.75
	3313 WT S&I Frame Buildings		\$201,825.77	\$30,328.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$232,154.33
	3314 WT S&I Miscellaneous		\$511,699.56	\$78,672.48	(\$46,450.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$543,922.04
	Depr Summ2 Subtotal:		\$2,311,017.55	\$360,325.56	(\$46,450.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$2,624,893.11

Monthly Depreciation Reserve

Set of Books Company	Depr Summary2	Depr Group	SEC	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
San Jose Water Company											
	332 - Water Treatment Equipment										
	3321 WT Equip Filter Plant			\$2,329,560.38	\$324,934.32	(\$27,327.40)	\$0.00	\$0.00	\$0.00	\$0.00	\$2,627,167.30
	3322 WT Equip Purification Sys			\$5,245,998.70	\$679,276.44	(\$40,456.32)	(\$4,090.50)	\$0.00	\$0.00	\$0.00	\$5,880,728.32
	Depr Summ2 Subtotal:			\$7,575,560.08	\$1,004,210.76	(\$67,783.72)	(\$4,090.50)	\$0.00	\$0.00	\$0.00	\$8,507,896.62
	341 - Structures & Improvements										
	3411 TD S&I Roads			\$526,109.07	\$26,159.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$552,268.71
	3411 TD S&I Roads CUP			\$3,390.84	\$484.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,875.76
	3412 TD S&I Fences			\$250,755.82	\$10,894.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$261,650.38
	3412 TD S&I Fences CUP			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3413 TD S&I Frame Building			\$65,470.55	\$12,343.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$77,813.99
	3413 TD S&I Frame Building CUP			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3414 TD S&I Misc. Yard Improv CUP			\$6,010.06	\$932.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,942.94
	3414 TD S&I Misc. Yard Improve			\$3,897,158.27	\$385,592.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,282,750.91
	Depr Summ2 Subtotal:			\$4,748,894.61	\$436,408.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,185,302.69
	342 - Reservoirs & Tanks										
	3421 TD Res&Tank Earth-Gunite Lined			\$2,854,729.15	\$137,626.80	\$0.00	(\$1,166.67)	\$0.00	\$0.00	\$0.00	\$2,991,189.28
	3422 TD Res&Tanks Concrete			\$516,132.08	\$46,597.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$562,729.16
	3423 TD Res&Tanks Steel			\$7,430,292.41	\$909,507.72	(\$69,883.25)	(\$39,010.00)	\$0.00	\$0.00	\$0.00	\$8,230,906.88
	3424 TD Res&Tanks Redwood			\$288,506.21	\$66,971.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$355,477.25
	Depr Summ2 Subtotal:			\$11,089,659.85	\$1,160,702.64	(\$69,883.25)	(\$40,176.67)	\$0.00	\$0.00	\$0.00	\$12,140,302.57
	343 - Trans & Distr Mains										
	3431 TD Mains C/D/DICL >=6" CUP			\$138,261.55	\$15,577.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$153,839.46
	3431 TD Mains C/D/DICL 6" and over			\$64,978,243.52	\$6,643,467.84	(\$171,305.21)	(\$41,552.73)	\$0.00	(\$240.49)	\$0.00	\$71,408,612.93
	3432 TD Mains C/D/DICL 4" to 5"			\$865,349.86	\$42,857.16	(\$46,701.82)	(\$49,271.11)	\$0.00	(\$4.30)	\$0.00	\$812,229.79
	3432 TD Mains C/D/DICL 4"-5" CUP			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3433 TD Mains C/D/DICL < 4" CUP			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3433 TD Mains C/D/DICL under 4"			\$133,875.20	\$22,969.08	(\$387.37)	\$0.00	\$0.00	\$0.00	\$0.00	\$156,456.91
	3434 TD Mains Asbestos Cement			\$18,992,486.54	\$559,866.72	(\$48,115.53)	(\$26,197.58)	\$0.00	\$19,994.84	\$0.00	\$19,498,034.99
	3434 TD Mains Asbestos Cement CUP			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3435 TD Mains All other >=6" CUP			\$0.00	\$1,170.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,170.09
	3435 TD Mains All other 6" & over			\$48,360,378.40	\$1,555,403.76	(\$216,875.30)	(\$216,168.88)	\$0.00	(\$44.29)	\$0.00	\$49,482,692.69
	3436 TD Mains All other 4" to 5"			\$1,233,855.84	\$40,954.68	(\$15,038.10)	(\$22,623.84)	\$0.00	\$0.00	\$0.00	\$1,237,148.58

Monthly Depreciation Reserve

Set of Books Company	Depr Summary2	Depr Group	SEC	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
San Jose Water Company											
343 - Trans & Distr Mains											
	3436 TD Mains All other 4"-5" CUP			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3437 TD Mains All other < 4" CUP			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3437 TD Mains All other under 4"			\$472,201.97	\$76,284.12	(\$4,057.48)	(\$14,733.41)	\$0.00	\$0.00	\$0.00	\$529,695.20
	Depr Summ2 Subtotal:			\$135,174,652.88	\$8,958,551.36	(\$502,480.81)	(\$370,548.55)	\$0.00	\$19,705.76	\$0.00	\$143,279,880.64
345 - Services											
	3451 Metered Services			\$31,090,259.39	\$4,159,182.48	(\$13,734.05)	\$16,381.88	\$0.00	\$9,847.07	\$0.00	\$35,261,936.77
	3451 Metered Services CUP			\$1,650.68	\$235.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,886.48
	3452 Fire Services			\$6,070,918.27	\$1,095,514.56	(\$26,563.81)	(\$32,932.52)	\$0.00	\$36,169.64	\$0.00	\$7,143,106.14
	3452 Fire Services CUP			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Depr Summ2 Subtotal:			\$37,162,828.34	\$5,254,932.84	(\$40,297.86)	(\$16,550.64)	\$0.00	\$46,016.71	\$0.00	\$42,406,929.38
346 - Meters											
	3460 Meters (Non-Potable)			\$4,840.53	\$1,100.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,940.93
	3460 Meters (Potable)			\$1,103,247.85	\$373,919.85	(\$390,055.00)	\$0.00	\$103,637.90	\$0.00	\$0.00	\$1,190,750.60
	3460 Meters CUP			\$439.23	\$43.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$482.79
	Depr Summ2 Subtotal:			\$1,108,527.61	\$375,063.81	(\$390,055.00)	\$0.00	\$103,637.90	\$0.00	\$0.00	\$1,197,174.32
347 - Meter Installations											
	3470 Meter Installations			\$975,419.80	\$138,740.59	(\$211.05)	(\$124.44)	\$0.00	\$75.94	\$0.00	\$1,113,900.84
	3470 Meter Installations CUP			\$1,203.00	\$171.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,374.84
	Depr Summ2 Subtotal:			\$976,622.80	\$138,912.43	(\$211.05)	(\$124.44)	\$0.00	\$75.94	\$0.00	\$1,115,275.68
348 - Hydrants											
	3480 Hydrants			\$17,666,338.42	\$1,770,883.92	(\$54,381.31)	(\$65,738.77)	\$0.00	\$21,583.05	\$0.00	\$19,338,685.31
	3480 Hydrants CUP (Depr)			\$9,787.58	\$1,167.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,954.58
	Depr Summ2 Subtotal:			\$17,676,126.00	\$1,772,050.92	(\$54,381.31)	(\$65,738.77)	\$0.00	\$21,583.05	\$0.00	\$19,349,639.89
349 - Other T&D Plant											
	3490 Other T & D Plant			\$59,469.48	\$19,159.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$78,628.86
	Depr Summ2 Subtotal:			\$59,469.48	\$19,159.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$78,628.86
371 - Structures & Improvements											
	3711 General S&I Concrete			\$304,496.77	\$44,544.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$349,041.37
	3712 General S&I Brick & Frame			\$611,105.17	\$434,945.64	\$0.00	(\$789.00)	\$0.00	\$0.00	\$0.00	\$1,045,261.81

Monthly Depreciation Reserve

Set of Books Company	Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC									
San Jose Water Company									
371 - Structures & Improvements									
	3713 General S&I Chain Link Fence	\$40,150.18	\$15,969.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$56,120.02
	3714 General S&I Steel Buildings	\$514,160.46	\$168,698.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$682,858.98
	3715 General S&I Bulkheads	\$72,684.04	\$4,473.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$77,158.00
	3716 General S&I Misc. & Yard Impr	\$1,219,482.16	\$520,851.84	(\$36,270.00)	\$0.00	\$0.00	\$144,059.28	\$0.00	\$1,848,123.28
	3717 General S&I Plastic Buildings	\$2,786.88	\$1,064.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,850.92
	Depr Summ2 Subtotal:	\$2,764,865.66	\$1,190,548.44	(\$36,270.00)	(\$789.00)	\$0.00	\$144,059.28	\$0.00	\$4,062,414.38
372 - Office Furniture & Equipment									
	3722 Filing Cabinets	\$96,146.94	\$8,972.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$105,119.22
	3723 Office Furniture	\$178,840.24	\$101,872.92	(\$53,637.99)	\$0.00	\$0.00	\$0.00	\$0.00	\$227,075.17
	3724 Typewriters, etc.	\$51.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$51.50
	3725 Electronic Equip & Misc	\$196,819.23	\$40,107.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$236,926.35
	372G GIS	\$2,257,537.17	\$145,565.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,403,102.45
	372H Computer Hardware General	\$5,230,290.57	\$627,214.56	(\$120,390.70)	\$0.00	\$0.00	\$0.00	\$0.00	\$5,737,114.43
	372S Computer Software General	\$4,260,279.73	\$780,593.64	(\$22,962.24)	\$0.00	\$0.00	\$0.00	\$0.00	\$5,017,911.13
	Depr Summ2 Subtotal:	\$12,219,965.38	\$1,704,325.80	(\$196,990.93)	\$0.00	\$0.00	\$0.00	\$0.00	\$13,727,300.25
373 - Transportation Equipment									
	3730 Transportation Equipment	\$2,135,508.80	\$611,514.24	(\$23,891.16)	(\$3,969.72)	\$44,578.36	\$0.00	\$0.00	\$2,763,740.52
	373A Automobiles (Cars only)	\$271,338.65	\$138,208.44	(\$41,179.84)	(\$1,805.29)	\$20,244.75	\$0.00	\$0.00	\$386,806.71
	Depr Summ2 Subtotal:	\$2,406,847.45	\$749,722.68	(\$65,071.00)	(\$5,775.01)	\$64,823.11	\$0.00	\$0.00	\$3,150,547.23
374 - Stores Equipment									
	3740 Stores Equipment	\$66,233.79	\$20,694.00	(\$3,293.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$83,634.11
	Depr Summ2 Subtotal:	\$66,233.79	\$20,694.00	(\$3,293.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$83,634.11
376 - Communication Equipment									
	3760 Communication Equipment	\$808,066.28	\$155,031.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$963,097.88
	Depr Summ2 Subtotal:	\$808,066.28	\$155,031.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$963,097.88
377 - Power Operated Equipment									
	3770 Power Operated Equipment	\$121,074.89	\$43,284.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$164,359.61
	Depr Summ2 Subtotal:	\$121,074.89	\$43,284.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$164,359.61

Monthly Depreciation Reserve

Set of Books Company	Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC									
San Jose Water Company									
378 - Tools, Shop, & Garage Equip									
	3781 Field Tools	\$474,845.41	\$64,612.44	(\$10,195.96)	\$0.00	\$30.90	\$0.00	\$0.00	\$529,292.79
	3782 Miscellaneous Tools	\$351,047.07	\$32,836.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$383,883.51
	Depr Summ2 Subtotal:	\$825,892.48	\$97,448.88	(\$10,195.96)	\$0.00	\$30.90	\$0.00	\$0.00	\$913,176.30
379 - Other General Plant									
	3790 Other General Plant	\$151,449.27	\$27,960.60	(\$3,654.85)	\$0.00	\$0.00	\$0.00	\$0.00	\$175,755.02
	Depr Summ2 Subtotal:	\$151,449.27	\$27,960.60	(\$3,654.85)	\$0.00	\$0.00	\$0.00	\$0.00	\$175,755.02
	Company Subtotal:	\$259,652,081.22	\$27,250,373.77	(\$2,054,961.53)	(\$795,251.97)	\$168,491.91	\$231,440.74	\$0.00	\$284,452,174.14
	Grand Total:	\$259,652,081.22	\$27,250,373.77	(\$2,054,961.53)	(\$795,251.97)	\$168,491.91	\$231,440.74	\$0.00	\$284,452,174.14

SCHEDULE A-4
Account No. 111-Investments in Associated Companies

11

Line No.	Class of Security (a)	Name of Issuing Company (b)	End of Year (d)	End of (c)	Interest (e)	During Year (f)	During Year (g)
1		NONE					
7					Totals		

1. The total should agree with the balance at the end of the year in Account No. 111 on page 2

SCHEDULE A-5
Account No. 112-Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Cupertino Water System Lease (net)	
16	Total	4,756,158

SCHEDULE A-6
Account No. 113-Sinking Funds

Additions During Year						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
17		NONE				
24						
25					Totals	

SCHEDULE A-7
Account No. 114-Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)
26					
32		NONE			
33					Totals

SCHEDULE A-8
Account No. 121-Special Deposits

12

Name of Depository	Purpose of Deposit	Balance End of Year
Wells Fargo Bank NA	SDWSRF Trust Accounts	153,599
Total		153,599

SCHEDULE A-9
Account No. 124-Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)
NONE					0

SCHEDULE A-10
Account No. 126-Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate	Interest Accrued During Year (d)	Interest Received During Year (e)
SJW Land Co.	2,750,000	N/A	N/A	N/A
SJW Corp	28,206,000	N/A	N/A	N/A
Total	30,956,000	N/A	N/A	N/A

SCHEDULE A-11
Account No. 132-Prepayments - Def. Taxes

Item (a)	Amount (b)
Insurance	733,493
Rent	727,848
Taxes - Other	50,913
Taxes- Income	23,282,155
Misc	10,000
Total	24,804,410

SCHEDULE A-12
Account No. 133-Other Current and Accrued Assets

Item (a)	Amount (b)
Unbilled Revenue	12,200,000
Unbilled Revenue - Cupertino	0
Total	12,200,000

Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	From- (d)	To- (e)	Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
1	Senior Notes Series A	20,000,000	276,589	08-31-92	07-01-22	125,161		9,271	115,890
2	Senior Notes Series B	30,000,000	484,576	11-01-93	01-01-24	1,974,030		131,597	1,842,433
3	Senior Notes Series C	10,000,000	197,409	11-01-93	11-01-20	86,552		7,311	79,239
4	Senior Notes Series D	15,000,000	184,617	01-01-96	01-01-26	104,620		6,154	98,463
5	Senior Notes Series E	15,000,000	208,543	12-01-98	12-01-28	138,286	0	6,944	131,344
6	Senior Notes Series F	20,000,000	101,294	09-24-01	09-01-31	76,744	0	3,366	73,360
7	Senior Notes Series G	20,000,000	119,904	09-02-03	09-01-33	98,587	0	3,997	94,591
8	Senior Notes Series H	20,000,000	198,310	01-23-07	01-01-37	185,090	0	6,610	178,479
9	Senior Notes Series I	20,000,000	126,418	12-17-07	12-17-37	128,718	0	4,438	124,279
10	Senior Notes Series J	10,000,000	35,750	02-02-09	02-01-24	0	35,760	2,185	33,574
11	Senior Notes Series K	20,000,000	93,233	05-15-09	05-15-39	0	93,233	1,813	91,420
12	Other Long Term Debt SDWSRF	1,634,522	25,534	06-01-05	05-01-25	20,960	0	0	19,683
13	Other Long Term Debt SDWSRF	962,161	0	06-01-08	05-01-28	0	0	0	0
		202,596,683	2,052,177			2,938,747	128,992	183,706	2,882,755

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD			Balance beginning of year (f)	Debits during year (g)	Credits during year (h)		Balance end of year (i)
				From- (d)	To- (e)	Amortization			Other		
1	Senior Notes Series A	20,000,000	276,589	08-31-92	07-01-22	125,161		9,271		115,890	
2	Senior Notes Series B	30,000,000	484,576	11-01-93	01-01-24	1,974,030		131,597		1,842,433	
3	Senior Notes Series C	10,000,000	197,409	11-01-93	11-01-20	86,552		7,311		79,239	
4	Senior Notes Series D	15,000,000	184,617	01-01-96	01-01-26	104,620		6,154		98,463	
5	Senior Notes Series E	15,000,000	208,543	12-01-98	12-01-28	138,286	0	6,944	0	131,344	
6	Senior Notes Series F	20,000,000	101,294	09-24-01	09-01-31	76,744	0	3,366	0	73,360	
7	Senior Notes Series G	20,000,000	119,904	09-02-03	09-01-33	98,587	0	3,997	0	94,591	
8	Senior Notes Series H	20,000,000	198,310	01-23-07	01-01-37	185,090	0	6,610	0	178,479	
9	Senior Notes Series I	20,000,000	126,418	12-17-07	12-17-37	128,718	0	4,438	0	124,279	
10	Senior Notes Series J	10,000,000	35,750	02-02-09	02-01-24	0	35,760	2,185	0	33,574	
11	Senior Notes Series K	20,000,000	93,233	05-15-09	05-15-39	0	93,233	1,813	0	91,420	
12	Other Long Term Debt SDWSRF	1,634,522	25,534	06-01-05	05-01-25	20,960	0	0	1,276	19,683	
13	Other Long Term Debt SDWSRF	962,161	0	06-01-08	05-01-28	0	0	0	0	0	
		202,596,683	2,052,177			2,938,747	128,992	183,706	1,276	2,882,755	

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
 2. Show premium amounts in red or by enclosure in parentheses.
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

SCHEDULE A-14
Account 141-Extraordinary Property Losses

14

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	WRITTEN OFF DURING YEAR			Balance End of year (f)
			Previously Written off (c)	Account Charged (d)	Amount (e)	
1	NONE					
8	Total					

SCHEDULE A-15

Account No. 146-Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
9	Congress Springs Trade Mark	3,859
10	Regulatory Asset - Pensions	65,098,618
11	Regulatory Asset - Income Taxes	10,517,000
12	Regulatory Asset - Asset Retirement Obligation	1,762,703
13	Regulatory Asset - Vacation	2,231,000
14	Other Deferred Charges Related to Nonutility Property	12,501
15	Total	79,625,681

SCHEDULE A-16

Account 150-Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.		
16	NONE	
24	Total	

SCHEDULE A-17

Account 151 Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
25	NONE	
34	Total	

SCHEDULE A-18
Accounts Nos. 200 and 201-Capital Stock

15

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)
1	Common Stock	3,000,000	6.25	1	6.25
12	Totals	3,000,000	6.25	1	6.25

1. After deduction for amount of reacquired stock held by or for the respondent.
2. If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

COMMON STOCK		Number Shares (b)	PREFERRED STOCK		Number Shares (d)
Line No.	Name (a)		Name (c)		
13	SJW Corp.	1			
36	Total number of shares	1	Total no. of shares		

SCHEDULE A-19
Account 203-Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Yr (b)
37		0
38		
39		
40		
41	NONE	0
43		
Total		0

SCHEDULE A-20
Account No. 270-Capital Surplus (For use by Corporations only)

16

	Item (a)	Amount (b)
Balance beginning of year		28,710,845
CREDITS(Give nature of each credit and state account charged)		
	Total credits	0
DEBITS(Give nature of each debit and state account credited)		
Stock-based compensation SJW Corp.		841,781
ESPP		595,159
Non-Restricted Options Exercised		0
	Total debit	1,436,940
Balance end of year		30,147,785

SCHEDULE A-21
Account No.271-Earned Surplus (For use by Corporations only)

Acct. No.	Account (a)	Amount (b)
	Balance beginning of year	159,097,186
CREDITS		
400	Credit balance transferred from income account	17,077,168
401	Miscellaneous credits to surplus (Adoption of FIN 48)	0
	Total credit	17,077,168
DEBITS		
410	Debit balance transferred from income account	0
411	Dividend appropriations-preferred stock	0
412	Dividend appropriations-Common stock	0
413	Miscellaneous reservations of surplus (Dividend to SJW Corp.)	7,600,000
414	Miscellaneous debits to surplus (Stock Based Comp)	101,903
	Total debits	7,701,903
Balance end of year		168,472,451

SCHEDULE A-24
Account No.210-Bonds

Line No.	Class of Bond (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outst.(1) Per Balance Sh. (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1				NONE			
	Totals						0

SCHEDULE A-24 (a)
Safe Drinking Water Bond Act
(See Attached)

SCHEDULE A-25
Account No. 212 Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9					
	NONE				
13	Totals				

SCHEDULE A-26
213 Miscellaneous Long Term Debts

Line No.	Nature of Obligation (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (1) (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	Series A Senior Notes	07-01-22	20,000,000	20,000,000	8.580%	1,716,000	1,716,000
15	Series B Senior Notes	01-01-24	30,000,000	30,000,000	7.370%	2,211,000	2,211,000
16	Series C Senior Notes	11-01-20	10,000,000	10,000,000	9.450%	945,000	945,000
17	Series D Senior Notes	01-01-26	15,000,000	15,000,000	7.150%	1,072,500	1,072,500
18	Series E Senior Notes	12-01-28	15,000,000	15,000,000	6.810%	1,021,500	1,021,500
19	Series F Senior Notes	09-01-31	20,000,000	20,000,000	7.200%	1,440,000	1,440,000
20	Series G Senior Notes	09-01-33	20,000,000	20,000,000	5.930%	1,186,000	1,186,000
21	Series H Senior Notes	01-01-37	20,000,000	20,000,000	5.710%	1,142,000	1,142,000
22	Series I Senior Notes	12-17-37	20,000,000	20,000,000	5.930%	1,186,000	1,186,000
23	Series J Senior Notes	02-01-24	10,000,000	10,000,000	6.540%	654,000	654,000
24	Series K Senior Notes	05-01-39	20,000,000	20,000,000	6.750%	719,041	622,500
25	SDWSRF Loan	05-01-25	2,006,782	1,634,522	2.390%	47,962	47,962
26	SDWSRF Loan	05-1-28	1,069,265	962,161	2.60%	27,801	27,801
27	Totals			202,596,683		13,368,804	13,272,263

1. After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
28					
	NONE				
31	TOTAL				

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA
2009

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Wells Fargo Bank NA
 Address: 333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
 Phone Number: 415-371-3353
 Account Number: Reserve Fund - 16798601 Debt Service Fund 16798600
 Date Hired: 12/13/04 with amendment signed on 6/28/06

2. Total surcharge collected from customers during the 12 month reporting period:

<u>\$146,606</u>	Meter Size	Avg No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	174,309	0.04
	1 inch	32,213	0.07
	1 1/2 inch	4,183	0.15
	2 inch	4,789	0.23
	3 inch	899	0.42
	4 inch	554	0.69
	6 inch	171	1.37
	8 inch	32	2.19
	10 inch	7	3.15
	Number of Flat Rate Customers		
	Total	217,157	

3. Summary of the bank account activities showing:

	Reserve	Debt Service
Balance at beginning of year	\$136,436.64	\$0.00
Deposits during the year	0	126,809.28
Interest earned for calendar year	69.24	1.41
Withdrawals from this account	0	126,810.52
Balance at end of year	<u>\$136,505.88</u>	<u>\$0.17</u>

4. Reason or Purpose of Withdrawal from this bank account:

Scheduled principal and interest payments were made on 6/055/2009 and 12/04/2009

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant	\$2,832,526	0	0		\$2,832,526
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA
2009

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Wells Fargo Bank NA
 Address: 333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
 Phone Number: 415-371-3353
 Account Number: Reserve Fund - 20868301 Debt Service Fund 20868300
 Date Hired: 9/01/2006 with amendment signed on 2/20/07

2. Total surcharge collected from customers during the 12 month reporting period:

<u>\$76,298</u>	Meter Size	Avg No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	174,309	0.02
	1 inch	32,213	0.02
	1 1/2 inch	4,183	0.06
	2 inch	4,789	0.09
	3 inch	899	0.18
	4 inch	554	0.32
	6 inch	171	0.67
	8 inch	32	1.08
	10 inch	7	1.55
	Number of Flat Rate Customers		
	Total	217,157	

3. Summary of the bank account activities showing:

	Reserve	Debt Service
Balance at beginning of year	\$13,674	\$0.00
Deposits during the year	3,446.00	72,350.00
Interest earned for calendar year	7.79	0.24
Withdrawals from this account	0	72,348.14
Balance at end of year	<u>\$17,127.66</u>	<u>\$2.10</u>

4. Reason or Purpose of Withdrawal from this bank account:

Scheduled principal and interest payments were made on 3/27/09 and 10/02/2009.

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant	\$1,069,265	0	0		\$1,069,265
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-28
Account No. 220-Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	SDWSRF 1	Current Portion		43,355	2.39%	47,962	47,962
2	SDWSRF 2	Current Portion		43,562	2.60%	27,801	27,801
3	WELLS FARGO	Line of Credit		5,800,000	various	122,560	122,560
4							0
5							0
6							0
7							0
8	TOTALS			5,886,917		198,323	198,323

SCHEDULE A-29
Account No. 223-Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9			N/A	N/A	N/A
10			N/A	N/A	N/A
11			N/A	N/A	N/A
12	Totals				

SCHEDULE A-30
Account No. 230-Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
14	Salaries & Wages	1,996,234
15	Pump Taxes	1,827,722
16	Audit & Legal Fees	159,872
17	Purchased Water	2,629,839
18	Utilities user tax City of San Jose	518,889
19	Cost Order advance payments	314,192
20	Unidentified customer overpayments	1,188
21	Other current and accrued liabilities	390,457
22	Power accrual	485,866
23	P.U.C. surcharge	746,266
24	Retirement Plan Employer	48,136,397
25		
26	Total	57,206,922

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
 4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 25, for a distribution of taxes charged, column (d) according to utility departments and accounts.
 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR				Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Taxes Accrued (Account 228) (g)				Prepaid Taxes (Incl. in Acct. 132) (h)	
1	Taxes on real and personal property	0		4,334,112	4,334,112	0	0			
2	State corporation franchise tax (1)	(248,413)		2,631,955	2,454,000	(688,741)	618,283			
3	State unemployment insurance tax	19,389		36,380	55,298	0	470			
4	Other state and local taxes	541,779	10,507	473,452	435,797	0	492,984			21,648
5	Federal unemployment insurance tax	8,669		12,710	21,263	0	116			
6	Fed. ins. constr. act (old age retire.)	82,629		2,165,704	2,248,416	0	(83)			
7	Other federal taxes									
8	Federal income taxes (1)	(180,530)		8,965,747	0	6,351,561	2,433,656			
9	Local franchise tax- Cupertino Lease	72,448		75,535	74,637	0	73,346			
10	Fed. income taxes - Cupertino Lease (1)	19,247		459,000	0	65,800	412,447			
11	State corporation franchise tax- Cupertino Lease (1)	6,707		127,000	113,000	19,600	1,107			
12	Property tax - Cupertino Lease	0	28,485	58,531	57,751	0	(0)			29,265
13	Payroll tax - Cupertino Lease	0		25,027	25,027	0	0			
14	Total	321,925	38,992	19,365,153	9,819,301	5,748,220	4,032,326			50,913

(1) Adjustment related to ITC amortization, deferred income tax, tax on CIAC & Advances, stock option grant excise & similar instruments, FIN 48 adjustments and prior year tax refund.

SCHEDULE A-32
Account No. 241-Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		74,787,316
2	Additions during year		3,228,906
3	Subtotal-Beginning balance plus additions during year		78,016,221
4	Charges during year:		
6	Percentage of revenue basis	43,560	
7	40-Year Contract	2,257,498	
	Special facilities	0	
8	Other	0	
9	Total refunds		2,301,058
10	Transfers:		
	Contributions in aid of construction	6,928,881	
	Reserve for depreciation - salvage	87,381	
	Construction work in progress	51,244	
13	Total transfers		7,067,507
16	Balance end of year		68,647,657

SCHEDULE A-33
Account No. 242-Other Deferred Credits

Line No.	(a)	Balance End of Year (b)
26	Deferred Income Tax	93,069,289
27	Investment Tax Credit	1,614,600
28	Deferred Revenue	1,178,729
29	Regulatory Liability - Income Taxes	1,083,694
30	Deferred Compensation	1,890,464
31	LT Tax Uncertainty Payable	1,261,000
32	Regulatory Liability - Asset Retirement Obligation	1,044,401
33	Regulatory Liability - SDWSRF Deferred Liability	(151,058)
	Total	100,991,120

SCHEDULE A-34
Accounts Nos. 254 to 258, Inclusive-Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	Nature of Items (c)	DEBITS		CREDIT		Balance End of Year (g)
				Amount (d)	Account Charged (e)	Amount (f)		
34	254	275,000	Bad debt write off	571,555	775	475,185		
35					125	95,601	274,231	
36	256	667,939	Inj. & damage	475,126	794	224,650	417,463	
38	257	368,787	Post Retir. Contr.	178,308	795	131,518	321,999	
39	258			0	131	0		
40		0		0	103	0	0	
41	Totals	1,311,726		1,224,987		926,954	1,013,693	

SCHEDULE A-35

"21"

Account No. 265-Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954 (c)	Non-Depreciable (d)	Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
1	Balance beginning of year	101,632,334	101,613,677	18,658		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
3	Contributions received during year	7,960,314	7,960,314			
4	Other credits*	0	0			
5	Total credits	7,960,314	7,960,314	0		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	3,220,554	3,220,554	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXXXX XX
9	Other debits*					
10	Total debits	3,220,554	3,220,554	0		
11	Balance end of year	106,372,094	106,353,438	18,658		

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
18		601 I. WATER SERVICE REVENUES			
19		Metered sales to general customers			
20	601.1	Commercial sales	184,750,665	185,910,979	(1,160,314)
21	601.2	Industrial sales	657,420	709,422	(52,002)
22	601.3	Sales to public authorities	9,625,830	10,878,005	(1,252,175)
23		Sub-total	195,033,915	197,498,406	(2,464,491)
24		602 Unmetered sales to general customers			0
25	602.1	Commercial sales			0
26	602.2	Industrial sales			0
27	602.3	Sales to public authorities			0
28		Sub-total	0	0	0
29		603 Sales to irrigation customers			0
30	603.1	Metered sales			0
31	603.2	Unmetered sales			0
32		Sub-total	0	0	0
33	604	Private fire protection service	2,249,091	2,165,668	83,423
34	605	Public fire protection service	0	0	0
35	606	Sales to other water utilities - resale	1,216,332	1,338,277	(121,945)
36	607	Sales to governmental agencies by contracts			0
37	608	Interdepartmental sales			0
38	609	Other sales or service	1,191,920	1,321,175	(129,255)
39		Sub-total	4,657,343	4,825,120	(167,777)
40		Total water service revenues	199,691,258	202,323,526	(2,632,268)

SCHEDULE B-1
Account No. 501-Operating Revenues-Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Changes During Year Show Decrease in (brackets) (d)
		FWD FROM PAGE 21	199,691,258	190,380,424	9,310,834
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	170,248	183,455	(13,207)
3	612	Rent from water property	25	25	0
4	613	Interdepartmental rents			
5	614	Other water revenues	0	0	0
6		Total other water revenues	170,273	217,928	(13,207)
7	501	Total operating revenues	199,861,531	190,598,352	9,263,179

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities (Co of Santa Clara)	12,295,860
19	Operations within incorporated territory	
20	City or town of San Jose	145,277,708
21	City or town of Campbell	10,069,556
22	City or town of Cupertino	6,247,957
23	City or town of Los Gatos	11,455,455
24	City or town of Monte Sereno	1,720,553
25	City or town of Saratoga	12,790,123
26	City or town of Santa Clara	4,318
35		
36	Total	199,861,531

1. Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502-Operating Expenses-Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class ----- A B C	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
33		I. SOURCE OF SUPPLY EXPENSE				
34		Operation				
35	701	Operation supervision and engineering	A B	198,694	96,695	101,999
36	701	Operation supervision, labor and expenses	C	0	0	
37	702	Operation labor and expenses	A B	254,479	188,111	66,368
38	703	Miscellaneous expenses	A	622,609	849,291	(226,682)
39	704	Purchased water	A B C	42,497,517	45,509,469	(3,011,952)

SCHEDULE B-2

23

Account No. 502-Operating Expenses-Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year	Amount Preceding Year	Net Change During Year Show Dec. (j)
			A	B	C	(b)	(c)	(d)
2	706	Maintenance supervision and engineering	A	B		15,490	13,988	1,502
3	706	Maintenance of structures and facilities			C	0	0	
4	707	Maintenance of structures and improvements	A	B		207,257	203,921	3,336
5	708	Maintenance of collect and impound reservoirs	A			2,881	28,345	(25,464)
6	708	Maintenance of source of supply facilities		B				
7	709	Maintenance of lake, river and other intakes	A			14,100	14,966	(866)
8	710	Maintenance of springs and tunnels	A			0	0	0
9	711	Maintenance of wells	A			4,223	8,294	(4,071)
10	712	Maintenance of supply mains	A			0	1,178	(1,178)
11	713	Maintenance of other source of supply plant	A	B		68	(5,490)	5,558
12		Total source of supply expense				43,817,318	46,908,768	(3,091,450)
13		II. PUMPING EXPENSES						
14		Operation						
15	721	Operation supervision and engineering	A	B		380,662	291,123	89,539
16	721	Operation supervision labor and expenses			C	0	0	
17	722	Power production labor and expenses	A					
18	722	Power production labor, expenses and fuel		B				
19	723	Fuel for power production	A					
20	724	Pumping labor and expenses	A	B		973,630	1,012,745	(39,115)
21	725	Miscellaneous expenses	A			967,472	883,416	84,056
22	726	Fuel or power purchases for pumping	A	B	C	6,003,667	6,886,362	(882,695)
23	727	Ground water extraction charge				31,447,362	34,355,128	(2,907,766)
24	729	Maintenance supervision and engineering	A	B		97,418	69,748	27,670
25	729	Maintenance of structures and equipment			C	0	0	
26	730	Maintenance of structures and improvements	A	B		62,729	112,397	(49,668)
27	731	Maintenance of power production equipment	A	B		0	0	
28	732	Maintenance of pumping equipment	A	B		794,181	791,861	2,320
29	733	Maintenance of other pumping plant	A	B		1,532	4,793	(3,261)
30		Total pumping expenses				40,728,653	44,407,573	(3,678,920)
31		III. WATER TREATMENT EXPENSES						
32		Operation						
33	741	Operation supervision and engineering	A	B		459,312	479,279	(19,967)
34	741	Operation supervision, labor and expenses			C			
35	742	Operation labor and expenses	A			1,001,008	1,016,823	(15,815)
36	743	Miscellaneous expenses	A	B		591,157	559,884	31,272
37	744	Chemical and filtering materials Maintenance	A	B		314,012	327,852	(13,840)
38	745	Water quality regulatory costs	A	B		31,953	25,142	6,811
39	746	Maintenance supervision and engineering	A	B		0	1,388	(1,388)
40	746	Maintenance of structures and equipment			C			
41	747	Maintenance of structures and improvements	A	B		27,352	24,930	2,422
42	748	Maintenance of water treatment equipment	A	B		177,244	193,593	(16,349)
43		Total water treatment expenses				2,602,037	2,628,891	(26,854)
44		IV. TRANS. AND DISTRIB. EXPENSES						
45		Operation						
46	751	Operation supervision and engineering	A	B		483,326	465,526	17,800
47	751	Operation supervision, labor and expenses			C			
48	752	Storage facilities expenses	A			33,914	20,277	13,637
49	752	Operation labor and expenses		B				
50	753	Transmission and distribution lines expenses	A			591,870	537,284	54,586
51	754	Meter expenses	A			31,362	37,202	(5,840)
52	755	Customer installations expenses	A			0	0	0
53	756	Miscellaneous expenses	A			2,526,271	2,478,228	48,043

Line No.	Acct. No.	Account (a)	Class			Amount Current Yr. (b)	Amount Preceding Yr. (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		604,803	624,437	(19,634)
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B		223,059	224,792	(1,733)
5	760	Maintenance of reservoirs and tanks	A	B		55,139	86,096	(30,957)
6	761	Maintenance of trans. and distribution mains	A			3,882,931	4,074,365	(191,434)
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			1,012,528	934,105	78,423
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A			583,592	587,960	(4,368)
12	765	Maintenance of hydrants	A			415,437	561,439	(146,002)
13	766	Maintenance of miscellaneous plant	A			3,848,783	3,825,290	23,493
14		Total transmission and distribution expenses				14,293,015	14,457,001	(163,986)
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B		440,855	329,713	111,142
18	771	Superv., meter read., other customer acct. expense			C			
19	772	Meter reading expenses	A	B		1,218,638	1,296,984	(78,346)
20	773	Customer records and collection expenses	A			3,901,762	3,636,201	265,561
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A			393,297	356,204	37,093
23	775	Uncollectible accounts	A	B	C	480,652	470,178	10,474
24		Total customer account expenses				6,435,204	6,089,280	345,924
25		VI. SALES EXPENSES						
26		Total sales expenses				NONE	NONE	NONE
34		VII. ADMIN. AND GENERAL EXPENSES						
35		OPERATION						
36	791	Administrative and general salaries	A	B	C	6,385,552	6,161,045	224,507
37	792	Office supplies and other expenses	A	B	C	1,163,833	1,146,081	17,752
38	793	Property insurance	A			0	0	0
39	793	Property insurance, injuries and damages		B	C	1,112,394	1,463,690	(351,296)
40	794	Injuries and damages	A			0	0	0
41	795	Employees' pensions and benefits	A	B	C	13,208,345	9,656,425	3,551,920
42	796	Franchise requirements	A	B	C			
43	797	Regulatory commission expenses	A	B	C	3,302,747	2,999,428	303,319
44	798	Outside services employed	A			1,928,109	2,118,629	(190,520)
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			1,303,553	1,210,242	93,311
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	501,733	428,397	73,336
50		Total administrative and general expenses				28,906,266	25,183,937	3,722,329
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	364,039	388,463	(24,424)
53	812	Administrative expenses transferred-Cr.	A	B	C	(5,807,428)	(4,308,513)	(1,498,915)
54	813	Duplicate charges-Cr.	A	B	C			
55		Total miscellaneous				(5,443,389)	(3,920,050)	(1,523,339)
56		Total operating expenses				131,339,104	135,755,400	(4,416,296)

SCHEDULE B-3
Account 506-Property Losses Chargeable to Operations

"25"

Line No.	Description (e)	Amount
1	NONE	
13		
Total		

SCHEDULE B-4

Account 507-Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 19.
 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

DISTRIBUTION OF TAXES CHARGED

(Show utility department where applicable and account charged)

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)	Other (Account 526) (g)
14	Taxes on real and personal property	4,334,112	4,181,580	115,174	37,358	0	
15	State corp. franchise tax	2,631,955	2,631,955				
16	State unemployment insurance tax	36,380	30,464		535	4,789	592
17	Other state and local taxes	473,452	473,452				
18	Federal unemployment insurance tax	12,710	10,081		238	2,128	263
19	Federal insurance contributions act	2,165,704	1,939,244		20,475	183,339	22,646
20	Other federal taxes	0					
21	Federal income tax	8,965,747	8,965,747				
22	Franchise tax - Cupertino Lease	75,535					75,535
23	Federal income tax - Cupertino Lease	459,000					459,000
24	State corp. franchise tax - Cupertino Lease	127,000					127,000
25	Property tax - Cupertino Lease	58,531					58,531
26	Payroll tax O Cupertino Lease	25,027					25,027
27	Totals	19,365,153	18,232,522	115,174	58,606	190,256	768,595

SCHEDULE B-5

"26"

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from----to----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	16,443,311
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
	Add:	
4	Federal Income Tax	9,944,747
5	Recoveries of Uncollectible Accounts written off	95,601
6	Provision for doubtful accounts	475,955
7	Dues	108,934
8	Non-deductible retirement expenses	7,217,386
9	Non-deductible equity compensation expense	796,669
10	California Franchise Tax current year, per books	2,888,955
11	Non-deductible meals, entertainment & travel	83,935
12	Taxable contributions & advances	785,496
13	Amortization of debt reacquisition cost and nonrecoverable taxes	121,923
14	Book Tax Depreciation in Excess of Federal	(18,626,008)
15	Non-deductible and In-Kind deductible contributions	7,250
16	Retirement Proceeds	43,530
17	Executive Deferred Compensation Accrual	361,813
18	Uninsured losses accrued	219,000
19	Non-deductible ESPP expense	77,903
20	Gain on sale of property	0
21	Penalties	26,675
	Deduct:	
22	Uninsured losses paid	405,124
23	Bad Debts written off	589,278
24	Contribution to Pension Plan & Pension Payments	4,223,201
25	California Franchise Tax prior year	3,145,362
26	Loss on dispositions (ACRS/MACRS property)	815,220
27	Imputed interest on post 6/12/96 contracts	749,393
28	Def. revenue	316,962
29	Deductible equity compensation expense	623,611
30	Amortization of lease concession fee	181,288
31	Cost of retirement	295,962
32	IRC Mfg. 199 deduction	125,000
33	Federal tax net income.....	<u>9,602,676</u>
34	Computation of tax:	
35	Tax at 34.79%	3,340,509
36	Tax per return (1)	<u>3,340,509</u>

Group members included in consolidated Federal tax return:

Name	2008 Tax
SJW Corp. (1)	(581,086)
SJW Land Co. (1)	(711,930)
SJWTX Water, Inc (1)	(1,345,030)
TWA (1)	(7,916)

Tax allocated to each group member based on separate company taxable income.

SCHEDULE B-6
Account 521-Income from Nonutility Operations

27

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3				
9			Totals	0

SCHEDULE B-7
Account 526-Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	Lease telecommunication	685,964
11	Amort. Def. Rev. for CIAC 1987-2000	268,536
12	Billing Service for City of San Jose "Recycle Plus" program	92,262
13	Billing Service for City of Milpitas	(21,826)
14	Sale of non-utility property	0
15	Lease Cupertino Water System	1,195,525
16	Maintenance Contract for City of San Jose	176,101
17	Miscellaneous	59,016
18		Total
		2,455,578

SCHEDULE B-8
Account 527-Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
19	Miscellaneous	36,300
20		
25		

SCHEDULE B-9
Account 535-Other Interest Charges

Line No.	Description (a)	Amount (b)
27	Line of credit interest	110,048
28	Inter-company interest expense	0
29	Interest on customer deposits	12,512
30	Unclaimed Property	0
		Total
		122,560

SCHEDULE B-10
Account 538-Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	See attached	137,918
35		0
36		0
37		
42		Total
		137,918

**SAN JOSE WATER COMPANY
CONTRIBUTIONS - YEAR 2009**

"27"

Name of Organization	Total
Almaden Valley Counseling Srvc	1,000
American Indian Conference	104
Asian Americans for Comm Involvement	1,000
Boys & Girls Clubs	1,800
Boys Scouts of America (SCC Council)	1,550
Campos Emert Enterprises	537
Campus Community Association	2,000
City Lights Theater	2,000
City of San Jose	500
City of San Jose Office of Cultural Affairs	700
Crime Stoppers	500
Downtown Campbell Buss Association	1,000
EHC Lifebuilders	1,000
Family Supportive Housing	5,000
Friends of Guadalupe River Park & Gardens	5,000
Girl Scouts of Northern CA	2,000
Hacienda Adopt A School	5,000
Happy Hollow Park & Zoo	5,000
Hispanic Foundation of Silicon Valley	2,025
Hospice of the Valley	100
Innvision	1,500
Junior Achievement of Silicon Valley	6,950
Lakeside Joint School District	1,000
Maingate, Inc	342
Martha's Kitchen	10,000
Miscellaneous	500
Muscular Dystrophy Assc	3,200
NCBW/OBAC	1,500
Portuguese Organization	500
Project Cornerstone	2,000
Project Linus National Headquarter	100
Rebuilding Together S.V.	5,450
Rotary Club of San Jose :Endowment, fines, etc.	1,065
Safe from the Start San Jose	1,000
San Jose Conservation Corp.	5,000
San Jose Museum of Art	1,000
San Jose Museum of Quilts & Textiles	1,000
San Jose Repertory Theater	1,000
San Jose State University	1,000
Santa Clara County FireSafe Council	2,500
Santa Clara County Office of Educ	5,000
Santa Visits Alviso	500
Silicon Valley Children's Fund	1,000
Silicon Valley Education Foundation	500
SJSU College of Engineering	4,500
SJSU Dr Martin L King Library	10,000
SJWC Employees Community Fund Inc.	11,745
Stroke Awareness Foundation	1,000
The Health Trust	500
Water Reuse Association	1,000
YMCA	5,000
YWCA	5,500

Grand Total

130,668

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
Line No.		
1	1	Did the respondent have a contract or other agreement with any organization or person
2		covering supervision and/or management of its own affairs during the year?
3		Answer (Yes or No) NO
4	2	Name of each organization or person that was a party to such a contract or agreement.
5		
6	3	Date of original contract or agreement.
7	4	Date of each supplement or agreement.
8		Note: File with report a copy of every contract, agreement, supplement or amendment mentioned above
9		unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10		of the respondent relative to which it was furnished will suffice.
11	5	Amount of compensation paid during the year for supervision or management
12		To whom paid
13	7	Nature of payment (salary, traveling expenses, etc.)
14	8	Amounts paid for each class of service
15		
16	9	Base for determination of such amounts
17		
18	10	Distribution of payments:
19		(a) Charged to operating expenses
20		(b) Charged to capital accounts
21		(c) Charged to other accounts
22		Total
23	11	Distribution of charges to operating expenses by primary accounts.
24		Number and Title of Account
25		
26		
27		
28		Total
29	12	What relationship, if any, exists between respondent and supervisory and/or
30		managing concerns?

SCHEDULE C-3
Employees and Their Compensation
(Charged to Account 502-Operating Expenses-Schedule B-2)

29

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees-Source of supply	10	832,891
2	Employees-Pumping	22	1,523,389
3	Employees-Water treatment	17	1,874,787
4	Employees-Transmission and distribution	182	9,023,115
5	Employees-Customer account	49	3,853,645
6	Employees-Sales		
7	Employees-Administrative:		
8	General officers	9	2,814,282
9	General office	50	2,925,010
10	Totals	339	22,847,119

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					Date of Accident	TO PROPERTY			
		Employees on Duty		Public 1		Total Number (f)		Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)			Number (g)	Amount (h)	Number (i)	Amount (j)
1	1/17/2009		1			1	1/28/2009	1	\$137.51	0	\$ -
2	1/22/2009		1			1	2/14/2009	1	\$540.00	0	\$ -
3	1/22/2009		1			1	2/19/2009	1	\$481.45	0	\$ -
4	2/3/2009		1			1	2/25/2009	1	\$0.00	0	\$ -
5	2/11/2009		1			1	3/9/2009	1	\$2,736.68	0	\$ -
6	2/20/2009		1			1	3/9/2009	1	\$836.18	0	\$ -
7	3/4/2009		1			1	3/13/2009	1	\$0.00	0	\$ -
8	3/9/2009		1			1	3/18/2009	1	\$582.45	0	\$ -
9	3/13/2009		1			1	3/19/2009	1	\$2,590.00	0	\$ -
10	3/17/2009		1			1	3/25/2009	1	\$325.00	0	\$ -
11	3/18/2009		1			1	4/1/2009	1	\$301.39	0	\$ -
12	4/24/2009		1			1	4/9/2009	1	\$396.22	0	\$ -
13	5/19/2009		1			1	4/30/2009	1	\$0.00	1	\$ 895.12
14	5/26/2009		1			1	4/29/2009	1	\$0.00	0	\$ -
15	5/27/2009		1			1	6/5/2009	1	\$450.00	0	\$ -
16	5/9/2009		1			1	6/28/2009	1	\$1,250.00	0	\$ -
17	6/29/2009		1			1	7/2/2009	1	\$1,000.00	1	\$ 2,036.34
18	7/9/2009		1			1	7/11/2009	1	\$0.00	1	\$ 22.50
19	7/20/2009		1			1	7/21/2009	1	\$0.00	0	\$ -
20	7/20/2009		1		1	2	7/15/2009	1	\$0.00	0	\$ -
21	9/4/2009		1			1	7/20/2009	1	\$0.00	1	\$ -
22	9/10/2009		1			1	6/11-8/11/09	1	\$5,520.92	0	\$ -
23	9/9/2009		1			1	7/6-8/6/09	1	\$0.00	0	\$ -
24	9/25/2009		1			1	8/21/2009	1	\$1,824.00	1	\$ 1,711.96
25	10/05/2009		1			1	9/3/2009	1	\$0.00	1	\$ 285.51
26	10/14/2009		1			1	9/21/2009	1	\$0.00	0	\$ -
27	10/16/2009		1			1	10/3/2009	1	\$ 12,300.00	0	\$ -
28	10/23/2009		1			1	11/5/2009	1	\$0.00	1	\$ 1,789.56
29	10/27/2009		1			1	12/17/2009	1	\$2,134.00	1	\$ -
30	11/18/2009		1			1					
31	11/16/2009		1			1					
32	12/17/2009		1			1					
Totals		32	0	1		33		29	\$33,405.80	8	\$6,741

1. Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5
Expenditures for Political Purposes

52 See attached Included in total in Schedule B-10 7,250

SCHEDULE C-6
Loans to Directors, Officers or Shareholders

53 NONE

SCHEDULE C-7
2009 Bonuses Paid to Executives & Officers

			Cash Value (1)	Non-Cash Value (2)
54	Belhumeur	Senior Vice President of Opera	\$35,000	\$15,205
55	Drysdale	Vice President	\$25,000	\$17,391
56	Giordano	Vice President	\$25,000	\$2,176
57	Green	CFO, Treasurer	\$25,000	\$10,340
58	Jensen	Vice President	\$20,000	\$2,176
59	Papazian	Corporate Secretary	\$20,000	\$2,176
60	Roth	President & CEO	\$163,990	\$427,115
61	Yip	Executive VP of Finance	\$37,000	\$21,330
62	Yoo	Chief Operating Officer	\$50,000	\$39,696

1. STI Short Term Cash Incentive Award
2. Stock Awards Value Realized on Vesting

**SAN JOSE WATER COMPANY
POLITICAL CONTRIBUTIONS - YEAR 2009**

"29"

Political Contributions

Alberto Torrico for Atty Gen	State	\$500
Rosemarie Kamei for Supervisor	County	500
George Sirakawa for Supervisor	County	500
Nora Campos	City	500
G Wong - City Council	City	250
No Recall of Madison Nguyen	City	1,000
Re-elect Chuck Reed	City	500
Compac/820668/970764	Local	<u>3,500</u>

Total Political \$7,250

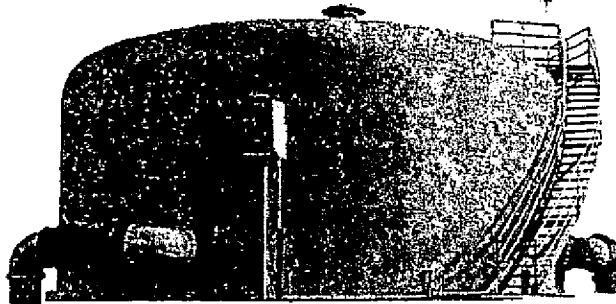
SCHEDULE D-1
Sources of Supply and Water Developed

30

Line No.	Diverted Into*	STREAMS		FLOW IN M .G.			Annual Quantities Diverted M. G.
		From Stream or Creek (name)	Location of Diversion Point	Priority Right		diversions	
				Claim	Capacity		
1	Almaden Pipe	Alamito	Almaden Intake				0.000
2	Saratoga Filter	Saratoga	Congress Springs				267.740
3	Montevina	Los Gatos	Ryland Intake				3,343.880
4							
5						Total Gravity Supply	3,611.620

WELLS							
Line No.	At Plant (Name or Number)	Location	Num-ber	Dimensions	1Depth to Water	Pumping Capacity	Annual Quantities Pumped M. G.
						----- (Unit)2	
6	Bascom	San Jose					1,189.658
7	Berryessa	San Jose					98.892
8	Branham	San Jose					0.000
9	Breeding	San Jose					683.480
10	Bryan	San Jose					0.000
11	Buena Vista	San Jose					1,181.019
12	Cottage Grove	San Jose					468.280
13	Cropley	San Jose					0.001
14	David	San Jose					0.000
15	Delmas	San Jose					0.000
16	Gish	San Jose					17.907
17	Grant	San Jose					505.222
18	Home	San Jose					0.215
19	Jackson	San Jose					0.000
20	Mabury	San Jose					0.000
21	Main Station	San Jose					0.000
22	Malone	San Jose					696.635
23	Meridian	San Jose					222.430
24	Merrimac	San Jose					0.000
25	Needles	San Jose					186.670
26	Ridgeley	San Jose					0.000
27	Senter	San Jose					277.015
28	Seventeen St.	San Jose					1,563.324
29	Springfield	San Jose					0.000
30	San Tomas	San Jose					0.000
31	Sterling	San Jose					0.000
32	3- Mile	San Jose					1,113.172
33	Twelve St.	San Jose					2,941.003
34	Tully	San Jose					1,416.069
35	Virginia	San Jose					12.281
36	Williams	San Jose					4,753.530
37	Willow Glen Wy.	San Jose					791.870
38.0	Will Wool	San Jose					1,597.553
						Totals Wells	19,716.226
38	Water Purchased from Santa Clara Valley Water District						21,997.190

STORAGE FACILITIES



DEFINITIONS

Impound - Stores runoff water in a non-roofed basin created by a dam in a valley.

Distribution - Roofed basin or tank for storage and distribution of potable water.

Collection - Roofed basin or tank for storage and distribution of potable water from wells.

Pressure Tank - Used to sustain a given pressure in a zone so the booster can shut down when demands are low, not used for storage.

STORAGE FACILITIES

a. **Impound**

<u>Site</u>	<u>Facility</u>	<u>Capacity (gals.)</u>
Lake Cozzens	Earth-filled dam	50,160,000
Lake Elsmar	Earth-filled dam	2,005,000,000
Lake Kittredge	Earth-filled dam	79,600,000
Lake McKenzie	Earth-filled dam	70,000,000
Lake Williams	Concrete dam	51,173,000
Total		<u>2,255,933,000</u>

NOTE: Total Distribution Storage – 248,250,000

Total Number of Distribution Reservoirs -	<u>Basins</u>	<u>Tanks</u>	<u>Total</u>
	28	68	96

b. **Pressure Tanks***

<u>Storage Site</u>	<u>Capacity (gals.)</u>
Batista	2,500
Bear Creek	80
Central	80
Chablis	2,000
Dow	80
Glenview	132
Kyburtz	119
Montevina	9,500
Montgomery Highlands	119
Penie	500
San Ramon	10,000
Santa Rosa	165
Summit Rd.	120
Tybalt	1,000
Varner Ct.	1,000
<u>27,395.0</u>	

* Not included in storage capacity totals.

c. All Storage Facilities

Note: () = year installed
 R = Replaced
 P = Purchased

CODE
 I-Impounding
 D-Distribution
 C-Collection
 PT-Pressure Tank

<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CODE</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Alamitos	(8/57) #2	Redwood	D	97,000	196,000
	(10/63) #3	Steel, bolted	D	99,000	
Almaden Valley	(12/65)	Earth, concrete-lined	D	8,896,000	8,896,000
Alum Rock	(1927) #1	Steel	D	290,000	1,792,000
	(4/61) #2	Steel	D	1,502,000	
Aztec Ridge	(R 2002)	Steel, bolted	D	157,000	157,000
Batista	(2004)	Steel, welded	D	1,800,000	1,800,000
	(2004)	Pressure Tank	PT	N/A	
Bascom	(1927)	Concrete	C	42,000	42,000
Bayview Dr.	(1965)	Concrete, hyplon-lined	D	100,000	100,000
Bear Creek	(2005)	Pressure tank	PT	N/A	N/A
Beatrice Cir.	(1965)	Concrete, hyplon-lined	D	100,000	100,000
Beckwith	(R 1985)	Steel, bolted	D	77,000	77,000
Belgatos	(1/57) #1	Earth, asphalt-plank-lined	D	4,715,000	9,485,000
	(1/57) #2	Earth, asphalt-plank-lined	D	4,770,000	
Big Basin	(R 1998) #1	Steel, bolted	D	404,000	888,000
	(10/49) #2	Steel	D	484,000	
Branham	(1960)	Redwood	C	96,000	96,000
Breeding	(5/68)	Steel, bolted	C	81,000	81,000
Buena Vista	(1940) #1	Steel	C	193,000	274,000
	(1964) #2	Steel	C	81,000	
Cahalan	(6/72)	Steel	D	9,193,000	9,193,000
Cambrian	(1890) #1	Earth, gunite-lined	D	3,904,000	16,050,000
	(1921) #2	Earth, gunite-lined	D	12,146,000	
Canyon View	(1974) #1	Steel, bolted	D	42,000	42,000
Central	(R 1994)	Pressure tank	PT	N/A	N/A
Chablis	(12/67)	Pressure tank	PT	N/A	N/A
Cheim	(1984)	Steel	D	2,500,000	2,500,000
Clayton	(10/72)	Steel	D	494,000	494,000
Columbine	(5/63)	Earth, concrete-lined	D	19,568,000	19,568,000
Cottage Grove	(R 7/89)	Steel, bolted	C	65,000	65,000

<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CODE</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Cox	(3/55) #1	Earth, concrete-lined	D	5,280,000	
	(3/55) #2	Earth, concrete-lined	D	5,250,000	
	(12/61) #3	Earth, concrete-lined	D	10,057,000	20,587,000
Cristo Rey	(leased)	Steel	D	2,000,000	2,000,000
Cropley	(1963)	Steel, bolted	C	81,000	81,000
Crothers	(1980)	Steel	D	420,000	420,000
Cypress	(R 1998)	Steel, bolted	D	154,000	154,000
Dow	(R 2003) #1	Steel, welded	D	15,430,000	
	(8/70) #2	Steel	D	16,332,000	
	(2001)	Pressure tank	PT	N/A	31,762,000
Dutard Heights	(R 1992)	Steel	D	259,000	259,000
Dutard	(2/59)	Earth, asphalt-plank-lined	D	5,223,000	5,223,000
Elwood	(7/63) #1	Steel	D	1,036,000	1,036,000
Fleming	(1927) #2	Earth, gunite-lined	D	2,675,000	
	(7/51) #3	Steel	D	1,002,000	
	(10/63) #4	Earth, concrete-lined	D	3,160,000	6,837,000
Fleury	(6/63)	Steel	C	42,000	42,000
Franciscan	(12/67)	Fabritank	D	1,018,000	1,018,000
Glenview	(1998)	Steel, welded	D	190,000	
	(1998)	Pressure tank	PT	N/A	190,000
Graystone	(P 1985)	Concrete block	D	22,000	22,000
Greenridge	(7/51) #1	Steel	D	1,003,000	
	(4/61) #2	Steel	D	1,251,000	2,254,000
Harwood Court	(1980)	Steel	D	500,000	500,000
Hickerson	(4/53) #1	Steel	D	1,000,000	
	(9/58) #2	Steel	D	1,013,000	2,013,000
High	(9/64)	Steel, bolted	D	100,000	100,000
Koch	(7/62)	Redwood	C	96,000	96,000
Kyburtz	(1997)	Pressure tank	PT	N/A	N/A
Lake Cozzens		Earth-filled dam	I	50,160,000	50,160,000
Lake Elsman		Earth-filled dam	I	2,005,000,000	2,005,000,000
Lake Kittredge		Earth-filled dam	I	79,600,000	
	(R 1989) #1	Steel	D	10,000	
	(8/59) #2	Redwood	D	5,000	
	(1/64) #3	Redwood	D	3,000	79,618,000
Lake McKenzie		Earth-filled dam	I	70,000,000	70,000,000
Lake Williams		Concrete dam	I	51,173,000	51,173,000
Locust Dr.	(1965)	Concrete	D	100,000	100,000
Lumbertown	(R 1994)	Steel, bolted	D	249,000	249,000
Mabury	(11/65)	Steel, bolted	C	81,000	81,000

<u>Storage Site</u>		<u>#</u>	<u>Type Facility</u>	<u>CODE</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Mann	(leased)		Steel	C	187,000	187,000
Malone	(2005)		Glass-fused-to-steel	C	60,000	60,000
Mercedes	(leased)	#1	Steel	D	2,000,000	
	(leased)	#2	Steel	D	2,000,000	4,000,000
Meridian	(R 1992)		Steel	C	141,000	141,000
Miguelito	(1927)	#1	Earth, gunite-lined	D	1,769,000	
	(7/52)	#2	Steel	D	68,000	
	(12/62)	#3	Earth, concrete-lined	D	2,012,000	3,849,000
Mireval	(9/64)		Steel, bolted	D	81,000	81,000
Montego	(8/70)		Steel	D	497,000	497,000
Montevina	(1898)	#1	Earth, synthetic-rubber-lined	D	2,584,000	
	(9/64)	#3	Steel	D	6,973,000	
	(1981)	#5	Pressure tank	PT	N/A	9,557,000
Montgomery Highlands	(R 2003)		Steel, welded	D	160,000	
	(2003)		Pressure tank	PT	N/A	160,000
More	(12/63)	#1	Earth, concrete-lined	D	11,787,000	
	(6/65)	#2	Earth, concrete-lined	D	11,668,000	23,455,000
Mountain Springs	(1896)		Earth, gunite-lined	D	4,040,000	4,040,000
Northwood, Lower	(12/64)		Steel	D	990,000	990,000
Northwood, Upper	(7/65)	#1	Steel	D	1,498,000	
	(10/70)	#2	Steel	D	1,498,000	2,996,000
Overlook	(1918)	#1	Concrete	D	713,000	
	(12/63)	#2	Steel	D	1,020,000	1,733,000
Perie	(P 1980)		Steel	D	500,000	
	(P 1980)		Pressure tank	PT	N/A	500,000
Phillips	(9/60)		Steel	D	477,000	477,000
Picea	(1984)		Steel	D	250,000	250,000
Pike	(1982)		Steel	D	175,000	175,000
Pleasant Vista	(R 1990)	#1	Steel	D	207,000	207,000
Prospect	(1/62)		Prestressed concrete	D	4,072,000	4,072,000
Rainbow's End	(leased)		Redwood	D	30,000	30,000
Ravinia	(3/99)		Steel, bolted	D	115,000	115,000
Redhill	(R 1990)	#1	Steel	D	120,000	
	(R 1998)	#2	Steel, bolted	D	123,000	243,000
Regnart	(8/59)	#1	Earth, gunite-lined	D	10,625,000	
	(2/62)	#2	Earth, gunite-lined	D	10,263,000	20,888,000

<u>Storage Site</u>	<u>#</u>	<u>Type Facility</u>	<u>CODE</u>	<u>Capacity Gal.</u>	<u>Total Capacity Gal. (Per Storage Site)</u>
Regnart Canyon	(R 1995)	Steel, bolted	D	158,000	158,000
Regnart Heights	(P 1994)	Steel	D	140,000	140,000
Ridgeley	(1963)	Earth, gunite-lined	C	22,000	22,000
Rosemar	(P 1991)	Redwood	C	350	350
San Ramon	(12/67)	Pressure Tank	PT	N/A	N/A
Santa Rosa	(1980)	Steel	D	298,000	
	(1991)	Pressure Tank	PT	N/A	298,000
Saratoga Hills	(7/31) #1	Concrete	D	995,000	
	(8/60) #2	Steel	D	1,069,000	2,064,000
Scenic Vista Res.	(R 1995)	Steel, bolted	D	172,000	172,000
Seven Mile	(1871) #1	Earth, gunite-lined	D	5,620,000	
	(3/59) #2	Earth, gunite-lined	D	5,880,000	11,500,000
Seventeenth St.	(1911)	Concrete	C	226,000	226,000
Summit Rd.	(1965)	Conctete, hyplon-lined	D	125,000	
	(1992)	Pressure Tank	PT	N/A	125,000
Sweigert	(9/90)	Steel	D	205,000	205,000
Tank Farm	(2001)	Steel, bolted	D	100,000	100,000
Three Mile	(R 1997)	Steel, welded	C	140,000	140,000
Tully	(R 1993)	Steel, bolted	C	168,000	168,000
Twelfth Street	(1988)	Steel, bolted	C	207,000	207,000
Tybalt	(P 1990)	Steel	D	150,000	
		Pressure Tank	PT	N/A	150,000
Varner Ct.	(P 1995)	Pressure Tank	PT	N/A	N/A
Via Campagna	(1997)	Steel, bolted	D	450,000	450,000
Vickery	(12/61)	Earth, asphalt-plank-lined	D	7,672,000	7,672,000
View Oaks	(R 1996)	Steel, bolted	D	172,000	172,000
Virginia	(6/63)	Earth, gunite-lined	C	55,000	55,000
Webb Canyon	(12/67)	Steel	D	499,000	499,000
Williams	(R 1993) #2	Steel, bolted	C	132,000	
	(R 1994) #3	Steel, bolted	C	200,000	332,000
Willow Glen	(R 1990)	Steel	C	107,000	107,000
Wooded View	(R 1991) #1	Steel	D	150,000	150,000

d. Storage Totals

	<u>Number</u>	<u>Capacity</u>
Impounding Storage (I)	5	2,255,933,000 Gal.
Distribution Storage (D)	96	248,250,000 Gal.
Collection Storage (C)	23	2,503,350 Gal.
Pressure Tank (PT)	15	N/A
Total	<u>139</u>	<u>2,506,686,350 Gal.</u>

SCHEDULE D-3

DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES
 B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-3/8"
Welded Steel							2,975	3,297	98,501	14,399	340	507,483	1,814,752
Std. Screw	372	2,048	105	1,310	128,544	544	4,010	3,297	5,766	743		19,617	828,177
Cast Iron		655			3,670	1,882	16,679		381,559		21,124	1,794,211	
Copper													
Transite							4,105		166,940			1,182,228	
Concrete	0	350		620	14,772		1,000		156,482			30,390	
Plastic					1,588				400				5,474
Polyethylene					266								
Polybutyl													
Total	372	3,051	105	1,930	150,722	544	28,769	3,297	809,648	15,142	21,464	3,534,129	2,446,403

	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-3/10"	16"	17"
Welded Steel	1,864	112,470	470,965	49,586			137,286	429,628		5,728		99,893	52,216
Std. Screw	154	2,245	184,369	8,470	178,790	489	9,820	203,920	135		566	9,092	
Cast Iron		817,082	420	358,516			542,149	93				154,585	
Copper													
Transite													
Concrete		418,987		129,654	24	0	194,690					56,853	
Plastic		7,400		1,076			1,533					2,400	
Total	2,018	1,458,164	655,754	547,302	178,814	489	885,478	633,641	135	5,726	566	322,823	52,216

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered-Dec.31		Flat Rate-Dec.31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (Including Res. and Bus.)	215,774	215,675		
Industrial	55	53		
Public authorities	1,552	1,481		
Irrigation	0	0		
Other water utility	39	36		
Misc.	240	203		
Sub-total	217,660	217,448		
Private fire connections			3,427	3,483
Public fire hydrants				
Total	217,660	217,448	3,427	3,483

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Size	Services
3/4-in	181,654	1/2-in Installati	704
1-in	33,260	3/4-in *	118,534
1-1/2-in	5,793	1-in s	43,232
2-in	8,554	1-in sp	21,384
3-in	902	1-1/4in S	951
4-in	371	* Sp	1,377
6-in	67	1-1/2in S	5,362
8-in	27	* Sp	1,230
10-in	8	2-in S	6,239
Reclaimed water 1"	2	2-in Sp	78
Reclaimed water 1-1/2"	3	Misc Svcs & S	378
Reclaimed water 2"	8	3-in S	157
Reclaimed water 3"	11	2x2 manf=3"	852
Reclaimed water 4"	21	4-in S	1,268
Reclaimed water 6"	1	6-in S	1,425
Reclaimed water 8"	3	8-in S	920
Reclaimed water 10"	1	10-in S	136
		12-in S	13
Little Creek	46	18-in S	1
8-in Manifold	7	Manifolds	1,753
Kennedy Mutual	32	Regulators	33
Santa Teresa	1	Graystone Hts	24
Total	230,792		206,049

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
1. New, after being received	0
2. Used, before repair	1,053
3. Used, after repair	4,908
4. Found fast, requiring billing adjmt.	0
B. Number of Meters in Service Since Last Test.	
1. Ten year or less	10,745
2. More than 10, but less than 15 yrs.	62,065
3. More than 15 years	48,657

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in KCCF

33

During Current Year							
Classification of Service	Jan	Feb	Mar	Apr	May	June	Subtotal
Commercial	3,666	3,107	2,775	3,203	4,139	4,765	21,655
Industrial	14	17	14	18	17	20	100
Public authorities	91	72	79	213	328	412	1,195
Irrigation	0	0	0	0	0	0	0
Other water utilities	12	10	11	18	22	27	100
Misc.	2	3	13	0	5	-1	22
Total	3,785	3,209	2,892	3,452	4,511	5,223	23,072

During Current Year								Total	Total
Classification of Service	Jul	Aug	Sept	Oct	Nov	Dec	Subtotal	Total	Prior Year
Commercial	5,847	5,580	5,971	5,363	4,565	3,833	31,159	52,814	57,004
Industrial	18	22	19	23	13	19	114	214	253
Public authorities	475	422	415	254	144	112	1,822	3,017	3,699
Irrigation	0	0	0	0	0	0	0	0	0
Other water utilities	32	31	32	25	15	14	149	249	256
Misc.	3	-1	4	4	3	5	18	40	98
Total	6,375	6,054	6,441	5,669	4,740	3,983	33,262	56,334	61,310
Total population served							1,044,400	Estimated	

SCHEDULE E-1
Balancing and Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Balancing Account Recovery	D.06-11-015	(\$44,154)	\$0	\$0	(\$927)	0	0	(\$45,081)
2	Balancing Account	Pending (2006)	\$156,975	\$0	\$0	\$406	0	0	\$157,381
3	Balancing Account	Pending (2006)	\$1,067,702	\$0	\$0	\$2,779	0	0	\$1,070,481
4	Balancing Account	Pending (2007)	\$511,084	\$0	\$0	\$1,326	0	0	\$512,420
4	Balancing Account	Pending (2008)	\$285,251	\$0	\$0	\$743	0	0	\$285,994
5									
6	Memorandum Account								
7	Purchased Power	Pending	\$0	\$0	(\$329,014)	\$330	0	0	(\$329,344)
8	Purchased Power	Pending	\$0	\$0	(\$758,680)	\$761	0	0	(\$759,441)
9	Purchased Power	Pending	\$0	\$0	(\$86,527)	\$87	0	0	(\$86,614)
10	Purchased Power	Pending	\$0	\$0	(\$227,608)	\$228	0	0	(\$227,836)
11	Purchased Power	Pending	\$0	\$0	(\$3,065)	\$3	0	0	(\$3,068)
12	Purchased Power	Pending	\$0	\$0	\$235,491	(\$236)	0	0	(\$235,727)
13	Purchased Power	Pending	\$0	\$0	(\$90,887)	\$61	0	0	(\$90,948)
13	Purchased Power	Pending	\$0	\$0	\$290,366	(\$236)	0	0	(\$290,602)
13	Purchased Power	Pending	\$0	\$0	\$3,303	(\$1)	0	0	(\$3,304)
14	Purchased Water	AL378	\$0	\$2,569,414	\$2,700,322	(\$238)	0	0	(\$131,145)
15	Purchased Water	AL391	\$0	\$2,866,713	\$3,037,662	(\$272)	0	0	(\$151,420)
16	Ground Water Extraction Charge	AL378	\$0	\$2,484,510	\$2,420,282	(\$67)	0	0	\$64,161
17	Ground Water Extraction Charge	AL391	\$0	\$2,795,859	\$2,722,817	(\$75)	0	0	\$72,967
18	WRAP Discount	AL356 & AL370	\$0	\$328,933	\$451,808	(\$141)	0	0	(\$123,016)
19	SRF Loan I Surcharge	AL364	\$0	\$146,606	\$126,881	\$80	0	0	\$19,805
20	SRF Loan II Surcharge	AL392	\$0	\$76,298	\$68,906	\$1	0	0	\$7,393
21									
22	Memorandum Account								
23	Water Contamination	AL 301 & Res. W-4064	(\$8,290)	\$0	\$0	\$0	0	0	(\$8,290) *
24	Calero Tank	D.97-07-047	(\$354,152)	\$0	\$0	(\$923)	0	0	(\$355,075)
25	Catastrophic Events	State Of Emergency proclaimed 2/21/03	(\$57,580)	\$0	\$0	\$0	0	0	(\$57,580) *
26	Water Quality Expense	D.06-04-072 & AL 374	\$90,669	\$0	\$0	\$0	0	0	\$90,669
27	Monterey WRAM	D.08-06-030	(\$11,136)	\$0	\$10,363	(\$451)	0	0	(\$21,950)
28	MCRAM	AL 407-D	\$0	\$0	\$2,880,136	(\$773)	0	0	(\$2,880,909)
29	MCMA	AL 407-D	\$0	\$0	\$5,040	(\$1)	0	0	(\$5,041)
30	Intervenor Compensation	D.09-06-014, 016 & 017	\$0	\$0	\$60,505	(\$15)	0	0	(\$60,520)
31	Bascom & Taylor Building Exp	D.08-10-018	(\$249,425)	\$0	\$497,755	(\$1,182)	0	0	(\$748,362)
32									
33									

1. For Columns d, e, f, g, & h provide these amounts booked in the current year.
 2. The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.
 * Water contamination and Catastrophic Events totals recovery were filed for and approved in D.06-11-015

SCHEDULE E-2
Description of Low-Income Rate Assistance Program

SJWC's General Rate Case Decision D.04-08-054 adopted a settlement agreement between the Office of Ratepayer Advocates (ORA) and SJWC which allowed SJWC to implement a Water Rate Assistance Payer (WRAP) for low income customers which provides a 15% discount on the total water bill for the customers eligible for the program based on the same income qualification guidelines as is use by PG&E's CARE program (175% of federal poverty level). The program automatically qualifies customers already part of PG&E's CARE program, while customers without PG&E service in their name qualify by providing income verification in accordance with the program guidelines. The program also extends eligibility to customers in mobile homes behind master-meters. In order to fund this program SJWC charges a monthly surcharge of \$0.20 per bill. The surcharge is identified separately on the customer bill and is applied to all SJWC customers who are not recipients of the WRAP program benefits. In accordance with the Settlement Agreement adopted in D.04-08-054, SJWC also maintains a WRAP balancing account to which all revenue and expenses associated with the program will be booked for later recovery or refund.

SJWC implemented enrollment of the program in late 2005 and as of December 31, 2009, 6,456 low income households have been approved which represents 3% of total customers served and 3.4% of residential customers served. The WRAP application which describes the program is included in the new customer welcome packets. Applications are also made available in Spanish and Vietnamese. Posters and applications in English, Spanish and Vietnamese have been distributed to local social service agencies and community organizations. Ads promoting the WRAP program were run in local bi-lingual newspapers El Observador and La Oferta and in the Viet Daily. WRAP applications were also distributed at local community events.

SJWC's web site features a Customer Services Overview page on which the WRAP is featured, including program information and a link to both the individual application and the mobile home park application.

SCHEDULE E-3
Description of Water Conservation Program

The Santa Clara Valley Water District (SCVWD) operates a comprehensive water conservation program that is offered to each of its 13 retail agencies including San Jose Water Company (SJWC). SCVWD offers conservation programs that are the most cost effective and sensible to offer at a regional level, such as rebates for high efficiency toilets and washing machines. SJWC relies on the SCVWD programs where appropriate, but also administers its own programs, the primary being the water audit program. The audit program is an excellent method for customers to learn ways to reduce their consumption, as well as identify and fix any leaks they may have. SJWC and SCVWD coordinate on outreach and marketing campaigns including such items as customer bill inserts and conservation campaign advertising. An example of a bill insert includes the one sent by SJWC each spring in March and April that promotes the SJWC water audit program. In the fall, SJWC and SCVWD coordinate to jointly prepare a bill insert that focuses on reduction of outdoor water use. This "fall back" insert reminds customers to turn off their irrigation systems in the wet winter months.

The conservation expenses are part of Customer Account expenses. In accordance with the Commission's guidelines for rate design 50% of Customer Account expenses is recovered in the service charge and 50% in the quantity rate. The \$276,000 amounts to about \$0.10 per customer per month.

Schedule E-4
Report on Affiliate Transactions

Line No.	Description of Services Provided by Regulated Water Utility To Affiliated Companies	SJW Corp.	SJ Land Company	SJWTX Water, Inc.
1	(a) Description of Services Provided by Regulated Water Utility To Affiliated Companies	Support for G&A, Accounting, Maintenance and Vehicles (\$1,206,665)	None	Support for G&A, Accounting and Engineering functions (\$534,631)
2	(b) Description of Services Provided by Affiliated Companies to Regulated Water Utility	None	None	None
3	(c) Assets Transferred from Regulated Utility to Affiliated Companies	None	None	None
4	(d) Assets Transferred to Regulated Utility from Affiliated Companies	None	Arms Length sale of Lot 181 Doyle Drive to SJ Land Co. \$1,550,000	None
5	(e) Employees Transferred from Regulated Utility to Affiliated Companies	None	None	None
6	(f) Employees Transferred to Regulated Utility from Affiliated Companies	None	None	None
7	(g) Financing Arrangements and Transactions between Regulated Utility and Affiliated Companies	Note Payable to SJWC from SJW Corp \$28,206,000 at 12/31/09 2.25% for short term cash needs	Note Payable to SJWC from SJ Land Co \$2,750,000 at 12/31/09 2.25% to fund cash needs	None
8				

Excess Capacity and Non-Tariffed Services

Based on the information and filings required in D.05-07-016, D.03-04-028 and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2009

Line No.	Description of Non-Tariffed Good/Service (e)	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)		Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Services		Expense Account Number	Applies to all Non-Tariffed Goods/Services that require Approval by Advice Letter		Regulated Asset Account Number
			Good/Service	(by account)		incurring	Account		Advice Letter and/or Resolution Number	Total Income Tax Liability incurred because of Non-Tariffed Good/Services (by Account)	
1	Billing Contract with City of San Jose	Active	\$134,894		526						
2	Billing Contract with the City of Millipitas	Active	(\$21,827)		526						
3	Telecom Leases	Passive	\$695,255		526						
4	Backflow Testing Service for South Bay Water Recycling Program	Active	\$38,298		526						
5	City of Cupertino Water System Lease Maintenance Services for City of San Jose	Active	\$2,251,685		526						
6	Municipal Water System Miscellaneous Services for City of San Jose	Active	\$507,403		526						
7	Municipal Water System	Active	\$1,197		526						
8	Meter Shop Testing Service	Active	\$4,390		526						
	Total										
			\$3,611,295								

1. Activities presented in A.03-05-0035 and authorized in D.04-06-054

DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed

I, the undersigned **W. R. Roth, President of San Jose Water Company**

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including **January 1, 2009** to and including **December 31, 2009**.

(date)

(date)

SIGNED



Title President, Chief Executive Officer

Date

3/10/10