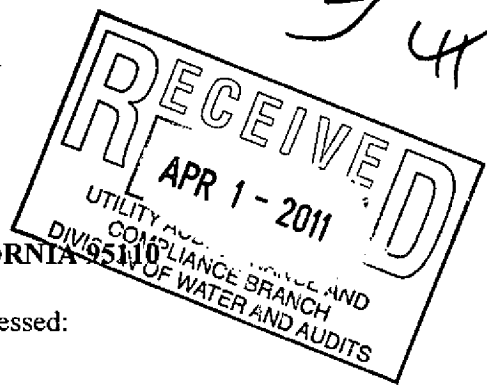


GENERAL INFORMATION



1. Name under which utility is doing business:
SAN JOSE WATER COMPANY
2. Official mailing address:
110 WEST TAYLOR STREET, SAN JOSE, CALIFORNIA 95110
3. Name and title of person to whom correspondence should be addressed:
**PALLE JENSEN,
VICE PRESIDENT OF REGULATORY AFFAIRS
(408) 279-7970**
4. Address where accounting records are maintained:
110 WEST TAYLOR STREET, SAN JOSE, CALIFORNIA 95110
5. Service Area: (Refer to district reports if applicable)
**PORTIONS OF CUPERTINO, SAN JOSE AND SANTA CLARA, AND IN
CAMPBELL, LOS GATOS, MONTE SERENO, SARATOGA AND
CONTIGUOUS TERRITORY IN THE COUNTY OF SANTA CLARA.**
6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable):
Name: **ROBERT DAY**
Address: **1265 SOUTH BASCOM AVE., SAN JOSE, CALIFORNIA 95128**
Telephone: **(408) 279-7922**
7. Ownership (Check and fill in appropriate line):

<input type="checkbox"/>	Individual	(Name of Owner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input checked="" type="checkbox"/>	Corporation	(Corporate Name)	SAN JOSE WATER COMPANY

Organized under the laws of (State): **CALIFORNIA**
Date: **October 24, 1931**
Principal Officers During 2010:

<u>Name</u>	<u>Title</u>
W.R. ROTH	PRESIDENT & CHIEF EXECUTIVE OFFICER
R. S. YOO	CHIEF OPERATING OFFICER
A. YIP	EXECUTIVE VICE PRESIDENT
G. J. BELHUMEUR	SENIOR VICE PRESIDENT
D.R. DRYSDALE	VICE PRESIDENT
P. JENSEN	VICE PRESIDENT
J. LYNCH	CHIEF FINANCIAL OFFICER
S. PAPAZIAN	CORPORATE SECRETARY
W. WALKER	CONTROLLER
8. Names of associated companies:
SJW CORP., SJW LAND COMPANY, SJWTX WATER, INC., TEXAS WATER ALLIANCE LIMITED.
9. Names of corporations, firms or individuals whose property have been acquired during the year, together with date of acquisition:
N/A
10. Use the space below for supplementary information or explanations concerning this report:

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

NAME OF UTILITY:

San Jose Water Company

PREPARER OF THIS REPORT:

PALLE JENSEN

Phone: (408) 279-7970

(Source: Information in 2010 ANNUAL REPORT)

BALANCE SHEET DATA	Jan. 1, 2010	Dec. 31, 2010	Annual Average	
1 Intangible Plant	1,040,137	1,040,137	1,040,137	1
2 Land	8,447,321	8,446,017	8,446,669	2
3 Depreciable Plant	852,442,885	941,466,049	896,954,467	3
4 Gross Plant In Service	861,930,343	950,952,203	906,441,273	4
5 Less: Accum. Depreciation & Amort	(284,621,456)	(305,734,474)	(295,177,965)	5
6 Net Water Plant In Service	577,308,887	645,217,729	611,263,308	6
7 Water Plant Held for Future Use	272,345	272,345	272,345	5
8 Construction Work In Progress	10,088,537	8,771,447	9,429,992	8
9 Materials and Supplies	608,807	620,358	614,583	9
10 Less: Advances for Construct.	(68,647,657)	(67,243,351)	(67,945,504)	10
11 Contrib. in Aid of Constr.	(106,372,094)	(106,611,838)	(106,491,966)	11
12 Accum. Deferred Inc. Tax Credits	(1,614,600)	(1,554,600)	(1,584,600)	12
13 Net Plant Investment	411,644,225	479,472,090	445,558,158	13
CAPITALIZATION				
14 Common Stock	6	6	6	14
15 Proprietary Capital (Ind. or Part)	0	0	0	15
16 Paid-in Capital	30,147,785	31,348,829	30,748,307	16
17 Retained Earnings	168,472,451	180,072,418	174,272,435	17
18 Common Equity (14 through 17)	198,620,242	211,421,253	205,020,748	16
19 Preferred Stock	0	0	0	19
20 Long-Term Debt	202,596,663	252,463,711	227,530,197	20
21 Notes Payable	0	0	0	21
22 Total Capitalization (Lines 18 thru 21)	401,216,925	463,884,964	432,550,945	22
INCOME STATEMENT				
			Annual Amount	
**23 Unmetered Water Revenue			218,628	23*
24 Fire Protection Revenue			2,637,910	24
25 Irrigation Revenue			0	25
**26 Metered Water Revenue			196,248,549	26*
27 Total Operating Revenue			199,105,087	27
28 Total Operating Expenses			126,171,240	28
29 Depreciation Expense (Composite Rate 3.46%)			25,121,473	29
*30 Amortization and Property Losses			16,339	30
31 Property Taxes			4,691,778	31
32 Taxes Other Than Income Taxes			2,555,271	32
33 Regulatory Adjustment			0	
34 Total Operating Rev. Deductions Before Taxes			158,556,101	33
35 Calif. Corp. Franchise Tax			2,441,000	34
36 Fed. Corporate Income Tax			9,000,000	35
37 Total Operating Revenue Deduction After Taxes			169,997,101	36
38 Net Operating Income/(Loss)(Calif. Water Operations)			29,107,986	37
39 Other Operating and Nonoper. Inc. & Exp. - Net (Exclude Interest Expense)			3,788,283	38
40 Income Available for Fixed Charges			32,896,269	39
41 Interest Expense			15,196,734	40
42 Net Income/(Loss) Before Dividends			17,699,534	41
43 Preferred Stock Dividends			0	42
44 Net Income (Loss) Available for Common Stock			17,699,534	43

OTHER DATA

45 Refunds of Advances for Construction	2,203,190	44
46 Total Payroll Charged to Operating Expenses	22,560,139	45
47 Purchased Water (Account No. 610)	40,560,310	46
48 Power (Acct. No. 615)	5,800,424	47
49 CLASS A WATER COMPANIES ONLY:		
a. Pre - TRA 1986 Contributions in Aid of Construction	10,005,643	48a
b. Pre - TRA 1986 Advances for Construction	5,143,532	48b
c. Post- TRA 1986 Contributions in Aid of Construction	96,606,191	48c
d. Post- TRA 1986 Advances for Construction	62,099,819	48d

Active Serv. Connections(Excl. Fire Protect	Jan. 1	Dec. 31	Annual Average	
50 Metered Service Connections	217,448	217,539	217,494	49
51 Flat Rate Service Connections	3,483	3,504	3,494	50
* 52 Total Active Service Connections	220,931	221,043	220,987	51*

=====

*Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines

** Indicate the following revenue:

Sales to Other Utilities for Resale	1,072,991
Interdepartmental Sales	0

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
I UTILITY PLANT					
1	100	Utility plant	5	959,995,994	872,271,224
2	107	Utility plant adjustments			
3		Total utility plant		959,995,994	872,271,224
4	250	Reserve for depreciation of utility plant	9	305,336,863	284,240,184
5	251	Reserve for amortization of limited term utility investment	9	397,612	381,273
6	252	Reserve for amortization of utility plant acquisition adjustment			
8		Total utility plant reserves		305,734,475	284,621,457
9		Total utility plant less reserves		654,261,519	587,649,767
10					
II INVESTMENT AND FUND ACCOUNTS					
12	110	Other physical property	6	248,674	236,285
13	253	Reserve for depreciation and amortization of other prop.	7		
14		Other physical property less reserve		248,674	236,285
15	111	Investments in associated companies	11		
16	112	Other investments	11	4,810,127	4,756,158
17	113	Sinking funds	11		
18	114	Miscellaneous special funds	11		
19		Total investments and fund accounts		5,058,801	4,992,443
20					
III CURRENT AND ACCRUED ASSETS					
22	120	Cash		468,982	354,924
23	121	Special deposits	12	160,540	153,599
24	122	Working funds		3,750	3,750
25	123	Temporary cash investments		0	0
26	124	Notes receivable	12	0	0
27	125	Accounts receivable		12,292,708	11,145,204
28	126	Receivables from associated companies	12	12,310,166	30,956,000
29	131	Materials and supplies		620,358	608,807
30	132	Prepayments - Def. Taxes	12	22,826,869	24,804,410
31	133	Other current and accrued assets	12	12,365,000	12,200,000
32		Total current and accrued assets		61,048,374	80,226,693
33					
IV DEFERRED DEBITS					
35	140	Unamortized debt discount and expense	13	3,536,738	2,882,755
36	141	Extraordinary property losses	14	0	0
37	142	Preliminary survey and investigation charges		14,777	268,938
38	143	Clearing accounts		2	2
39	145	Other work in progress		425,547	290,802
40	146	Other deferred debits	14	88,448,330	79,625,681
41		Total deferred debits		92,425,394	83,068,178
42		Total assets and other debits		812,794,089	755,937,080
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

"3"

Line No.	Acct No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	15	6	6
3	201	Preferred capital stock	15	0	0
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	15 15	0	0
6	150	Discount on capital stock	14	0	0
7	151	Capital stock expense	14	0	0
8	270	Capital surplus	16	31,348,829	30,147,785
9	271	Earned Surplus	16	180,072,418	168,472,451
10		Total corporate capital and surplus		211,421,253	198,620,242
17		III LONG-TERM DEBT			
18	210	Bonds	17	0	0
19	211	Receivers' certificates			
20	212	Advances from associated companies	17	0	0
21	213	Miscellaneous long-term debt	17	252,463,711	202,596,683
22		Total long-term debt		252,463,711	202,596,683
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	18	89,099	5,886,917
26	221	Notes receivable discounted			
27	222	Accounts payable		4,759,258	6,435,414
28	223	Payables to associated companies		(693,872)	(1,770,678)
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		1,212,932	1,160,221
33	228	Taxes accrued	19	(14,189,358)	4,032,326
34	229	Interest accrued		5,008,976	4,744,467
35	230	Other current and accrued liabilities	18	60,301,176	57,206,922
36		Total current and accrued liabilities		56,488,211	77,695,590
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	13		
40	241	Advances for construction	20	67,243,351	68,647,657
41	242	Other deferred credits	20	117,584,734	100,991,120
42		Total deferred credits		184,828,085	169,638,776
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	20	225,000	274,231
46	255	Insurance reserve	20		
47	256	Injuries and damages reserve	20	445,769	417,463
48	257	Employees' provident reserve	20	310,222	321,999
49	258	Other reserves	20	0	0
50		Total reserves		980,991	1,013,693
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	21	106,611,838	106,372,094
54		Total liabilities and other credits		812,794,089	755,937,080

SCHEDULE B
Income Account for the Year

"4"

Line No.	Acct No.	Account (a)	Sched- ule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	21-23	199,105,087
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	22-24	126,171,240
6	503	Depreciation	9	25,121,473
7	504	Amortization of limited-term utility investments	9	16,339
8	505	Amortization of unrecoverable prepaid income tax and acquisition adjustment		6,141
9	506	Property losses chargeable to operations		
10	507	Taxes	25	18,608,408
11		Total operating revenue deductions		169,923,601
12		Net operating revenues		29,181,486
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		29,181,486
16				
17		II OTHER INCOME		
18	521	Income (expense) from nonutility operations (net)	25 & 27	(79,641)
19	522	Revenues from lease of other physical prop.		
20	523	Dividend revenues		
21	524	Interest revenues		791,682
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	27	3,154,658
24	527	Nonoperating revenue deductions (Dr.)	27	10,161
25		Total other income		3,876,880
26		Gross income		33,058,346
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		15,303,447
30	531	Amortization of debt discount and expense	13	200,649
31	532	Amortization of premium on debt-Cr.	13	0
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		0
34	535	Other interest charges	27	247,981
35	536	Interest charged to construction-Cr.		(555,345)
37	538	Miscellaneous income deductions	27	162,078
38		Total income deductions		15,358,811
39		Net income		17,699,534
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Eamed Surplus or Proprietary		
45		Accounts scheduled on page 16.		17,699,534
46				

(1) The depreciation balance differs from page 9 due to transfers.

SCHEDULE A-1

Account No. 100-Utility Plant

"5"

Line No.	Acct No.	Account (A)	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
1	100-1	Utility plant in service (Schedule A-1a)	864,044,113	97,290,299	8,331,462	(1,304)	953,001,646
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	10,086,537	0	XXXXXXXX	(1,317,090)	8,771,447
4	100-4	Util. plant held for future use (Sch. A-1c)	272,345	0		0	272,345
5	100-5	Utility plant acquisition adjustments	(2,133,771)	84,327	0	0	(2,049,444)
6	100-6	Utility plant in process of reclassification			XXXXXXXX		
7		Total utility plant	872,271,224	97,374,626	8,331,462	(1,318,394)	959,995,994

SCHEDULE A-1a

Account No. 100-1-Utility Plant in Service

Line No.	Acct No.	Account (a)	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
8		I. INTANGIBLE PLANT					
9	301	Organization	68,129				68,129
10	302	Franchises and consents (Schedule A-1b)	2,413				2,413
11	303	Other intangible plant	969,594	0	0	0	969,594
12		Total intangible plant	1,040,137	0	0	0	1,040,137
13		II. LANDED CAPITAL					
14	306	Land and land rights	8,447,321	0	0	(1,304)	8,446,017
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements	1,348,232	536,066	288		1,884,010
17	312	Collecting and impounding reservoirs	14,070,488	75,655	18,000		14,128,143
18	313	Lake, river and other intakes	3,854,196	222,317	48,926		4,027,587
19	314	Springs and tunnels					
20	315	Wells	10,015,339	1,202,866	0	0	11,218,205
21	316	Supply mains	19,646,997	(41,028)	2,935	0	19,603,034
22	317	Other source of supply plant	346,082	0	0	0	346,082
23		Total source of supply plant	49,281,335	1,995,875	70,148	0	51,207,062
24		V. PUMPING PLANT					
25	321	Structures and improvements	9,201,874	2,069,173	220,038		11,051,009
26	322	Boiler plant equipment					
27	323	Other power production equipment	837,898	0	0		837,898
28	324	Pumping equipment	46,178,483	10,613,342	974,483	0	55,817,342
29	325	Other pumping plant	5,016,545	59,043	44,011	0	5,031,577
30		Total pumping plant	61,234,800	12,741,558	1,238,532	0	72,737,826
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements	7,843,253	834,074	23,675	0	8,653,652
33	332	Water treatment equipment	20,843,936	1,364,660	188,459	0	22,020,136
34		Total water treatment plant	28,687,187	2,198,734	212,134	0	30,673,787
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements	9,621,559	1,337,481	41,657		10,917,384
37	342	Reservoirs and tanks	39,161,403	6,247,652	324,786		45,084,269
38	343	Transmission and distribution mains	409,194,181	48,603,311	1,390,403	1,807	456,408,896
39	344	Fire mains					
40	345	Services	125,516,068	10,032,484	25,803	(2,065)	135,520,684
41	346	Meters	17,899,941	1,970,929	1,251,206	0	18,609,664
42	347	Meter installations	6,596,701	649,715	0	0	7,246,416
43	348	Hydrants	43,352,310	3,922,626	194,654	258	47,080,541
44	349	Other transmission and distribution plant	1,086,026	0	0	0	1,086,026
45		Total transmission and distribution plant	652,418,190	72,764,198	3,228,508	0	721,953,880

SCHEDULE A-1a

"6"

Account No. 100-1-Utility Plant in Service-Concluded

Line No.	Acct. No.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
VII. GENERAL PLANT							
2	371	Structures and improvements	29,765,316	151,460	21,062	0	29,895,714
3	372	Office furniture and equipment	20,741,749	5,106,119	2,882,758	0	22,965,110
4	373	Transportation equipment	7,386,835	1,589,228	595,404	0	8,380,660
5	374	Stores equipment	434,819	17,122	7,905	0	444,036
6	375	Laboratory equipment					
7	376	Communication equipment	1,766,480	91,988	42,750	0	1,815,718
8	377	Power operated equipment	828,117	616,722	0	0	1,444,839
9	378	Tools, shop and garage equipment	1,732,803	17,293	32,261	0	1,717,836
10	379	Other general plant	305,427	0	0	0	305,427
11		Total general plant	62,961,547	7,589,933	3,582,139	0	66,969,341
VIII. UNDISTRIBUTED ITEMS							
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in serv.	864,044,113	97,290,299	8,331,462	(1,304)	953,001,646

SCHEDULE A-1b

Account No. 302-Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried In Account (1) (e)
18	Santa Clara County	1952	50	1952	162
19	City of Saratoga	1957	perpetual	1957	383
20	City of Monte Sereo	1957	50	1957	967
21	City of Cupertino	1958	50	1958	902
22	TOTAL				2,414

(1) The total should agree with the balance at the end of the year in account No. 302 Schedule A-1a

SCHEDULE A-1c

Account No. 100-4 Utility Plant Held for Future Use

Line No.	Description and Location of Property	Date of Acquisition	Balance End of Year
23	Lot #310 Mckean	1993	272,345

SCHEDULE A-2

Account No. 110-Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)	Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	Lot #221 Needles	28,106	44	Lot 279 Springfield	2,585
29	Lot #127 Spring	256	45	Lot 218 McCoy	5,087
30	Lot #234 Calle Margarita	3,769	46	Lot 178 Silver Oak	551
31	Lot #247 St. John	10,304	47	Lot 213 Via Deste	24,535
32	Lot #248 18th St.	17,394	48	Lot 174 Story Rd.	1,867
33	Lot #268 Metcalf	200	49	Lot 85R Cavanaugh	4,626
34	Proprietary membership	38,000	50	Lot 47R Ryland	9,672
35	Lot #209A Bryan Ave	16,404	51	Lot 29 Los Gatos Watershed	1,759
36	Lot #209B Almaden Rd.	15,584	52	Lot 51R Moody Gulch	8,089
37	Lot #244 Lakewood Station	211			
38	Lot #150,143,3A Los Gatos Creek	48,285			
39	Lot #61 Bardsley Gulch	555			
40	Lot #34,35,88,91 Beckwith	4,776			
41	Lot #8 Lexington	458			
42	Lot #277 David Avenue	2,585			
43	Lot #280 Merrimac	3,015			
TOTAL					248,674

Schedule A-1d
Rate Base

"7"

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1				
2				
3	Utility Plant			
4	Plant in Service	5	953,001,646	864,044,113
5	Construction Work in Progress	5	8,771,447	10,088,537
6	General Office Prorate			
7	Total Gross Plant (Line 4 + Line 5 +Line 6)		961,773,093	874,132,650
8				
9	Less Accumulated Depreciation and Amortization			
10	Plant in Service	9	305,336,863	284,240,184
11	Amortization	9	397,612	381,273
12	Total Accumulated Depreciation (Line 10 + Line 11)		305,734,475	284,621,457
13				
14	Less Other Reserves			
15	Deferred Income Taxes	20	109,596,946	93,069,289
16	less Prepaid Deferred Income Taxes	12	(21,382,448)	(23,231,242)
17	Deferred Investment Tax Credit	20	1,554,600	1,614,600
18	Other Reserves			
19	Total Other Reserves (Line 15 + 16 + 17)		89,769,098	71,452,647
20				
21	Less Adjustments			
22	Contributions in Aid of Construction	21	106,611,838	106,372,094
23	Advances for Construction	20	67,243,351	68,647,657
24	Other			
25	Total Adjustments (Line 22 + 23 + Line 24)		173,855,189	175,019,751
26				
27	Add Materials and Supplies	2	620,358	608,807
28				
29	Add Working Cash (From Schedule A-1d(2))		19,907,275	20,434,953
30				
31	TOTAL RATE BASE		412,941,964	364,082,555
32	=Line 7 - Line 12 - Line 19 - Line 25 + Line 27 + Line 29			
33				
34				
35				
36				
37				
38				
39				

Rate Base

Working Cash Calculation

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1	Working Cash			
2				
3	Determination of Operational Cash Requirments			
4	1. Operating Expenses, Excl Taxes, Depr. & Uncoll.	24	126,171,240	131,339,104
5	2. Purchased Power, & Commodity for Resale *	22 & 23	72,920,474	79,948,546
6	3. Metered Revenues: Bimonthly Billing	1 or 21	196,248,549	197,442,167
7	4. Other Revenues: Flat Rate Monthly Billing & Othe	1 or 21 & 22	2,856,538	2,419,364
8	5. Total Revenues (3+4)	22	199,105,087	199,861,531
9	6. Ratio - Flat Rate to Total Revenues (4/5)		0.01435	0.01211
10	7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$		25,908,557	27,031,087
11	8. $1/24 \times \text{Line 1} \times \text{Line 6}$		75,424	66,245
12	9. $1/12 \times \text{Line 2}$		6,076,706	6,662,379
13	10. Operational Cash Requirement (7 + 8 -9)		19,907,275	20,434,953
14				
15				
16	* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SCHEDULE A-3

Accounts Nos. 250 to 253, Inclusive-Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	284,240,184	381,273		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No.503(Footnote1)	25,713,825	16,339		
4	(b) Charged to Account No. 265	3,495,215			
5	(c) Charged to clearing accounts	728,832			
6	(d) Salvage recovered	471,213			
7	(e) All other credits(Footnote2)	284,263			
8	Total credits	30,693,348	16,339	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	10,386,423			
11	(b) Cost of removal	1,188,735			
12	(b) All other debits (Footnote 3)	(1,978,489)			
13	Total debits	9,596,669	0	0	0
14	Balance in reserve at end of year	305,336,863	397,612	0	0
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE 3.53%				
17	(2) GIS AND SDWRF DEPRECIATION				
18	(3) ADJUSTMENT TO PROPERTY RETIRED IN 2009 DUE TO OVERSTATEMENT AND REVERSALS				
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20					
21					
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35					
36					
37					
38	(3) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
39	(a) STRAIGHT LINE	()			
40	(b) Liberalized	()			
41	(1) Sum of year digits	()			
42	(2) Double declining balance	()			
43	(3) Other	()			
44	(c) Both straight line and liberalized	(x)			
45					
46					
47					

Set of Books Company Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC								
San Jose Water Company								
311 - Structures & Improvements								
3111 SS S&I Roads	\$33,895.34	\$1,824.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,720.06
3112 SS S&I Frame Buildings	\$20,372.30	\$1,748.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,120.34
3113 SS S&I Misc & Yard	\$131,591.01	\$53,108.04	(\$287.58)	\$36.02	\$0.00	\$0.00	\$0.00	\$184,447.49
Depr Summ2 Subtotal:	\$185,858.65	\$56,680.80	(\$287.58)	\$36.02	\$0.00	\$0.00	\$0.00	\$242,287.89
312 - Collect & Impound Reservoirs								
3120 SS Collecting/Impound Res	\$3,055,929.23	\$141,271.20	(\$18,000.00)	(\$2,985.00)	\$0.00	\$0.00	\$0.00	\$3,176,215.43
Depr Summ2 Subtotal:	\$3,055,929.23	\$141,271.20	(\$18,000.00)	(\$2,985.00)	\$0.00	\$0.00	\$0.00	\$3,176,215.43
313 - Lake, River, & Other Intakes								
3130 SS Lake, River & Other Intake	\$623,049.49	\$106,700.16	(\$48,925.61)	(\$2,524.11)	\$0.00	\$0.00	\$0.00	\$678,299.93
Depr Summ2 Subtotal:	\$623,049.49	\$106,700.16	(\$48,925.61)	(\$2,524.11)	\$0.00	\$0.00	\$0.00	\$678,299.93
315 - Wells								
3150 SS Wells	\$3,416,798.43	\$398,307.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,815,105.91
Depr Summ2 Subtotal:	\$3,416,798.43	\$398,307.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,815,105.91
316 - Supply Mains								
3161 SS Mains CI/DICL 8" & Over	\$8,294.78	\$297,918.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$306,212.90
3162 SS Mains CI/DICL 4"	\$100.38	\$5.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$105.90
3163 SS Mains Steel 16" & Over	(\$628,813.25)	\$168,358.08	(\$2,934.77)	(\$1,713.09)	\$0.00	\$0.00	\$0.00	(\$465,103.03)
3164 SS Mains Steel 6" to 16"	\$370,805.61	\$34,163.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$404,969.01
3165 SS Mains Redwood Flume	\$2,721.66	\$791.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,513.30
3166 SS Mains Steel 2"	\$2,749.41	\$196.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,945.73
Depr Summ2 Subtotal:	(\$244,141.41)	\$501,433.08	(\$2,934.77)	(\$1,713.09)	\$0.00	\$0.00	\$0.00	\$252,643.81
317 - Other Source of Supply Plant								
3170 Other Source of Supply Plant	\$35,524.52	\$3,478.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$39,002.84
Depr Summ2 Subtotal:	\$35,524.52	\$3,478.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$39,002.84
321 - Structures & Improvements								
3211 PP S&I Roads & Concrete Bldg.	\$1,038,389.00	\$65,341.84	(\$29,656.62)	(\$423.93)	\$0.00	\$0.00	\$0.00	\$1,093,650.29
3211 PP S&I Roads&Concrete Bldg CI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3212 PP S&I Fiberglass	\$275,799.99	\$63,484.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$339,284.43
3212 PP S&I Fiberglass CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

SJW PowerPlant System

Set of Books Company	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
Depr Summary2								
Depr Group								
SEC								
San Jose Water Company								
321 - Structures & Improvements								
3213 PP S&I Steel Bldgs&Fences CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3213 PP S&I Steel Bldgs. & Fences	\$666,269.28	\$25,650.72	(\$107,117.24)	\$0.00	\$0.00	\$0.00	\$0.00	\$584,802.76
3214 PP S&I Frame & Bulkheads	\$304,544.47	\$8,494.68	(\$1,724.91)	(\$3,084.90)	\$0.00	\$0.00	\$0.00	\$308,229.34
3214 PP S&I Frame & Bulkheads CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3215 PP S&I Misc & Yard Impr.	\$2,892,598.99	\$245,485.20	(\$81,538.96)	(\$335.25)	\$0.00	\$0.00	\$0.00	\$3,056,209.98
3215 PP S&I Misc & Yard Impr. CUP	\$1,826.81	\$342.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,168.93
Depr Summ2 Subtotal:	\$5,179,428.54	\$428,799.00	(\$220,037.73)	(\$3,844.08)	\$0.00	\$0.00	\$0.00	\$5,384,345.73
323 - Other Power Prod Equip								
3230 Other Power Prod Equip	\$34,908.24	\$34,882.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$69,790.44
Depr Summ2 Subtotal:	\$34,908.24	\$34,882.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$69,790.44
324 - Pumping Equipment								
3240 Pumping Equipment	\$9,661,865.31	\$1,990,037.52	(\$974,483.15)	(\$162,319.82)	\$0.00	\$0.00	\$0.00	\$10,515,099.86
3240 Pumping Plant Equipment CUP	\$29,644.41	\$6,654.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36,299.26
Depr Summ2 Subtotal:	\$9,691,509.72	\$1,996,692.37	(\$974,483.15)	(\$162,319.82)	\$0.00	\$0.00	\$0.00	\$10,551,399.12
325 - Other Pumping Plant								
3251 Misc. Pumping Plant	\$399,463.44	\$62,694.60	(\$979.40)	\$0.00	\$0.00	\$0.00	\$0.00	\$461,178.64
3251 Misc. Pumping Plant CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3254 Telemetry Other Pump CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3254 Telemetry Other Pump Plant	\$2,432,563.28	\$98,716.08	(\$43,031.48)	\$0.00	\$0.00	\$0.00	\$0.00	\$2,488,247.88
325H Comp. Hardw Pump Plant CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325H Comp. Hardw Pump Plant	\$142,277.61	\$84,226.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$226,504.41
325S Comp. Softw Pump Plant CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325S Comp. Softw Pump Plant	\$372,795.85	\$259,167.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$631,962.85
Depr Summ2 Subtotal:	\$3,347,100.18	\$504,804.48	(\$44,010.88)	\$0.00	\$0.00	\$0.00	\$0.00	\$3,807,893.78
331 - Structures & Improvements								
3311 WT S&I Filter Plant	\$1,842,592.99	\$236,914.32	(\$23,675.00)	(\$5,300.00)	\$0.00	\$0.00	\$0.00	\$2,050,532.31
3312 WT S&I Fences	\$6,223.75	\$4,091.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,314.79
3313 WT S&I Frame Buildings	\$232,154.33	\$30,973.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$263,128.13
3314 WT S&I Miscellaneous	\$543,922.04	\$76,384.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$620,306.72
Depr Summ2 Subtotal:	\$2,624,893.11	\$348,363.84	(\$23,675.00)	(\$5,300.00)	\$0.00	\$0.00	\$0.00	\$2,944,281.95

Set of Books Company	Depr Summary2	Depr Group	SEC	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
San Jose Water Company											
332 - Water Treatment Equipment											
	3321	WT Equip Filter Plant		\$2,627,167.30	\$326,248.68	(\$65,417.13)	(\$446.00)	\$0.00	\$0.00	\$0.00	\$2,887,552.85
	3322	WT Equip Purification Sys		\$5,880,729.32	\$679,728.24	(\$123,042.34)	(\$5,515.14)	\$0.00	\$325.35	\$0.00	\$6,432,225.43
		Depr Summ2 Subtotal:		\$8,507,896.62	\$1,005,976.92	(\$188,459.47)	(\$5,961.14)	\$0.00	\$325.35	\$0.00	\$9,319,778.28
341 - Structures & Improvements											
	3411	TD S&I Roads		\$552,268.71	\$28,332.00	(\$33,169.35)	(\$8,657.32)	\$0.00	\$0.00	\$0.00	\$538,774.04
	3411	TD S&I Roads CUP		\$3,875.76	\$484.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,360.68
	3412	TD S&I Fences		\$261,650.38	\$12,228.84	(\$3,305.55)	(\$862.76)	\$0.00	\$0.00	\$0.00	\$268,710.91
	3412	TD S&I Fences CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3413	TD S&I Frame Building		\$77,813.99	\$12,286.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$90,100.55
	3413	TD S&I Frame Building CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3414	TD S&I Misc. Yard Improv CUP		\$6,942.94	\$932.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,875.82
	3414	TD S&I Misc. Yard Improve		\$4,282,750.91	\$416,264.64	(\$5,182.12)	(\$1,352.56)	\$0.00	\$0.00	\$0.00	\$4,692,480.87
		Depr Summ2 Subtotal:		\$5,185,302.69	\$470,529.84	(\$41,657.02)	(\$10,872.64)	\$0.00	\$0.00	\$0.00	\$5,603,302.87
342 - Reservoirs & Tanks											
	3421	TD Res&Tank Earth-Gumite Linex		\$2,991,189.28	\$137,648.52	(\$33,479.81)	(\$55,771.64)	\$0.00	\$0.00	\$0.00	\$3,039,586.35
	3422	TD Res&Tanks Concrete		\$562,729.16	\$46,523.28	(\$12,000.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$597,252.44
	3423	TD Res&Tanks Steel		\$8,230,906.88	\$963,568.92	(\$276,930.58)	(\$172,040.75)	\$0.00	\$0.00	\$0.00	\$8,745,504.47
	3424	TD Res&Tanks Redwood		\$355,477.25	\$66,417.48	(\$2,375.34)	(\$541.64)	\$0.00	\$0.00	\$0.00	\$418,977.75
		Depr Summ2 Subtotal:		\$12,140,302.57	\$1,214,158.20	(\$324,785.73)	(\$228,354.03)	\$0.00	\$0.00	\$0.00	\$12,801,321.01
343 - Trans & Distr Mains											
	3431	TD Mains C/DICL >=6" CUP		\$153,839.46	\$19,531.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$173,370.46
	3431	TD Mains C/DICL 6" and over		\$71,408,612.93	\$8,009,413.80	(\$578,408.21)	(\$178,843.61)	\$0.00	\$117.40	\$0.00	\$78,660,892.31
	3432	TD Mains C/DICL 4" to 5"		\$812,229.79	\$57,247.80	(\$71,358.59)	(\$71,457.42)	\$0.00	\$53.04	\$0.00	\$726,714.62
	3432	TD Mains C/DICL 4"-5" CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3433	TD Mains C/DICL < 4" CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3433	TD Mains C/DICL under 4"		\$156,456.91	\$25,689.84	(\$849.25)	(\$9,603.37)	\$0.00	\$9.66	\$0.00	\$171,703.79
	3434	TD Mains Asbestos Cement		\$19,498,034.99	\$681,072.72	(\$181,820.40)	(\$88,780.92)	\$0.00	\$8,117.15	\$0.00	\$19,916,623.54
	3434	TD Mains Asbestos Cement CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3435	TD Mains All other >=6" CUP		\$1,170.09	\$250.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,420.77
	3435	TD Mains All other 6" & over		\$49,482,692.69	\$1,941,886.44	(\$527,817.86)	(\$303,623.15)	\$0.00	\$0.00	\$0.00	\$50,593,138.12
	3436	TD Mains All other 4" to 5"		\$1,237,148.58	\$55,162.80	(\$21,522.32)	(\$8,725.67)	\$0.00	\$0.00	\$0.00	\$1,262,063.39

SJW PowerPlant System

Set of Books Company	Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC									
San Jose Water Company									
343 - Trans & Distr Mains									
	3436 TD Mains All other 4"-5" CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3437 TD Mains All other < 4" CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3437 TD Mains All other under 4"	\$529,695.20	\$85,951.56	(\$8,626.38)	(\$28,256.78)	\$0.00	\$0.00	\$0.00	\$578,763.60
	Depr Summ2 Subtotal:	\$143,279,880.64	\$10,876,206.64	(\$1,390,403.01)	(\$589,290.92)	\$0.00	\$8,297.25	\$0.00	\$152,084,690.60
345 - Services									
	3451 Metered Services	\$35,261,936.77	\$4,475,009.16	(\$7,076.47)	\$24,233.81	\$0.00	(\$18.65)	\$0.00	\$39,754,084.62
	3451 Metered Services CUP	\$1,886.48	\$235.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,122.28
	3452 Fire Services	\$7,143,106.14	\$1,180,234.20	(\$18,726.35)	(\$38,572.99)	\$0.00	\$36,558.73	\$0.00	\$8,302,599.73
	3452 Fire Services CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Depr Summ2 Subtotal:	\$42,406,929.39	\$5,655,479.16	(\$25,802.82)	(\$14,339.18)	\$0.00	\$36,540.08	\$0.00	\$48,058,806.63
346 - Meters									
	3460 Meters (Non-Potable)	\$5,940.93	\$1,097.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,038.45
	3460 Meters (Potable)	\$1,190,750.60	\$382,557.24	(\$1,251,205.90)	(\$0.01)	\$382,454.16	\$0.00	\$0.00	\$704,556.09
	3460 Meters CUP	\$482.79	\$43.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$526.35
	Depr Summ2 Subtotal:	\$1,197,174.32	\$383,698.32	(\$1,251,205.90)	(\$0.01)	\$382,454.16	\$0.00	\$0.00	\$712,120.89
347 - Meter Installations									
	3470 Meter Installations	\$1,113,900.84	\$139,200.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,253,101.44
	3470 Meter Installations CUP	\$1,374.84	\$171.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,546.68
	Depr Summ2 Subtotal:	\$1,115,275.68	\$139,372.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,254,648.12
348 - Hydrants									
	3480 Hydrants	\$19,338,685.31	\$1,923,264.96	(\$190,572.42)	(\$88,660.75)	\$0.00	\$1,599.19	\$0.00	\$20,984,316.29
	3480 Hydrants CUP (Depr)	\$10,954.58	\$1,167.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,121.58
	Depr Summ2 Subtotal:	\$19,349,639.89	\$1,924,431.96	(\$190,572.42)	(\$88,660.75)	\$0.00	\$1,599.19	\$0.00	\$20,996,437.87
349 - Other T&D Plant									
	3490 Other T & D Plant	\$78,628.86	\$19,119.24	(\$4,081.33)	\$0.00	\$0.00	\$0.00	\$0.00	\$93,666.77
	Depr Summ2 Subtotal:	\$78,628.86	\$19,119.24	(\$4,081.33)	\$0.00	\$0.00	\$0.00	\$0.00	\$93,666.77
371 - Structures & Improvements									
	3711 General S&I Concrete	\$349,041.37	\$45,591.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$394,632.85
	3712 General S&I Brick & Frame	\$1,045,261.81	\$435,027.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,480,289.77

Set of Books Company Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC								
San Jose Water Company								
371 - Structures & Improvements								
3713 General S&I Chain Link Fence	\$56,120.02	\$15,964.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$72,084.22
3714 General S&I Steel Buildings	\$682,858.98	\$168,158.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$851,017.62
3715 General S&I Bulkheads	\$77,158.00	\$4,416.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$81,574.12
3716 General S&I Misc. & Yard Impr	\$1,848,123.28	\$522,346.20	(\$21,062.17)	(\$17,390.43)	\$0.00	\$0.00	\$0.00	\$2,332,016.88
3717 General S&I Plastic Buildings	\$3,850.92	\$966.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,817.76
Depr Summ2 Subtotal:	\$4,062,414.38	\$1,192,471.44	(\$21,062.17)	(\$17,390.43)	\$0.00	\$0.00	\$0.00	\$5,216,433.22
372 - Office Furniture & Equipment								
3722 Filing Cabinets	\$105,119.22	\$9,290.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$114,409.38
3723 Office Furniture	\$227,075.17	\$107,384.52	(\$646.75)	\$0.00	\$840.00	\$0.00	\$0.00	\$334,652.94
3724 Typewriters, etc.	\$51.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$51.50
3725 Electronic Equip & Misc	\$236,926.35	\$71,933.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$308,860.01
372G GIS	\$2,403,102.45	\$130,461.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,533,563.55
372H Computer Hardware General	\$5,737,114.43	\$624,161.56	(\$1,736,538.46)	\$0.00	\$2,250.00	\$0.00	\$0.00	\$4,626,987.53
372S Computer Software General	\$5,017,911.13	\$753,658.04	(\$1,145,572.58)	\$0.00	\$0.00	\$0.00	\$0.00	\$4,625,996.59
Depr Summ2 Subtotal:	\$13,727,300.25	\$1,696,889.04	(\$2,882,757.79)	\$0.00	\$3,090.00	\$0.00	\$0.00	\$12,544,521.50
373 - Transportation Equipment								
3730 Transportation Equipment	\$2,763,740.52	\$624,738.12	(\$461,380.10)	(\$1,458.84)	\$68,129.84	\$0.00	\$0.00	\$2,993,769.54
373A Automobiles (Cars only)	\$386,806.71	\$104,094.12	(\$134,023.95)	(\$518.93)	\$17,538.87	\$0.00	\$0.00	\$373,896.82
Depr Summ2 Subtotal:	\$3,150,547.23	\$728,832.24	(\$595,404.05)	(\$1,977.77)	\$85,668.71	\$0.00	\$0.00	\$3,367,666.36
374 - Stores Equipment								
3740 Stores Equipment	\$83,634.11	\$21,324.60	(\$7,904.51)	\$0.00	\$0.00	\$0.00	\$0.00	\$97,054.20
Depr Summ2 Subtotal:	\$83,634.11	\$21,324.60	(\$7,904.51)	\$0.00	\$0.00	\$0.00	\$0.00	\$97,054.20
376 - Communication Equipment								
3760 Communication Equipment	\$963,097.88	\$148,569.24	(\$42,750.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,068,917.12
Depr Summ2 Subtotal:	\$963,097.88	\$148,569.24	(\$42,750.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,068,917.12
377 - Power Operated Equipment								
3770 Power Operated Equipment	\$164,359.61	\$53,026.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$217,386.05
Depr Summ2 Subtotal:	\$164,359.61	\$53,026.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$217,386.05

Set of Books Company Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC								
San Jose Water Company								
378 - Tools, Shop, & Garage Equip								
3781 Field Tools	\$529,292.79	\$65,886.00	(\$26,254.39)	\$0.00	\$0.00	\$0.00	\$0.00	\$568,924.40
3782 Miscellaneous Tools	\$383,883.51	\$30,288.00	(\$6,006.25)	\$0.00	\$0.00	\$0.00	\$0.00	\$408,165.26
Depr Summ2 Subtotal:	\$913,176.30	\$96,174.00	(\$32,260.64)	\$0.00	\$0.00	\$0.00	\$0.00	\$977,089.66
379 - Other General Plant								
3790 Other General Plant	\$175,755.02	\$27,804.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$203,559.62
Depr Summ2 Subtotal:	\$175,755.02	\$27,804.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$203,559.62
Company Subtotal:	\$284,452,174.14	\$30,175,477.25	(\$8,331,461.58)	(\$1,235,496.95)	\$471,212.87	\$46,761.87	\$0.00	\$305,578,667.60
Grand Total:	\$284,452,174.14	\$30,175,477.25	(\$8,331,461.58)	(\$1,235,496.95)	\$471,212.87	\$46,761.87	\$0.00	\$305,578,667.60

SCHEDULE A-4
Account No. 111-Investments in Associated Companies

"11"

Line No.	Class of Security (a)	Name of Issuing Company (b)	End of Year (d)	Interest (e)	During Year (f)	During Year (g)
1		NONE				
7				Totals		

1. The total should agree with the balance at the end of the year in Account No. 111 on page 2

SCHEDULE A-5
Account No. 112-Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Cupertino Water System Lease (net)	
16	Total	4,810,127

SCHEDULE A-6
Account No. 113-Sinking Funds

Additions During Year						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
17						
24		NONE				
25					Totals	

SCHEDULE A-7
Account No. 114-Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)
26					
32		NONE			
33					Totals

SCHEDULE A-8
Account No. 121-Special Deposits

"12"

Name of Depository	Purpose of Deposit	Balance End of Year
Wells Fargo Bank NA	SDWSRF Trust Accounts	160,540
Total		160,540

SCHEDULE A-9
Account No. 124-Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)
NONE					0

SCHEDULE A-10
Account No. 126-Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate	Interest Accrued During Year (d)	Interest Received During Year (e)
SJW Land Co.	4,145,166	N/A	N/A	N/A
SJW Corp	8,165,000	N/A	N/A	N/A
Total	12,310,166	N/A	N/A	N/A

SCHEDULE A-11
Account No. 132-Prepayments - Def. Taxes

Item (a)	Amount (b)
Insurance	711,274
Rent	126,250
Taxes - Other	53,029
Taxes- Income	21,435,477
Misc	500,840
Total	22,826,869

SCHEDULE A-12
Account No. 133-Other Current and Accrued Assets

Item (a)	Amount (b)
Unbilled Revenue	12,365,000
Unbilled Revenue - Cupertino	0
Total	12,365,000

SCHEDULE A-13

"13"

Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	Senior Notes Series A	20,000,000	276,589	08-31-92	07-01-22	115,890	0	9,271	0	106,619
2		30,000,000	484,576	11-01-93	01-01-24	1,842,433	0	131,597	0	1,710,837
3		10,000,000	197,409	11-01-93	11-01-20	79,239	0	7,311	0	71,928
4		15,000,000	184,617	01-01-96	01-01-26	98,463	0	6,154	0	92,309
5		15,000,000	208,543	12-01-98	12-01-28	131,344	0	6,944	0	124,401
6		20,000,000	101,294	09-24-01	09-01-31	73,360	0	3,386	0	69,974
7		20,000,000	119,904	09-02-03	09-01-33	94,591	0	3,997	0	90,594
8		20,000,000	198,310	01-23-07	01-01-37	178,479	0	6,610	0	171,869
9		20,000,000	126,418	12-17-07	12-17-37	124,279	0	4,438	0	119,841
10		10,000,000	35,750	02-02-09	02-01-24	33,574	0	2,384	0	31,190
11		20,000,000	93,233	05-15-09	05-15-39	91,420	0	3,108	0	88,312
12	PAB	50,000,000	855,908	06-16-10	06-01-40	0	855,908	15,450	0	840,458
13	Other Long Term Del SDWSRF	1,634,522	25,534	06-01-05	05-01-25	19,683	0	0	1,276	18,407
14	Other Long Term Del SDWSRF	962,161	0	06-01-08	05-01-28	0	0	0	0	0
		252,596,683	2,908,085			2,882,755	855,908	200,649	1,276	3,536,738

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt. 2. Show premium amounts in red or by enclosure in parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued. 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

AMORTIZATION PERIOD

Line No.	Principal amount of securities to which discount and expense, or premium minus expense, relates (a)	Total discount and expense or net Premium (b)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)		Balance end of year (i)	
			From- (d)	To- (e)			Amortization	Other		
1	20,000,000	276,589	08-31-92	07-01-22	115,890	0	9,271	0	106,619	
2	30,000,000	484,576	11-01-93	01-01-24	1,842,433	0	131,597	0	1,710,837	
3	10,000,000	197,409	11-01-93	11-01-20	79,239	0	7,311	0	71,928	
4	15,000,000	184,617	01-01-96	01-01-26	98,463	0	6,154	0	92,309	
5	15,000,000	208,543	12-01-98	12-01-28	131,344	0	6,944	0	124,401	
6	20,000,000	101,294	09-24-01	09-01-31	73,360	0	3,386	0	69,974	
7	20,000,000	119,904	09-02-03	09-01-33	94,591	0	3,997	0	90,594	
8	20,000,000	198,310	01-23-07	01-01-37	178,479	0	6,610	0	171,869	
9	20,000,000	126,418	12-17-07	12-17-37	124,279	0	4,438	0	119,841	
10	10,000,000	35,750	02-02-09	02-01-24	33,574	0	2,384	0	31,190	
11	20,000,000	93,233	05-15-09	05-15-39	91,420	0	3,108	0	88,312	
12	PAB	50,000,000	855,908	06-16-10	06-01-40	0	855,908	15,450	0	840,458
13	Other Long Term Del SDWSRF	1,634,522	25,534	06-01-05	05-01-25	19,683	0	0	1,276	18,407
14	Other Long Term Del SDWSRF	962,161	0	06-01-08	05-01-28	0	0	0	0	0
		252,596,683	2,908,085		2,882,755	855,908	200,649	1,276		3,536,738

SCHEDULE A-14
Account 141-Extraordinary Property Losses

"14"

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	WRITTEN OFF DURING YEAR		Balance End of year (f)
			Previously Written off (c)	Account Charged (d)	
1	NONE				
8	Total				

SCHEDULE A-15

Account No. 146-Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
9	Congress Springs Trade Mark	3,859
10	Regulatory Asset - Pensions	74,095,832
11	Regulatory Asset - Income Taxes	9,705,000
12	Regulatory Asset - Asset Retirement Obligation	2,414,138
13	Regulatory Asset - Vacation	2,217,000
14	Other Deferred Charges Related to Nonutility Property	12,501
15	Total	88,448,330

SCHEDULE A-16

Account 150-Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class of series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Item (a)	Balance End of year (b)
16	NONE	
24	Total	

SCHEDULE A-17

Account 151 Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
25	NONE	
34	Total	

SCHEDULE A-18
Accounts Nos. 200 and 201-Capital Stock

"15"

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)
1	Common Stock	3,000,000	6.25	1	6.25
12	Totals	3,000,000	6.25	1	6.25

1. After deduction for amount of reacquired stock held by or for the respondent.
2. If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

COMMON STOCK		Number Shares (b)	PREFERRED STOCK	
Line No.	Name (a)		Name (c)	Number Shares (d)
13	SJW Corp.	1		
36	Total number of shares	1	Total no. of shares	

SCHEDULE A-19
Account 203-Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Yr (b)
37		0
38		
39		
40		
41	NONE	0
43		
Total		0

SCHEDULE A-20
Account No. 270-Capital Surplus (For use by Corporations only)

"16"

	Item (a)	Amount (b)
Balance beginning of year		30,147,785
CREDITS(Give nature of each credit and state account charged)		
		0
	Total credits	0
DEBITS(Give nature of each debit and state account credited)		
	Stock-based compensation SJW Corp.	607,330
	ESPP	593,714
	Non-Restricted Options Exercised	0
	Total debit	1,201,044
Balance end of year		31,348,829

SCHEDULE A-21
Account No.271-Earned Surplus (For use by Corporations only)

Acct. No.	Account (a)	Amount (b)
	Balance beginning of year	168,472,451
CREDITS		
400	Credit balance transferred from income account	17,699,534
401	Miscellaneous credits to surplus (Adoption of FIN 48)	0
	Total credit	17,699,534
DEBITS		
410	Debit balance transferred from income account	0
411	Dividend appropriations-preferred stock	0
412	Dividend appropriations-Common stock	0
413	Miscellaneous reservations of surplus (Dividend to SJW Corp.)	6,000,000
414	Miscellaneous debits to surplus (Stock Based Comp)	99,567
	Total debits	6,099,567
Balance end of year		180,072,418

SCHEDULE A-24
Account No. 210-Bonds

Line No.	Class of Bond (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outst.(1) Per Balance Sh. (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1				NONE			
		Totals					0

SCHEDULE A-24 (a)
Safe Drinking Water Bond Ac
(See Attached)

SCHEDULE A-25
Account No. 212 Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9			NONE		
13	Totals				

SCHEDULE A-26
213 Miscellaneous Long Term Debts

Line No.	Nature of Obligation (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (1) (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	Series A Senior Notes	07-01-22	20,000,000	20,000,000	8.580%	1,716,000	1,716,000
15	Series B Senior Notes	01-01-24	30,000,000	30,000,000	7.370%	2,211,000	2,211,000
16	Series C Senior Notes	11-01-20	10,000,000	10,000,000	9.450%	945,000	945,000
17	Series D Senior Notes	01-01-26	15,000,000	15,000,000	7.150%	1,072,500	1,072,500
18	Series E Senior Notes	12-01-28	15,000,000	15,000,000	6.810%	1,021,500	1,021,500
19	Series F Senior Notes	09-01-31	20,000,000	20,000,000	7.200%	1,440,000	1,440,000
20	Series G Senior Notes	09-01-33	20,000,000	20,000,000	5.930%	1,186,000	1,186,000
21	Series H Senior Notes	01-01-37	20,000,000	20,000,000	5.710%	1,142,000	1,088,000
22	Series I Senior Notes	12-17-37	20,000,000	20,000,000	5.930%	1,186,000	1,186,000
23	Series J Senior Notes	02-01-24	10,000,000	10,000,000	6.540%	655,946	654,000
24	Series K Senior Notes	05-01-39	20,000,000	20,000,000	6.750%	1,350,000	1,353,750
25	PAB	06-01-40	50,000,000	50,000,000	5.100%	1,381,250	1,168,750
26	SDWSRF Loan	05-01-25	2,006,782	1,546,252	2.390%	39,583	39,583
27	SDWSRF Loan	05-1-28	1,069,265	917,459	2.60%	25,420	25,340
28	Totals			252,463,711		15,372,199	

1. After deduction for amount of reacquired debt held by or for the respondent. 0.0

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
29					
30		NONE			
31		TOTAL			

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA
2010

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Wells Fargo Bank NA
 Address: 333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
 Phone Number: 415-371-3353
 Account Number: Reserve Fund - 16798601 Debt Service Fund 16798600
 Date Hired: 12/13/04 with amendment signed on 6/28/06

2. Total surcharge collected from customers during the 12 month reporting period:

<u>\$151,544</u>	Meter Size	Avg No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	175,344	0.04
	1 inch	31,456	0.07
	1 1/2 inch	4,085	0.15
	2 inch	4,746	0.23
	3 inch	1,311	0.42
	4 inch	383	0.69
	6 inch	169	1.37
	8 inch	31	2.19
	10 inch	7	3.15
	Number of Flat Rate Customers		
	Total	217,532	

3. Summary of the bank account activities showing:

	Reserve	Debt Service
Balance at beginning of year	\$136,505.88	\$0.00
Deposits during the year		126,810.01
Interest earned for calendar year	13.65	0.65
Withdrawals from this account	0	126,810.52
Balance at end of year	\$136,519.53	\$0.14

4. Reason or Purpose of Withdrawal from this bank account:

Scheduled principal and interest payments were made on 6/03/2010 and 12/03/2010

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant	\$2,832,526	0	0		\$2,832,526
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA
2010

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Wells Fargo Bank NA
 Address: 333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
 Phone Number: 415-371-3353
 Account Number: Reserve Fund - 20868301 Debt Service Fund 20868300
 Date Hired: 9/01/2006 with amendment signed on 2/20/07

2. Total surcharge collected from customers during the 12 month reporting period:

<u>\$80,141</u>	Meter Size	Avg No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	175,344	0.02
	1 inch	31,456	0.02
	1 1/2 inch	4,085	0.06
	2 inch	4,746	0.09
	3 inch	1,311	0.18
	4 inch	383	0.32
	6 inch	169	0.67
	8 inch	31	1.08
	10 inch	7	1.55
	Number of Flat Rate Customers		
	Total	217,532	

3. Summary of the bank account activities showing:

	Reserve	Debt Service
Balance at beginning of year	\$17,128	\$2.10
Deposits during the year	6,892.00	68,899.59
Interest earned for calendar year	2.06	0.50
Withdrawals from this account	0	68,902.14
Balance at end of year	<u>\$24,021.72</u>	<u>\$0.05</u>

4. Reason or Purpose of Withdrawal from this bank account:

Scheduled principal and interest payments were made on 3/31/10 and 9/15/2010.

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant	\$1,069,265	0	0		\$1,069,265
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-28
Account No. 220-Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	SDWSRF 1	Current Portion		44,397	2.39%	39,583	39,583
2	SDWSRF 2	Current Portion		44,702	2.60%	25,420	25,420
3	WELLS FARGO	Line of Credit		0	various	247,981	247,981
4							0
5							0
6							0
7							0
8	TOTALS			89,099		312,984	312,984

SCHEDULE A-29
Account No. 223-Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9			N/A	N/A	N/A
10			N/A	N/A	N/A
11			N/A	N/A	N/A
12	Totals				

SCHEDULE A-30
Account No. 230-Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
14	Salaries & Wages	2,335,469
15	Pump Taxes	1,958,736
16	Audit & Legal Fees	179,237
17	Purchased Water	2,400,522
18	Utilities user tax City of San Jose	548,561
19	Cost Order advance payments	329,382
20	Unidentified customer overpayments	1,039
21	Other current and accrued liabilities	514,525
22	Power accrual	494,631
23	P.U.C. surcharge	776,101
24	Retirement Plan Employer	50,762,974
25		
26	Total	60,301,176

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 25, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instructions)	BALANCE BEGINNING OF YEAR				BALANCE END OF YEAR			
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)	
1	Taxes on real and personal property	0		4,695,225	4,713,729	(18,504)	0		
2	State corporation franchise tax (1)	618,283		2,441,000	2,648,000	565,444	(154,161)		
3	State unemployment insurance tax	470		61,851	56,897	0	5,424		
4	Other state and local taxes	492,984	21,648	516,335	513,696	0	488,955	23,038	
5	Federal unemployment insurance tax	116		21,625	21,228	0	513		
6	Fed. ins. constr. act (old age retire.)	(83)		2,181,185	2,178,973	0	2,129		
7	Other federal taxes								
8	Federal income taxes (1)	2,433,656		9,000,000	11,719,000	14,391,007	(14,676,351)		
9	Local franchise tax- Cupertino Lease	73,346		75,045	73,895		74,496		
10	Fed. income taxes - Cupertino Lease (1)	412,447		507,000	749,000	128,588	41,859		
11	State corporation franchise tax- Cupertino Lease (1)	1,107		140,000	94,000	19,330	27,777		
12	Property tax - Cupertino Lease	(0)	29,265	59,982	59,256	0	(0)	29,991	
13	Payroll tax - Cupertino Lease	0		9,328	9,328	0			
14	Total	4,032,326	50,913	19,708,576	22,837,002	15,085,865	(14,189,358)	53,029	

(1) Adjustment related to ITC amortization, deferred income tax, tax on CIAC & Advances, stock option grant excise & similar instruments, FIN 48 adjustments and prior year tax refund.

SCHEDULE A-32
Account No. 241-Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		68,647,657
2	Additions during year		3,784,160
3	Subtotal-Beginning balance plus additions during year		72,431,817
4	Charges during year:		
6	Percentage of revenue basis	11,790	
7	40-Year Contract	2,177,357	
	Special facilities	0	
8	Other	14,043	
9	Total refunds		2,203,190
10	Transfers:		
	Contributions in aid of construction	2,938,515	
	Reserve for depreciation - salvage	46,762	
	Construction work in progress	0	
13	Total transfers		2,985,277
16	Balance end of year		67,243,351

SCHEDULE A-33
Account No. 242-Other Deferred Credits

Line No.	(a)	Balance End of Year (b)
26	Deferred Income Tax	109,596,946
27	Investment Tax Credit	1,554,600
28	Deferred Revenue	1,100,544
29	Regulatory Liability - Income Taxes	711,000
30	Deferred Compensation	2,103,285
31	LT Tax Uncertainty Payable	1,254,000
32	Regulatory Liability - Asset Retirement Obligation	1,430,376
33	Regulatory Liability - SDWSRF Deferred Liability	(166,017)
	Total	117,584,734

SCHEDULE A-34
Accounts Nos. 254 to 258, Inclusive-Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	Nature of Items (c)	DEBITS		CREDIT	
				Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)
34	254	274,231	Bad debt write off	471,861	775	310,535	
35					125	112,095	225,000
36	256	417,463	Inj. & damage	261,294	794	289,600	445,769
38	257	321,999	Post Retir. Contr.	145,850	795	134,073	310,222
39	258			0	131	0	
40		0		0	103	0	0
41	Totals	1,013,693		879,005		846,303	980,991

SCHEDULE A-35

"21"

Account No. 265-Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954 (c)	Non-Depreciable (d)	Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
1	Balance beginning of year	106,372,097	106,353,438	18,658		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXXX XX
3	Contributions received during year	3,709,050	3,709,050			
4	Other credits*	18,908	18,908			
5	Total credits	3,727,958	3,727,958	0		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	3,488,217	3,488,217	XXXXXX XX	XXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXX XX	XXXXXXXX XX
9	Other debits*					
10	Total debits	3,488,217	3,488,217	0		
11	Balance end of year	106,611,838	106,593,179	18,658		

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1

Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
18	601	I. WATER SERVICE REVENUES			
19		Metered sales to general customers			
20	601.1	Commercial sales	184,281,747	184,750,665	(468,918)
21	601.2	Industrial sales	668,476	657,420	11,056
22	601.3	Sales to public authorities	8,951,226	9,625,830	(674,604)
23		Sub-total	193,901,449	195,033,915	(1,132,466)
24	602	Unmetered sales to general customers			0
25	602.1	Commercial sales			0
26	602.2	Industrial sales			0
27	602.3	Sales to public authorities			0
28		Sub-total	0	0	0
29	603	Sales to irrigation customers			0
30	603.1	Metered sales			0
31	603.2	Unmetered sales			0
32		Sub-total	0	0	0
33	604	Private fire protection service	2,637,910	2,249,091	388,819
34	605	Public fire protection service	0	0	0
35	606	Sales to other water utilities - resale	1,072,991	1,216,332	(143,341)
36	607	Sales to governmental agencies by contracts			0
37	608	Interdepartmental sales			0
38	609	Other sales or service	1,274,109	1,191,920	82,189
39		Sub-total	4,985,010	4,657,343	327,667
40		Total water service revenues	198,886,459	199,691,258	(804,799)

SCHEDULE B-1
Account No. 501-Operating Revenues-Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount		Net Changes
			Current Year (b)	Preceding Year (c)	During Year Show Decrease in (brackets) (d)
		FWD FROM PAGE 21	198,886,459	199,691,258	(804,799)
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	218,603	170,248	48,355
3	612	Rent from water property	25	25	0
4	613	Interdepartmental rents			
5	614	Other water revenues	<u>0</u>	<u>0</u>	<u>0</u>
6		Total other water revenues	218,628	170,273	48,355
7	501	Total operating revenues	<u>199,105,087</u>	<u>199,861,531</u>	<u>(756,444)</u>

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities (Co of Santa Clara)	12,130,074
19	Operations within incorporated territory	
20	City or town of San Jose	145,624,394
21	City or town of Campbell	9,550,164
22	City or town of Cupertino	6,896,051
23	City or town of Los Gatos	10,907,678
24	City or town of Monte Sereno	1,625,819
25	City or town of Saratoga	12,367,087
26	City or town of Santa Clara	3,820
35		
36	Total	<u>199,105,087</u>

1. Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502-Operating Expenses-Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class			Amount	Net Change	
			A	B	C	Current Year (b)	Preceding Year (c)	During Year Show Decrease in (Brackets) (d)
33		I. SOURCE OF SUPPLY EXPENSE						
34		Operation						
35	701	Operation supervision and engineering	A	B		217,748	198,694	19,054
36	701	Operation supervision, labor and expenses			C	0	0	
37	702	Operation labor and expenses	A	B		173,496	254,479	(80,983)
38	703	Miscellaneous expenses	A			726,751	622,609	104,142
39	704	Purchased water	A	B	C	40,560,310	42,497,517	(1,937,207)

SCHEDULE B-2

Account No. 502-Operating Expenses-Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year	Amount Current Year	Net Change During Year Show Dec. ()
			A	B	C	(b)	(b)	(d)
2	706	Maintenance supervision and engineering	A	B		0	15,490	(15,490)
3	706	Maintenance of structures and facilities			C	0	0	
4	707	Maintenance of structures and improvements	A	B		62,007	207,257	(145,250)
5	708	Maintenance of collect and impound reservoirs	A			3,344	2,881	463
6	708	Maintenance of source of supply facilities		B				
7	709	Maintenance of lake, river and other intakes	A			20,383	14,100	6,283
8	710	Maintenance of springs and tunnels	A			0	0	0
9	711	Maintenance of wells	A			17,954	4,223	13,731
10	712	Maintenance of supply mains	A			0	0	0
11	713	Maintenance of other source of supply plant	A	B		0	68	(68)
12		Total source of supply expense				41,781,993	43,817,318	(2,035,325)
13		II. PUMPING EXPENSES						
14		Operation						
15	721	Operation supervision and engineering	A	B		409,251	380,662	28,589
16	721	Operation supervision labor and expenses			C	0	0	
17	722	Power production labor and expenses	A					
18	722	Power production labor, expenses and fuel		B				
19	723	Fuel for power production	A					
20	724	Pumping labor and expenses	A	B		1,091,085	973,630	117,455
21	725	Miscellaneous expenses	A			999,986	967,472	32,514
22	726	Fuel or power purchases for pumping	A	B	C	5,800,424	6,003,667	(203,243)
23	727	Ground water extraction charge				26,559,740	31,447,362	(4,887,622)
24	729	Maintenance supervision and engineering	A	B		123,017	97,418	25,599
25	729	Maintenance of structures and equipment			C	0	0	
26	730	Maintenance of structures and improvements	A	B		89,825	62,729	27,096
27	731	Maintenance of power production equipment	A	B		0	0	
28	732	Maintenance of pumping equipment	A	B		771,651	794,181	(22,530)
29	733	Maintenance of other pumping plant	A	B		5,711	1,532	4,179
30		Total pumping expenses				35,850,690	40,728,653	(4,877,963)
31		III. WATER TREATMENT EXPENSES						
32		Operation						
33	741	Operation supervision and engineering	A	B		440,389	459,312	(18,923)
34	741	Operation supervision, labor and expenses			C			
35	742	Operation labor and expenses	A			1,056,716	1,001,008	55,708
36	743	Miscellaneous expenses	A	B		632,714	591,157	41,558
37	744	Chemical and filtering materials Maintenance	A	B		390,427	314,012	76,415
38	745	Water quality regulatory costs	A	B		40,895	31,953	8,943
39	746	Maintenance supervision and engineering	A	B		0	0	0
40	746	Maintenance of structures and equipment			C			
41	747	Maintenance of structures and improvements	A	B		29,851	27,352	2,499
42	748	Maintenance of water treatment equipment	A	B		135,942	177,244	(41,302)
43		Total water treatment expenses				2,726,934	2,602,037	124,897
44		IV. TRANS. AND DISTRIB. EXPENSES						
45		Operation						
46	751	Operation supervision and engineering	A	B		451,390	483,326	(31,936)
47	751	Operation supervision, labor and expenses			C			
48	752	Storage facilities expenses	A			19,831	33,914	(14,083)
49	752	Operation labor and expenses		B				
50	753	Transmission and distribution lines expenses	A			731,785	591,870	139,915
51	754	Meter expenses	A			56,532	31,362	25,170
52	755	Customer installations expenses	A			0	0	0
53	756	Miscellaneous expenses	A			2,607,163	2,526,271	80,892

Line No.	Acct. No.	Account (a)	Class			Amount Current Yr. (b)	Amount Preceding Yr. (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		647,181	604,803	42,378
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B		264,472	223,059	41,413
5	760	Maintenance of reservoirs and tanks	A	B		72,365	55,139	17,226
6	761	Maintenance of trans. and distribution mains	A			3,152,975	3,882,931	(729,956)
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			1,040,211	1,012,528	27,683
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A			502,170	583,592	(81,422)
12	765	Maintenance of hydrants	A			367,546	415,437	(47,891)
13	766	Maintenance of miscellaneous plant	A			3,815,009	3,848,783	(33,774)
14		Total transmission and distribution expenses				13,728,630	14,293,015	(564,385)
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B		406,334	440,855	(34,521)
18	771	Superv., meter read., other customer acct. expense			C			
19	772	Meter reading expenses	A	B		1,271,851	1,218,638	53,213
20	773	Customer records and collection expenses	A			4,020,089	3,901,762	118,327
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A			564,220	393,297	170,923
23	775	Uncollectible accounts	A	B	C	309,766	480,652	(170,886)
24		Total customer account expenses				6,572,260	6,435,204	137,056
25		VI. SALES EXPENSES						
26		Total sales expenses				NONE	NONE	NONE
34		VII. ADMIN. AND GENERAL EXPENSES						
35		OPERATION						
36	791	Administrative and general salaries	A	B	C	6,878,572	6,385,552	493,020
37	792	Office supplies and other expenses	A	B	C	898,984	1,163,833	(264,849)
38	793	Property insurance	A			0	0	0
39	793	Property insurance, injuries and damages		B	C	1,104,246	1,112,394	(8,148)
40	794	Injuries and damages	A			0	0	0
41	795	Employees' pensions and benefits	A	B	C	15,853,729	13,208,345	2,645,384
42	796	Franchise requirements	A	B	C			
43	797	Regulatory commission expenses	A	B	C	3,046,145	3,302,747	(256,602)
44	798	Outside services employed	A			1,744,255	1,928,109	(183,854)
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			2,045,528	1,303,553	741,975
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	593,388	501,733	91,655
50		Total administrative and general expenses				32,164,847	28,906,266	3,258,581
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	367,238	364,039	3,199
53	812	Administrative expenses transferred-Cr.	A	B	C	(7,021,352)	(5,807,428)	(1,213,924)
54	813	Duplicate charges-Cr.	A	B	C			
55		Total miscellaneous				(6,654,114)	(5,443,389)	(1,210,725)
56		Total operating expenses				126,171,240	131,339,104	(5,167,864)

SCHEDULE B-3
Account 506-Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
13		
Total		

SCHEDULE B-4
Account 507-Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material which the tax was levied was charged. If the actual estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except schedule entitled "Accrued and Prepaid Taxes," page 19.

4. For any tax which it was necessary to apportion more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 19.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

DISTRIBUTION OF TAXES CHARGED

(Show utility department where applicable and account charged)

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)	Other (Account 526) (g)
14	Taxes on real and personal property	4,695,225	4,612,137	79,641	3,447	0	
15	State corp. franchise tax	2,441,000	2,441,000				
16	State unemployment insurance tax	61,851	6,026		8,091	42,151	5,583
17	Other state and local taxes	516,335	516,335				
18	Federal unemployment insurance tax	21,625	2,208		2,814	14,661	1,942
19	Federal insurance contributions act	2,181,185	2,030,702		21,809	113,626	15,048
20	Other federal taxes	0					
21	Federal income tax	9,000,000	9,000,000				
22	Franchise tax- Cupertino Lease	75,045					75,045
23	Federal income tax - Cupertino Lease	507,000					507,000
24	State corp. franchise tax - Cupertino Lease	140,000					140,000
25	Property tax - Cupertino Lease	59,982					59,982
26	Payroll tax 0 Cupertino Lease	9,328					9,328
27	Totals	19,708,576	18,608,408	79,641	36,161	170,438	813,928

SCHEDULE B-5
Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

"26"

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the entity is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from— to—

Line No.	Particulars (a)	Amount (b)
1	Net Income for the year per Schedule B, page 4.....	17,701,483
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
	Add:	
4	Federal Income Tax	9,833,000
5	Recoveries of Uncollectible Accounts written off	112,044
6	Provision for doubtful accounts	309,817
7	Dues	96,016
8	Non-deductible retirement expenses	8,888,298
9	Non-deductible equity compensation expense	708,982
10	California Franchise Tax current year, per books	2,671,000
11	Non-deductible meals, entertainment & travel	112,276
12	Taxable contributions & advances	539,639
13	Amortization of debt reacquisition cost and nonrecoverable taxes	127,797
14	Book Tax Depreciation in Excess of Federal	(35,661,144)
15	Non-deductible and In-Kind deductible contributions	11,800
16	Retirement Proceeds	129,002
17	Executive Deferred Compensation Accrual	121,831
18	Uninsured losses accrued	289,600
19	Non-deductible ESPP expense	89,216
20	Gain on sale of property	(1,018,388)
21	Penalties	(15,358)
22	Non-deductible Sec 162M compensation	231,726
	Deduct:	
23	Uninsured losses paid	261,294
24	Bad Debts written off	590,748
25	Contribution to Pension Plan & Pension Payments	11,621,831
26	California Franchise Tax prior year	2,248,699
27	Loss on dispositions (ACRS/MACRS property)	1,432,172
28	Imputed Interest on post 6/12/98 contracts	687,610
29	Def. revenue	358,992
30	Deductible equity compensation expense	628,457
31	Amortization of lease concession fee	181,356
32	Cost of retirement	403,783
33	IRC Mfg. 198 deduction	0
34	Main Bldg revenue in 2008, refund in 2010	172,618
35	Federal tax net income.....	<u>(13,228,943)</u>
36	Computation of tax:	
37	Tax at 35.76%	(4,730,131)
38	Tax per return (1)	<u>(4,730,131)</u>

Group members included in consolidated Federal tax return:

Name	2010 Tax
SJW Corp. (1)	9,484,783
SJW Land Co. (1)	(391,324)
SJWTX Water, Inc (1)	(558,448)
TWA (1)	(47,890)

Tax allocated to each group member based on separate company taxable income.

(1) Estimate only - tax returns are on extension and not yet completed.

SCHEDULE B-6
Account 521-Income from Nonutility Operations

"27"

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3				
9	Totals			0

SCHEDULE B-7
Account 526-Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	Lease telecommunication	731,372
11	Amort. Def. Rev. for CIAC 1987-2000	254,592
12	Billing Service for City of San Jose "Recycle Plus" program	77,051
13	Billing Service for City of Milpitas	4,663
14	Sale of non-utility property	602,389
15	Lease Cupertino Water System	1,265,465
16	Maintenance Contract for City of San Jose	147,559
17	Miscellaneous	71,567
18	Total	3,154,658

SCHEDULE B-8
Account 527-Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
19	Miscellaneous	(10,161)
20		
25		

SCHEDULE B-9
Account 535-Other Interest Charges

Line No.	Description (a)	Amount (b)
27	Line of credit interest	224,660
28	Inter-company interest expense	7,426
29	Interest on customer deposits	15,840
30	Other- interest refunds IRS SBE	56
	Total	247,981

SCHEDULE B-10
Account 538-Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	See attached	162,077
35		
36		0
37		
42	Total	162,077

**SAN JOSE WATER COMPANY
CONTRIBUTIONS - YEAR 2010**

"27"

Name of Organization	Total
Almaden Valley Counseling Srvc	1,000
American Cancer Society	2,500
APALI - Foothill DeAnza College Foundation	1,000
Armstrong Center at the Texas Foundation	2,000
Asian Americans for Comm Involvement	1,000
Boys & Girls Clubs	1,800
Boys Scouts of America (SCC Council)	2,500
Campbell Chamber of Commerce	600
CA-NV Section AWWA	500
City Lights Theater	2,000
City of San Jose (District 8 Day in the Park)	500
Crime Stoppers	500
Cupertino Chamber of Commerce	200
Family Supportive Housing	5,000
Friends of Guadalupe River Park & Gardens	2,500
Girl Scouts of Northern CA	2,000
Grace Home	100
Guadalupe River Park Conservancy	2,500
Hacienda Adopt A School (HIPS)	5,000
Happy Hollow Foundation	5,000
Hispanic Development Corp	650
Hispanic Foundation of Silicon Valley	1,250
Innvision	1,500
Junior Achievement of Silicon Valley	5,000
Lakeside Joint School District	1,000
Martha's Kitchen	11,569
Michael J Fox Parkinsons Foundation	100
Misc JV 12-32 Accrue WEX charges	1,080
Montalvo Art Center	1,500
NCBW/OBAC	2,500
Portuguese Organization	500
Project Cornerstone	2,000
PWWA Raffle Prizes (thru WEX CC)	121
Reading Partners	2,000
Rebuilding Together Silicon Valley	5,750
Rotary Club of Cupertino	1,000
Rotary Club of San Jose :Endowment, fines, etc.	1,485
Safe from the Start San Jose(Working Partnership USA)	1,000
San Jose - Dublin Sister City Program	750
San Jose Conservation Corp.	5,500
San Jose Leadership Council/Community Leadership San Jose	2,500
San Jose Museum of Art	1,000
San Jose State University/MTI	1,000
San Jose State University/Tower Foundation	2,500
San Jose Unified Sch District	1,000
Santa Clara City Construction Career Asso	500
Santa Clara County FireSafe Council	2,500
Santa Clara County Office of Educ	10,000
Santa Visits Alviso	250
Scleroderma Foundation Northern CA	500
Silicon Valley Children's Fund 1	1,000
SJ Silicon Valley CofC - 501(c)(6)	500
SJSU College of Engineering	2,000
SJSU Dr Martin L King Library	10,000
SJWC Employees Community Fund Inc.	5,757
Stroke Awareness Foundation	1,566
Turning Wheels for Kids	1,000
United Way of Silicon Valley	10,000
VMC Foundation	1,000
Water Reuse Association	250
YMCA	2,500
YWCA	8,500
Grand Total	150,277

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

		Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
Line No.		
1	1	Did the respondent have a contract or other agreement with any organization or person
2		covering supervision and/or management of its own affairs during the year?
3		Answer (Yes or No) NO
4	2	Name of each organization or person that was a party to such a contract or agreement.
5		
6	3	Date of original contract or agreement.
7	4	Date of each supplement or agreement.
8		Note: File with report a copy of every contract, agreement, supplement or amendment mentioned above
9		unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10		of the respondent relative to which it was furnished will suffice.
11	5	Amount of compensation paid during the year for supervision or management
12		To whom paid
13	7	Nature of payment (salary, traveling expenses, etc.)
14	8	Amounts paid for each class of service
15		
16	9	Base for determination of such amounts
17		
18	10	Distribution of payments:
19	(a)	Charged to operating expenses
20	(b)	Charged to capital accounts
21	(c)	Charged to other accounts
22		Total
23	11	Distribution of charges to operating expenses by primary accounts.
24		Number and Title of Account
25		
26		
27		
28		Total
29	12	What relationship, if any, exists between respondent and supervisory and/or
30		managing concerns?

SCHEDULE C-3
Employees and Their Compensation
(Charged to Account 502-Operating Expenses-Schedule B-2)

"29"

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees-Source of supply	9	717,685
2	Employees-Pumping	23	1,997,195
3	Employees-Water treatment	19	1,652,755
4	Employees-Transmission and distribution	119	8,675,930
5	Employees-Customer account	48	3,763,907
6	Employees-Sales		
7	Employees-Administrative:		
8	General officers	9	2,547,390
9	General office	45	3,205,277
10	Totals	272	22,560,139

SCHEDULE C-4
Record of Accidents During Year

TO PERSONS						TO PROPERTY				
Line No.	Date of Accident (a)	Employees on Duty		Public 1		Date of Accident	Company		Other	
		Killed	Injured	Killed	Injured		Number	Amount	Number	Amount
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	1/13/2010	1				2/11/2010	1	\$650.00	0	\$ -
2	1/15/2010	1				2/22/2010	1	\$1,510.00	0	\$ -
3	2/22/2010	1				3/25/2010	1	\$895.00	1	\$ 221.44
4	3/9/2010	1				3/25/2010	1	\$975.00	0	\$ -
5	3/17/2010	1				4/13/2010	1	\$0.00	1	\$ 1,005.48
6	4/8/2010	1				4/30/2010	1	\$723.84	0	\$ -
7	5/27/2010	1				5/3/2010	1	\$5,715.10	1	\$ 2,500.00
8	6/7/2010	1				5/7/2010	1	\$0.00	1	\$ -
9	6/15/2010	1				5/17/2010	1	\$0.00	1	\$ -
10	6/16/2010	1				5/18/2010	1	\$0.00	1	\$ 1,074.08
11	6/23/2010	1				5/28/2010	1	\$895.00	0	\$ -
12	6/29/2010	1				5/18/2010	1	\$877.00	0	\$ -
13	7/7/2010	1				6/8/2010	1	\$0.00	0	\$ -
14	7/8/2010	1				6/8/2010	1	\$1,254.00	0	\$ -
15	7/15/2010	1				6/11/2010	1	\$0.00	0	\$ -
16	7/16/2010	1				6/28/2010	1	\$672.00	0	\$ -
17	7/21/2010	1				7/9/2010	1	\$0.00	1	\$ 2,285.01
18	8/4/2010	1				9/1/2010	1	\$0.00	1	\$ 784.20
19	8/9/2010	1				9/1/2010	1	\$875.00	0	\$ -
20	8/10/2010	1				9/20/2010	2	\$1,810.59	0	\$ -
21	8/12/2010	1				9/23/2010	1	\$4,028.00	0	\$ -
22	8/12/2010	1				10/5/2010	1	\$0.00	0	\$ -
23	8/13/2010	1				10/6/2010	1	\$0.00	0	\$ -
24	8/28/2010	1				10/9/2010	1	\$1,800.00	0	\$ -
25	9/3/2010	1				10/10/2010	1	\$33.00	0	\$ -
26	9/17/2010	1				10/14/2010	1	\$1,318.00	0	\$ -
27	9/23/2010	1				10/20/2010	1	\$0.00	0	\$ -
28	9/29/2010	1				10/20/2010	1	\$0.00	0	\$ -
29	10/2/2010	1				11/2/2010	1	\$1,723.50	0	\$ -
30	10/6/2010	1				11/12/2010	1	\$0.00	0	\$ -
31	10/10/2010	1				11/27/2010	1	\$0.00	0	\$ -
32	10/14/2010	1				12/6/2010	1	\$795.00	0	\$ -
33	11/1/2010	1				12/14/2010	1	\$ 1,550.00	0	\$ -
34	11/15/2010	1				12/18/2010	1	\$402.00	0	\$ -

35	12/6/2010	1		1					
36	12/8/2010	1		1					
Totals		36	0	0	36	35	\$28,502.03	8	\$7,870

1. Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5

Expenditures for Political Purposes

52	See attached	Included in total in Schedule B-10							11,800
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SCHEDULE C-6

Loans to Directors, Officers or Shareholders

53									NONE
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SCHEDULE C-7

2010 Bonuses Paid to Executives & Officers

			<u>Cash Value (1)</u>	<u>Non-Cash Value (2)</u>
54	Belhumeur	Senior Vice President of Op	\$30,000	\$21,942
55	Drysdale	Vice President	\$24,000	\$6,411
56	Giordano	Vice President	\$30,000	\$4,677
57	Green	CFO, Treasurer	\$0	\$20,409
58	Jensen	Vice President	\$52,000	\$4,677
59	Lynch	CFO, Treasurer	\$38,750	\$0
60	Papazian	Corporate Secretary	\$40,000	\$4,677
61	Roth	President & CEO	\$117,890	\$388,510
62	Walker	Controller	\$15,000	\$0
63	Yip	Executive VP of Finance	\$50,000	\$28,825
64	Yoo	Chief Operating Officer	\$58,000	\$45,228

1. STI Short Term Cash Incentive Award
2. Stock Awards Value Realized on Vesting

**SAN JOSE WATER COMPANY
POLITICAL CONTRIBUTIONS - YEAR 2010**

"29"

Political Contributions

Re-elect Mayor Chuch Reed	City	(500)
Re-elect Madison Nguyen	City	500
Compac/SCBTC PAC	Local	300
ChamberPAC FPPC820668	Local	2,500
Don Gage	Local	1,500
Magdalena Carrasco	Local	250
Larry Stone, County Assessor	Local	500
Pete Constant for City Council	Local	250
Committee to Elect Evan Flow	Local	250
Xavier Campos for City Council	Local	250
Don Rocha for City Council	Local	500
Wasserman for Supervisor	Local	1,000
Lou Becker for SCVWD 2010	Local	1,500
Committee to Elect Linda Lezo	Local	500
Measures V&W	Local	1,000
Furtado for Water District BOA	Local	1,500
Total Political		\$11,800

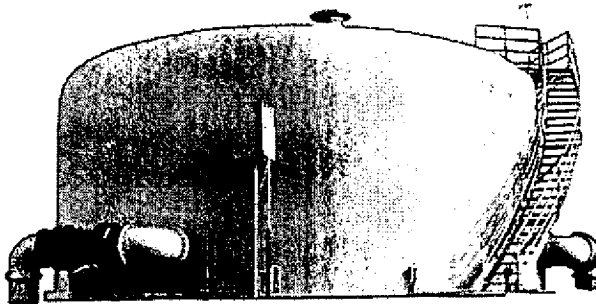
SCHEDULE D-1
Sources of Supply and Water Developed

"30"

Line No.	Diverted Into*	STREAMS		FLOW IN M.G.			Annual Quantities Diverted M. G.
		From Stream or Creek (name)	Location of Diversion Point	Priority Right diversions			
				Claim	Capaci	Max. Min	
1	Almaden Pipe	Alamito	Almaden Intake				0.000
2	Saratoga Filter	Saratoga	Congress Springs				484.920
3	Montevina	Los Gatos	Ryland Intake				4,777.900
4							
5						Total Gravity Supply	5,262.820

Line No.	At Plant (Name or Number)	Location	Num-ber	Dimensions	Pumping 1Depth to Capacity Water	(Unit)2	Annual Quantities Pumped M. G.		
								WELLS	
								6	Bascom
7	Berryessa	San Jose					0.208		
8	Branham	San Jose					0.000		
9	Breeding	San Jose					377.090		
10	Bryan	San Jose					0.000		
11	Buena Vista	San Jose					1,913.973		
12	Cottage Grove	San Jose					73.835		
13	Cropley	San Jose					0.000		
14	David	San Jose					0.000		
15	Delmas	San Jose					0.000		
16	Gish	San Jose					0.553		
17	Grant	San Jose					634.221		
18	Home	San Jose					0.342		
19	Jackson	San Jose					0.000		
20	Mabury	San Jose					0.000		
21	Main Station	San Jose					0.000		
22	Malone	San Jose					639.788		
23	Meridian	San Jose					421.810		
24	Merrimac	San Jose					0.000		
25	Needles	San Jose					54.542		
26	Ridgeley	San Jose					0.000		
27	Senter	San Jose					225.067		
28	Seventeen St.	San Jose					184.818		
29	Springfield	San Jose					0.000		
30	San Tomas	San Jose					0.000		
31	Sterling	San Jose					0.000		
32	3- Mile	San Jose					634.071		
33	Twelve St.	San Jose					2,877.974		
34	Tully	San Jose					2,726.981		
35	Virginia	San Jose					17.439		
36	Williams	San Jose					3,671.970		
37	Willow Glen Wy.	San Jose					188.490		
38.0	Will Wool	San Jose					978.426		
					Totals Wells		16,653.221		
38	Water Purchased from Santa Clara Valley Water District						21,109.478		

STORAGE FACILITIES



DEFINITIONS:

Impound - Stores runoff water in a non-roofed basin created by a dam in a valley.

Distribution - Roofed basin or tank for storage and distribution of potable water.

Collection - Roofed basin or tank for storage and distribution of potable water from wells.

Pressure Tank - Used to sustain a given pressure in a zone so the booster can shut down when demands are low, not used for storage.

STORAGE FACILITIES

a. Impound

Site	Facility	Capacity (gals.)
Lake Cozzens*	Earth-filled dam	50,160,000
Lake Elsman	Earth-filled dam	2,005,000,000
Lake Kittredge*	Earth-filled dam	79,600,000
Lake McKenzie	Earth-filled dam	70,000,000
Lake Williams	Concrete dam	51,173,000
Total Impound Capacity		2,255,933,000

b. Distribution

	Number	Capacity (gals.)
Basins	27	158,605,000
Tanks	71	88,950,300
Total Distribution Capacity		247,555,300

c. Collection

Total Collection Capacity (gals.)	2,369,350
Total Number of Collection Tanks	20

d. Pressure Tanks **

Storage Site	Capacity (gals.)
Batista	2,500
Bear Creek	80
Central	80
Chablis	81
Dow	80
Glenview	132
Kyburz	119
Montevina	9,500
Montgomery Highlands	119
Perie	500
San Ramon	10,000
Santa Rosa	165
Summit Rd.	120
Tybalt	1,000
Varner Ct.	180
Vista De Almaden	N/A
Total Pressure Tank Capacity	24,656

*Water not used by Operations

**Not included in storage capacity totals.

e. All Storage Facilities

Note: R = Replaced
P = Purchased

Code
I = Impounding
D-B = Distribution-Basin
D-T = Distribution-Tank
C = Collection
PT = Pressure Tank

Storage Site	Date Installed	#	Facility Type	Code	Capacity (Gal.)	Total Capacity (Gal.)
						Per Storage Site
Alamitos	8/57	2	Redwood	D-T	97,000	196,000
	10/63	3	Steel, bolted	D-T	99,000	
Almaden Valley	12/65		Earth, concrete-lined	D-B	8,896,000	8,896,000
Alum Rock	2008	3	Steel, welded	D-T	1,000,000	2,502,000
	4/61	2	Steel, welded	D-T	1,502,000	
Aztec Ridge	R 2002		Steel, bolted	D-T	157,000	157,000
Batista	2004		Steel, welded	D-T	1,800,000	1,800,000
	2004		Pressure Tank	PT	N/A	
Bascom	1927		Concrete	C	42,000	42,000
Bayview Dr.	1965		Concrete, hypalon-lined	D-B	100,000	100,000
Bear Creek	2005		Pressure tank	PT	N/A	N/A
Beatrice Cir.	1965		Concrete, hypalon-lined	D-B	100,000	100,000
Beckwith	R 1985		Steel, bolted	D-T	77,000	77,000
Belgatos	1/57	1	Earth, poly-propylene lined	D-B	4,715,000	9,485,000
	1/57	2	Earth, poly-propylene lined	D-B	4,770,000	
Big Basin	R 1998	1	Steel, bolted	D-T	404,000	888,000
	10/49	2	Steel	D-T	484,000	
Branham	R 2010		Glass fused to-steel, bolted	C	100,000	100,000
Breeding	5/68		Steel, bolted	C	81,000	81,000
Buena Vista	2006	1	Steel, welded	C	193,350	193,350
Cahalan	6/72		Steel, welded	D-T	9,193,000	9,193,000
Cambrian	1890	1	Earth, gunite-lined	D-B	3,904,000	16,050,000
	1921	2	Earth, gunite-lined	D-B	12,146,000	
Canyon View	1974	1	Steel, bolted	D-T	42,000	42,000
Central	R 1994		Pressure tank	PT	N/A	N/A
Chablis	2010		Pressure tank	PT	N/A	N/A
Cheim	1984		Steel, welded	D-T	2,500,000	2,500,000
Clayton	10/72		Steel, welded	D-T	494,000	494,000
Columbine	5/63		Earth, concrete-lined	D-B	19,568,000	19,568,000
Cottage Grove	R 7/89		Steel, bolted	C	65,000	65,000

Storage Site	Date Installed	#	Facility Type	Code	Capacity (Gal.)	Total Capacity (Gal.)
						Per Storage Site
Cox	3/55	1	Earth, concrete- lined	D-B	5,280,000	
	3/55	2	Earth, concrete- lined	D-B	5,250,000	
	12/61	3	Earth, concrete- lined	D-B	10,057,000	20,587,000
Cristo Rey	(leased)		Steel, welded	D-T	2,000,000	2,000,000
Cropley	1963		Steel, bolted	C	81,000	81,000
Crothers	1980		Steel, welded	D-T	420,000	420,000
Cypress	R 1998		Steel, bolted	D-T	154,000	154,000
Dow	R 2003	1	Steel, welded	D-T	15,430,000	
	8/70	2	Steel	D-T	16,332,000	
	2001		Pressure tank	PT	N/A	31,762,000
Dutard Heights	R 1992		Steel, bolted	D-T	259,000	259,000
Dutard	2/59		Earth, asphalt-plank- lined, membrane lined	D-B	5,223,000	5,223,000
Elwood	7/63	1	Steel	D-T	1,036,000	1,036,000
Fleming	1927	2	Earth, gunite-lined	D-B	2,675,000	
	7/51	3	Steel	D-T	1,002,000	
	10/63	4	Earth, concrete- lined	D-B	3,160,000	6,837,000
Glenview	1998		Steel, welded	D-T	190,000	
	1998		Pressure tank	PT	N/A	190,000
Graystone Heights	R 2010		Glass fused to- steel, bolted	D-T	40,000	40,000
Greenridge	R 2010	1	Steel, welded	D-T	1,500,000	
	R 2010	2	Steel, welded	D-T	1,500,000	3,000,000
Harwood Court	1980		Steel	D-T	500,000	500,000
Hickerson	4/53	1	Steel	D-T	1,000,000	
	9/58	2	Steel	D-T	1,013,000	2,013,000
High	9/64		Steel, bolted	D-T	100,000	100,000
Koch	7/62		Redwood	C	96,000	96,000
Kyburz	1997		Pressure tank	PT	N/A	N/A
Lake Cozzens			Earth-filled dam	I	50,160,000	50,160,000
Lake Elsman			Earth-filled dam	I	2,005,000,000	2,005,000,000
Lake Kittredge			Earth-filled dam	I	79,600,000	
	R 2006	1	Crosslink- Polyethylene	D-T	10,000	
	R 2006	2	Crosslink- Polyethylene	D-T	1,000	79,611,000
Lake McKenzie			Earth-filled dam	I	70,000,000	70,000,000
Lake Williams			Concrete dam	I	51,173,000	51,173,000
Locust Dr.	1965		Concrete	D-B	100,000	100,000
Lumbertown	R 1994		Steel, bolted	D-T	249,000	249,000

Storage Site	Date		Facility Type	Code	Capacity (Gal.)	Total Capacity
	Installed	#				(Gal.)
Mabury	11/65		Steel, bolted	C	81,000	81,000
Mann	(leased)		Steel	C	187,000	187,000
Malone	2005		Glass fused to-steel, bolted	C	60,000	60,000
Mercedes	(leased)	1	Steel	D-T	2,000,000	4,000,000
	(leased)	2	Steel	D-T	2,000,000	
Meridian	R 1992		Steel, bolted	C	141,000	141,000
Miguelito	1927	1	Earth, gunite-lined	D-B	1,769,000	3,849,000
	7/52	2	Steel	D-T	68,000	
	12/62	3	Earth, concrete- lined	D-B	2,012,000	
Mireval	9/64		Steel, bolted	D-T	81,000	81,000
Montego	8/70		Steel	D-T	497,000	497,000
Montevina	1898	1	Earth, hypalon lined	D-B	1,200,000	8,173,000
	9/64	3	Steel, welded	D-T	6,973,000	
	1981	5	Pressure tank	PT	N/A	
Montgomery Highlands	R 2003		Steel, welded	D-T	160,000	160,000
	2003		Pressure tank	PT	N/A	
More	12/63	1	Earth,concrete-lined	D-B	11,787,000	23,455,000
	6/65	2	Earth,concrete-lined	D-B	11,668,000	
Mountain Springs	1896		Earth, gunite-lined, membrane lined	D-B	4,040,000	4,040,000
Northwood, Lower	12/64		Steel, welded	D-T	990,000	990,000
Northwood, Upper	7/65	1	Steel, welded	D-T	1,498,000	2,996,000
	10/70	2	Steel, welded	D-T	1,498,000	
Overlook	1918	1	Concrete	D-T	713,000	1,733,000
	12/63	2	Steel, welded	D-T	1,020,000	
Pavilion	2010		Glass fused to- steel, bolted	D-T	98,800	98,800
Perie	P 1980		Steel	D-T	500,000	500,000
	P 1980		Pressure tank	PT	N/A	
Phillips	9/60		Steel, welded	D-T	477,000	477,000
Picea	1984		Steel, welded	D-T	250,000	250,000
Pike	1982		Steel, welded	D-T	175,000	175,000
Pleasant Vista	R 1990	1	Steel, bolted	D-T	207,000	207,000
Prospect	1/62		Prestressed concrete	D-T	4,072,000	4,072,000
Rainbow's End	R 2010		Glass fused to-bolted steel	D-T	60,000	60,000
Ravinia	3/99		Steel, bolted	D-T	115,000	115,000
Redhill	R 1990	1	Steel, bolted	D-T	120,000	243,000
	R 1998	2	Steel, bolted	D-T	123,000	
Regnart	8/59	1	Earth, gunite-lined	D-B	10,625,000	20,888,000
	2/62	2	Earth, gunite-lined	D-B	10,263,000	

Storage Site	Date Installed	#	Facility Type	Code	Capacity (Gal.)	Total Capacity (Gal.)
						Per Storage Site
Regnart Canyon	R 1995		Steel, bolted	D-T	158,000	158,000
Regnart Heights	P 1994		Steel, bolted	D-T	140,000	140,000
Ridgeley	1963		Earth, gunite-lined	C	22,000	22,000
San Ramon	12/67		Pressure Tank	PT	N/A	N/A
Santa Rosa	1980		Steel	D-T	298,000	
	1991		Pressure Tank	PT	N/A	298,000
Saratoga Hills	7/31	1	Concrete	D-T	995,000	
	8/60	2	Steel	D-T	1,069,000	2,064,000
Scenic Vista Res.	R 1995		Steel, bolted	D-T	172,000	172,000
Seven Mile	1871	1	Earth,gunite-lined	D-B	5,620,000	
	3/59	2	Earth, gunite-lined	D-B	5,880,000	11,500,000
Seventeenth St.	1911		Concrete	C	226,000	226,000
Summit Rd.	1965		Concrete,hyplon-lined	D-B	125,000	
	1992		Pressure Tank	PT	N/A	125,000
Sweigert	9/90		Steel, welded	D-T	205,000	205,000
Tank Farm	2001		Steel, bolted	D-T	100,000	100,000
Three Mile	R 1997		Steel, welded	C	140,000	140,000
Tully	R 1993		Steel, bolted	C	168,000	168,000
Twelfth Street	1988		Steel, bolted	C	207,000	207,000
Tybalt	P 1990		Steel, welded	D-T	150,000	
			Pressure Tank	PT	N/A	150,000
Varner Ct.	P 1995		Pressure Tank	PT	N/A	N/A
	1995		Steel, welded	D-T	5,750	
	1995		Steel, welded	D-T	5,750	11,500
Via Campagna	1997		Steel, bolted	D-T	450,000	450,000
Vickery	12/61		Earth, asphalt-plank-lined, hypalon lined	D-B	7,672,000	7,672,000
View Oaks	R 1996		Steel, bolted	D-T	172,000	172,000
Virginia	6/63		Earth, gunite-lined	C	55,000	55,000
Vista De Almaden	2007		Steel, welded	D-T	100,000	
			Pressure Tank	PT	N/A	100,000
Webb Canyon	12/67		Steel	D-T	499,000	499,000
Williams	R 1993	2	Steel, bolted	C	132,000	
	R 1994	3	Steel, bolted	C	200,000	332,000
Willow Glen	R 2010		Glass fused to-steel, bolted	C	92,000	92,000
Wooded View	R 1991	1	Steel	D-T	150,000	150,000

f. **Storage Totals**

	Number	Capacity (Gal.)
Impounding Storage (I)	5	2,255,933,000
Distribution Storage (D-B & D-T)	98	247,555,300
Collection Storage (C)	20	2,369,350
Pressure Tank (PT)	16	N/A
Total	139	2,505,857,650

SCHEDULE D-3

DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES

B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-5/8"
Welded Steel							2,975	3,297	95,562	14,393	340	434,408	2,422,145
Sld. Screw	491	2,046	105	1,143	124,035	544	4,105	5,331	5,331	743		17,834	0
Cast Iron					3,582		15,407		361,320		17,003	1,951,120	
Copper		655			1,882								
Transite													
Concrete							4,011		146,849			1,168,880	
Plastic	0	350		620	14,772		1,000		158,511			30,380	
Polyethylene					1,588				400				5,474
Polybutyl					266								
Total	491	3,051	105	1,763	146,125	544	27,488	3,297	767,873	15,136	17,343	3,602,642	2,427,619

8

	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-3/10"	16"	17"
Welded Steel	1,864	913,680	184,263	404,497	176,280	488	136,371	631,408	135	5,728	566	103,630	51,945
Sld. Screw	154	1,539		5,434	151		2,281					1,607	
Cast Iron		146,298	469,913	8,470			560,088	93				165,770	
Copper													
Transite													
Concrete		416,299		128,242			194,690					56,553	
Plastic		7,400		1,076			1,101					2,492	
Total	2,018	1,485,226	654,176	545,719	176,441	488	896,531	631,499	135	5,726	566	330,052	51,945

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered-Dec.31		Flat Rate-Dec.31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	195,524	195,710		
Business	20,151	20,162		
Industrial	53	53		
Public authorities	1,481	1,426		
Irrigation	0	0		
Other water utility	36	36		
Misc.	203	152		
Sub-total	217,448	217,539		
Private fire connections			3,483	3,504
Public fire hydrants				
Total	217,448	217,539	3,483	3,504

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Size	Services
3/4-in	174,790	1/2-in Install	704
1-in	33,334	3/4-in "	118,534
1-1/2-in	5,798	1-in s	43,232
2-in	8,518	1-in sp	21,384
3-in	872	1-1/4in S	951
4-in	359	" Sp	1,377
6-in	84	1-1/2in S	5,362
8-in	29	" Sp	1,230
10-in	8	2-in S	6,239
Reclaimed water 1"	2	2-in Sp	78
Reclaimed water 1-1/2"	3	Misc Svcs &	376
Reclaimed water 2"	34	3-in S	157
Reclaimed water 3"	9	2x2 manf=3"	852
Reclaimed water 4"	21	4-in S	1,268
Reclaimed water 6"	1	6-in S	1,425
Reclaimed water 8"	3	8-in S	920
Reclaimed water 10"	1	10-in S	136
		12-in S	13
Little Creek	46	18-in S	1
8-in Manifold	7	Manifolds	1,753
Kennedy Mutual	32	Regulators	33
Santa Teresa	1	Graystone HI	24
Total	223,952		206,049

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
1. New, after being received	0
2. Used, before repair	1,083
3. Used, after repair	3,815
4. Found fast, requiring billing adjmt.	0
B. Number of Meters in Service Since Last Test.	
1. Ten year or less	101,745
2. More than 10, but less than 15 yrs.	62,065
3. More than 15 years	48,657

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in KCCF

"33"

During Current Year

Classification of Service	Jan	Feb	Mar	Apr	May	June	Subtotal
Residential	2,223	1,728	1,585	1,673	2,144	2,497	11,850
Commercial	1,238	1,178	988	1,237	1,337	1,588	7,566
Industrial	16	16	15	17	16	20	100
Public authorities	70	67	75	112	198	346	868
Irrigation	0	0	0	0	0	0	0
Other water utilities	12	11	10	11	24	25	93
Misc.	24	3	2	1	1	5	36
Total	3,583	3,003	2,675	3,051	3,720	4,481	20,513

During Current Year

Classification of Service	Jul	Aug	Sept	Oct	Nov	Dec	Subtotal	Total	Total Prior Year
Residential	3,752	3,592	3,975	3,345	3,151	2,383	20,198	32,048	33,872
Commercial	1,892	1,945	1,890	1,930	1,521	1,489	10,667	18,233	18,942
Industrial	20	20	19	23	15	19	116	216	214
Public authorities	471	421	398	330	119	82	1,821	2,689	3,017
Irrigation	0	0	0	0	0	0	0	0	0
Other water utilities	35	33	28	27	22	15	160	253	249
Misc.	4	8	7	7	4	5	35	71	40
Total	6,174	6,019	6,317	5,662	4,832	3,993	32,997	53,510	56,334

Total population served 1,044,400 Estimated

SCHEDULE E-1
Balancing and Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Balancing Account	Pending (2008)	\$285,994	\$0	\$0	\$657	0	0	\$286,651
2	Balancing Account	Pending (2009)	\$718,093	\$0	\$0	\$1,856	0	0	\$719,749
3									
4									
5									
6	<u>Memorandum Balancing Acct</u>								
7	Purchased Power	Pending	\$0	\$0	\$1,466,371	(\$1,578)	0	0	(\$1,467,949)
8	Purchased Power	Pending	\$0	\$0	\$188,103	(\$159)	0	0	(\$168,282)
9	Purchased Power	Pending	\$0	\$0	(\$147,796)	\$108	0	0	\$147,904
10	WRAP Discount	AL356 & AL370	\$0	\$526,400	\$592,120	(\$23)	0	0	(\$65,743)
11	SRF Loan I Surcharge	AL364	\$0	\$151,544	\$126,825	\$93	0	0	\$24,812
12	SRF Loan II Surcharge	AL392	\$0	\$80,141	\$88,905	(\$3)	0	0	\$11,233
12	Main Office Surcredit Balance		\$0	\$0	(\$83,166)	\$110	0	0	\$63,276
12	City of SJ Franchise Surcharge		\$0	\$0	\$4,455	(\$2)	0	0	(\$4,457)
12	Pension Balancing Account	D.09-11-032	\$0	\$0	\$2,142,544	(\$205)	0	0	(\$2,142,749)
21									
22	<u>Memorandum Acct</u>								
23	Calero Tank	D.97-07-047	(\$355,075)	\$0	\$0	(\$818)	0	0	(\$355,893)
24	Water Conservation Oil	D.08-02-038	(\$50,127)	\$0	\$0	(\$115)	0	0	(\$50,242)
25	Monterey WRAM	D.08-08-030	(\$1,224)	\$0	\$151,370	(\$338)	0	0	(\$152,932)
26	MCRAM	AL 407-D	(\$736,536)	\$0	\$5,002,154	(\$1,388)	0	0	(\$5,740,078)
27	MCMA	AL 407-D	(\$1,639)	\$0	\$9,443	(\$16)	0	0	(\$11,098)
28	MCRAM II	AL 419-B	\$0	\$1,078,999	\$0	\$488	0	0	\$1,079,487
29	Taylor Building Exp	D.08-10-018	(\$744,320)	\$0	\$0	(\$1,712)	0	0	(\$746,032)
30	Intervenor Compensation	D.08-05-014, 016 & 017	(\$60,520)	\$0	\$0	(\$78)	0	0	(\$60,598)
31	Taylor Building Exp	D.08-10-018	(\$744,320)	\$0	\$0	(\$1,712)	0	0	(\$746,032)
32	OPEM Capital	AL 412	(\$1,731)	\$0	\$11,402	(\$13)	0	0	(\$13,146)
33	OPEM Expenses	AL 412	\$0	\$0	\$18,419	(\$13)	0	0	(\$18,432)
34	Cost of Capital	D.09-12-019	\$0	\$0	(\$850,155)	\$1,047	0	0	(\$851,202)

1. For Columns d, e, f, g & h provide those amounts booked in the current year.
 2. The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

SCHEDULE E-2
Description of Low-Income Rate Assistance Program

SJWC's General Rate Case Decision D.04-08-054 adopted a settlement agreement between the Office of Ratepayer Advocates (ORA) and SJWC which allowed SJWC to implement a Water Rate Assistance Payer (WRAP) for low income customers which provides a 15% discount on the total water bill for the customers eligible for the program based on the same income qualification guidelines as is use by PG&E's CARE program (175% of federal poverty level). The program automatically qualifies customers already part of PG&E's CARE program, while customers without PG&E service in their name qualify by providing income verification in accordance with the program guidelines. The program also extends eligibility to customers in mobile homes behind master-meters. In order to fund this program SJWC charges a monthly surcharge of \$0.20 per bill. The surcharge is identified separately on the customer bill and is applied to all SJWC customers who are not recipients of the WRAP program benefits. In accordance with the Settlement Agreement adopted in D.04-08-054, SJWC also maintains a WRAP balancing account to which all revenue and expenses associated with the program will be booked for later recovery or refund.

SJWC implemented enrollment of the program in late 2005 and as of December 31, 2010, 8,342 low income households have been approved which represents 3.8% of total customers served and 4.3% of residential customers served. The WRAP application which describes the program is included in the new customer welcome packets. Applications are also made available in Spanish and Vietnamese. Posters and applications in English, Spanish and Vietnamese have been distributed to local social service agencies and community organizations. Ads promoting the WRAP program were run in local bi-lingual newspapers El Observador and in the Viet Daily. WRAP applications were also distributed at local community events.

SJWC's web site features a Customer Services Overview page on which the WRAP is featured, including program information and a link to both the individual application and the mobile home park application.

Please see Supplemental report for additional program information.

SCHEDULE E-3
Description of Water Conservation Program

The Santa Clara Valley Water District (SCVWD) operates a comprehensive water conservation program that is offered to each of its 13 retail agencies including San Jose Water Company (SJWC). SCVWD offers conservation programs that are the most cost effective and sensible to offer at a regional level, such as rebates for high efficiency toilets and washing machines. SJWC relies on the SCVWD programs where appropriate, but also administers its own programs, the primary being the water audit program. The audit program is an excellent method for customers to learn ways to reduce their consumption, as well as identify and fix any leaks they may have. SJWC and SCVWD coordinate on outreach and marketing campaigns including such items as customer bill inserts and conservation campaign advertising. An example of a bill insert includes the one sent by SJWC each spring in March and April that promotes the SJWC water audit program. In the fall, SJWC and SCVWD coordinate to jointly prepare a bill insert that focuses on reduction of outdoor water use. This "fall back" insert reminds customers to turn off their irrigation systems in the wet winter months.

The conservation expenses are part of Customer Account expenses. In accordance with the Commission's guidelines for rate design 50% of Customer Account expenses is recovered in the service charge and 50% in the quantity rate. The \$307,000 amounts to about \$0.14 per customer per month.

Schedule E-4

Report on Affiliate Transactions

Line No.					
1	(a) Description of Services Provided by Regulated Water Utility To Affiliated Companies	SJW Corp.	Support for G&A, Accounting, Maintenance and Vehicles (\$1,518,337)		SJWTX Water, Inc.
2	(b) Description of Services Provided by Affiliated Companies to Regulated Water Utility	None	None		None
3	(c) Assets Transferred from Regulated Utility to Affiliated Companies	None	None		None
4	(d) Assets Transferred to Regulated Utility from Affiliated Companies	None	Arms Length sale of 3 lots to San Jose Land Co. \$602,309		None
5	(e) Employees Transferred from Regulated Utility to Affiliated Companies	None	None		None
6	(f) Employees Transferred to Regulated Utility from Affiliated Companies	None	None		None
7	(g) Financing Arrangements and Transactions between Regulated Utility and Affiliated Companies	None	Note Payable to SJWC from SJW Corp \$8,165,000 at 12/31/10 2.25% for short term cash needs		None
8			Note Payable to SJWC from SJ Land Co \$4,145,166 at 12/31/10 2.25% to fund cash needs		None

Excess Capacity and Non-Tariffed Services

Based on the information and filings required in D.00-07-018, D.03-04-028 and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2009

Applies to all Non-Tariffed Goods/Services that require Approval by Advice Letter

Line No.	Description of Non-Tariffed Good/Service (a)	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Services	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service (by Account)	Total Income Tax Liability incurred because of Non-Tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Asset used in the provision of a Non-Tariffed Good/Service (by Account)	Regulated Asset Account Number
1	Billing Contract with City of San Jose	Active	\$120,477	526							
2	Billing Contract with the City of Mipilas	Active	\$4,663	526							
3	Telecom Leases	Passive	\$761,098	526							
4	Backflow Testing Service for South Bay Water Recycling Program	Active	\$57,975	526							
5	City of Cupertino Water System Lease Maintenance Services for City of San Jose	Active	\$2,353,953	526							
6	Municipal Water System	Active	\$334,790	526							
7	Miscellaneous Services for City of San Jose Municipal Water System	Active	\$1,163	526							
8	Meter Shop Trasting Service	Active	\$4,413	526							
	Total		\$3,638,532								

1. Activities presented in A.03-05-035 and authorized in D.04-08-054

DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed

I, the undersigned **W. R. Roth, President of San Jose Water Company**

Under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including **January 1, 2010** to and including **December 31, 2010**.

(date)

(date)

SIGNED


Title President, Chief Executive Officer

Date

3/14/11