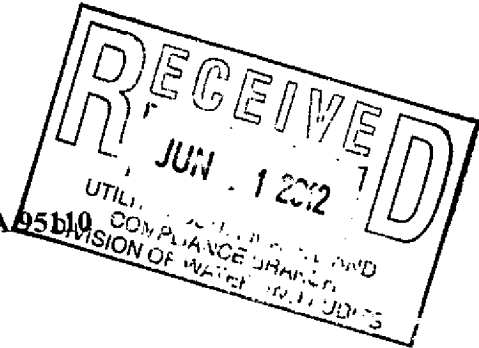


GENERAL INFORMATION



1. Name under which utility is doing business:
SAN JOSE WATER COMPANY
2. Official mailing address:
110 WEST TAYLOR STREET, SAN JOSE, CALIFORNIA 95110
3. Name and title of person to whom correspondence should be addressed:
**PALLE JENSEN,
VICE PRESIDENT OF REGULATORY AFFAIRS
(408) 279-7970**
4. Address where accounting records are maintained:
110 WEST TAYLOR STREET, SAN JOSE, CALIFORNIA 95110
5. Service Area: (Refer to district reports if applicable)
**PORTIONS OF CUPERTINO, SAN JOSE AND SANTA CLARA, AND IN
CAMPBELL, LOS GATOS, MONTE SERENO, SARATOGA AND
CONTIGUOUS TERRITORY IN THE COUNTY OF SANTA CLARA.**
6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable):
Name: **ROBERT DAY**
Address: **1265 SOUTH BASCOM AVE., SAN JOSE, CALIFORNIA 95128**
Telephone: **(408) 279-7922**
7. Ownership (Check and fill in appropriate line):

<input type="checkbox"/>	Individual	(Name of Owner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input type="checkbox"/>	Partnership	(Name of Partner)	
<input checked="" type="checkbox"/>	Corporation	(Corporate Name)	SAN JOSE WATER COMPANY

Organized under the laws of (State): **CALIFORNIA**
Date: **October 24, 1931**
Principal Officers During 2011:

<u>Name</u>	<u>Title</u>
W.R. ROTH	PRESIDENT & CHIEF EXECUTIVE OFFICER
R. S. YOO	CHIEF OPERATING OFFICER
A. YIP	EXECUTIVE VICE PRESIDENT
G. J. BELHUMEUR	SENIOR VICE PRESIDENT
P. JENSEN	SENIOR VICE PRESIDENT
D.R. DRYSDALE	VICE PRESIDENT
J. LYNCH	CHIEF FINANCIAL OFFICER
S. PAPAZIAN	CORPORATE SECRETARY
W. WALKER	CONTROLLER
8. Names of associated companies:
SJW CORP., SJW LAND COMPANY, SJW TX WATER, INC., TEXAS WATER ALLIANCE LIMITED.
9. Names of corporations, firms or individuals whose property have been acquired during the year, together with date of acquisition:
N/A
10. Use the space below for supplementary information or explanations concerning this report:

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

NAME OF UTILITY: San Jose Water Company

PREPARER OF THIS REPORT: PALLE JENSEN Phone: (408) 279-7970
 (Source: Information in 2010 ANNUAL REPORT)

BALANCE SHEET DATA	Jan. 1, 2011	Dec. 31, 2011	Annual Average
1 Intangible Plant	1,040,137	1,040,137	1,040,137
2 Land	8,446,017	8,446,017	8,446,017
*3 Depreciable Plant	941,466,049	998,331,959	969,899,004
*4 Gross Plant In Service	950,952,203	1,007,818,113	979,385,158
*5 Less: Accum. Depreciation & Amort	(305,734,474)	(334,056,897)	(319,895,685)
6 Net Water Plant In Service	645,217,729	673,761,216	659,489,473
7 Water Plant Held for Future Use	272,345	272,345	272,345
8 Construction Work In Progress	7,454,357	17,415,427	12,434,892
9 Materials and Supplies	620,358	620,973	620,666
10 Less: Advances for Construct.	(67,243,351)	(66,189,941)	(66,716,646)
11 Contrib. in Aid of Constr.	(106,611,838)	(106,512,364)	(106,562,101)
12 Accum. Deferred Inc. Tax Credits	(1,554,600)	(1,494,600)	(1,524,600)
*13 Net Plant Investment	478,155,000	517,873,056	498,014,029
CAPITALIZATION			
14 Common Stock	6	6	6
15 Proprietary Capital (Ind. or Part)	0	0	0
16 Paid-in Capital	31,348,829	32,393,645	31,871,237
17 Retained Earnings	180,072,418	195,034,478	187,553,448
*18 Common Equity (14 through 17)	211,421,253	227,428,129	219,424,691
19 Preferred Stock	0	0	0
20 Long-Term Debt	252,463,711	252,327,447	252,395,579
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 thru 21)	463,884,964	479,755,577	471,820,270

INCOME STATEMENT	Annual Amount
**23 Unmetered Water Revenue	235,336
24 Fire Protection Revenue	2,662,641
25 Irrigation Revenue	0
**26 Metered Water Revenue	214,320,994
*27 Total Operating Revenue	217,218,971
*28 Total Operating Expenses	132,574,165
*29 Depreciation Expense (Composite Rate 3.50%)	27,856,807
*30 Amortization and Property Losses	16,339
*31 Property Taxes	5,398,258
32 Taxes Other Than Income Taxes	2,674,058
33 Regulatory Adjustment	0
34 Total Operating Rev. Deductions Before Taxes	168,519,627
35 Calif. Corp. Franchise Tax	3,004,276
36 Fed. Corporate Income Tax	11,304,721
*37 Total Operating Revenue Deduction After Taxes	182,828,624
*38 Net Operating Income/(Loss)(Calif. Water Operations)	34,390,347
39 Other Operating and Nonoper. Inc. & Exp. - Net (Exclude Interest Expense)	2,691,740
*40 Income Available for Fixed Charges	37,082,087
*41 Interest Expense	16,016,165
42 Net Income/(Loss) Before Dividends	21,065,921
43 Preferred Stock Dividends	0
*44 Net Income (Loss) Available for Common Stock	21,065,921

OTHER DATA

*45 Refunds of Advances for Construction	2,197,786
*46 Total Payroll Charged to Operating Expenses	23,403,048
*47 Purchased Water (Account No. 610)	51,187,050
*48 Power (Acct. No. 615)	4,721,907

49 CLASS A WATER COMPANIES ONLY:

a. Pre - TRA 1986 Contributions in Aid of Construction	9,670,003
b. Pre - TRA 1986 Advances for Construction	4,791,933
c. Post- TRA 1986 Contributions in Aid of Construction	96,842,359
d. Post- TRA 1986 Advances for Construction	61,398,007

Active Serv. Connections(Excl. Fire Protect.	Jan. 1	Dec. 31	Annual Average
50 Metered Service Connections	217,539	218,059	217,799
51 Flat Rate Service Connections	3,504	3,526	3,515
* 52 Total Active Service Connections	221,043	221,585	221,314

=====

*Must Be Completed by All Utilities in All Classes in Addition to Other Applicable Lines

** Indicate the following revenue:

Sales to Other Utilities for Resale	1,124,640
Interdepartmental Sales	0

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
I UTILITY PLANT					
1	100	Utility plant	5	1,025,505,885	959,995,994
2	107	Utility plant adjustments			
3		Total utility plant		1,025,505,885	959,995,994
4	250	Reserve for depreciation of utility plant	9	333,642,947	305,336,863
5	251	Reserve for amortization of limited term utility investmen	9	413,951	397,612
6	252	Reserve for amortization of utility plant acquisition adjustment			
8		Total utility plant reserves		334,056,898	305,734,475
9		Total utility plant less reserves		691,448,987	654,261,519
10					
II INVESTMENT AND FUND ACCOUNTS					
12	110	Other physical property	6	248,674	248,674
13	253	Reserve for depreciation and amortization of other prop.	7		
14		Other physical property less reserve		248,674	248,674
15	111	Investments in associated companies	11		
16	112	Other investments	11	4,507,522	4,810,127
17	113	Sinking funds	11		
18	114	Miscellaneous special funds	11		
19		Total investments and fund accounts		4,756,196	5,058,801
20					
III CURRENT AND ACCRUED ASSETS					
22	120	Cash		3,370,060	468,982
23	121	Special deposits	12	167,453	160,540
24	122	Working funds		3,750	3,750
25	123	Temporary cash investments		0	0
26	124	Notes receivable	12	0	0
27	125	Accounts receivable		12,474,502	12,292,708
28	126	Receivables from associated companies	12	0	12,310,166
29	131	Materials and supplies		620,973	620,358
30	132	Prepayments - Def. Taxes	12	27,694,941	22,826,869
31	133	Other current and accrued assets	12	14,985,000	12,365,000
32		Total current and accrued assets		59,316,679	61,048,374
33					
IV DEFERRED DEBITS					
35	140	Unamortized debt discount and expense	13	3,408,733	3,536,738
36	141	Extraordinary property losses	14	0	0
37	142	Preliminary survey and investigation charges		14,777	14,777
38	143	Clearing accounts		2	2
39	145	Other work in progress		486,303	425,547
40	146	Other deferred debits	14	125,714,352	88,448,330
41		Total deferred debits		129,624,167	92,425,394
42		Total assets and other debits		885,146,030	812,794,089
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

"3"

Line No.	Acct No.	Title of Account (a)	Sched- ule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	15	6	6
3	201	Preferred capital stock	15	0	0
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	15 15	 0	 0
6	150	Discount on capital stock	14	0	0
7	151	Capital stock expense	14	0	0
8	270	Capital surplus	16	32,393,645	31,348,829
9	271	Earned Surplus	16	195,034,478	180,072,418
10		Total corporate capital and surplus		227,428,129	211,421,253
17		III LONG-TERM DEBT			
18	210	Bonds	17	0	0
19	211	Receivers' certificates			
20	212	Advances from associated companies	17	0	0
21	213	Miscellaneous long-term debt	17	252,327,447	252,463,711
22		Total long-term debt		252,327,447	252,463,711
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	18	136,264	89,099
26	221	Notes receivable discounted			
27	222	Accounts payable		6,741,407	4,759,258
28	223	Payables to associated companies		144,647	(693,872)
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		1,130,502	1,212,932
33	228	Taxes accrued	19	(4,651,008)	(14,189,358)
34	229	Interest accrued		5,021,945	5,008,976
35	230	Other current and accrued liabilities	18	 80,381,495	 60,301,176
36		Total current and accrued liabilities		88,905,250	56,488,211
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	13		
40	241	Advances for construction	20	66,189,941	67,243,351
41	242	Other deferred credits	20	143,013,012	117,584,734
42		Total deferred credits		209,202,953	184,828,085
44		VI RESERVES			
45	254	Reserve for uncollectible accounts	20	215,000	225,000
46	255	Insurance reserve	20		
47	256	Injuries and damages reserve	20	241,368	445,769
48	257	Employees' provident reserve	20	313,519	310,222
49	258	Other reserves	20	0	0
50		Total reserves		769,887	980,991
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	21	 106,512,364	 106,611,838
54		Total liabilities and other credits		885,146,030	812,794,089

SCHEDULE B
Income Account for the Year

"4"

Line No.	Acct No.	Account (a)	Sched- ule Page No. (b)	Amount (c)
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	21-23	217,218,971
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	22-24	132,574,165
6	503	Depreciation	9	27,856,807
7	504	Amortization of limited-term utility investments	9	16,339
8	505	Amortization of unrecoverable prepaid Income tax and acquisition adjustment		3,204
9	506	Property losses chargeable to operations		
10	507	Taxes	25	22,381,314
11		Total operating revenue deductions		182,831,829
12		Net operating revenues		34,387,142
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		34,387,142
16				
17		II OTHER INCOME		
18	521	Income (expense) from nonutility operations (net)	25 & 27	
19	522	Revenues from lease of other physical prop.		
20	523	Dividend revenues		
21	524	Interest revenues		191,617
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	27	2,695,822
24	527	Nonoperating revenue deductions (Dr.)	27	(7,634)
25		Total other income		2,879,805
26		Gross income		37,266,947
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long-term debt		16,474,000
30	531	Amortization of debt discount and expense	13	213,730
31	532	Amortization of premium on debt-Cr.	13	0
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		0
34	535	Other interest charges	27	27,902
35	536	Interest charged to construction-Cr.		(699,468)
37	538	Miscellaneous income deductions	27 & 29	184,861
38		Total income deductions		16,201,024
39		Net income		21,065,921
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or Proprietary		
45		Accounts scheduled on page 16.		21,065,921
46				

(1) The depreciation balance differs from page 9 due to transfers.

SCHEDULE A-1

Account No. 100-Utility Plant

'5'

Line No.	Acct No.	Account (A)	Balance	Plant	Plant	Other Debits or (Credits)	Balance
			Beginning of Year	Additions During Year	Retirements During Year		End of Year
1	100-1	Utility plant in service (Schedule A-1a)	953,001,646	59,709,445	2,925,045	0	1,009,786,046
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	8,771,447	8,643,980	XXXXXXXX	0	17,415,427
4	100-4	Util. plant held for future use (Sch. A-1c)	272,345	0		0	272,345
5	100-5	Utility plant acquisition adjustments	(2,049,444)	81,512		0	(1,967,932)
6	100-6	Utility plant in process of reclassification			XXXXXXXX		
7		Total utility plant	959,995,994	68,434,936	2,925,045	0	1,025,505,885

SCHEDULE A-1a

Account No. 100-1-Utility Plant in Service

Line No.	Acct No.	Account (a)	Balance	Plant	Plant	Other Debits or (Credits)	Balance
			Beginning of Year	Additions During Year	Retirements During Year		End of Year
8		I. INTANGIBLE PLANT					
9	301	Organization	68,129				68,129
10	302	Franchises and consents (Schedule A-1b)	2,413				2,413
11	303	Other intangible plant	969,594	0	0	0	969,594
12		Total intangible plant	1,040,137	0	0	0	1,040,137
13		II. LANDED CAPITAL					
14	306	Land and land rights	8,446,017	0	0	0	8,446,017
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structures and improvements	1,884,010	259,951	0		2,143,961
17	312	Collecting and impounding reservoirs	14,128,143	0	0		14,128,143
18	313	Lake, river and other intakes	4,027,587	13,473	23,274		4,017,787
19	314	Springs and tunnels					
20	315	Wells	11,218,205	954,344	0	0	12,172,549
21	316	Supply mains	19,603,034	0	0	0	19,603,034
22	317	Other source of supply plant	346,082	0	0	0	346,082
23		Total source of supply plant	51,207,062	1,227,768	23,274	0	52,411,556
24		V. PUMPING PLANT					
25	321	Structures and improvements	11,051,009	873,091	2,702		11,921,399
26	322	Boiler plant equipment					
27	323	Other power production equipment	837,898	386,770	0		1,224,668
28	324	Pumping equipment	55,817,342	4,062,764	524,854	0	59,355,252
29	325	Other pumping plant	5,031,577	0	0	0	5,031,577
30		Total pumping plant	72,737,826	5,322,625	527,556	0	77,532,896
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements	8,653,652	756,283	0	0	9,409,935
33	332	Water treatment equipment	22,020,136	612,704	167,606	0	22,465,234
34		Total water treatment plant	30,673,787	1,368,987	167,606	0	31,875,168
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements	10,917,384	447,535	17,790		11,347,129
37	342	Reservoirs and tanks	45,084,269	1,259,921	79,428		46,264,762
38	343	Transmission and distribution mains	456,408,896	36,095,586	755,685		491,748,777
39	344	Fire mains				0	
40	345	Services	135,520,684	7,205,213	30,782	0	142,695,116
41	346	Meters	18,609,664	684,889	409,235	0	18,885,318
42	347	Meter installations	7,246,416	613,169	312	0	7,859,272
43	348	Hydrants	47,080,541	2,876,099	184,558	0	49,772,082
44	349	Other transmission and distribution plant	1,086,026	0	0	0	1,086,026
45		Total transmission and distribution plant	721,953,880	49,182,393	1,477,790	0	769,658,482

SCHEDULE A-1a

"6"

Account No. 100-1-Utility Plant in Service-Concluded

Line No.	Acct. No.	Account	Balance	Plant	Plant	Other Debits or (Credits)	Balance
			Beginning of Year	Additions During Year	Retirements During Year		End of Year
VII. GENERAL PLANT							
2	371	Structures and improvements	29,895,714	112,105	38,526	0	29,969,293
3	372	Office furniture and equipment	22,965,110	1,401,136	257,980	0	24,108,267
4	373	Transportation equipment	8,380,660	875,473	400,125	0	8,856,007
5	374	Stores equipment	444,036	20,829	0	0	464,866
6	375	Laboratory equipment					
7	376	Communication equipment	1,815,718	127,673	0	0	1,943,391
8	377	Power operated equipment	1,444,839	70,455	29,963	0	1,485,330
9	378	Tools, shop and garage equipment	1,717,836	0	2,224	0	1,715,611
10	379	Other general plant	305,427	0	0	0	305,427
11		Total general plant	66,969,341	2,607,671	728,819	0	68,848,193
VIII. UNDISTRIBUTED ITEMS							
13	390	Other tangible property					
14	391	Utility plant purchased					
15	392	Utility plant sold					
16		Total undistributed items					
17		Total utility plant in serv.	953,001,646	59,709,445	2,925,045	0	1,009,786,045

SCHEDULE A-1b

Account No. 302-Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account (1) (e)
18	Santa Clara County	1952	50	1952	162
19	City of Saratoga	1957	perpetual	1957	383
20	City of Monte Sereno	1957	50	1957	967
21	City of Cupertino	1958	50	1958	902
22	TOTAL				2,414

(1) The total should agree with the balance at the end of the year in account No. 302 Schedule A-1a

SCHEDULE A-1c

Account No. 100-4 Utility Plant Held for Future Use

Line No.	Description and Location of Property	Date of Acquisition	Balance End of Year
23	Lot #310 Mckean	1993	272,345

SCHEDULE A-2

Account No. 110-Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)	Line No.	Name and Description of Property (a)	Book Value End of Year (b)
28	Lot #221 Needles	28,106	44	Lot 279 Springfield	2,585
29	Lot #127 Spring	256	45	Lot 218 McCoy	5,087
30	Lot #234 Calle Margarita	3,769	46	Lot 178 Silver Oak	551
31	Lot #247 St. John	10,304	47	Lot 213 Via Deste	24,535
32	Lot #248 18th St.	17,394	48	Lot 174 Story Rd.	1,867
33	Lot #268 Metcalf	200	49	Lot 85R Cavanaugh	4,626
34	Proprietary membership	38,000	50	Lot 47R Ryland	9,672
35	Lot #209A Bryan Ave	16,404	51	Lot 29 Los Gatos Watershed	1,759
36	Lot #209B Almaden Rd.	15,584	52	Lot 51R Moody Gulch	8,089
37	Lot #244 Lakewood Station	211			
38	Lot #150,143,3A Los Gatos Creek	48,285			
39	Lot #61 Beadsley Gulch	555			
40	Lot #34,35,88,91 Beckwith	4,776			
41	Lot #8 Lexington	458			
42	Lot #277 David Avenue	2,585			
43	Lot #280 Merrimac	3,015			
TOTAL					248,674

Schedule A-1d
Rate Base

"7"

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1				
2				
3	Utility Plant			
4	Plant in Service	5	1,009,786,046	953,001,646
5	Construction Work in Progress	5	17,415,427	8,771,447
6	General Office Prorate			
7	Total Gross Plant (Line 4 + Line 5 +Line 6)		1,027,201,473	961,773,093
8				
9	Less Accumulated Depreciation and Amortization			
10	Plant in Service	9	333,642,947	305,336,863
11	Amortization	9	413,951	397,612
12	Total Accumulated Depreciation (Line 10 + Line 11)		334,056,898	305,734,475
13				
14	Less Other Reserves			
15	Deferred Income Taxes	20	134,134,835	109,596,946
16	less Prepaid Deferred Income Taxes	12	(26,063,407)	(21,382,448)
17	Deferred Investment Tax Credit	20	1,494,600	1,554,600
18	Other Reserves			
19	Total Other Reserves (Line 15 + 16 + 17)		109,566,028	89,769,098
20				
21	Less Adjustments			
22	Contributions in Aid of Construction	21	106,512,364	106,611,835
23	Advances for Construction	20	66,189,941	67,243,351
24	Other			
25	Total Adjustments (Line 22 + 23 + Line 24)		172,702,305	173,855,186
26				
27	Add Materials and Supplies	2	620,973	620,358
28				
29	Add Working Cash (From Schedule A-1d(2))		20,919,429	19,907,275
30				
31	TOTAL RATE BASE		432,416,644	412,941,967
32	=Line 7 - Line 12 - Line 19 - Line 25 + Line 27 + Line 29			
33				
34				
35				
36				
37				
38				
39				

Rate Base
Working Cash Calculation

Line No.	Title of Account	Schedule Page No (b)	Balance End-of- Year (c)	Balance Beginning - of -Year (c)
1	Working Cash			
2				
3	Determination of Operational Cash Requirments			
4	1. Operating Expenses, Excl Taxes, Depr. & Uncoll.	24	132,574,165	126,171,240
5	2. Purchased Power, & Commodity for Resale *	22 & 23	76,864,851	72,920,474
6	3. Metered Revenues: Bimonthly Billing	1 or 21	214,320,994	196,248,549
7	4. Other Revenues: Flat Rate Monthly Billing & Othe	1 or 21 & 22	2,897,977	2,856,538
8	5. Total Revenues (3+4)	22	217,218,971	191,105,087
9	6. Ratio - Flat Rate to Total Revenues (4/5)		0.01334	0.01435
10	7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$		27,251,137	25,908,557
11	8. $1/24 \times \text{Line 1} \times \text{Line 6}$		73,696	75,424
12	9. $1/12 \times \text{Line 2}$		6,405,404	6,076,706
13	10. Operational Cash Requirement (7 + 8 -9)		20,919,429	19,907,275
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16	* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SCHEDULE A-3

Accounts Nos. 250 to 253, Inclusive-Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	305,336,863	397,612		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No.503(Footnote1)	28,438,673	16,339		
4	(b) Charged to Account No. 265	3,576,300			
5	(c) Charged to clearing accounts	836,631			
6	(d) Salvage recovered	349,412			
7	(e) All other credits(Footnote2)	272,273			
8	Total credits	33,473,289	16,339	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	2,925,045			
11	(b) Cost of removal	2,169,868			
12	(b) All other debits (Footnote 3)	72,292			
13	Total debits	5,167,205	0	0	0
14	Balance in reserve at end of year	333,642,947	413,951	0	0

(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE 3.53%

(2) GIS AND SDWRF DEPRECIATION

(3) ADJUSTMENT TO PROPERTY RETIRED IN 2009 DUE TO OVERSTATEMENT AND REVERSALS

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(3) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:

- (a) STRAIGHT LINE ()
- (b) Liberalized ()
 - (1) Sum of year digits ()
 - (2) Double declining balance ()
 - (3) Other ()
- (c) Both straight line and liberalized (x)

Monthly Depreciation Res. Activity

Starting Month: 01/2011
Ending Month: 12/2011

SJW PowerPlant System

Set of Books Company Depr Summary2 Depr Group SEC	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
San Jose Water Company								
311 - Structures & Improvements								
3111 SS S&I Roads	\$35,720.06	\$12,999.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,719.66
3112 SS S&I Frame Buildings	\$22,120.34	\$3,161.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,282.22
3113 SS S&I Misc & Yard	\$184,447.49	\$86,769.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$271,217.21
Depr Summ2 Subtotal:	\$242,287.89	\$102,931.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$345,219.09
312 - Collect & Impound Reservoirs								
3120 SS Collecting/Impound Res	\$3,176,215.43	\$142,036.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,318,251.99
Depr Summ2 Subtotal:	\$3,176,215.43	\$142,036.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,318,251.99
313 - Lake, River, & Other Intakes								
3130 SS Lake, River & Other Intake	\$678,299.93	\$106,304.76	(\$23,274.08)	\$0.00	\$0.00	\$0.00	\$0.00	\$761,330.61
Depr Summ2 Subtotal:	\$678,299.93	\$106,304.76	(\$23,274.08)	\$0.00	\$0.00	\$0.00	\$0.00	\$761,330.61
315 - Wells								
3150 SS Wells	\$3,815,105.91	\$502,603.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,317,709.23
Depr Summ2 Subtotal:	\$3,815,105.91	\$502,603.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,317,709.23
316 - Supply Mains								
3161 SS Mains C/D/ICL 8" & Over	\$306,212.90	\$424,495.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$730,708.10
3162 SS Mains C/D/ICL 4"	\$105.90	\$11.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$117.66
3163 SS Mains Steel 16" & Over	(\$465,103.03)	\$232,106.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$232,996.99)
3164 SS Mains Steel 6" to 16"	\$404,969.01	\$55,198.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$460,167.33
3165 SS Mains Redwood Flume	\$3,513.30	\$945.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,458.93
3166 SS Mains Steel 2"	\$2,945.73	\$692.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,638.70
Depr Summ2 Subtotal:	\$252,643.81	\$713,449.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$966,093.73
317 - Other Source of Supply Plant								
3170 Other Source of Supply Plant	\$39,002.84	\$3,478.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,481.16
Depr Summ2 Subtotal:	\$39,002.84	\$3,478.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,481.16
321 - Structures & Improvements								
3211 PP S&I Roads & Concrete Bldg.	\$1,093,650.29	\$75,966.72	(\$1,897.36)	(\$6,959.47)	\$0.00	\$0.00	\$0.00	\$1,160,760.18
3211 PP S&I Roads&Concrete Bldg Cl	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3212 PP S&I Fiberglass	\$339,284.43	\$81,036.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$420,321.27
3212 PP S&I Fiberglass CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Monthly Depreciation Res Activity

Starting Month: 01/2011
Ending Month: 12/2011

SJW PowerPlant System

Set of Books Company Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC								
San Jose Water Company								
321 - Structures & Improvements								
3213 PP S&I Steel Bldgs&Fences CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3213 PP S&I Steel Bldgs. & Fences	\$584,802.76	\$21,046.20	\$0.00	(\$21,601.43)	\$0.00	\$0.00	\$0.00	\$584,247.53
3214 PP S&I Frame & Bulkheads	\$308,229.34	\$4,637.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$312,867.22
3214 PP S&I Frame & Bulkheads CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3215 PP S&I Misc & Yard Impr.	\$3,056,209.98	\$263,876.28	(\$804.22)	(\$95,642.92)	\$0.00	\$0.00	\$0.00	\$3,223,639.12
3215 PP S&I Misc & Yard Impr. CUP	\$2,168.93	\$342.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,511.05
Depr Summ2 Subtotal:	\$5,384,345.73	\$446,906.04	(\$2,701.58)	(\$124,203.82)	\$0.00	\$0.00	\$0.00	\$5,704,346.37
323 - Other Power Prod Equip								
3230 Other Power Prod Equip	\$69,790.44	\$34,819.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$104,610.00
3231 Hydro-Turbine Power Prod Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Depr Summ2 Subtotal:	\$69,790.44	\$34,819.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$104,610.00
324 - Pumping Equipment								
3240 Pumping Plant Equipment	\$10,515,099.86	\$2,377,173.96	(\$524,854.44)	(\$220,049.66)	\$4,090.00	\$0.00	\$0.00	\$12,151,459.72
3240 Pumping Plant Equipment CUP	\$36,299.26	\$6,654.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,954.11
Depr Summ2 Subtotal:	\$10,551,399.12	\$2,383,828.81	(\$524,854.44)	(\$220,049.66)	\$4,090.00	\$0.00	\$0.00	\$12,194,413.83
325 - Other Pumping Plant								
3251 Misc. Pumping Plant	\$461,178.64	\$63,567.96	\$0.00	(\$448.32)	\$0.00	\$0.00	\$0.00	\$524,298.28
3251 Misc. Pumping Plant CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3254 Telemetry Other Pump CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3254 Telemetry Other Pump Plant	\$2,488,247.88	\$97,109.04	\$0.00	(\$677.53)	\$0.00	\$0.00	\$0.00	\$2,584,679.39
325H Comp. Hardw Pump Plant CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325H Comp. Hardw Pump Plant	\$226,504.41	\$68,641.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$295,145.85
325S Comp. Softw Pump Plant CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325S Comp. Softw Pump Plant	\$631,962.85	\$249,319.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$881,282.77
Depr Summ2 Subtotal:	\$3,807,893.78	\$478,638.36	\$0.00	(\$1,125.85)	\$0.00	\$0.00	\$0.00	\$4,285,406.29
331 - Structures & Improvements								
3311 WT S&I Filter Plant	\$2,050,532.31	\$247,077.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,297,610.03
3312 WT S&I Fences	\$10,314.79	\$18,503.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,818.07
3313 WT S&I Frame Buildings	\$263,128.13	\$31,087.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$294,215.21

Monthly Depreciation Reserve Activity

Starting Month: 01/2011
Ending Month: 12/2011

SJW PowerPlant System

Set of Books Company	Depr Summary2	Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC										
San Jose Water Company										
331 - Structures & Improvements										
	3314 WT S&I Miscellaneous		\$620,306.72	\$94,711.44	\$0.00	(\$7,200.00)	\$0.00	\$0.00	\$0.00	\$707,818.16
	Depr Summ2 Subtotal:		\$2,944,281.95	\$391,379.52	\$0.00	(\$7,200.00)	\$0.00	\$0.00	\$0.00	\$3,328,461.47
332 - Water Treatment Equipment										
	3321 WT Equip Filter Plant		\$2,887,552.85	\$351,669.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,239,222.69
	3322 WT Equip Purification Sys		\$6,432,225.43	\$677,945.76	(\$167,606.09)	(\$15,849.25)	\$0.00	\$0.00	\$0.00	\$6,926,715.85
	Depr Summ2 Subtotal:		\$9,319,778.28	\$1,029,615.60	(\$167,606.09)	(\$15,849.25)	\$0.00	\$0.00	\$0.00	\$10,165,938.54
341 - Structures & Improvements										
	3411 TD S&I Roads		\$538,774.04	\$27,793.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$566,567.12
	3411 TD S&I Roads CUP		\$4,360.68	\$484.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,845.60
	3412 TD S&I Fences		\$269,710.91	\$14,473.08	(\$2,842.16)	\$0.00	\$0.00	\$0.00	\$0.00	\$281,341.83
	3412 TD S&I Fences CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3413 TD S&I Frame Building		\$90,100.55	\$14,438.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$104,539.31
	3413 TD S&I Frame Building CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3414 TD S&I Misc. Yard Improv CUP		\$7,875.82	\$932.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,808.70
	3414 TD S&I Misc. Yard Improve		\$4,692,480.87	\$450,246.12	(\$14,947.43)	\$0.00	\$0.00	\$0.00	\$0.00	\$5,127,779.56
	Depr Summ2 Subtotal:		\$5,603,302.87	\$508,368.84	(\$17,789.59)	\$0.00	\$0.00	\$0.00	\$0.00	\$6,093,882.12
342 - Reservoirs & Tanks										
	3421 TD Res&Tank Earth-Gunite Linec		\$3,039,586.35	\$146,085.00	(\$79,427.98)	(\$738,863.70)	\$0.00	\$0.00	\$0.00	\$2,367,379.67
	3422 TD Res&Tanks Concrete		\$597,252.44	\$46,749.36	\$0.00	(\$23,647.59)	\$0.00	\$0.00	\$0.00	\$620,354.21
	3423 TD Res&Tanks Steel		\$8,745,504.47	\$1,161,447.00	\$0.00	(\$381,912.08)	\$0.00	\$0.00	\$0.00	\$9,525,039.39
	3424 TD Res&Tanks Redwood		\$418,977.75	\$66,810.96	\$0.00	(\$14,054.57)	\$0.00	\$0.00	\$0.00	\$471,734.14
	Depr Summ2 Subtotal:		\$12,801,321.01	\$1,421,092.32	(\$79,427.98)	(\$1,158,477.94)	\$0.00	\$0.00	\$0.00	\$12,984,507.41
343 - Trans & Distr Mains										
	3431 TD Mains C/D/DICL >=6" CUP		\$173,370.46	\$20,321.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$193,692.04
	3431 TD Mains C/D/DICL 6" +(Non-Pot)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3431 TD Mains C/D/DICL 6" and over		\$78,660,892.31	\$8,834,584.56	(\$320,347.89)	(\$151,691.18)	\$0.00	\$2,128.40	\$0.00	\$87,025,566.20
	3432 TD Mains C/D/DICL 4" to 5"		\$726,714.62	\$122,183.76	(\$8,192.48)	(\$46,855.06)	\$0.00	\$8,635.41	\$0.00	\$802,486.25
	3432 TD Mains C/D/DICL 4"-5" CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3433 TD Mains C/D/DICL < 4" CUP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3433 TD Mains C/D/DICL under 4"		\$171,703.79	\$24,953.04	(\$254.22)	(\$552.18)	\$0.00	\$877.98	\$0.00	\$196,728.41
	3434 TD Mains Asbestos Cement		\$19,916,623.54	\$640,499.52	(\$66,635.60)	(\$89,057.75)	\$0.00	\$4,326.90	\$0.00	\$20,405,756.61

Monthly Depreciation Reserve Activity

Starting Month: 01/2011
Ending Month: 12/2011

SJW PowerPlant System

Set of Books Company Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC								
San Jose Water Company								
343 - Trans & Distr Mains								
3434 TD Mains Asbestos Cement CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3435 TD Mains All other >=6" CUP	\$1,420.77	\$250.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,671.45
3435 TD Mains All other 6" & over	\$50,593,138.12	\$1,837,704.60	(\$324,727.18)	(\$257,684.91)	\$0.00	(\$1,544.82)	\$0.00	\$51,846,885.81
3435 TD Mains Others 6"+ (Non-Pot)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3436 TD Mains All other 4" to 5"	\$1,262,063.39	\$64,508.88	(\$15,226.69)	(\$35,802.96)	\$0.00	\$0.00	\$0.00	\$1,275,542.62
3436 TD Mains All other 4"-5" CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3437 TD Mains All other < 4" CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3437 TD Mains All other under 4"	\$578,763.60	\$83,102.76	(\$20,300.62)	(\$18,751.38)	\$0.00	\$0.00	\$0.00	\$622,814.36
Depr Summ2 Subtotal:	\$152,084,690.60	\$11,628,109.38	(\$755,684.68)	(\$600,395.42)	\$0.00	\$14,423.87	\$0.00	\$162,371,143.75
345 - Services								
3451 Metered Services	\$39,754,084.62	\$4,826,427.00	(\$6,483.00)	\$20,453.28	\$28,503.55	\$0.00	\$0.00	\$44,622,985.45
3451 Metered Services CUP	\$2,122.28	\$235.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,358.08
3452 Fire Services	\$8,302,599.73	\$1,234,558.56	(\$24,298.83)	(\$40,538.10)	\$0.00	\$28,707.09	\$0.00	\$9,501,028.45
3452 Fire Services CUP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Depr Summ2 Subtotal:	\$48,058,806.63	\$6,061,221.36	(\$30,781.83)	(\$20,084.82)	\$28,503.55	\$28,707.09	\$0.00	\$54,126,371.98
346 - Meters								
3460 Meters (Non-Potable)	\$7,038.45	\$1,057.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,096.37
3460 Meters (Potable)	\$704,556.09	\$390,640.20	(\$409,235.43)	(\$7,726.05)	\$221,590.83	\$0.00	\$0.00	\$899,825.64
3460 Meters CUP	\$526.35	\$43.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$569.91
Depr Summ2 Subtotal:	\$712,120.89	\$391,741.68	(\$409,235.43)	(\$7,726.05)	\$221,590.83	\$0.00	\$0.00	\$908,491.92
347 - Meter Installations								
3470 Meter Installations	\$1,253,101.44	\$143,136.24	(\$312.47)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,395,925.21
3470 Meter Installations CUP	\$1,546.68	\$171.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,718.52
Depr Summ2 Subtotal:	\$1,254,648.12	\$143,308.08	(\$312.47)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,397,643.73
348 - Hydrants								
3480 Hydrants	\$20,984,316.29	\$2,005,284.36	(\$184,558.13)	(\$90,415.83)	\$0.00	\$40,208.32	\$0.00	\$22,754,835.01
3480 Hydrants CUP (Depr)	\$12,121.58	\$1,167.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,288.58
Depr Summ2 Subtotal:	\$20,996,437.87	\$2,006,451.36	(\$184,558.13)	(\$90,415.83)	\$0.00	\$40,208.32	\$0.00	\$22,768,123.59

Monthly Depreciation Reserve Activity

Starting Month: 01/2011
Ending Month: 12/2011

SJW PowerPlant System

Set of Books Company Depr Summary2 Depr Group SEC	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
San Jose Water Company								
349 - Other T&D Plant								
3490 Other T & D Plant	\$93,666.77	\$18,627.64	\$0.00	(\$1,201.09)	\$0.00	\$0.00	\$0.00	\$111,093.32
Depr Summ2 Subtotal:	\$93,666.77	\$18,627.64	\$0.00	(\$1,201.09)	\$0.00	\$0.00	\$0.00	\$111,093.32
371 - Structures & Improvements								
3711 General S&I Concrete	\$394,632.85	\$47,002.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$441,635.05
3712 General S&I Brick & Frame	\$1,480,289.77	\$448,496.16	(\$33,000.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,895,785.93
3713 General S&I Chain Link Fence	\$72,084.22	\$16,370.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$88,454.38
3714 General S&I Steel Buildings	\$851,017.62	\$172,541.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,023,559.38
3715 General S&I Bulkheads	\$81,574.12	\$4,529.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$86,103.16
3716 General S&I Misc. & Yard Impr	\$2,332,016.88	\$538,420.80	(\$5,526.42)	\$0.00	\$0.00	\$0.00	\$0.00	\$2,864,911.26
3717 General S&I Plastic Buildings	\$4,817.76	\$891.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,709.00
Depr Summ2 Subtotal:	\$5,216,433.22	\$1,228,251.36	(\$38,526.42)	\$0.00	\$0.00	\$0.00	\$0.00	\$6,406,158.16
372 - Office Furniture & Equipment								
3722 Filing Cabinets	\$114,409.38	\$7,900.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$122,310.06
3723 Office Furniture	\$334,652.94	\$89,706.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$424,358.94
3724 Typewriters, etc.	\$51.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$51.50
3725 Electronic Equip & Misc	\$308,860.01	\$77,408.76	(\$19,086.94)	\$0.00	\$0.00	\$0.00	\$0.00	\$367,181.83
372G GIS	\$2,533,563.55	\$118,470.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,652,034.27
372H Computer Hardware General	\$4,626,987.53	\$772,428.48	(\$238,892.80)	\$0.00	\$2,171.51	\$0.00	\$0.00	\$5,162,694.72
372S Computer Software General	\$4,625,996.59	\$1,053,255.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,679,251.71
Depr Summ2 Subtotal:	\$12,544,521.50	\$2,119,169.76	(\$257,979.74)	\$0.00	\$2,171.51	\$0.00	\$0.00	\$14,407,863.03
373 - Transportation Equipment								
3730 Transportation Equipment	\$2,993,769.54	\$732,311.52	(\$347,824.07)	(\$5,204.68)	\$78,728.71	\$0.00	\$0.00	\$3,451,781.02
373A Automobiles (Cars only)	\$373,896.82	\$104,319.12	(\$52,301.37)	(\$1,272.78)	\$14,327.25	\$0.00	\$0.00	\$438,969.04
Depr Summ2 Subtotal:	\$3,367,666.36	\$836,630.64	(\$400,125.44)	(\$6,477.46)	\$93,055.96	\$0.00	\$0.00	\$3,890,750.06
374 - Stores Equipment								
3740 Stores Equipment	\$97,054.20	\$22,065.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$119,119.44
Depr Summ2 Subtotal:	\$97,054.20	\$22,065.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$119,119.44

Monthly Depreciation Reserve Activity

Starting Month: 01/2011
Ending Month: 12/2011

SJW PowerPlant System

Set of Books Company Depr Summary2 Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss / (Gain)	Ending Reserve
SEC								
San Jose Water Company								
376 - Communication Equipment	\$1,068,917.12	\$146,250.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,215,167.48
Depr Summ2 Subtotal:	\$1,068,917.12	\$146,250.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,215,167.48
377 - Power Operated Equipment								
3770 Power Operated Equipment	\$217,386.05	\$93,258.72	(\$29,963.05)	\$0.00	\$0.00	\$0.00	\$0.00	\$280,681.72
Depr Summ2 Subtotal:	\$217,386.05	\$93,258.72	(\$29,963.05)	\$0.00	\$0.00	\$0.00	\$0.00	\$280,681.72
378 - Tools, Shop, & Garage Equip								
3781 Field Tools	\$568,924.40	\$65,892.60	(\$2,224.31)	\$0.00	\$0.00	\$0.00	\$0.00	\$632,592.69
3782 Miscellaneous Tools	\$408,165.26	\$28,893.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$437,058.26
Depr Summ2 Subtotal:	\$977,089.66	\$94,785.60	(\$2,224.31)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,069,650.95
379 - Other General Plant								
3790 Other General Plant	\$203,559.62	\$26,866.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$230,426.18
Depr Summ2 Subtotal:	\$203,559.62	\$26,866.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$230,426.18
Company Subtotal:	\$305,578,667.60	\$33,082,190.87	(\$2,925,045.26)	(\$2,253,207.19)	\$349,411.85	\$83,339.28	\$0.00	\$333,915,357.15
Grand Total:	\$305,578,667.60	\$33,082,190.87	(\$2,925,045.26)	(\$2,253,207.19)	\$349,411.85	\$83,339.28	\$0.00	\$333,915,357.15

SCHEDULE A-4
Account No. 111-Investments in Associated Companies

"11"

Line No.	Class of Security (a)	Name of Issuing Company (b)	End of Year (d)	Interest (e)	During Year (f)	During Year (g)
1		NONE				
7				Totals		

1. The total should agree with the balance at the end of the year in Account No. 111 on page 2

SCHEDULE A-5
Account No. 112-Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	Cupertino Water System Lease (net)	
16	Total	4,507,522

SCHEDULE A-6
Account No. 113-Sinking Funds

Additions During Year						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)	Balance End of Year (f)
17						
24						
25					Totals	

SCHEDULE A-7
Account No. 114-Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Principal (c)	Income (d)	Deductions During Year (e)
26					
32					
33					Totals

SCHEDULE A-8
Account No. 121-Special Deposits

"12"

Name of Depository	Purpose of Deposit	Balance End of Year
Wells Fargo Bank NA	SDWSRF Trust Accounts	167,480
Total		167,480

SCHEDULE A-9
Account No. 124-Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)
NONE					0

SCHEDULE A-10
Account No. 126-Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate	Interest Accrued During Year (d)	Interest Received During Year (e)
SJW Land Co.	0	N/A	N/A	N/A
SJW Corp	0	N/A	N/A	N/A
Total	0	N/A	N/A	N/A

SCHEDULE A-11
Account No. 132-Prepayments - Def. Taxes

Item (a)	Amount (b)
Insurance	783,506
Rent	111,250
Taxes - Other	52,118
Taxes- Income	26,115,525
Misc	632,543
Total	27,694,941

SCHEDULE A-12
Account No. 133-Other Current and Accrued Assets

Item (a)	Amount (b)
Unbilled Revenue	14,985,000
Unbilled Revenue - Cupertino	0
Total	14,985,000

SCHEDULE A-13
Accounts Nos. 140 and 240-Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.	2. Show premium amounts in red or by enclosure in parentheses.	3. In column (b) show the principal amount of bonds or other long-term debt originally issued.	4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.	5. Furnish particulars regarding the treatment of un-amortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-	6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.	7. Explain any debits and credits other than amortiza-tion debited to Account 531, Amortization of Debt Dis-count and Expense, or credited to Account 532, Amortiza-tion of Premium on Debt-Credit.
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Line No.	esignation of long-term debt	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD			Debits during year (g)	Credits during year (h)	Balance end of year (i)	
				From- (d)	To- (e)	Balance beginning of year (f)				
1	Senior Notes Series A	20,000,000	276,589	08-31-92	07-01-22	106,619	0	9,271	0	97,348
2	B	30,000,000	484,576	11-01-93	01-01-24	1,710,837	0	131,597	0	1,579,240
3	C	10,000,000	197,409	11-01-93	11-01-20	71,928	0	7,311	0	64,617
4	D	15,000,000	184,617	01-01-96	01-01-26	92,309	0	6,154	0	86,155
5	E	15,000,000	208,543	12-01-98	12-01-28	124,401	0	6,944	0	117,458
6	F	20,000,000	101,294	09-24-01	09-01-31	69,974	0	3,386	0	66,588
7	G	20,000,000	119,904	09-02-03	09-01-33	90,594	0	3,997	0	86,597
8	H	20,000,000	198,310	01-23-07	01-01-37	171,869	0	6,610	0	165,259
9	I	20,000,000	126,418	12-17-07	12-17-37	119,841	0	4,438	0	115,403
10	J	10,000,000	35,750	02-02-09	02-01-24	31,190	0	2,384	0	28,806
11	K	20,000,000	93,233	05-15-09	05-15-39	88,312	0	3,108	0	85,204
12	PAB	50,000,000	855,908	06-16-10	06-01-40	840,458	0	28,530	0	811,928
13	Other Long Term Del SDWSRF	1,634,522	25,534	06-01-05	05-01-25	18,407	0	0	1,277	17,130
14	Other Long Term Del SDWSRF	962,161	0	06-01-08	05-01-28	0	0	0	0	0
15	Other Long Term Debt	252,596,683	2,908,085			3,536,738	87,000	213,730	1,277	87,000
							0	0	0	3,408,733

SCHEDULE A-14
Account 141-Extraordinary Property Losses

"14"

WRITTEN OFF DURING YEAR						
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of year (f)
1	NONE					
8	Total					

SCHEDULE A-15

Account No. 146-Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
9	Congress Springs Trade Mark	3,859
10	Regulatory Asset - Pensions	105,988,156
11	Regulatory Asset - Income Taxes	9,295,253
12	Regulatory Asset - Asset Retirement Obligation	2,499,716
13	Regulatory Asset - Vacation	2,176,000
14	Other Deferred Charges Related to Nonutility Property	12,500
15	Regulatory Asset - MCRAM	5,738,868
	Total	125,714,352

SCHEDULE A-16

Account 150-Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Item (a)	Balance End of year (b)
16	NONE	
24	Total	

SCHEDULE A-17

Account 151 Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
25	NONE	
34	Total	

SCHEDULE A-18
Accounts Nos. 200 and 201-Capital Stock

"15"

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)
1	Common Stock	3,000,000	6.25	1	6.25
12	Totals	3,000,000	6.25	1	6.25

1. After deduction for amount of reacquired stock held by or for the respondent.
2. If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

COMMON STOCK		Number Shares (b)	PREFERRED STOCK		Number Shares (d)
Line No.	Name (a)		Name (c)		
13	SJW Corp.	1			
36	Total number of shares	1	Total no. of shares		

SCHEDULE A-19
Account 203-Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Yr (b)
37		0
38		
39		
40		
41	NONE	0
43		
Total		0

SCHEDULE A-20
Account No. 270-Capital Surplus (For use by Corporations only)

"16"

	Item (a)	Amount (b)
Balance beginning of year		31,348,829
CREDITS(Give nature of each credit and state account charged)		
	Total credits	0
DEBITS(Give nature of each debit and state account credited)		
Stock-based compensation SJW Corp.		440,516
ESPP		604,300
Non-Restricted Options Exercised		0
	Total debit	1,044,816
Balance end of year		32,393,645

SCHEDULE A-21
Account No.271-Earned Surplus (For use by Corporations only)

Acct. No.	Account (a)	Amount (b)
	Balance beginning of year	180,072,418
CREDITS		
400	Credit balance transferred from income account	21,065,921
401	Miscellaneous credits to surplus (Adoption of FIN 48)	0
	Total credit	21,065,921
DEBITS		
410	Debit balance transferred from income account	0
411	Dividend appropriations-preferred stock	0
412	Dividend appropriations-Common stock	0
413	Miscellaneous reservations of surplus (Dividend to SJW Corp.)	6,000,000
414	Miscellaneous debits to surplus (Stock Based Comp)	103,861
	Total debits	6,103,861
Balance end of year		195,034,478

SCHEDULE A-24
Account No.210-Bonds

Line No.	Class of Bond (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outst.(1) Per Balance Sh. (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1				NONE			
		Totals					0

SCHEDULE A-24 (a)
Safe Drinking Water Bond Ac
(See Attached)

SCHEDULE A-25
Account No. 212 Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9			NONE		
13	Totals				

SCHEDULE A-26
213 Miscellaneous Long Term Debts

Line No.	Nature of Obligation (a)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (1) (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	Series A Senior Notes	07-01-22	20,000,000	20,000,000	8.580%	1,716,000	1,716,000
15	Series B Senior Notes	01-01-24	30,000,000	30,000,000	7.370%	2,211,000	2,211,000
16	Series C Senior Notes	11-01-20	10,000,000	10,000,000	9.450%	945,000	945,000
17	Series D Senior Notes	01-01-26	15,000,000	15,000,000	7.150%	1,072,500	1,072,500
18	Series E Senior Notes	12-01-28	15,000,000	15,000,000	6.810%	1,021,500	1,021,500
19	Series F Senior Notes	09-01-31	20,000,000	20,000,000	7.200%	1,440,000	1,440,000
20	Series G Senior Notes	09-01-33	20,000,000	20,000,000	5.930%	1,186,000	1,186,000
21	Series H Senior Notes	01-01-37	20,000,000	20,000,000	5.710%	1,142,000	1,142,000
22	Series I Senior Notes	12-17-37	20,000,000	20,000,000	5.930%	1,186,000	1,186,000
23	Series J Senior Notes	02-01-24	10,000,000	10,000,000	6.540%	654,000	654,000
24	Series K Senior Notes	05-01-39	20,000,000	20,000,000	6.750%	1,350,000	1,350,000
25	PAB	06-01-40	50,000,000	50,000,000	5.100%	2,550,000	2,549,968
26	SDWSRF Loan	05-01-25	2,006,782	1,455,860	2.390%	37,486	19,008
27	SDWSRF Loan	05-1-28	1,069,265	871,587	2.60%	23,910	24,200
28	Totals			252,327,447		16,535,396	

1. After deduction for amount of reacquired debt held by or for the respondent. 0.0

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authoriza- tion (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
29					
30		NONE			
31		TOTAL			

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA
2011

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Wells Fargo Bank NA
 Address: 333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
 Phone Number: 415-371-3353
 Account Number: Reserve Fund - 16798601 Debt Service Fund 16798600
 Date Hired: 12/13/04 with amendment signed on 6/28/06

2. Total surcharge collected from customers during the 12 month reporting period:

<u>\$148,383</u>	Meter Size	Avg No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	176,284	0.04
	1 inch	31,139	0.07
	1 1/2 inch	4,035	0.15
	2 inch	4,717	0.23
	3 inch	1,300	0.42
	4 inch	380	0.69
	6 inch	167	1.37
	8 inch	30	2.19
	10 inch	7	3.15
	Number of Flat Rate Customers		
	Total	218,059	

3. Summary of the bank account activities showing:

	Reserve	Debt Service
Balance at beginning of year	\$136,519.53	\$0.14
Deposits during the year		63,405.09
Interest earned for calendar year	17.20	0.50
Withdrawals from this account	0	63,405.26
Balance at end of year	<u>\$136,536.73</u>	<u>\$0.47</u>

4. Reason or Purpose of Withdrawal from this bank account:

Scheduled principal and interest payment was made on 6/16/2011

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant	\$2,832,526	0	0		\$2,832,526
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA
2011

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Wells Fargo Bank NA
 Address: 333 Market Street, 18th Floor, MACAO119-181, San Francisco, CA 94105
 Phone Number: 415-371-3353
 Account Number: Reserve Fund - 20868301 Debt Service Fund 20868300
 Date Hired: 9/01/2006 with amendment signed on 2/20/07

2. Total surcharge collected from customers during the 12 month reporting period:

<u>\$78,831</u>	Meter Size	Avg No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	176,284	0.02
	1 inch	31,139	0.02
	1 1/2 inch	4,035	0.06
	2 inch	4,717	0.09
	3 inch	1,300	0.18
	4 inch	380	0.32
	6 inch	167	0.67
	8 inch	30	1.08
	10 inch	7	1.55
	Number of Flat Rate Customers		
	Total	218,059	

3. Summary of the bank account activities showing:

	Reserve	Debt Service
Balance at beginning of year	\$24,021.72	\$0.05
Deposits during the year	6,892.00	68,901.92
Interest earned for calendar year	3.34	0.24
Withdrawals from this account	0	68,902.14
Balance at end of year	<u>\$30,917.06</u>	<u>\$0.07</u>

4. Reason or Purpose of Withdrawal from this bank account:

Scheduled principal and interest payments were made on 3/31/10 and 9/15/2010.

5. Plant amounts included in Schedule A-1a, Account No. 101—Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant	\$1,069,265	0	0		\$1,069,265
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-28
Account No. 220-Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	SDWSRF 1	Current Portion		90,392	2.39%	37,486	19,008
2	SDWSRF 2	Current Portion		45,872	2.60%	23,910	24,200
3	WELLS FARGO	Line of Credit		0	various	16,528	21,778
4							0
5							0
6							0
7							0
8	TOTALS			136,264		77,924	64,986

SCHEDULE A-29
Account No. 223-Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9			N/A	N/A	N/A
10			N/A	N/A	N/A
11			N/A	N/A	N/A
12	Totals				

SCHEDULE A-30
Account No. 230-Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
14	Salaries & Wages	2,381,569
15	Pump Taxes	1,173,369
16	Audit & Legal Fees	196,354
17	Purchased Water	4,615,740
18	Utilities user tax City of San Jose	601,576
19	Cost Order advance payments	109,130
20	Unidentified customer overpayments	924
21	Other current and accrued liabilities	425,591
22	Power accrual	421,940
23	P.U.C. surcharge	835,939
24	Retirement Plan Employer	69,619,361
25		
26	Total	80,381,495

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 25, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

BALANCE BEGINNING OF YEAR

BALANCE END OF YEAR

Line No.	Kind of Tax (See instructions)	BALANCE BEGINNING OF YEAR		Taxes Charged		Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)	During Year (d)	During Year (d)			Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	0		5,398,916		5,398,180	736	0	
2	State corporation franchise tax (1)	(154,161)		3,004,276		4,121,000	(924,663)	(346,222)	
3	State unemployment insurance tax	5,424		82,037		86,851	0	610	
4	Other state and local taxes	488,955	23,038	543,076		565,832	0	512,929	21,820
5	Federal unemployment insurance tax	513		21,631		21,959	0	185	
6	Fed. ins. constr. act (old age retire.)	2,129		2,263,833		2,265,962	0	(0)	
7	Other federal taxes								
8	Federal income taxes (1)	(14,676,351)		11,304,721		249,388	1,273,785	(4,894,803)	
9	Local franchise tax - Cupertino Lease	74,496		79,612		75,254		78,854	
10	Fed. income taxes - Cupertino Lease (1)	41,859		562,000		0	603,859	0	
11	State corporation franchise tax - Cupertino Lease (1)	27,777		157,000		144,000	43,339	(2,562)	
12	Property tax - Cupertino Lease	0	29,991	60,596		60,289	0	0	30,298
13	Payroll tax - Cupertino Lease	0		15,832		15,832	0	0	
14	Total	(14,189,358)	53,029	23,493,530		13,004,547	997,056	(4,651,008)	52,118

(1) Adjustment related to ITC amortization, deferred income tax, tax on CIAC & Advances, stock option grant excise & similar instruments, FIN 48 adjustments and prior year tax refund.

SCHEDULE A-32
Account No. 241-Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		67,243,351
2	Additions during year		3,707,096
3	Subtotal-Beginning balance plus additions during year		70,950,446
4	Charges during year:		
6	Percentage of revenue basis	7,364	
7	40-Year Contract	2,190,422	
	Special facilities	0	
8	Other	0	
9	Total refunds		2,197,786
10	Transfers:		
	Contributions in aid of construction	2,462,137	
	Reserve for depreciation - salvage	83,339	
	Construction work in progress	17,244	
13	Total transfers		2,562,720
16	Balance end of year		66,189,941

SCHEDULE A-33
Account No. 242-Other Deferred Credits

Line No.	(a)	Balance End of Year (b)
26	Deferred Income Tax	134,134,835
27	Investment Tax Credit	1,494,600
28	Deferred Revenue	1,070,098
29	Regulatory Liability - Income Taxes	711,000
30	Deferred Compensation	2,306,094
31	LT Tax Uncertainty Payable	1,978,000
32	Regulatory Liability - Asset Retirement Obligation	1,481,081
33	Regulatory Liability - SDWSRF Deferred Liability	(162,696)
	Total	143,013,012

SCHEDULE A-34
Accounts Nos. 254 to 258, Inclusive-Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	Nature of Items (c)	DEBITS		CREDIT	
				Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)
34	254	225,000	Bad debt write off	411,704	775	329,593	
35					125	72,111	215,000
36	256	445,769	Inj. & damage	298,401	794	94,000	241,368
38	257	310,222	Post Retir. Contr.	162,703	795	166,000	313,519
39	258			0	131	0	
40		0		0	103	0	0
41	Totals	980,991		872,808		661,704	769,887

SCHEDULE A-35

"21"

Account No. 265-Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954 (c)	Non-Depreciable (d)	Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
1	Balance beginning of year	106,611,836	106,593,179	18,658		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX
3	Contributions received during year	3,476,828	3,476,828			
4	Other credits*	0	0			
5	Total credits	3,476,828	3,476,828	0		
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX
7	Depreciation charges for year	3,576,300	3,576,300	XXXXXX XX	XXXXXX XX	XXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXX XX
9	Other debits*					
10	Total debits	3,576,300	3,576,300	0		
11	Balance end of year	106,512,364	106,493,707	18,658		

*Indicate nature of these items and show the accounts affected by the contra entires.

SCHEDULE B-1

Account No. 501-Operating Revenues

Line No.	Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
18	601	I. WATER SERVICE REVENUES			
19		Metered sales to general customers			
20	601.1	Commercial sales	201,528,357	184,281,747	17,246,610
21	601.2	Industrial sales	727,888	668,476	59,412
22	601.3	Sales to public authorities	9,639,311	8,951,226	688,085
23		Sub-total	211,895,556	193,901,449	17,994,107
24	602	Unmetered sales to general customers			0
25	602.1	Commercial sales			0
26	602.2	Industrial sales			0
27	602.3	Sales to public authorities			0
28		Sub-total	0	0	0
29	603	Sales to irrigation customers			0
30	603.1	Metered sales			0
31	603.2	Unmetered sales			0
32		Sub-total	0	0	0
33	604	Private fire protection service	2,662,641	2,637,910	24,731
34	605	Public fire protection service	0	0	0
35	606	Sales to other water utilities - resale	1,124,640	1,072,991	51,649
36	607	Sales to governmental agencies by contracts			0
37	608	Interdepartmental sales			0
38	609	Other sales or service	1,300,798	1,274,109	26,689
39		Sub-total	5,088,079	4,985,010	103,069
40		Total water service revenues	216,983,635	198,886,459	18,097,176

SCHEDULE B-1
Account No. 501-Operating Revenues-Concluded

Line No.	Acct. No.	ACCOUNT (a)	Amount		Net Changes
			Current Year (b)	Preceding Year (c)	During Year Show Decrease in (brackets) (d)
		FWD FROM PAGE 21	216,983,635	198,886,459	18,097,176
1		II. OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	229,836	218,603	11,233
3	612	Rent from water property	5,500	25	5,475
4	613	Interdepartmental rents			
5	614	Other water revenues	0	0	0
6		Total other water revenues	235,336	218,628	16,708
7	501	Total operating revenues	217,218,971	199,105,087	18,113,884

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
8	Operations not within incorporated cities (Co of Santa Clara)	15,905,652
9	Operations within incorporated territory	
10	City or town of San Jose	154,559,421
11	City or town of Campbell	10,119,206
12	City or town of Cupertino	10,463,751
13	City or town of Los Gatos	11,425,922
14	City or town of Monte Sereno	1,722,678
15	City or town of Saratoga	13,018,125
16	City or town of Santa Clara	4,216
17		
18	Total	217,218,970

1. Should be segregated to operating districts.

SCHEDULE B-2
Account No. 502-Operating Expenses-Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct. No.	Account (a)	Class A B C	Amount		Net Change
				Current Year (b)	Preceding Year (c)	During Year Show Decrease in (Brackets) (d)
19		I. SOURCE OF SUPPLY EXPENSE				
20		Operation				
21	701	Operation supervision and engineering	A B	200,356	217,748	(17,392)
22	701	Operation supervision, labor and expenses	C	0	0	
23	702	Operation labor and expenses	A B	92,958	173,496	(80,538)
24	703	Miscellaneous expenses	A	696,325	726,751	(30,426)
25	704	Purchased water	A B C	51,187,050	40,560,310	10,626,740

SCHEDULE B-2

"23"

Account No. 502-Operating Expenses-Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	Account (a)	Class			Amount Current Year	Amount Current Year	Net Change During Year Show Dec. (.)
			A	B	C	(b)	(b)	(d)
2	706	Maintenance supervision and engineering	A	B		0	0	0
3	706	Maintenance of structures and facilities			C	0	0	
4	707	Maintenance of structures and improvements	A	B		61,585	62,007	(422)
5	708	Maintenance of collect and impound reservoirs	A			26,098	3,344	22,754
6	708	Maintenance of source of supply facilities			B			
7	709	Maintenance of lake, river and other intakes	A			34,717	20,383	14,334
8	710	Maintenance of springs and tunnels	A			0	0	0
9	711	Maintenance of wells	A			7,162	17,954	(10,792)
10	712	Maintenance of supply mains	A			0	0	0
11	713	Maintenance of other source of supply plant	A	B		0	0	0
12		Total source of supply expense				52,306,251	41,781,993	10,524,258
13		II. PUMPING EXPENSES						
14		Operation						
15	721	Operation supervision and engineering	A	B		380,040	409,251	(29,211)
16	721	Operation supervision labor and expenses			C	0	0	
17	722	Power production labor and expenses	A					
18	722	Power production labor, expenses and fuel			B			
19	723	Fuel for power production	A					
20	724	Pumping labor and expenses	A	B		1,145,393	1,091,085	54,308
21	725	Miscellaneous expenses	A			1,207,504	999,986	207,518
22	726	Fuel or power purchases for pumping	A	B	C	4,721,907	5,800,424	(1,078,517)
23	727	Ground water extraction charge				20,955,894	26,559,740	(5,603,846)
24	729	Maintenance supervision and engineering	A	B		120,305	123,017	(2,712)
25	729	Maintenance of structures and equipment			C	0	0	
26	730	Maintenance of structures and improvements	A	B		57,850	89,825	(31,975)
27	731	Maintenance of power production equipment	A	B		0	0	
28	732	Maintenance of pumping equipment	A	B		858,240	771,651	86,589
29	733	Maintenance of other pumping plant	A	B		24,010	5,711	18,299
30		Total pumping expenses				29,471,143	35,850,690	(6,379,547)
31		III. WATER TREATMENT EXPENSES						
32		Operation						
33	741	Operation supervision and engineering	A	B		547,340	440,389	106,951
34	741	Operation supervision, labor and expenses			C			
35	742	Operation labor and expenses	A			1,138,027	1,056,716	81,311
36	743	Miscellaneous expenses	A	B		803,308	632,714	170,594
37	744	Chemical and filtering materials Maintenance	A	B		360,205	390,427	(30,222)
38	745	Water quality regulatory costs	A	B		50,971	40,895	10,076
39	746	Maintenance supervision and engineering	A	B		0	0	0
40	746	Maintenance of structures and equipment			C			
41	747	Maintenance of structures and improvements	A	B		68,904	29,851	39,053
42	748	Maintenance of water treatment equipment	A	B		140,307	135,942	4,365
43		Total water treatment expenses				3,109,062	2,726,934	382,128
44		IV. TRANS. AND DISTRIB. EXPENSES						
45		Operation						
46	751	Operation supervision and engineering	A	B		450,863	451,390	(527)
47	751	Operation supervision, labor and expenses			C			
48	752	Storage facilities expenses	A			63,735	19,831	43,904
49	752	Operation labor and expenses			B			
50	753	Transmission and distribution lines expenses	A			877,787	731,785	146,002
51	754	Meter expenses	A			107,892	56,532	51,360
52	755	Customer installations expenses	A			0	0	0
53	756	Miscellaneous expenses	A			2,412,562	2,607,163	(194,601)

Line No.	Acct. No.	Account (a)	Class			Amount Current Yr. (b)	Amount Preceding Yr. (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		781,223	647,181	134,042
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B		285,052	264,472	20,580
5	760	Maintenance of reservoirs and tanks	A	B		126,522	72,365	54,157
6	761	Maintenance of trans. and distribution mains	A			3,509,566	3,152,975	356,591
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			1,079,595	1,040,211	39,384
10	763	Maintenance of other trans. and distribution plant		B				
11	764	Maintenance of meters	A			555,018	502,170	52,848
12	765	Maintenance of hydrants	A			562,078	367,546	194,532
13	766	Maintenance of miscellaneous plant	A			3,772,456	3,815,009	(42,553)
14		Total transmission and distribution expenses				14,584,349	13,728,630	855,719
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Operation						
17	771	Supervision	A	B		392,225	406,334	(14,109)
18	771	Superv., meter read., other customer acct. expense			C			
19	772	Meter reading expenses	A	B		1,253,924	1,271,851	(17,927)
20	773	Customer records and collection expenses	A			4,103,038	4,020,089	82,949
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A			1,436,771	564,220	872,551
23	775	Uncollectible accounts	A	B	C	329,593	309,766	19,827
24		Total customer account expenses				7,515,551	6,572,260	943,291
25		VI. SALES EXPENSES						
26		Total sales expenses				NONE	NONE	NONE
34		VII. ADMIN. AND GENERAL EXPENSES						
35		OPERATION						
36	791	Administrative and general salaries	A	B	C	7,056,232	6,878,572	177,660
37	792	Office supplies and other expenses	A	B	C	1,027,071	898,984	128,087
38	793	Property insurance	A			0	0	0
39	793	Property insurance, injuries and damages		B	C	753,082	1,104,246	(351,164)
40	794	Injuries and damages	A			0	0	0
41	795	Employees' pensions and benefits	A	B	C	15,700,879	15,853,729	(152,850)
42	796	Franchise requirements	A	B	C			
43	797	Regulatory commission expenses	A	B	C	3,272,259	3,046,145	226,114
44	798	Outside services employed	A			1,824,475	1,744,255	80,220
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			2,052,613	2,045,528	7,085
48		Maintenance						
49	805	Maintenance of general plant	A	B	C	609,785	593,388	16,397
50		Total administrative and general expenses				32,296,396	32,164,847	131,549
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	367,838	367,238	600
53	812	Administrative expenses transferred-Cr.	A	B	C	(7,076,425)	(7,021,352)	(55,073)
54	813	Duplicate charges-Cr.	A	B	C			
55		Total miscellaneous				(6,708,587)	(6,654,114)	(54,473)
56		Total operating expenses				132,574,165	126,171,240	6,402,925

SCHEDULE B-3
Account 506-Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
13		
Total		

SCHEDULE B-4

Account 507-Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other accounts during the year. 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the tax was levied. 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except schedule entitled "Accrued and Prepaid Taxes," page 19. 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote and designated whether estimated or actual amounts. 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 19. 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

DISTRIBUTION OF TAXES CHARGED

(Show utility department where applicable and account charged)

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)	Other (Account 526) (g)
14	Taxes on real and personal property	5,398,258	5,294,071	104,187			
15	State corp. franchise tax	3,004,276	3,004,276				
16	State unemployment insurance tax	82,037	73,923		695	6,608	811
17	Other state and local taxes	543,076	543,076				
18	Federal unemployment insurance tax	21,631	18,791		244	2,312	284
19	Federal insurance contributions act	2,263,833	2,038,269		19,329	183,679	22,556
20	Other federal taxes	0					
21	Federal income tax	11,304,721	11,304,721				
22	Franchise tax - Cupertino Lease	79,612					79,612
23	Federal income tax - Cupertino Lease	562,000					562,000
24	State corp. franchise tax - Cupertino Lease	157,000					157,000
25	Property tax - Cupertino Lease	60,596					60,596
26	Payroll tax 0 Cupertino Lease	15,832					15,832
27	Totals	23,492,872	22,277,127	104,187	20,268	192,598	898,692

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from _____ to _____

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4.....	21,065,921
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-	
3	taxable income):	
	Add:	
4	Federal Income Tax	11,866,721
5	Recoveries of Uncollectible Accounts written off	72,111
6	Provision for doubtful accounts	329,593
7	Dues	109,489
8	Non-deductible retirement expenses	8,160,189
9	Non-deductible equity compensation expense	541,946
10	California Franchise Tax current year, per books	3,161,276
11	Non-deductible meals, entertainment & travel	95,790
12	Taxable contributions & advances	920,086
13	Amortization of debt reacquisition cost and nonrecoverable taxes	121,656
14	Book Tax Depreciation in Excess of Federal	(49,594,763)
15	Non-deductible and In-Kind deductible contributions	6,100
16	Retirement Proceeds	92,274
17	Executive Deferred Compensation Accrual	141,103
18	Uninsured losses accrued	(56,000)
19	Non-deductible ESPP expense	79,270
20	Gain on sale of property	0
21	Penalties	5,422
22	Non-deductible Sec 162M compensation	0
	Deduct:	
23	Uninsured losses paid	148,401
24	Bad Debts written off	487,013
25	Contribution to Pension Plan & Pension Payments	8,190,201
26	California Franchise Tax prior year	3,913,100
27	Loss on dispositions (ACRS/MACRS property)	1,852,197
28	Imputed Interest on post 6/12/86 contracts	678,238
29	Def. revenue	273,152
30	Deductible equity compensation expense	626,457
31	Amortization of lease concession fee	181,356
32	Cost of retirement	717,672
33	IRC Mfg. 199 deduction	0
34	Federal tax net loss.....	(19,947,603)
35	Computation of tax:	
36	Tax at 35.45%	(7,070,707)
37	Tax per return (1)	(7,070,707)

Group members included in consolidated Federal tax return:

Name	2011 Tax
SJW Corp. (1)	(907,561.0)
SJW Land Co. (1)	(39,999)
SJWTX Water, Inc (1)	244,815
TWA (1)	(147,112)

Tax allocated to each group member based on separate company taxable income.

(1) Estimate only - tax returns are on extension and not yet completed.

SCHEDULE B-6
Account 521-Income from Nonutility Operations

"27"

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2				
3				
9	Totals			0

SCHEDULE B-7
Account 526-Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
10	Lease telecommunication	879,521
11	Amort. Def. Rev. for CIAC 1987-2000	249,472
12	Billing Service for City of San Jose "Recycle Plus" program	71,470
13	Billing Service for City of Milpitas	0
14	Sale of non-utility property	0
15	Lease Cupertino Water System	1,418,612
16	Maintenance Contract for City of San Jose	89,988
17	Miscellaneous	(13,240)
18	Total	2,695,822

SCHEDULE B-8
Account 527-Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
19	Miscellaneous	7,634
20		
25		

SCHEDULE B-9
Account 535-Other Interest Charges

Line No.	Description (a)	Amount (b)
27	Line of credit interest	16,528
28	Inter-company interest expense	0
29	Interest on customer deposits	9,480
30	Other- interest refunds IRS SBE	1,894
	Total	27,902

SCHEDULE B-10
Account 538-Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
34	See attached	178,760
35		
36		0
37		
42	Total	178,760

**SAN JOSE WATER COMPANY
CONTRIBUTIONS - YEAR 2011**

"27"

Name of Organization	Total
American Cancer Society	2,500
American Diabetes Association	100
APALI - Foothill DeAnza College Foundation	1,000
ARVBA - Alum Rock Village Buss Asso	500
Asian Americans for Comm Involvement	1,000
Autism Speaks	500
Bay Area After School	750
Boy Scout SCC (thru WEC CC)	50
Boys & Girls Clubs	1,800
Boys Scouts of America (SCC Council)	4,620
Campbell Chamber of Commerce	850
Campbell Historical Museum	1,000
Children's Discovery Museum	1,000
Christmas in the Park, Inc.	400
City of San Jose (District 8 Day in the Park)	500
EHC Lifebuilders	1,000
Family Supportive Housing	5,000
Girl Scouts of Northern CA	2,000
Guadalupe River Park Conservancy	5,000
Happy Hollow Foundation	6,320
Hispanic Development Corp	1,200
Hispanic Foundation of Silicon Valley	2,750
HOPE Services	575
Innvision	850
Junior Achievement Event (thru WEX CC)	150
Junior Achievement of Northern CA	2,000
Lakeside Joint School District/PTA	1,000
Loma Public Education Fund	1,000
Los Altos History Museum	2,000
Martha's Kitchen	35,184
NCBW/OBAC	1,290
Portugese Community Center	500
Project Cornerstone	2,500
Reading Partners	2,500
Rebuilding Together Silicon Valley	5,750
Rotary Club of Cupertino(Rotary Foundation)	1,000
Rotary Club of San Jose	1,825
San Jose Conservation Corp.	5,500
San Jose Leadership Council/Community Leadership San Jose	2,795
San Jose Museum of Art	1,000
San Jose Repertory Theater	5,000
San Jose Stage Company	1,500
San Jose State University/MTI	1,000
San Jose State University/Tower Foundation	2,500
Santa Clara City Construction Career Asso	500
Santa Clara County FireSafe Council	2,500
Santa Clara County Office of Educ	1,000
Santa Visits Alviso	500
Scleroderma Foundation Northern CA	750
Silicon Valley Leadership Group	4,130
SJSU College of Engineering	2,000
SJSU Dr Martin L King Library/Tower Foundation	10,000
SJWC Employees Community Fund Inc.	19,871
Turning Wheels for Kids	1,000
United Way of Silicon Valley	10,000
Unity Care Group Inc	1,000
Water For People	500
Water Reuse Association	250
YMCA	7,500
Grand Total	<u>178,760</u>

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

		Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
Line No.		
1	1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?
2		
3		Answer (Yes or No) NO
4	2	Name of each organization or person that was a party to such a contract or agreement.
5		
6	3	Date of original contract or agreement.
7	4	Date of each supplement or agreement.
8		Note: File with report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.
9		
10		
11	5	Amount of compensation paid during the year for supervision or management
12		To whom paid
13	7	Nature of payment (salary, traveling expenses, etc.)
14	8	Amounts paid for each class of service
15		
16	9	Base for determination of such amounts
17		
18	10	Distribution of payments:
19		(a) Charged to operating expenses
20		(b) Charged to capital accounts
21		(c) Charged to other accounts
22		Total
23	11	Distribution of charges to operating expenses by primary accounts.
24		Number and Title of Account
25		
26		
27		
28		Total
29	12	What relationship, if any, exists between respondent and supervisory and/or managing concerns?
30		

**SAN JOSE WATER COMPANY
POLITICAL CONTRIBUTIONS - YEAR 2011**

"29"

Political Contributions

Evan Low for Assembly 2012	City	500
Shirakawa for Supervisor	City	500
ChamberPAC FPPC820668	Local	2,800
SCBTC PAC	Local	300
Gilbert Wong for City Council	Local	250
Jim Beall for Senate 2012	Local	750
Oliverio for City Council	Local	500
Re-elect Rose Herrera	Local	500
Total Political		<u>6,100</u>

SCHEDULE C-3
Employees and Their Compensation
(Charged to Account 502-Operating Expenses-Schedule B-2)

"29"

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees-Source of supply	8	626,447
2	Employees-Pumping	22	1,859,473
3	Employees-Water treatment	25	2,103,146
4	Employees-Transmission and distribution	129	8,909,996
5	Employees-Customer account	48	3,859,159
6	Employees-Sales		
7	Employees-Administrative:		
8	General officers	9	2,665,570
9	General office	45	3,379,257
10	Totals	286	23,403,048

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				Total Number (f)	Date of Accident	TO PROPERTY			
		Killed (b)	Injured (c)	Killed (d)	Injured (e)			Number (g)	Amount (h)	Number (i)	Amount (j)
1	1/11/2011	1				1	1/20/2011	1	\$1,325.00		
2	1/12/2011	1				1	2/9/2011			1	\$ 595.00
3	2/11/2011	1				1	2/9/2011	1	\$451.00		
4	2/14/2011	1				1	3/8/2011	1	\$872.50		
5	2/24/2011	1				1	3/17/2011	1	\$525.00		
6	3/10/2011	1				1	4/27/2011			1	\$ 1,002.50
7	5/5/2011	1				1	5/5/2011	1	\$4,463.45		
8	5/31/2011	2				2	6/16/2011	1	\$885.00		
9	5/31/2011	1				1	6/17/2011	1	\$5,230.45		
10	7/1/2011	1				1	6/30/2011	1	\$2,150.00		
11	7/8/2011	1				1	6/30/2011	1	\$900.00		
12	7/12/2011	1				1	7/12/2011	1	\$1,000.00		
13	7/22/2011	1				1	8/10/2011	1	\$8,840.32		
14	7/26/2011	1				1	8/25/2011	1	\$600.00		
15	7/27/2011	1				1	8/25/2011	1	\$1,535.00		
16	8/10/2011	1				1	8/25/2011	1	\$689.00		
17	8/17/2011	1				1	9/2/2011	1	\$700.00		
18	9/29/2011	1				1	9/7/2011			1	\$ 425.00
19	10/14/2011	1				1	9/16/2011	1	\$450.00		
20	11/2/2011	1				1	9/21/2011	1	\$2,150.00	1	\$ 2,500.00
21	11/28/2011	1				1	10/5/2011	1	\$450.00		
22	12/12/2011	1				1	11/28/2011			1	\$ 347.54
23	12/23/2011	1				1	11/1/2011	1	\$1,450.00		
24	12/29/2011	1				1	12/7/2011	1	\$650.00	1	\$ 2,500.00
25	12/25/2011	1				1	12/18/2011	1	\$485.00		
Totals		26	0	0		26		21	\$35,801.72	6	\$ 7,370.04

1. Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5
Expenditures for Political Purposes

52	See attached	Included in total in Schedule B-10	6,100
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SCHEDULE C-6
Loans to Directors, Officers or Shareholders

53	NONE
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SCHEDULE C-7
2011 Bonuses Paid to Executives & Officers

			<u>Cash Value (1)</u>	<u>Non-Cash Value (2)</u>
54	Belhumeur	Senior Vice President of Op	\$30,000	\$34,794
55	Drysdale	Vice President	\$24,000	\$9,472
56	Giordano	Vice President	\$30,000	\$9,472
57	Jensen	Vice President	\$52,000	\$9,472
58	Lynch	CFO, Treasurer	\$38,750	\$17,290
59	Papazian	Corporate Secretary	\$40,000	\$9,472
60	Roth	President & CEO	\$117,890	\$336,257
61	Walker	Controller	\$15,000	\$2,751
62	Yip	Executive VP of Finance	\$50,000	\$34,794
63	Yoo	Chief Operating Officer	\$58,000	\$59,192

1. STI Short Term Cash Incentive Award
2. Stock Awards Value Realized on Vesting

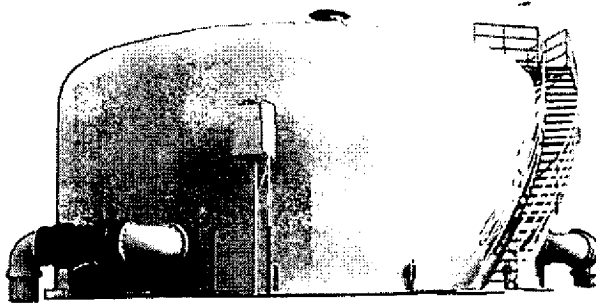
SCHEDULE D-1
Sources of Supply and Water Developed

"30"

STREAMS			FLOW IN M. G.			Annual Quantities Diverted M. G.
Line No.	From Stream or Creek Diverted Into*	Location of Diversion Point	Priority Right Claim	Right Capaci	diversions Max. Min	
1	Almaden Pipe	Alamito	Almaden Intake			0.000
2	Saratoga Filter	Saratoga	Congress Springs			442.900
3	Montevina	Los Gatos	Ryland Intake			4,615.100
4						
5					Total Gravity Supply	5,058.000

WELLS				Pumping	Annual Quantities Pumped M. G.
Line No.	At Plant (Name or Number)	Location	Num- ber	1Depth to Capacity Water	
6	Bascom	San Jose			560.509
7	Berryessa	San Jose			0.245
8	Branham	San Jose			0.000
9	Breeding	San Jose			0.070
10	Bryan	San Jose			0.000
11	Buena Vista	San Jose			1,230.976
12	Cottage Grove	San Jose			1.344
13	Cropley	San Jose			0.031
14	David	San Jose			0.000
15	Delmas	San Jose			0.000
16	Gish	San Jose			0.570
17	Grant	San Jose			793.757
18	Home	San Jose			0.535
19	Jackson	San Jose			0.000
20	Mabury	San Jose			0.000
21	Main Station	San Jose			0.000
22	Malone	San Jose			343.269
23	Meridian	San Jose			193.600
24	Merrimac	San Jose			0.000
25	Needles	San Jose			0.074
26	Ridgeley	San Jose			0.000
27	Senter	San Jose			158.461
28	Seventeen St.	San Jose			771.935
29	Springfield	San Jose			0.000
30	San Tomas	San Jose			0.000
31	Sterling	San Jose			0.000
32	3- Mile	San Jose			312.940
33	Twelve St.	San Jose			2,582.395
34	Tully	San Jose			1,473.370
35	Virginia	San Jose			9.427
36	Williams	San Jose			2,728.700
37	Willow Glen Wy.	San Jose			730.090
38.0	Will Wool	San Jose			653.604
				Totals Wells	12,545.904
38	Water Purchased from Santa Clara Valley Water District				25,636.588

STORAGE FACILITIES



DEFINITIONS:

Impound - Stores runoff water in a non-roofed basin created by a dam in a valley.

Distribution - Roofed basin or tank for storage and distribution of potable water.

Collection - Roofed basin or tank for storage and distribution of potable water from wells.

Pressure Tank - Used to sustain a given pressure in a zone so the booster can shut down when demands are low, not used for storage.

STORAGE FACILITIES

a. **Impound**

Site	Facility	Capacity (gals.)
Lake Cozzens*	Earth-filled dam	50,160,000
Lake Elsman	Earth-filled dam	2,005,000,000
Lake Kittredge*	Earth-filled dam	79,600,000
Lake McKenzie	Earth-filled dam	70,000,000
Lake Williams	Concrete dam	51,173,000
Total Impound Capacity		2,255,933,000

b. **Distribution**

	Number	Capacity (gals.)
Basins	27	158,605,000
Tanks	71	88,950,300
Total Distribution Capacity	98	247,555,300

c. **Collection**

Total Collection Capacity (gals.)	2,369,350
Total Number of Collection Tanks	20

d. **Pressure Tanks ****

Storage Site	Capacity (gals.)
Batista	2,500
Bear Creek	80
Central	80
Chablis	81
Dow	80
Glenview	132
Kyburz	119
Montevina	9,500
Montgomery Highlands	119
Perie	500
San Ramon	10,000
Santa Rosa	165
Summit Rd.	120
Tybalt	1,000
Varner Ct.	180
Vista De Almaden	N/A
Total Pressure Tank Capacity	24,656

*Water not used by Operations

**Not included in storage capacity totals.

e. All Storage Facilities

Note:

R = Replaced
P = Purchased

Code

I = Impounding
D-B = Distribution-Basin
D-T = Distribution-Tank
C = Collection
PT = Pressure Tank

Storage Site	Date Installed	#	Facility Type	Code	Capacity (Gal.)	Total Capacity (Gal.)
						Per Storage Site
Alamitos	8/57	2	Redwood	D-T	97,000	196,000
	10/63	3	Steel, bolted	D-T	99,000	
Almaden Valley	12/65		Earth, concrete-lined	D-B	8,896,000	8,896,000
Alum Rock	2008	3	Steel, welded	D-T	1,000,000	2,502,000
	4/61	2	Steel, welded	D-T	1,502,000	
Aztec Ridge	R 2002		Steel, bolted	D-T	157,000	157,000
Batista	2004		Steel, welded	D-T	1,800,000	1,800,000
	2004		Pressure Tank	PT	N/A	
Bascom	1927		Concrete	C	42,000	42,000
Bayview Dr.	1965		Concrete, hypalon-lined	D-B	100,000	100,000
Bear Creek	2005		Pressure tank	PT	N/A	N/A
Beatrice Cir.	1965		Concrete, hypalon-lined	D-B	100,000	100,000
Beckwith	R 1985		Steel, bolted	D-T	77,000	77,000
Belgatos	1/57	1	Earth, polypropylene lined	D-B	4,715,000	9,485,000
	1/57	2	Earth, polypropylene lined	D-B	4,770,000	
Big Basin	R 1998	1	Steel, bolted	D-T	404,000	888,000
	10/49	2	Steel	D-T	484,000	
Branham	R 2010		Glass fused to-steel, bolted	C	100,000	100,000
Breeding	5/68		Steel, bolted	C	81,000	81,000
Buena Vista	2006	1	Steel, welded	C	193,350	193,350
Cahalan	6/72		Steel, welded	D-T	9,193,000	9,193,000
Cambrian	1890	1	Earth, gunite-lined	D-B	3,904,000	16,050,000
	1921	2	Earth, gunite-lined	D-B	12,146,000	
Canyon View	1974	1	Steel, bolted	D-T	42,000	42,000
Central	R 1994		Pressure tank	PT	N/A	N/A
Chablis	2010		Pressure tank	PT	N/A	N/A
Cheim	1984		Steel, welded	D-T	2,500,000	2,500,000
Clayton	10/72		Steel, welded	D-T	494,000	494,000
Columbine	5/63		Earth, concrete-lined	D-B	19,568,000	19,568,000
Cottage Grove	R 7/89		Steel, bolted	C	65,000	65,000

Storage Site	Date		Facility Type	Code	Capacity (Gal.)	Total Capacity	
	Installed	#				(Gal.)	
						Per Storage Site	
Cox	3/55	1	Earth, concrete- lined				
				D-B	5,280,000		
	3/55	2	Earth, concrete- lined				
				D-B	5,250,000		
	12/61	3	Earth, concrete- lined				
				D-B	10,057,000	20,587,000	
Cristo Rey ¹	(leased)		Steel, welded	D-T	2,000,000	2,000,000	
Cropley	1963		Steel, bolted	C	81,000	81,000	
Crothers	1980		Steel, welded	D-T	420,000	420,000	
Cypress	R 1998		Steel, bolted	D-T	154,000	154,000	
Dow	R 2003	1	Steel, welded	D-T	15,430,000		
	8/70	2	Steel	D-T	16,332,000		
	2001		Pressure tank	PT	N/A	31,762,000	
Dutard Heights	R 1992		Steel, bolted	D-T	259,000	259,000	
Dutard	2/59		Earth, asphalt-plank-				
			lined, membrane				
			lined	D-B	5,223,000	5,223,000	
Elwood	7/63	1	Steel	D-T	1,036,000	1,036,000	
Fleming	1927	2	Earth, gunite-lined	D-B	2,675,000		
	7/51	3	Steel	D-T	1,002,000		
	10/63	4	Earth, concrete- lined				
				D-B	3,160,000	6,837,000	
Glenview	1998		Steel, welded	D-T	190,000		
	1998		Pressure tank	PT	N/A	190,000	
Graystone Heights	R 2010		Glass fused to-				
			steel, bolted	D-T	40,000	40,000	
Greenridge	R 2010	1	Steel, welded	D-T	1,500,000		
	R 2010	2	Steel, welded	D-T	1,500,000	3,000,000	
Harwood Court	1980		Steel	D-T	500,000	500,000	
Hickerson	4/53	1	Steel	D-T	1,000,000		
	9/58	2	Steel	D-T	1,013,000	2,013,000	
High	9/64		Steel, bolted	D-T	100,000	100,000	
Koch	7/62		Redwood	C	96,000	96,000	
Kyburz	1997		Pressure tank	PT	N/A	N/A	
Lake Cozzens			Earth-filled dam	I	50,160,000	50,160,000	
Lake Elsman			Earth-filled dam	I	2,005,000,000	2,005,000,000	
Lake Kittredge			Earth-filled dam	I	79,600,000		
			R 2006	1	Crosslink-		
					Polyethylene	D-T	10,000
	R 2006	2	Crosslink-				
			Polyethylene	D-T	1,000	79,611,000	
Lake McKenzie			Earth-filled dam	I	70,000,000	70,000,000	
Lake Williams			Concrete dam	I	51,173,000	51,173,000	
Locust Dr.	1965		Concrete	D-B	100,000	100,000	
Lumbertown	R 1994		Steel, bolted	D-T	249,000	249,000	

Storage Site	Date		Facility Type	Code	Capacity (Gal.)	Total Capacity
	Installed	#				(Gal.)
Mabury	11/65		Steel, bolted	C	81,000	81,000
Mann	(leased)		Steel	C	187,000	187,000
Malone	2005		Glass fused to-steel, bolted	C	60,000	60,000
Mercedes	(leased)	1	Steel	D-T	2,000,000	4,000,000
	(leased)	2	Steel	D-T	2,000,000	
Meridian	R 1992		Steel, bolted	C	141,000	141,000
Miguelito	1927	1	Earth, gunite-lined	D-B	1,769,000	3,849,000
	7/52	2	Steel	D-T	68,000	
	12/62	3	Earth, concrete- lined	D-B	2,012,000	
Mireval	9/64		Steel, bolted	D-T	81,000	81,000
Montego	8/70		Steel	D-T	497,000	497,000
Montevina	1898	1	Earth, hypalon lined	D-B	1,200,000	8,173,000
	9/64	3	Steel, welded	D-T	6,973,000	
	1981	5	Pressure tank	PT	N/A	
Montgomery Highlands	R 2003		Steel, welded	D-T	160,000	160,000
	2003		Pressure tank	PT	N/A	
More	12/63	1	Earth,concrete-lined	D-B	11,787,000	23,455,000
	6/65	2	Earth,concrete-lined	D-B	11,668,000	
Mountain Springs	1896		Earth, gunite-lined, membrane lined	D-B	4,040,000	4,040,000
Northwood, Lower	12/64		Steel, welded	D-T	990,000	990,000
Northwood, Upper	7/65	1	Steel, welded	D-T	1,498,000	2,996,000
	10/70	2	Steel, welded	D-T	1,498,000	
Overlook	1918	1	Concrete	D-T	713,000	1,733,000
	12/63	2	Steel, welded	D-T	1,020,000	
Pavilion	2010		Glass fused to- steel, bolted	D-T	98,800	98,800
Perie	P 1980		Steel	D-T	500,000	500,000
	P 1980		Pressure tank	PT	N/A	
Phillips	9/60		Steel, welded	D-T	477,000	477,000
Picea	1984		Steel, welded	D-T	250,000	250,000
Pike	1982		Steel, welded	D-T	175,000	175,000
Pleasant Vista	R 1990	1	Steel, bolted	D-T	207,000	207,000
Prospect	1/62		Prestressed concrete			
				D-T	4,072,000	4,072,000
Rainbow's End	R 2010		Glass fused to-bolted steel			
				D-T	60,000	60,000
Ravinia	3/99		Steel, bolted	D-T	115,000	115,000
Redhill	R 1990	1	Steel, bolted	D-T	120,000	243,000
	R 1998	2	Steel, bolted	D-T	123,000	
Regnart	8/59	1	Earth, gunite-lined	D-B	10,625,000	20,888,000
	2/62	2	Earth, gunite-lined	D-B	10,263,000	

Storage Site	Date		Facility Type	Code	Total Capacity (Gal.)	
	Installed	#			Capacity (Gal.)	Per Storage Site
Regnart Canyon	R 1995		Steel, bolted	D-T	158,000	158,000
Regnart Heights	P 1994		Steel, bolted	D-T	140,000	140,000
Ridgeley	1963		Earth, gunite-lined	C	22,000	22,000
San Ramon	12/67		Pressure Tank	PT	N/A	N/A
Santa Rosa	1980		Steel	D-T	298,000	
	1991		Pressure Tank	PT	N/A	298,000
Saratoga Hills	7/31	1	Concrete	D-T	995,000	
	8/60	2	Steel	D-T	1,069,000	2,064,000
Scenic Vista Res.	R 1995		Steel, bolted	D-T	172,000	172,000
Seven Mile	1871	1	Earth,gunite-lined	D-B	5,620,000	
	3/59	2	Earth, gunite-lined	D-B	5,880,000	11,500,000
Seventeenth St.	1911		Concrete	C	226,000	226,000
Summit Rd.	1965		Concrete,hyplon-lined	D-B	125,000	
	1992		Pressure Tank	PT	N/A	125,000
Sweigert	9/90		Steel, welded	D-T	205,000	205,000
Tank Farm	2001		Steel, bolted	D-T	100,000	100,000
Three Mile	R 1997		Steel, welded	C	140,000	140,000
Tully	R 1993		Steel, bolted	C	168,000	168,000
Twelfth Street	1988		Steel, bolted	C	207,000	207,000
Tybalt	P 1990		Steel, welded	D-T	150,000	
			Pressure Tank	PT	N/A	150,000
Varner Ct.	P 1995		Pressure Tank	PT	N/A	N/A
	1995		Steel, welded	D-T	5,750	
	1995		Steel, welded	D-T	5,750	11,500
Via Campagna	1997		Steel, bolted	D-T	450,000	450,000
Vickery	12/61		Earth, asphalt-plank-lined, hypalon lined	D-B	7,672,000	7,672,000
View Oaks	R 1996		Steel, bolted	D-T	172,000	172,000
Virginia	6/63		Earth, gunite-lined	C	55,000	55,000
Vista De Almaden	P 2007		Steel, welded	D-T	100,000	
			Pressure Tank	PT	N/A	100,000
Webb Canyon	12/67		Steel	D-T	499,000	499,000
Williams	R 1993	2	Steel, bolted	C	132,000	
	R 1994	3	Steel, bolted	C	200,000	332,000
Willow Glen	R 2010		Glass fused to-steel, bolted	C	92,000	92,000
Wooded View	R 1991	1	Steel	D-T	150,000	150,000

f. **Storage Totals**

	<u>Number</u>	<u>Capacity (Gal.)</u>
Impounding Storage (I)	5	2,255,933,000
Distribution Storage (D-B & D-T)	98	247,555,300
Collection Storage (C)	20	2,369,350
Pressure Tank (PT)	16	N/A
Total	139	2,505,857,650

SCHEDULE D-3

DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES

B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-5/8"
Welded Steel							2,875	3,287	98,590	14,393	340	504,560	2,415,188
Std. Screw	372	1,836	105	1,143	123,313	544	4,105	4,105	5,331	743		16,454	0
Cast Iron		655		2,866	1,882		15,027		356,486		17,003	1,903,791	
Copper									140,746				
Transite							4,010					1,161,991	
Concrete		350		620	12,271		1,000		158,486			30,390	
Plastic					1,588				0				5,474
Polyethylene					266								
Polybutyl													
Total	372	2,641	105	1,763	142,186	544	27,117	3,287	759,629	15,136	17,343	3,617,188	2,420,672

	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-3/10"	16"	17"
Welded Steel	1,864	956,383	184,683	503,115	176,411	489	595,328	628,785	135	5,726	566	103,585	51,945
Std. Screw	154	1,539		5,434	151		2,281					1,607	
Cast Iron		143,055	466,022	42,813			111,740	93				188,163	
Copper													
Transite		412,502					192,488					56,553	
Concrete				120			2,062						
Plastic		7,400		1,076			1,101					2,492	
Total	2,018	1,520,879	650,705	552,558	178,562	489	905,010	628,878	135	5,726	566	332,400	51,945

SCHEDULE D-3
 DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES
 B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	17-1/4"	18"	19"	19-1/4"	20"	21"	21-1/4"	21-3/4"	22"	24"	24-3/4"	25"	25-1/4"
Welded Steel	148,444	87,920	6,648	97,341	14,706	6,240	51,631	1,929	5,771	12,852		120	65,183
Std. Screw	0	400			135								
Cast Iron		83,161			48,634					62,396			
Copper		0											
Transite										145		16,218	
Concrete		0											
Plastic													
Total	148,444	151,481	6,648	97,341	63,475	6,240	51,631	1,929	5,771	75,393	16,218	120	65,183

	25-3/4"	26"	28"	30"	31-3/8"	31-7/8"	36"	37-1/4"	37-3/8"	37-7/8"	42"	43-1/2"	48"	48-1/2"
Welded Steel	9,118	152	440	6,931	24,648	10,613	33,582	3,225	14,376	12,031	12,409	1,443	17,720	4,234
Std. Screw														
Cast Iron														
Copper														60
Transite														
Concrete														
Plastic														
Total	9,118	152	440	6,931	24,648	10,613	33,582	3,225	14,376	12,031	12,409	1,443	17,720	4,234

Total	9,118	152	440	6,931	24,648	10,613	33,582	3,225	14,376	12,031	12,409	1,443	17,780	4,234
TOTAL														
ALL SIZES														
Welded Steel	6,878,075													
Std. Screw	185,447													
Cast Iron	3,421,280													
Copper	2,537													
Transite	802,299													
Concrete	1,184,546													
Plastic	215,196													
Polyethylene	7,062													
Polybuty	266													
343 Total	12,676,718													

SCHEDULE D-4
Number of Active Service Connections

Classification	Metered-Dec.31		Flat Rate-Dec.31	
	Prior Year	Current Year	Prior Year	Current Year
	Residential	195,710	196,219	
Business	20,162	20,196		
Industrial	53	55		
Public authorities	1,426	1,397		
Irrigation	0	0		
Other water utility	36	36		
Misc.	152	156		
Sub-total	217,539	218,059		
Private fire connections			3,504	3,526
Public fire hydrants				
Total	217,539	218,059	3,504	3,526

SCHEDULE D-5

Number of Meters and Services on Pipe Systems
at End of Year

Size	Meters	Size	Services
3/4-in	174,785	1/2-in Installa	704
1-in	33,335	3/4-in "	118,534
1-1/2-in	5,801	1-in s	43,232
2-in	8,521	1-in sp	21,384
3-in	872	1-1/4in S	951
4-in	359	" Sp	1,377
6-in	84	1-1/2in S	5,362
8-in	29	" Sp	1,230
10-in	8	2-in S	6,239
Reclaimed water 1"	2	2-in Sp	78
Reclaimed water 1-1/2"	3	Misc Svcs &	376
Reclaimed water 2"	34	3-in S	157
Reclaimed water 3"	9	2x2 manf=3"	852
Reclaimed water 4"	21	4-in S	1,268
Reclaimed water 6"	1	6-in S	1,425
Reclaimed water 8"	3	8-in S	920
Reclaimed water 10"	1	10-in S	136
		12-in S	13
Little Creek	46	18-in S	1
8-in Manifold	7	Manifolds	1,753
Kennedy Mutual	32	Regulators	33
Sante Teresa	1	Graystone HI	24
Total	223,954		206,049

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
1. New, after being received	0
2. Used, before repair	1,056
3. Used, after repair	3,258
4. Found fast, requiring billing edjmt.	0
B. Number of Meters in Service Since Last Test.	
1. Ten year or less	101,745
2. More than 10, but less than 15 yrs.	62,065
3. More than 15 years	48,657

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in KCCF

"33"

During Current Year							
Classification of Service	Jan	Feb	Mar	Apr	May	June	Subtotal
Residential	2,058	1,514	1,685	1,775	2,267	2,820	12,119
Commercial	1,128	1,194	950	1,250	1,419	1,848	7,789
Industrial	13	16	14	17	17	23	100
Public authorities	52	68	63	114	283	366	946
Irrigation	0	0	0	0	0	0	0
Other water utilities	12	12	12	13	24	27	100
Misc.	1	2	1	2	3	2	11
Total	3,264	2,806	2,725	3,171	4,013	5,086	21,065

During Current Year									
Classification of Service	Jul	Aug	Sept	Oct	Nov	Dec	Subtotal	Total	Total Prior Year
Residential	3,598	3,328	3,951	3,386	3,253	2,532	20,048	32,167	32,048
Commercial	1,704	1,835	1,842	1,785	1,526	1,540	10,232	18,021	18,233
Industrial	16	22	18	21	17	18	112	212	216
Public authorities	372	392	375	247	157	104	1,647	2,593	2,689
Irrigation	0	0	0	0	0	0	0	0	0
Other water utilities	43	51	47	50	16	29	236	336	253
Misc.	8	2	6	3	0	5	24	35	71
Total	5,741	5,630	6,239	5,492	4,969	4,228	32,299	53,364	53,510
Total population served							1,044,400	Estimated	

SCHEDULE E-1
Balancing and Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Balancing Account	Pending (2008)	\$286,651	\$0	\$0	\$460	0	0	\$287,111
2	Balancing Account	Pending (2009)	\$719,749	\$0	\$0	\$1,152	0	0	\$720,901
3	Balancing Account	Pending (2010)	(\$3,601,936)	\$0	\$0	(\$5,768)	0	0	(\$3,607,704)
4									
5									
6	<u>Memo-Balancing Acct</u>								
7	Purchased Power	Pending	\$0	\$0	\$1,241,927	(\$934)	0	0	(\$1,242,861)
8	Purchased Power	Pending	\$0	\$0	\$159,073	(\$120)	0	0	(\$159,193)
9	Purchased Power	Pending	\$0	\$0	(\$177,499)	\$134	0	0	\$177,633
10	Purchased Power	Pending	\$0	\$0	(\$33,739)	\$25	0	0	\$33,764
11	Purchased Power	Pending	\$0	\$0	\$78,224	(\$50)	0	0	(\$78,274)
12	Purchased Water	AL429	\$0	\$1,877,963	\$1,780,187	(\$106)	0	0	\$117,670
12	Pump Tax	AL429	\$0	\$2,036,364	\$961,135	\$247	0	0	\$1,075,476
12	WRAP Discount	AL356 & AL370	\$0	\$518,611	\$689,541	(\$90)	0	0	(\$171,020)
12	SRF Loan I Surcharge	AL364	\$0	\$148,363	\$63,422	\$63	0	0	\$85,024
21	SRF Loan II Surcharge	AL382	\$0	\$78,931	\$88,906	\$4	0	0	\$9,929
22	Main Office Surcredit Balance		\$0	\$0	\$210,933	(\$367)	0	0	(\$211,300)
23	City of SJ Franchise Surcharge		\$0	\$0	\$10,640	(\$8)	0	0	(\$10,648)
24	Pension Balancing Account	D-09-11-032	\$0	\$0	\$1,135,000	(\$66)	0	0	(\$1,135,066)
25									
26	<u>Memorandum Acct</u>								
27	Calero Tank	D-97-07-047	(\$355,883)	\$0	\$0	(\$572)	0	0	(\$356,455)
28	Water Conservation Oil	D-09-02-036	(\$50,242)	\$0	\$0	(\$80)	0	0	(\$50,322)
29	Monterey WRAM	D-09-08-030	(\$152,832)	\$0	\$209,552	(\$584)	0	0	(\$363,068)
30	MCMA	AL 407-D	(\$11,098)	\$0	\$0	(\$16)	0	0	(\$11,114)
31	MCRAM II	AL 419-B	\$1,079,827	\$0	\$0	\$1,728	0	0	\$1,081,555
32	Taylor Building Exp	D-08-10-018	(\$746,032)	\$0	\$0	(\$1,196)	0	0	(\$747,228)
33	Intervenor Compensation	D-09-05-014,016 & 017	(\$60,598)	\$0	\$0	(\$96)	0	0	(\$60,694)
34	OEEEM Capital	AL 412	(\$13,146)	\$0	\$15,088	(\$32)	0	0	(\$28,268)
35	OEEEM Expenses	AL 412	(\$18,432)	\$0	\$14,439	(\$36)	0	0	(\$32,907)
36	Cost of Capital	D-09-12-019	\$851,202	\$0	\$0	\$1,460	0	0	\$852,662
37	Cost of Capital	D-09-12-019	\$851,202	\$0	\$0	\$1,460	0	0	\$852,662
36	Cost of Capital	D-10-10-035	\$0	\$0	\$50,911	(\$29)	0	0	(\$16,980)
39	Research, Dev and Demo (RSP)	AL418	\$0	\$0	\$2,877	(\$1)	0	0	(\$2,878)
40	Water Quality	D-09-11-032	\$0	\$0	\$9,615	(\$11)	0	0	(\$9,626)

1. For Columns d, e, f, g & h provide those amounts booked in the current year.
 2. The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

SCHEDULE E-2
Description of Low-Income Rate Assistance Program

SJWC's General Rate Case Decision D.04-08-054 adopted a settlement agreement between the Office of Ratepayer Advocates (ORA) and SJWC which allowed SJWC to implement a Water Rate Assistance Payer (WRAP) for low income customers which provides a 15% discount on the total water bill for the customers eligible for the program based on the same income qualification guidelines as is use by PG&E's CARE program (175% of federal poverty level). The program automatically qualifies customers already part of PG&E's CARE program, while customers without PG&E service in their name qualify by providing income verification in accordance with the program guidelines. The program also extends eligibility to customers in mobile homes behind master-meters. In order to fund this program SJWC charges a monthly surcharge of \$0.20 per bill. The surcharge is identified separately on the customer bill and is applied to all SJWC customers who are not recipients of the WRAP program benefits. In accordance with the Settlement Agreement adopted in D.04-08-054, SJWC also maintains a WRAP balancing account to which all revenue and expenses associated with the program will be booked for later recovery or refund.

SJWC implemented enrollment of the program in late 2005 and as of December 31, 2011, 7,740 low income households have been approved which represents 3.6% of total customers served and 3.9% of residential customers served. The WRAP application which describes the program is included in the new customer welcome packets. Applications are also made available in Spanish and Vietnamese. Posters and applications in English, Spanish and Vietnamese have been distributed to local social service agencies and community organizations. WRAP applications were also distributed at local community events.

SJWC's web site features a Customer Services Overview page on which the WRAP is featured, including program information and a link to both the individual application and the mobile home park application.

Please see Supplemental report for additional program information.

SCHEDULE E-3
Description of Water Conservation Program

San Jose Water Company (SJWC) offers a comprehensive water conservation program to its customers. The program includes services that are offered directly by SJWC such as water audits, as well as programs offered through the wholesale water agency, the Santa Clara Valley Water District (SCVWD). SCVWD offers conservation programs that are the most cost effective and sensible to offer at a regional level, such as rebates for high efficiency toilets and washing machines. These rebates are available to SJWC customers who are made aware of them through advertisements, bill inserts, each agency's website, and in person during water audits or at the customer service office.

The water audit program is an excellent way for customers to learn how to reduce their consumption, as well as identify and fix any leaks they may have. It also allows SJWC to directly interface with its customers. SJWC also prepares customer bill inserts throughout the year, including one sent in the spring promoting "Water Awareness Night" and the water audit program. In the fall, SJWC and SCVWD coordinate to jointly prepare a bill insert that focuses on reduction of outdoor water use. This "fall back" insert reminds customers to turn off their irrigation systems in the wet winter months.

In addition to the conservation programs, SJWC is engaged in a significant effort to expand the use of recycled water. SJWC is building new recycled water pipelines to extend the South Bay Water Recycling (SBWR) system. The Company is also paying for the design and construction of customer retrofits that are needed to connect new customers to the recycled water pipeline. This project is critical in the overall effort to reduce dependence on potable water supplies.

The conservation expenses are part of Customer Account expenses. In accordance with the Commission's guidelines for rate design 50% of Customer Account expenses is recovered in the service charge and 50% in the quantity rate.

Excess Capacity and Non-Tariffed Services

Based on the information and filings required in D.00-07-018, D.03-04-028 and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2009. Applies to all Non-Tariffed Goods/Services that require Approval by Advice Letter

Line No.	Description of Non-Tariffed Good/Service (a)	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Services	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of Non-Tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Asset used in the provision of a Non-Tariffed Good/Service (by Account)	Regulated Asset Account Number
1	Billing Contract with City of San Jose	Active	\$114,500	526							
2	Telecom Leases	Passive	\$897,129	526							
3	Backflow Testing Service for South Bay Water Recycling Program	Active	(\$25,004)	526							
4	City of Cupertino Water System Lease Maintenance Services for City of San Jose	Active	\$2,592,676	526							
5	Municipal Water System	Active	\$414,862	526							
6	Miscellaneous Services for City of San Jose	Active	(\$21,060)	526							
7	Municipal Water System	Active	\$8,035	526							
8	Meter Shop Testing Service										
9	Total		\$3,981,138								

1. Activities presented in A.03-05-035 and authorized in D.04-08-054

DECLARATION


Before Signing, Please Check to See That All Schedules Have Been Completed

I, the undersigned **W. R. Roth, President of San Jose Water Company**

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including **January 1, 2011** to and including **December 31, 2011** .

(date)

SIGNED



(date)

Title President, Chief Executive Officer

Date May 30, 2012