	CLASS B and C
	WATER UTILITIES
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ANNUAL REPO	RI
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on, Partnership, or Individu.	AL IS DOING BUSINESS)
BOX 577, TRONA, CALI	IFORNIA 93592
DRESS)	ZIP
	2000 ANNUAL REPO

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2000

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2001 (FILE TWO COPIES IF THREE RECEIVED)

INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on the last page, must be signed by an officer, partner or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
- 9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES 2000

NAME OF UTILITY Searles Domestic Water Company

PHONE (760) 372-5326

PERSON RESPONSIBLE FOR THIS REPORT Audrey Schuyler
(Prepared from Information in the 2000 Annual Report)

	BALANCE SHEET DATA		1/1/00	1	12/31/00	,	Average
4		•	4 505	¢	4 505	•	4 505
1	Intangible Plant	<u>\$</u> \$	1,565	<u>\$</u> \$	1,565 2,685	<u>\$</u>	1,565
2	Land and Land Rights	_	2,685	<u> </u>		_	2,685
3	Depreciable Plant	\$	1,805,668		1,807,681	\$	1,806,675
4	Gross Plant in Service	<u>\$</u>	1,809,918		1,811,931	\$	1,810,925
5	Less: Accumulated Depreciation	\$	(727,404)	_\$	(763,836)	\$	(745,620)
6	Net Water Plant in Service	\$	1,082,514	_\$_	1,048,095	\$	1,065,305
7	Water Plant Held for Future Use						
8	Construction Work in Progress	\$	130,996	\$	153,124	\$	142,060
9	Materials and Supplies	\$	37,677	\$	38,618	\$	38,148
10	Less: Advances for Construction	\$	(24,644)	\$	(18,522)	\$	(21,583)
11	Less: Contribution in Aid of Construction	\$	(9,374)	\$	(8,795)	\$	(9,085)
12	Less: Accumulated Deferred Income and Investment Tax Credi	()	()	$\overline{}$)
13	Net Plant Investment	\$	1,217,169	\$	1,212,520	\$	1,214,845
	CAPITALIZATION						
14	Common Stock	\$	57,375	\$	57,375	\$	57,375
15	Proprietary Capital (Individual or Partnership)				<u> </u>		
16	Paid-in Capital	\$	1,174,600	\$	1,174,600	\$	1,174,600
17	Retained Earnings	\$	83,054	\$	108,813	\$	95,934
18	Common Stock and Equity (Lines 14 through 17)	\$	1,315,029	\$	1,340,788	\$	1,327,909
19	Preferred Stock						
20	Long-Term Debt			_			
21	Notes Payable			_			
22	Total Capitalization (Lines 18 through 21)	\$	1,315,029	\$	1,340,788	\$	1,327,909

(Revised 10/97)

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES 2000

NAME OF UTILITY Searles Domestic Water Co. PHONE (760) 372-5326

					Annual
1	NCOME STATEMENT				Amount
23	Unmetered Water Revenue			_\$_	3,146
24	Fire Protection Revenue			\$	1,218
25	Irrigation Revenue				
26	Metered Water Revenue			_\$_	390,644
27	Total Operating Revenue			\$	395,008
28	Operating Expenses			\$	305,921
29	Depreciation Expense (Composite Rate 2.39%)			\$	38,999
30	Amortization and Property Losses			\$	-
31	Property Taxes			\$	12,048
32	Taxes Other Than Income Taxes			\$	16,132
33	Total Operating Revenue Deduction Before Taxes			\$ \$ \$	373,100
34	California Corp. Franchise Tax			\$	-
35	Federal Corporate Income Tax				-
36	Total Operating Revenue Deduction After Taxes			\$	373,100
37	Net Operating Income (Loss) - California Water Operations			\$	21,908
38	Other Operating and Nonoper. Income and Exp Net (Exclude	Interest Expense	e)	\$	3,961
39	Income Available for Fixed Charges			\$ \$ \$	-
40	Interest Expense			\$	109
41	Net Income (Loss) Before Dividends			\$	25,760
42	Preferred Stock Dividends			\$	
43	Net Income (Loss) Available for Common Stock			\$	
	OTHER DATA				
	Refunds of Advances for Construction			\$	3,142
45	Total Payroll Charged to Operating Expenses			\$	172,408
46	Purchased Water			\$	42,562
47	Power			\$	
	1 0110.				
					A
	- · - · · · · · · · · · · · · · · · · ·		004		Annual
<u> </u>	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	,	Average
	Makand Cardan Cannadiana	024	935		933
48	Metered Service Connections	931	935		933
49	Flat Rate Service Connections	931	935		933
50	Total Active Service Connections	931			900
		I			

CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1.	Current Fiscal Agent	:	
	Name:	NONE	
	Phone Number:		
	Date Hired:		
2.	Former Fiscal Agents		
	Name:	NONE	
	Address:		
	Phone Number:		
	Date Hired:		
3.		cted from customers during the	
	\$ <u>N/A</u>		
4.	Summary of the trust	bank account activities showing	ng:
	Balance at begi	nning of year	\$ N/A
	Deposits during	- *	
	Withdrawals ma	de for loan payments	
		als from this account	
	Balance at end	of year	
5.	Account information:		
	Bank Name:	N/A	
6.	Plant amounts included which were funded u	,	No. 101Water Plant in Service

			L Delege	Dlant	Dlant		l i
			Balance	Plant	Plant		_
			Beginning	Additions	Retirements	Other Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT	N/A				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes				<u></u>	
12	331	Water mains			<u></u>		
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

GENERAL INFORMATION

Name under which utility is doing business:	
Searles Domestic Water Company	
2 Official mailing address:	
P.O. Box 577, Trona, California	ZIP 93592
3 Name and title of person to whom correspondence	should be addressed:
Audrey Schuyler, Manager	Telephone: (760) 372-5326
4 Address where accounting records are maintained:	
13217 Main Street, Trona, California 93	562
5 Service Area: (Refer to district reports if applicable.	
Argus, Trona, Pioneer Point, (Point of Re	
6 Service Manager (if located in or near Service Area)	: (Refer to district reports if applicable.)
Name: Bob R. Wilhelm	
Address: P.O. Box 577, Trona, California 93592	Telephone: (760) 372-5326
7 OWNERSHIP. Check and fill in appropriate line:	
Individual (name of owner)	
Partnership (name of partner)	
Partnership (name of partner)	
Partnership (name of partner)	
X Corporation (corporate name)	Searles Domestic Water Company LLC
	· · · · · · · · · · · · · · · · · · ·
Organized under laws of (state)	Delaware
Organized under laws of (state) [<u>Delaware</u>
Principal Officers:	Oelaware (Title) President
Principal Officers: (Name) John F. Tancredi	
Principal Officers: (Name) John F. Tancredi	(Title) President
Principal Officers: (Name) John F. Tancredi (Name) J. Bradford James	(Title) President (Title) Vice President
Principal Officers: (Name) John F. Tancredi (Name) J. Bradford James (Name) Rose Marie Williams	(Title) President (Title) Vice President (Title) Secretary
Principal Officers: (Name) John F. Tancredi (Name) J. Bradford James (Name) Rose Marie Williams (Name) E. Paul Dunn, Jr.	(Title) President (Title) Vice President (Title) Secretary
Principal Officers: (Name) John F. Tancredi (Name) J. Bradford James (Name) Rose Marie Williams (Name) E. Paul Dunn, Jr. Names of associated companies: IMC Chemicals, Inc.	(Title) President (Title) Vice President (Title) Secretary (Title) Treasurer
Principal Officers: (Name) John F. Tancredi (Name) J. Bradford James (Name) Rose Marie Williams (Name) E. Paul Dunn, Jr. 8 Names of associated companies:	(Title) President (Title) Vice President (Title) Secretary (Title) Treasurer
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Principal Officers: (Name) John F. Tancredi (Name) J. Bradford James (Name) Rose Marie Williams (Name) E. Paul Dunn, Jr. 8 Names of associated companies: IMC Chemicals, Inc. 9 Names of corporations, firms or individuals whose p	(Title) President (Title) Vice President (Title) Secretary (Title) Treasurer roperty or portion of property have been
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Principal Officers: (Name) John F. Tancredi (Name) J. Bradford James (Name) Rose Marie Williams (Name) E. Paul Dunn, Jr. 8 Names of associated companies: IMC Chemicals, Inc. 9 Names of corporations, firms or individuals whose pacquired during the year, together with date of each	(Title) President (Title) Vice President (Title) Secretary (Title) Treasurer roperty or portion of property have been acquisition: Date: Date: Date: Date:
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Principal Officers: (Name) John F. Tancredi (Name) J. Bradford James (Name) Rose Marie Williams (Name) E. Paul Dunn, Jr. 8 Names of associated companies: IMC Chemicals, Inc. 9 Names of corporations, firms or individuals whose pacquired during the year, together with date of each None 10 Use the space below for supplementary information	(Title) President (Title) Vice President (Title) Secretary (Title) Treasurer roperty or portion of property have been acquisition: Date: Date: Date: Date: Date: Or explanations concerning this report:

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

			Schedule	Balance		Balance
Line	Acct.	Title of Account	Page No.	End-of-Year	Be	ginning of Year
No.	No.	(a)	(b)	(c)		(d)
1		UTILITY PLANT				
2	101	Water plant in service	4	\$ 1,807,681.72	\$	1,809,918.20
3	103	Water plant held for future use	5			
4	104	Water plant purchased or sold		_		
5	105	Water plant construction work in progress		\$ 153,124.03	\$	130,996.45
6		Total utility plant		\$ 1,960,805.75	\$	1,940,914.65
7	106	Accumulated depreciation of water plant	6	\$ (763,836.06)	\$	(727,404.00)
8	114	Water plant acquisition adjustments				
9		Total amortization and adjustments				
10	-	Net utility plant		\$ 1,196,969.69	\$	1,213,510.65
						· · · · ·
11		INVESTMENTS				
12	121	Non-utility property and other assets	5			
13	122	Accumulated depreciation of non-utility property	6			
14		Net non-utility property				
15	123	Investments in associated companies				
16	124	Other investments				
17		Total investments		\$ -	\$	-
18		CURRENT AND ACCRUED ASSETS				
19	131	Cash		\$ 17,402.53	\$	166,813.84
20	132	Special accounts				
21	141	Accounts receivable - customers		\$ 34,884.88	\$	34,687.31
22	142	Receivables from associated companies				
23	143	Accumulated provision for uncollectible accounts				
24	151	Materials and supplies		\$ 38,618.11	\$	37,677.41
25	174	Other current assets	7	\$ (1,701.55)		(2,026.33)
26		Total current and accrued assets		\$ 89,203.97	\$	237,152.23
27	180	Deferred charges			\$	
20		Total accate and deferred charges		\$ 1 296 172 cc	¢	1 450 662 99
28		Total assets and deferred charges		\$ 1,286,173.66	Ψ	1,450,662.88
						<u> </u>
				_		
<u> </u>		<u> </u>				

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

	· · · · · ·		Schedule	Balance	Balance
Line	Acct.	Title of Account	Page No.	End-of-Year	Beginning of Year
No.	No.	(a)	(b)	(c)	(d)
1		CORPORATE CAPITAL AND SURPLUS			
2	201	Common stock	9	\$ 57,375.00	\$ 57,375.00
3	204	Preferred stock	9		
4	211	Other paid-in capital	9	\$1,174,600.00	\$ 1,174,600.00
5	215	Retained earnings	10	\$ 108,813.50	\$ 83,053.86
6		Total corporate capital and retained earnings		\$1,340,788.50	\$ 1,315,028.86
				-	
7		PROPRIETARY CAPITAL			
8	218	Proprietary capital	10		
9	218.1	Proprietary drawings			
10		Total proprietary capital		\$ -	\$ -
11		LONG TERM DEBT			
12	224	Long term debt	11	\$ -	\$ -
13	225	Advances from associated companies	12	\$	\$ -
14		CURRENT AND ACCRUED LIABILITIES			
15	231	Accounts payable			
16	232	Short term notes payable			
17	233	Customer deposits		\$ 4,425.00	\$ 2,670.00
18	235	Payables to associated companies	12	\$ (106,730.42)	\$ 93,115.33
19	236	Accrued taxes		\$ 3,116.13	\$ 8,810.24
20	237	Accrued interest			
21	241	Other current liabilities	13		<u> </u>
22		Total current and accrued liabilities		\$ (99,189.29)	\$ 104,595.57
23		DEFERRED CREDITS			
24	252	Advances for construction	13	\$ 18,522.22	\$ 21,664.00
25	253	Other credits	8		
26	255_	Accumulated deferred investment tax credits	13		
27	282	Accumulated deferred income taxes - ACRS depreciation	13		
28	283	Accumulated deferred income taxes - other	13		
29		Total deferred credits		\$ 18,522.22	\$ 21,664.00
\Box			ļ	_	
30		CONTRIBUTIONS IN AID OF CONSTRUCTION			
31	271	Contributions in aid of construction	14	\$ 18,982.46	\$ 18,982.46
32	272	Accumulated amortization of contributions		\$ (10,187.42)	
33		Net contributions in aid of construction		\$ 8,795.04	\$ 9,374.50
34		Total liabilities and other credits		\$1,268,916.47	\$ 1,450,662.93
			ļ		

SCHEDULE A-1

				Batance		Plt Additions	Pli	Retirements	Other Debits*	Balance	3
Line	Acct	Title of Account	Beg of Year			During year		During year	or (Credits)	End of ye	ar
No.	No.	(a)		(b)		(c)		(d)	(e)	<u>(f)</u>	
1	101	Water plant in service	\$	1,809,918	\$	909	\$	(3,146)		\$ 1,807,	681
2	103	Water plant held for future use									
3	104	Water plant purchased or sold			I						
4	105	Construction work in progress - water plant	\$	130,997	\$	22,127	XX	XXXXXXXXXXX		\$ 153,	124
5	114	Water plant acquisition adjustments					XXXXXXXXXXXXXXXX				
6		Total utility plant	\$	1,940,915	\$	23,036	\$	(3,146)	\$ -	\$ 1,960,	805
\Box											

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 • Water Plant in Service

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(6)	(C)	(d)	(e)	(1)
1		NON-DEPRECIABLE PLANT	<u> </u>				
2	301	Intangible plant	1,565				1,565
3	303	Land	2,685				2,685
4		Total non-depreciable plant	4,250		ļ		4,250
5		DEPRECIABLE PLANT			· · · · · · · · · · · · · · · · · · ·		
6	304	Structures	8,758				8,758
7	307	Wells					_(
8	317	Other water source plant					(
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes	164,394				164,394
12	331	Water mains	1,236,874				1,236,874
13	333	Services and meter installations	190,941				190,941
14	334	Meters	59,730	909	3,146		57,493
15	335	Hydrants	86,412	-			86,412
16	339	Other equipment	56,226				56,226
17	340	Office furniture and equipment	2,333				2,333
18	341	Transportation equipment					(
19		Total depreciable plant	1,805,668	909	3,146		1,803,431
20		Total water plant in service	1,809,918	909	3,146		1,807,681

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.	Descri	ption and Location of Prop (a)	perty	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	None					
2						
3						
4						
5_						
6				_	·	
7		-	•			
8				:		
9						
10			Total	· ·		

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		<u>.</u> .
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

.			count 106	Account 106.1	Account 122
Line	Item	W	ater Plant	SDWBA Loans	Non-utility Property
No.	(a)		(p)	(c)	(d)
1	Balance in reserves at beginning of year	\$	727,403		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 403 (Footnote 1)	\$	38,999		
4	(b) Charged to Account No 272	\$	580		
5	(c) Charged to clearing accounts				
6	(d) Salvage recovered				
7	(e) All other credits (Footnote 2)				
8	Total Credits	\$	39,579		
9	Deduct: Debits to reserves during year			-	
10	(a) Book cost of property retired	\$	3,146		
11	(b) Cost of removal				
12	(c) All other debits (Footnote 3)				
13	Total debits	\$	3,146		
14	Balance in reserve at end of year	\$	763,836		
				· -	
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIG	HT LINE REI	MAINING LIFE	2.39%
16					
17	(2) EXPLANATION OF ALL OTHER CREDITS:				
18			•		
19					
20					
21					
22					
23	(3) EXPLANATION OF ALL OTHER DEBITS:				
24					
25					
26					
27					
28					
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIA	TIÓN		
30		x]			
31	(b) Liberalized]			
32	(1) Sum of the years digits]			
33	(2) Double declining balance {	}			
34	(3) Other	}			
35	(c) Both straight line and liberalized [1			

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

	ri i			To	redits to	Debits to	Salvage and	T	
			Balance	1	Reserve	Reserve During	Cost of	İ	
			Beginning	1	ring Year	,	Removal Net	Bala	ance
Line	Acct	Depreciable Plant	of Year	4	-	Cost of Removal	1	End o	
No.	No.	(a)	(b)	-^	(c)	(d)	(e)	1 .	f)
140.				+		(4)	<u> </u>	<u> </u>	
1	304	Structures	\$ 5,600	\$	193		<u>. </u>	\$	5,793
2	307	Wells							
3	317	Other water source plant							
4	311	Pumping equipment	!]					
5	320	Water treatment plant							
6	330	Reservoirs, tanks and sandpipes	\$ 78,342	\$	4,192			\$ 83	2,534
7	331	Water mains	\$509,642	\$	26,474			\$ 530	6,116
8	333	Services and meter installations	\$ 75,027	\$	3,705				8,732
9	334	Meters	\$ 5,298	\$	1,743	\$ 3,146		\$	3,895
10	335	Hydrants	\$ 27,864	\$	1,662				9,526
11	339	Other equipment	\$ 24,202	\$	1,535				5,737
12	340	Office furniture and equipment	\$ 1,428	\$	75			\$	1,503
13	341	Transportation equipment						\$	
14		Total	\$727,403	\$	39,579	\$ 3,146	\$ -	\$ 76	3,836

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item	Amount (b)
1	Prepaid Taxes - San Bernardino County	\$(1,701.55)
2		
3		
4		
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1 Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
 - 2 Show premium amounts in red or by enclosure in parentheses.3 In column (b) show the principal amount of bonds or
 - 3 In column (b) show the principal amount of bond other long-term debt originally issued.

4 In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5 Furnish particulars regarding the treatment of unauthorized debt discount end expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year,

also, date of the Commmission's authorization of treatment other than as specified by the Uniform System of Accounts.

6 Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

	Balance end of year (I)																					! 	! !						
	Credits during year (h)									•																			
-	Debits during year (g)																									1			
	Balance beginning of year (f)									:																			
AMORTIZATION PERIOD	To (e)		•																										
AMORTIZAT	From (d)																												
Total discount and	expense or net premium (c)																												
Principal amount of securities to which discount and expense, or	premium minus expense, relates (b)																												
	Line Designation of long-term debt No.	None																											
	Line No.		2	က	4	သ	9	7	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

		Date of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding		ds Declared ing Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common	2/5/44	100,000	None	2,295	\$57,375.00		None
2						·		
3								
4								
5								
6							Total	None

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	IMC Chemicals, Inc.	2,295	None	0
2				
3				
4				
5_				
6		0.005	T. I. I. and the second of the second	
7	Total number of shares	2,295	Total number of shares	- 0

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
	Specific Capital Projects	\$1,174,600
3		
4	Total	\$1,174,600

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

		
Line No	Item (a)	Amount (b)
1	Balance beginning of year	\$ 83,053.86
2	CREDITS	Ψ_00,000.00
3	Net income	\$ 25,759.64
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	\$ 25,759.64
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - commmon stock stock	
13	Other debits (detail)	
14	Total debits	\$
15	Balance end of year	\$ 108,813.50

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	None
2	CREDITS	
3	Net income	•
4	Additional investments during year	
5	Other credits (detail)	
6	Total credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	_
10	Other debits (detail)	•
11	Total debits	
12	Balance end of year	

SCHEDULE A-11
Account No. 224 - Long Term Debt

					Principal	Principal Outstanding				
		Name of	Name of Date of Date of	Date of	Amount	Per Balance	Rate of	Amount Per Balance Rate of Interest Accrued		Interest Paid
Line	Class	Issue	enssl	Maturity	Maturity Authorized	Sheet	Interest	Interest During Year	Fund	During Year
Š	(a)	(p)	(၁)	(p)	(e)	(i)	(6)	(h)	(1)	(j)
-	None									
2										
3										
4										
2										
မ								:		

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.		Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	None				
2					
3					
4	Totals				

Schedule A-13
Account No. 235 - Payables to Associated Companies

Line No.	l *	Balance End of Year	Rate	Interest Accrued During Year	During Year
	IMC Chemicals, Inc.	(b) \$ (106,730.42)	(c) 0	(0)	(e) 0
3	Totals	\$ (106,730.42)	0	0	0

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.		Description (a)	Bala End o (b	
1	None			
2				
3			. <u></u>	
4				
5			Totals	

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXX	\$ 21,664.00
2	Additions during year	XXXXXXXXXXXX	
3	Subtotat - Beginning balance plus additions during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
4	Charges during year:	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis	\$ 3,141.78	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
9	Total refunds	\$ 3,141.78	XXXXXXXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 271	\$ -	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
15	Subtotal - charges during year	\$ -	
16	Balance end of year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	\$ 18,522.22

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1	None			
2				
3				
4				
5	Tota	ls	<u></u>	

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

				Subject to Amortization		Not Subj	ect to Amortization	
						in Service		Depreciation
				Ľ	After Dec	. 31, 1954	1	Accrued Through
				l			Property	Dec. 31, 1954
1 1			T+4-1	l		NI	Retired	on Property in Services at
			Total	l_		Non-	Before	
Line	Item	Ail	Columns	De	preciable	Depreciables	Jan. 1, 19552	Dec. 31, 19543
No.	(a)		(b)		(c)	(d)	(e)	(f)
1	Balance beginning of year	\$	9,375	\$	9,375			
2	Add: Credits to account during year							
3	Contributions reveived dirung year							
4	Other credits*							
5	Total credits	\$	-	\$	-		·	
6	Deduct: Debits to Account during year							
7	Depreciation charges for year	\$	580	\$	580			
8	Nondepreciable donated property retired							
9	Other debits*							
10	Total debits	\$	580	\$	580			
11	Balance end of year	\$	8,795	\$	8,795	\$ -	\$ -	\$ -

Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

			Schedule	<u>.</u>	
Line	Acct.	Account	Page No.		Amount
No.	No.	(a)	(b)		(c)
1		UTILITY OPERATING INCOME		<u> </u>	
2	400	Operating revenues	16	\$	395,008.45
	133				
3		OPERATING REVENUE DEDUCTIONS			
4	401	Operating expenses	17	\$	305,921.66
5	403	Depreciation expense		\$	38,999.04
6	407	SDWBA loan amortization expense			
7	408	Taxes other than income taxes		\$	28,180.67
8	409	State corporate income tax expense	18		
9	410	Federal corporate income tax expense	18		
10		Total operating revenue deductions		\$	373,101.37
11		Total utility operating income		\$	21,907.08
12		OTHER INCOME AND DEDUCTIONS			
13	421	Non-utility income	19	\$	3,961.31
14	426	Miscellaneous non-utility expense	19		
15	427	Interest expense	19	\$	108.75
16		Total other income and deductions		\$	3,852.56
17		Net income		\$	25,759.64
				_	
		· · · · · · · · · · · · · · · · · · ·			
		<u></u>			
	1				
		· · · · · · · · · · · · · · · · · · ·			

SCHEDULE B-1 Account No. 400 - Operating Revenues

Line No.	Acct.	Account (a)			Net Change During Year Show Decrease in [Brackets] (d)	
1		WATER SERVICE REVENUES			, 	
2	460	Unmetered water revenue				
3		460.1 Single - family residential				
4		460.2 Commercial and multi-residential			-	
5		460.3 Large water users				
6		460.5 Safe Drinking Water Bond Surcharge				
7		460.9 Other unmetered revenue				
8		Sub-total				
9	462	Fire protection revenue				
10		462.1 Public fire protection		_		
11		462.2 Private fire protection	\$ 1,217.81	\$ 1,460.28	\$ (242.47)	
12		Sub-total	\$ 1,217.81	\$ 1,460.28	\$ (242.47)	
13	465	Irrigation revenue		_		
Щ						
14	470	Metered water revenue				
15		470.1 Single-family residential	\$ 373,306.34	\$ 367,788.16	\$ 5,518.18	
16		470.2 Commercial and multi-residential	\$ 17,337.51	\$ 18,851.01	\$ (1,513.50)	
17		470.3 Large water users				
18		470.5 Safe Drinking Water Bond Surcharge				
19		470.9 Other metered revenue		200,000,47	100100	
20		Sub-total	\$ 390,643.85	\$ 386,639.17	\$ 4,004.68	
21		Total water service revenues	\$ 391,861.66	\$ 388,099.45	\$ 3,762.21	
	100	0.0	6 0440 70	A 700 04	e 4.202.00	
22	480_	Other water revenue	\$ 3,146.79	\$ 1,762.91	\$ 1,383.88	
23		Total operating revenues	\$ 395,008.45	\$ 389,862.36	\$ 5,146.09	

SCHEDULE B-2 Account No. 401 - Operating Expenses

4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	lo.	Account (a) PLANT OPERATION AND MAINTENANCE EXPENSES VOLUME RELATED EXPENSES Purchased water Power Other volume related expenses Total volume related expenses NON-VOLUME RELATED EXPENSES Employee labor	\$	Amount current Year (b) 42,562.31	Pre	Amount ceeding Year (c) 43,824.06	Sho	uring Year ow Decrease [Brackets] (d) (1,261.75)		
No. No. 1 2 3 6 4 6 5 6 6 7 8 6 9 6 10 6 11 6 12 6 13 14 15 6 17 8 16 6 17 8 18 6 20 6	610 615 616 630 640 650	(a) PLANT OPERATION AND MAINTENANCE EXPENSES VOLUME RELATED EXPENSES Purchased water Power Other volume related expenses Total volume related expenses NON-VOLUME RELATED EXPENSES	\$	(b) 42,562.31	\$	ceeding Year (c) 43,824.06	in	[Brackets] (d)		
No. No. 1 2 3 6 4 6 5 6 6 7 8 6 9 6 10 6 11 6 12 6 13 14 15 6 17 8 16 6 17 8 18 6 20 6	610 615 616 630 640 650	(a) PLANT OPERATION AND MAINTENANCE EXPENSES VOLUME RELATED EXPENSES Purchased water Power Other volume related expenses Total volume related expenses NON-VOLUME RELATED EXPENSES	\$	(b) 42,562.31	\$	(c) 43,824.06		(d)		
1 2 3 6 4 6 5 6 6 6 7 7 8 8 6 6 9 6 10 6 11 6 12 6 13 14 15 16 6 6 17 18 6 6 19 6 20 6 6	610 615 616 630 640 650	PLANT OPERATION AND MAINTENANCE EXPENSES VOLUME RELATED EXPENSES Purchased water Power Other volume related expenses Total volume related expenses NON-VOLUME RELATED EXPENSES	Ė	42,562.31		43,824.06	\$			
2 3 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	610 615 616 630 640 650	VOLUME RELATED EXPENSES Purchased water Power Other volume related expenses Total volume related expenses NON-VOLUME RELATED EXPENSES	Ė			·	\$	(1,261.75)		
3 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	615 616 630 640 650	Purchased water Power Other volume related expenses Total volume related expenses NON-VOLUME RELATED EXPENSES	Ė			·	\$	(1,261.75)		
4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	615 616 630 640 650	Power Other volume related expenses Total volume related expenses NON-VOLUME RELATED EXPENSES	Ė			·	<u>\$</u>	(1,261.75)		
5 6 6 7 8 6 9 6 11 1 6 6 17 8 18 6 9 6 19 6 19 6 6 19 6 6 17 8 18 6 6 9 19 6 6 19 6 6 19 6 6 19 6 6 19 6 6 19 6 6 19 6 6 19 6 6 19 6 6 19 6 6 19 6 6 19 6 6 19 6 6 19 6 6 19 6 1	616 630 640 650	Other volume related expenses Total volume related expenses NON-VOLUME RELATED EXPENSES	\$	42,562.31	\$					
7 8 6 9 6 10 6 11 1 1 6 13 14 15 16 6 19 6 19 6 19 6 20 6 6	630 640 650	Total volume related expenses NON-VOLUME RELATED EXPENSES	\$	42,562.31	\$					
7 8 6 9 6 10 6 11 6 12 6 12 13 14 15 16 6 17 8 18 6 19 6 20 6	640 650	NON-VOLUME RELATED EXPENSES	\$	42,562.31	\$					
8 6 9 6 10 6 11 6 12 6 13 14 14 15 16 6 17 8 18 6 19 6	640 650					43,824.06	\$	(1,261.75)		
9 6 10 6 11 6 12 6 13 14 15 16 6 17 8 18 6 19 6	640 650	Employee labor								
10 6 11 6 12 6 13 14 15 16 6 17 8 18 6 19 6	650		\$	97,976.35		99,229.00	\$	(1,252.65)	123.64	
11 6 12 6 13 14 15 16 6 17 8 18 6 19 6		Materials	\$	4,237.85	\$	5,860.43	\$	(1,622.58)	1965.07	12231.67
12 6 13 14 15 16 6 17 8 18 6 19 6 20 6	660	Contract work	\$	6,902.58	\$	3,995.20	\$	2,907.38	2149.14	1118
12 6 13 14 15 16 6 17 8 18 6 19 6 20 6		Transportation expenses	\$	18,666.28	\$	25,865.09	\$	(7,198,81)	4237.85	5316.61
13 14 15 16 6 17 8 18 6 19 6 20 6	664	Other plant maintenance expenses	\$	1,386.80	\$	1,032.68	\$	354,12		18666.28
14 15 16 6 17 8 18 6 19 6 20 6	-	Total non-volume related expenses	\$	129,169.86	\$	135,982.40	\$	(6,812.54)	225.86	
15 16 6 17 8 18 6 19 6 20 6	_	Total plant operation and maintenance exp.	\$	171,732.17	\$	179,806.46	\$	(6,074.29)	6676.72	
16 6 17 8 18 6 19 6 20 6	—†		Ė						6902.58	
16 6 17 8 18 6 19 6 20 6	-	ADMINISTRATIVE AND GENERAL EXPENSES	1	-						
17 8 18 6 19 6 20 6	670	Office salaries	\$	32,838.78	\$	29,254.41	\$	3,584.37		
18 6 19 6 20 6	871	Management salaries	\$	40,592.43	\$	38,475.08	\$	2,117.35		
19 6 20 6	674	Employee pensions and benefits	\$	35,675,19	\$	23,817.35		11,857.84	577.65	
20 6	676	Uncollectible accounts expense	\$	1,726.61		1,967,75	\$	(241.14)	6809.57	
	678	Office services and rentals	\$	1,684.44	\$	9,233.40	\$	(7,548.96)	6809.57	
21 6	661	Office supplies and expenses	\$	17,082.83	\$	10,699.98	\$	6,382.85	20900.75	
	682	Professional services	\$	2,731.76	\$	675.00	\$	2,056.78	577. 65	
	684	Insurance	\$	2,896.79	\$	2,890.07	\$	6.72	35675.19	
	688	Regulatory commission expense	\$	5,432.20	\$	5,606.13	\$	(173.93)		7.75
	689	General expenses	\$	(6,471.54)	\$	7,112.63	\$	(13,584.17)		15393.5
26		Total administrative and general expenses	\$	134,189.49	\$	129,731.80	\$	4,457.69		78.38
	800	Expenses capitalized	5		\$	(14,882.26)	\$	14,882.26		1603.2
28		Net administrative and general expense	Š	134,189.49		114,849.54		19,339.95		17082.83
29	\dashv	Total operating expenses	Š	305,921.66	S	294,656.00		11,265.66		
			Ť		<u> </u>				13928.66	
	- 1		T						2520	
	\dashv		<u> </u>							

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

				C	istribution of	Taxes Charged
		1	Total Taxes			
1			Charged			
Line	Type of Tax		Ouring Year	l	Water	Nonutility
No.	(a)		(b)		(c)	(d)
1	Taxes on real and personal property	\$	12,048.24	\$	12,048.24	
2	State corporate franchise tax					•
3	State unemployment insurance tax	\$	344.55	\$	344.55	
4	Other state and local taxes					
5	Federal unemployment insurance tax	\$	212.03	\$	212.03	
6	Federal insurance contributions act	\$	12,845.93	\$	12,845.93	
7	Other federal taxes					
8	Federal income taxes					
9	San Bemardino county Franchise Tax	\$	2,729.92	\$	2,729.92	
10						
11	Totals	\$	28,180.67	\$	28,180.67	\$ -

10411.08 2434.85 12845.93

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconsiliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amoung the group members.

3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	,	Amount (b)
1	Net income for the year per Schedule B, page 4		
2	Reconciling amounts (list first additional income and unallowable deductions,	\$	25,760
3	followed by additional deductions and non-taxable income):		
4			
5	1999 Federal & State Tax Expense	\$	-
6			
7			
8			
9			
10	Federal tax net income	\$	25,760
11	Computation of tax:		
12	Income x 41%	\$	10,304
13			
14			
15			
16			
17			

SCHEDULE B-5
Account No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1	Dividends on account at Searles Lake Federal Credit Union	\$ 3,961.31	
2			
3			
4			
5	Total	\$ 3,961.31	

SCHEDULE B-6
Account No. 427 - Interest Expense

Line No.	Description (a)	Amoı (b))
1	Interest on Customer's Guarantee Deposits	\$	108.75
2			
3			
4			
5			
6			
7			
8			
9 10	Total	\$	108.75

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	4	\$ 97,976.35		\$ 97,976.35
2	670	Office salaries	1	\$ 32,838.78		\$ 32,838.78
3	671	Management salaries	1	\$ 41,592.43		\$ 41,592.43
4						
5						
6		Tota	1 6	\$ 172,407.56	\$ -	\$ 172,407.56

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1	None							
2					j			
3								
4								
5								
6								
7	Total							

SCHEDULE C-3 Engineering and Management Fees and Expenses, Etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent an	d any				
	corporation, association, partnership, or person covering supervision and/or management of any department of the responden	t's				
	affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements end also					
	the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through st	ock				
.ine	ownership.					
No.						
1	7 0	rvision				
2	and/or management of its own affairs during the year? Answer: (Yes or No) None					
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*					
4	Name of each organization or person that was a party to such a contract or agreement.					
5						
6	Date of original contract or agreement.					
7	Date of each supplement or agreement.					
8	Amount of compensation paid during the year for supervision or management \$					
_9	6. To whom paid					
10	7. Nature of payment (salary, traveling expenses, etc.).					
11	8. Amounts paid for each class of service.					
12						
13	Basis for determination of such amounts					
14						
15	10. Distribution of payments:	Amount				
16	(a) Charged to operating expenses					
17	(b) Charged to capital amounts	\$				
18	(c) Charged to other account	<u> </u>				
19	Total	\$				
20	11. Distribution of charges to operating expenses by primary accounts	A -				
21	Number and Title of Account	Amount				
22		\$				
23		\$				
24		\$				
25	Total	\$				
26						
27	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unl					

relative to which it was furnished will suffice.

SCHEDULE D-1 Sources of Supply and Water Developed

	Sī	REAMS		:	FLQV	V IN ,		. (Unit) 2	Annual	<u> </u>
		From Stream							Quantities	
Line		or Creek	Loca	ition of	Priority Right		Diversions		Diverted	
No.	Diverted Into •	(Name)	Divers	ion Point	Claim	Capacity	Max.	Min.	(Unit) 2	Remarks
1	None				1				1	
2										
3				7						
4					j					
5					<u> </u>			<u> </u>		
		WELL	.S					mping pacity	Annual Quantities	
Line	At Plant	1	Num-		11	Depth to		•	Pumped	1
No.	(Name or Number)	Location	ber	Dimension	ons	Water	<u>.</u>	. (Unit) 2	(Únit) 2	Remarks
6	None									<u> </u>
7										
8								i	i	
9										
10										
	TUNNELS A	ND SPRING	S			FLOW		it) 2	Annual Quantities	
Line							•		Pumped	
No.	Designation	Location	Num	ber	Maxi	mum	Min	imum	(Únit) 2	Remarks
	None				,					
12										
13										
14										
15									<u> </u>	
<u> </u>			Purc	hased V	Vater fo	or Resale	;			
161	Purchased from	IMC Chemical	s Inc.							
17	Annual Quantities pur		107,779				(Unit cho	osen) 1	thousand gallor	S
18			•				•			
19				·						
	State ditch pine	eline reservoir	etc with	name if	anv				""	

- * State ditch pipeline reservoir, etc., with name, if any.
- 1 Average depth to water surface below ground surface
- 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line No	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
110		ramoor	(Gallons of Flore Feet)	Tromano
	Collecting reservoirs	ļ	<u> </u>	
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			·
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	1	500,000	Gallons
12	Concrete			
13	Totals	1	500,000	Gallons

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (state which)

Line 76 to 100 0 to 5 6 to 10 11 to 20 21 to 30 31 to 40 41 to 50 51 to 75 No. Ditch None 2 Flume 3 Lined conduit 4 Totals 5 A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded Capacities in Cubic Feet Per Second or Miner's Inches (state which) Total Line 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Lengths No. Ditch None 6 7 Flume Lines conduit 8 9 10 Totals B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING Line 1 1/2 5 2 1/2 3 4 6 8 No. 11 Cast Iron 12 Cast iron (cement lined) (steel) 13 Concrete 14 Copper 15 Riveted steel 2,067 8,007 350 621 1,358 92 16 Standard screw 17 Screw or welded casing 14,338 12,482 2,116 6,511 18 Cement - asbestos 19 Welded steel 20 Wood 73,133 14,924 Other (specify) PVC 10,966 5,885 220 70 21 2,067 18,973 6,931 20,223 86,236 18,398 Totals 312 22 B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded Other Sizes (Specify Sizes) Total Line 20 All Sizes 12 16 3/4 6-5/8 10 14 18 No. 23 Cast Iron 1,805 24 Cast iron (cement lined) (steel) 1,805 25 Concrete 26 Copper 27 Riveted steel 160 12,655 28 Standard screw 29 Screw or welded casing 35,927 480 30 Cement - asbestos 6,556 6,556 31 Welded steel 32 Wood -105,198 33 Other (specify) PVC 160 6,556 162,141 2,285 34 Totals

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
Γ	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Single family residential	845	853		
Commercial and Multi-residential	73	69		
Large water users				
Public authorities	12	12		
Irrigation	1	1		
Other (specify)				-
Subtotal	931	935		
Private fire connections			4	4
Public fire hydrants				
Total	931	935	4	4

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
3/8 x 3/4 - in		XXXXXXXXXXXXXX
3/4 - in	1151	1364
1 - in		
1-1/2 - in	10	9
2 - in	13	10
4 - in	1	0
6 - in.	1	0
- in		
Other		
Total	1176	1383

SCHEDULE D-6 Meter Testing Data

A.	. Number of Meters Tested During Year at in Section VI of General Order No. 103:	s Prescribed
	1. New, after being received	o
	2. Used, before repair	6
	3. Used, after repair	0
	Found fast, requiring billing adjustment	0
В.	Number of Meters in Service Since L	ast Test
	1. Ten years or less	1059
	2. More than 10, but less	
	than 15 years	116
	3. More than 15 years	2

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in THOUSAND GALLONS (Unit Chosen)

Classification		,	During C	urrent Year				
of Service	January	February	March	April	May	June	July	Subtotal
Single-family residential	4732	4272	4650	5527	7556	9703	8537	44977
Commercial and Multi-residential	543	541	652	661	953	927	967	5244
Large water users	, [
Public authorities	220	248	270	260	554	584	504	2640
Imigation	108	87	78	150	199	206	174	1002
Other (specify)								
Total	5603	5148	5650	6598	9262	11420	10182	53863
Classification			During C	urrent Year				Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	8856	7741	7765	5186	4966	34514	79491	86793
Commercial and Multi-residential	988	1050	906	744	696	4384	9628	
Large water users	i							
Public authorities	598	460	506	312	261	2137	4777	5147
Irrigation	212	149	169	95	40	665	1667	
Other (specify)								
Total	10654	9400	0 9346	6337	5963	41700	95563	91940

Quantity units to be in hundreds of	cubic leet, thousands of gallons	, acre-reet, or miners inch-days.

Total acres irrigated 0 Total population served 2300

SCHEDULE D-8 Status With State Board of Public Health

_1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?Yes
2	Are you having routine laboratory tests made of water served to your consumers? Yes
3	Do you have a permit from the State Board of Public Health for operation of your water system? Yes
4	Date of permit: September 20, 1994 5 If permit is "temporary", what is the expiration date?
6	If you do not hold a permit, has an application been made for such permit? 7 If so, on what date?

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material interest by officers or directors of the Corporation existed during the year or
at the end of the year.

DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed
(See Instruction 3 on front cover)

I, the undersigned	President	
		Officer, Partner or Owner
ofSe	eartes Domestic Water Company I	шс
		Name of Utility
under penalty of perjury do o	lectare that this report has been ;	prepared by me, or under my direction, from the books, papers and records
		and declars the same to be a complete and correct statement of the business
		ns of its property for the period from and including January 1, 2000
to and including December 3		(date)

SIGNED President

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