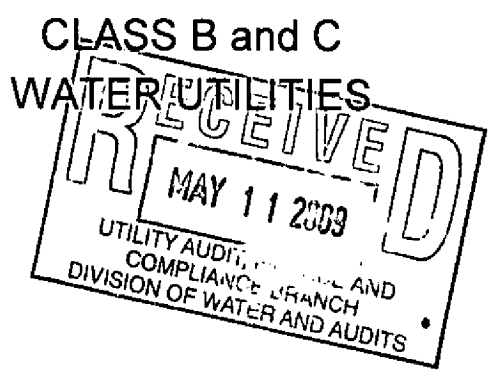


Received _____
 Examined _____



U# _____

2008
 ANNUAL REPORT
 OF

SEARLES DOMESTIC WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 577

TRONA, CALIFORNIA 93592

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
 PUBLIC UTILITIES COMMISSION
 STATE OF CALIFORNIA
 FOR THE
 YEAR ENDED DECEMBER 31, 2008

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2009
 (FILE TWO COPIES IF THREE RECEIVED)

INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298**

kok@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9. This report must cover a calander year, from January 1 through December 31. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instruction below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

GENERAL INFORMATION

- 1 Name under which utility is doing business:
 Searles Domestic Water Company
- 2 Official mailing address:
 P.O. Box 577, Trona, California ZIP 93592
- 3 Name and title of person to whom correspondence should be addressed:
 Audrey Schuyler, Manager Telephone: (760) 372-5326
- 4 Address where accounting records are maintained:
 13217 Main Street, Trona, California 93562
- 5 Service Area: (Refer to district reports if applicable.)
 Argus, Trona, Pioneer Point, (Point of Rocks), South Trona, Westend
- 6 Service Manager (if located in or near Service Area): (Refer to district reports if applicable.)
 Name: Bob R. Wilhelm
 Address: P.O. Box 577, Trona, California 93592 Telephone: (760) 372-5326

7 OWNERSHIP. Check and fill in appropriate line:

- Individual (name of owner) _____
- Partnership (name of partner) _____
- Partnership (name of partner) _____
- Partnership (name of partner) _____
- Corporation (corporate name) Searles Domestic Water Company LLC
 Organized under laws of (state) Delaware

Principal Officers:

(Name)	(Title)
Stephen W. Cole	President
Emanuel J. Diteresi	Vice President/CFO
Matthew J. Dowd	Vice President/Secretary
Pamela J. Hasty	Vice President
Avinash Puri	Vice President
Don Pemberton	Assistant Secretary

- 8 Names of associated companies:
 Searles Valley Minerals Operations

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

None	Date:
	Date:
	Date:
	Date:

10 Use the space below for supplementary information or explanations concerning this report:

Searles Domestic Water Company is a wholly owned subsidiary of Searles Valley Minerals Operations.

11 List Name, Grade, and License Number of all Licensed Operators:

Bob R. Wilhelm - Grade D3 - #1964
 Kenneth A. Helton - Grade D3 - #3483
 Alfredo V. Ramirez - Grade D1 - #28731

NAME OF UTILITY Searles Domestic Water Company

PHONE (760) 372-5326

PERSON RESPONSIBLE FOR THIS REPORT Audrey Schuyler

(Prepared from Information in the 2008 Annual Report)

	1/1/2008	12/31/2008	Average
BALANCE SHEET DATA			
1 Intangible Plant	\$ 1,565	\$ 1,565	\$ 1,565
2 Land and Land Rights	\$ 2,685	\$ 2,685	\$ 2,685
3 Depreciable Plant	\$ 2,069,458	\$ 2,153,356	\$ 2,111,407
4 Gross Plant in Service	\$ 2,073,708	\$ 2,157,606	\$ 2,115,657
5 Less: Accumulated Depreciation	\$ (1,029,427)	\$ (1,057,659)	\$ (1,043,543)
6 Net Water Plant in Service	\$ 1,044,281	\$ 1,099,947	\$ 1,072,114
7 Water Plant Held for Future Use			\$ -
8 Construction Work in Progress	\$ 61,430	\$ 131,357	\$ 96,394
9 Materials and Supplies	\$ 97,853	\$ 88,242	\$ 93,048
10 Less: Advances for Construction	\$ (13,576)	\$ (13,576)	\$ (13,576)
11 Less: Contribution in Aid of Construction	\$ (4,739)	\$ (4,159)	\$ (4,449)
12 Less: Accumulated Deferred Income and Investment Tax Credits			\$ -
13 Net Plant Investment	\$ 1,185,249	\$ 1,301,811	\$ 1,243,530
CAPITALIZATION			
14 Common Stock	\$ 57,375	\$ 57,375	\$ 57,375
15 Proprietary Capital (Individual or Partnership)			\$ -
16 Paid-in Capital	\$ 1,174,600	\$ 1,174,600	\$ 1,174,600
17 Retained Earnings	\$ 145,751	\$ 157,234	\$ 151,493
18 Common Stock and Equity (Lines 14 through 17)	\$ 1,377,726	\$ 1,389,209	\$ 1,383,468
19 Preferred Stock			\$ -
20 Long-Term Debt			\$ -
21 Notes Payable			\$ -
22 Total Capitalization (Lines 18 through 21)	\$ 1,377,726	\$ 1,389,209	\$ 1,383,468

NAME OF UTILITY Searles Domestic Water Co. PHONE (760) 372-5326

INCOME STATEMENT

	Annual Amount
23 Unmetered Water Revenue	\$ 8,465
24 Fire Protection Revenue	\$ 1,231
25 Irrigation Revenue	\$ -
26 Metered Water Revenue	\$ 386,508
27 Total Operating Revenue	\$ 396,204
28 <u>Operating Expenses</u>	\$ 351,544
29 Depreciation Expense (Composite Rate <u>2.39%</u>)	\$ 42,793
30 Amortization and Property Losses	\$ -
31 Property Taxes	\$ 21,961
32 Taxes Other Than Income Taxes	\$ 17,119
33 Total Operating Revenue Deduction Before Taxes	\$ 433,417
34 California Corp. Franchise Tax	\$ -
35 Federal Corporate Income Tax	\$ -
36 Total Operating Revenue Deduction After Taxes	\$ 433,417
37 Net Operating Income (Loss) - California Water Operations	\$ (37,213)
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	\$ 102
39 Income Available for Fixed Charges	\$ (37,111)
40 Interest Expense	\$ 275
41 Net Income (Loss) Before Dividends	\$ (37,386)
42 Preferred Stock Dividends	\$ -
43 Net Income (Loss) Available for Common Stock	\$ -

OTHER DATA

44 Refunds of Advances for Construction	\$ -
45 Total Payroll Charged to Operating Expenses	\$ 178,948
46 Purchased Water	\$ 36,884
47 Power	\$ -

<u>Active Service Connections</u>	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
48 Metered Service Connections		905	898	901.5
49 Flat Rate Service Connections		3	3	3
50 Total Active Service Connections		908	901	904.5

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-026, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-026, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2008:

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account)	Regulated Asset Account Number

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

N/A

**CLASS A, B, C AND D WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: None
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period: N/A

\$ _____	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Flat Rate	_____	_____
	Total	_____	_____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ <u>N/A</u>
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

N/A

**CLASS A, B, C AND D WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (cont.)**

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT	N/A				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits**

Line No.	Acct. No.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		CORPORATE CAPITAL AND SURPLUS			
2	201	Common stock	A-6	\$ 57,375.00	\$ 57,375.00
3	204	Preferred stock	A-6		
4	211	Other paid-in capital	A-8	\$ 1,174,600.00	\$ 1,174,600.00
5	215	Retained earnings	A-9	\$ 157,234.17	\$ 145,751.42
6		Total corporate capital and retained earnings		\$ 1,389,209.17	\$ 1,377,726.42
7		PROPRIETARY CAPITAL			
8	218	Proprietary capital	A-10		
9	218.1	Proprietary drawings			
10		Total proprietary capital			
11		LONG TERM DEBT			
12	224	Long term debt	A-11		
13	225	Advances from associated companies	A-12		
14		CURRENT AND ACCRUED LIABILITIES			
15	231	Accounts payable			
16	232	Short term notes payable			
17	233	Customer deposits		\$ 14,236.80	\$ 13,659.12
18	235	Payables to associated companies	A-13	\$ (73,246.42)	\$ (172,296.74)
19	236	Accrued taxes		\$ 2,280.00	\$ 2,238.84
20	237	Accrued interest			
21	241	Other current liabilities	A-14		
22		Total current and accrued liabilities		\$ (56,729.62)	\$ (156,398.78)
23		DEFERRED CREDITS			
24	252	Advances for construction	A-15	\$ 13,576.47	\$ 13,576.47
25	253	Other credits			
26	255	Accumulated deferred investment tax credits	A-16		
27	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
28	283	Accumulated deferred income taxes - other	A-16		
29		Total deferred credits		\$ 13,576.47	\$ 13,576.47
30		CONTRIBUTIONS IN AID OF CONSTRUCTION			
31	271	Contributions in aid of construction	A-17	\$ 18,982.46	\$ 18,982.46
32	272	Accumulated amortization of contributions		\$ (14,823.10)	\$ (14,243.64)
33		Net contributions in aid of construction		\$ 4,159.36	\$ 4,738.82
34		Total liabilities and other credits		\$ 1,350,215.38	\$ 1,239,642.93

**SCHEDULE A-1
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plt Additions During year (c)	Plt Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water plant in service	\$ 2,073,708	\$ 93,246	\$ 9,348		\$ 2,157,606
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant	\$ 61,430	\$ 142,433	XXXXXXXXXXXXX	\$ (72,506)	\$ 131,357
5	114	Water plant acquisition adjustments			XXXXXXXXXXXXX		
6		Total utility plant	\$ 2,135,138	\$ 235,679	\$ 9,348	\$ (72,506)	\$ 2,288,963

* Debit or credit entries should be explained by footnotes or supplementary schedules

**SCHEDULE A-1a
Account No. 101 - Water Plant in Service**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plt Additions During year (c)	Plt Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	\$ 1,565				\$ 1,565
3	303	Land	\$ 2,685				\$ 2,685
4		Total non-depreciable plant	\$ 4,250				\$ 4,250
5		DEPRECIABLE PLANT					
6	304	Structures	\$ 8,758				\$ 8,758
7	307	Wells					\$ -
8	317	Other water source plant					\$ -
9	311	Pumping equipment					\$ -
10	320	Water treatment plant					\$ -
11	330	Reservoirs, tanks and sandpipes	\$ 239,384	\$ 72,506			\$ 311,890
12	331	Water mains	\$ 1,353,052				\$ 1,353,052
13	333	Services and meter installations	\$ 232,628				\$ 232,628
14	334	Meters	\$ 49,813	\$ 20,740	\$ 9,348		\$ 61,205
15	335	Hydrants	\$ 94,828				\$ 94,828
16	339	Other equipment	\$ 67,295				\$ 67,295
17	340	Office furniture and equipment	\$ 23,700				\$ 23,700
18	341	Transportation equipment					\$ -
19		Total depreciable plant	\$ 2,069,458		\$ 9,348		\$ 2,153,356
20		Total water plant in service	\$ 2,073,708	\$ 93,246	\$ 9,348		\$ 2,157,606

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b
Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3
Account Nos. 108 and 122 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 106 Water Plant (b)	Account 106.1 SDWBA Loans (c)	Account 122 Non-utility Property (d)
1	Balance in reserves at beginning of year	\$ 1,029,428		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	\$ 42,793		
4	(b) Charged to Account No 272	\$ 580		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	\$ 43,373		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	\$ 9,348		
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits	\$ 9,348		
14	Balance in reserve at end of year	\$ 1,063,453		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE			2.39%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION			
30	(a) Straight line	<input checked="" type="checkbox"/>		
31	(b) Liberalized	<input type="checkbox"/>		
32	(1) Sum of the years digits	<input type="checkbox"/>		
33	(2) Double declining balance	<input type="checkbox"/>		
34	(3) Other	<input type="checkbox"/>		
35	(c) Both straight line and liberalized	<input type="checkbox"/>		

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures	\$ 7,144	\$ 193			\$ 7,337
2	307	Wells					
3	317	Other water source plant					
4	311	Pumping equipment					
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes	\$ 111,878	\$ 7,986			\$ 119,864
7	331	Water mains	\$ 721,432	\$ 26,474			\$ 747,906
8	333	Services and meter installations	\$ 104,667	\$ 3,705			\$ 108,372
9	334	Meters	\$ 4,637	\$ 1,743	\$ 9,348		\$ (2,968)
10	335	Hydrants	\$ 41,160	\$ 1,662			\$ 42,822
11	339	Other equipment	\$ 36,482	\$ 1,535			\$ 38,017
12	340	Office furniture and equipment	\$ 2,028	\$ 75			\$ 2,103
13	341	Transportation equipment					\$ -
14		Total	\$ 1,029,428	\$ 43,373	\$ 9,348	\$ -	\$ 1,063,453

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	Prepaid Taxes - San Bernardino County	\$ (8,524.01)
2		
3		
4		
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- | | | |
|---|--|--|
| <p>1 Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.</p> <p>2 Show premium amounts in red or by enclosure in parentheses.</p> <p>3 In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> | <p>4 In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.</p> <p>5 Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year.</p> | <p>also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> <p>6 Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.</p> |
|---|--|--|

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From -- (d)	To -- (e)				
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
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27									
28									

SCHEDULE A-6
Account Nos. 201 and 204 - Capital Stock

Line No.	Class of Stock (a)	Date of Issue (b)	Number of Shares Authorized by Articles of Incorporation (c)	Par or Stated Value (d)	Number of Shares Outstanding (e)	Amount Outstanding End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Common	2/5/1944	100,000.00	None	2,295	57,375		None
2								
3								
4								
5								
6							Total	

SCHEDULE A-7
Record of Stockholders at End of Year

Line No.	COMMON STOCK		PREFERRED STOCK	
	Name (a)	Number of Shares (b)	Name (c)	Number of Shares (d)
1	Searles Valley Minerals Operations	2,295	None	0
2				
3				
4				
5				
6				
7	Total number of shares	2,295	Total number of shares	0

SCHEDULE A-8
Account No. 211 - Other Paid in Capital (Corporations only)

Line No.	Type of Paid in Capital (a)	Balance End of Year (b)
1	Specific Capital Projects	\$ 1,174,600
2		
3		
4	Total	\$ 1,174,600

SCHEDULE A-9
Account No. 215 - Retained Earnings
(Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	\$ 145,751.42
2	CREDITS	
3	Net income	
4	Prior period adjustments	\$ 48,869.00
5	Other credits (detail)	
6	Total credits	\$ 48,869.00
7		
8	DEBITS	
9	Net losses	\$ 37,386.25
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total debits	\$ 37,386.25
15	Balance end of year	\$ 157,234.17

SCHEDULE A-10
Account No. 218 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	None
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total debits	
12	Balance end of year	

SCHEDULE A-11
Account No. 224 - Long Term Debt

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Rate of Interest (g)	Interest Accrued During Year (h)	Sinking Fund (i)	Interest Paid During Year (j)
1	None									
2										
3										
4										
5										
6										

SCHEDULE A-12
Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	None				
2					
3					
4	Totals				

Schedule A-13
Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	Searles Valley Minerals	\$ (73,246.42)	0	0	0
2					
3					
4	Totals	\$ (73,246.42)	0		0

SCHEDULE A-14
Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5	als	

SCHEDULE A-15
Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXXXXXX	\$ 13,576.47
2	Additions during year	XXXXXXXXXXXXXXXXXX	
3	Subtotal - Beginning balance plus additons during year	XXXXXXXXXXXXXXXXXX	
4	Charges during year:		
5	Refunds	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXXXX
9	Total refunds		XXXXXXXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction	\$ -	XXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 271		XXXXXXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)	\$ -	XXXXXXXXXXXXXXXXXX
15	Subtotal - charges during year		XXXXXXXXXXXXXXXXXX
16	Balance end of year	\$ -	\$ 13,576.47

SCHEDULE A-16
Account Nos. 255, 282, and 283 - Deferred Taxes

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1	None			
2				
3				
4				
5	Totals			

SCHEDULE A-17
Account No. 271 - Contributions in Aid of Construction
Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 ²	Depreciation Accrued Through Dec. 31, 1954 on Property in Services at Dec. 31, 1954 ³
			Depreciable (c)	Non-Depreciable ¹ (d)		
1	Balance beginning of year	\$ 4,739	\$ 4,739			
2	Add: Credits to account during year					
3	Contributions received during year					
4	Other credits*					
5	Total credits	\$ -	\$ -			
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	\$ 579	\$ 579			
8	Nondepreciable donated property retired					
9	Other debits*					
10	Total debits	\$ 579	\$ 579			
11	Balance end of year	\$ 4,160	\$ 4,160			

* Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B-1
Account No. 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		WATER SERVICE REVENUES			
2	460	Unmetered water revenue			
3		460.1 Single - family residential			
4		460.2 Commercial and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			
7		460.9 Other unmetered revenue			
8		Sub-total			
9	462	Fire protection revenue			
10		462.1 Public fire protection			
11		462.2 Private fire protection	\$ 1,231.32	\$ 1,199.52	\$ 31.80
12		Sub-total	\$ 1,231.32	\$ 1,199.52	\$ 31.80
13	465	Irrigation revenue			
14	470	Metered water revenue			
15		470.1 Single-family residential	\$ 369,307.95	\$ 374,224.21	\$ (4,916.26)
16		470.2 Commercial and multi-residential	\$ 17,199.93	\$ 21,784.23	\$ (4,584.30)
17		470.3 Large water users			\$ -
18		470.5 Safe Drinking Water Bond Surcharge			\$ -
19		470.9 Other metered revenue			\$ -
20		Sub-total	\$ 386,507.88	\$ 396,008.44	\$ (9,500.56)
21		Total water service revenues	\$ 387,739.20	\$ 397,207.96	\$ (9,468.76)
22	480	Other water revenue	\$ 8,464.89	\$ 8,903.21	\$ (438.32)
23		Total operating revenues	\$ 396,204.09	\$ 406,111.17	\$ (9,907.08)

SCHEDULE B-2
Account No. 401 - Operating Expenses

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased water	\$ 36,883.54	\$ 38,717.10	\$ (1,833.56)
4	615	Power			
5	616	Other volume related expenses			
6		Total volume related expenses	\$ 36,883.54	\$ 38,717.10	\$ (1,833.56)
7		NON-VOLUME RELATED EXPENSES			
8	630	Employee labor	\$ 108,621.88	\$ 91,092.39	\$ 17,529.49
9	640	Materials	\$ 18,639.69	\$ 20,237.59	\$ (1,597.90)
10	650	Contract work	\$ 12,947.17	\$ 6,594.34	\$ 6,352.83
11	660	Transportation expenses	\$ 24,313.71	\$ 26,167.26	\$ (1,853.55)
12	664	Other plant maintenance expenses	\$ -	\$ -	\$ -
13		Total non-volume related expenses	\$ 164,522.45	\$ 144,091.58	\$ 20,430.87
14		Total plant operation and maintenance exp.	\$ 201,405.99	\$ 182,808.68	\$ 23,332.25
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	\$ 29,327.41	\$ 31,124.73	\$ (1,797.32)
17	671	Management salaries	\$ 40,998.35	\$ 38,888.92	\$ 2,109.43
18	674	Employee pensions and benefits	\$ 36,812.91	\$ 34,679.35	\$ 2,133.56
19	676	Uncollectible accounts expense	\$ 378.72	\$ 1,518.89	\$ (1,140.17)
20	678	Office services and rentals	\$ 5,517.48	\$ 4,126.92	\$ 1,390.56
21	681	Office supplies and expenses	\$ 12,729.78	\$ 12,807.89	\$ (78.11)
22	682	Professional services	\$ 2,122.00	\$ 7,902.33	\$ (5,780.33)
23	684	Insurance	\$ 6,425.20	\$ 5,799.68	\$ 625.52
24	688	Regulatory commission expense	\$ 5,774.21	\$ 5,430.81	\$ 343.40
25	689	General expenses	\$ 10,051.82	\$ 9,231.16	\$ 820.66
26		Total administrative and general expenses	\$ 150,137.88	\$ 151,510.68	\$ (1,372.80)
27	800	Expenses capitalized	\$ -	\$ (7,971.71)	\$ 7,971.71
28		Net administrative and general expense	\$ 150,137.88	\$ 143,538.97	\$ 6,598.91
29		Total operating expenses	\$ 351,543.87	\$ 326,347.65	\$ 29,931.16

SCHEDULE B-3
Account No. 408, 409, 410 - Taxes Charged During the Year

Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Distribution of Taxes Charged	
			Water (c)	Nonutility (d)
1	Taxes on real and personal property	\$ 21,960.72	\$ 21,960.72	
2	State corporate franchise tax			
3	State unemployment insurance tax	\$ 171.31	\$ 171.31	
4	Other state and local taxes			
5	Federal unemployment insurance tax	\$ 40.31	\$ 40.31	
6	Federal insurance contributions act	\$ 14,184.17	\$ 14,184.17	
7	Other federal taxes			
8	Federal income taxes			
9	San Bernardino County Franchise Tax	\$ 2,724.16	\$ 2,724.16	
10				
11	Totals	\$ 39,080.67	\$ 39,080.67	

SCHEDULE B-4
Reconciliation of Reported Net Income for Federal Income Taxes

1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	\$ (37,386)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	\$ (37,386)
11	Computation of tax:	
12	Income x 41%	\$ (15,328)
13		
14		
15		
16		
17		

SCHEDULE B-5
Account No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1	Dividends on Account at Searles Lake Federal Credit Union	\$ 102.47	
2			
3			
4			
5	Total	\$ 102.47	

SCHEDULE B-6
Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Interest on Customers Guarantee Deposits	\$ 275.36
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	\$ 275.36

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	3	\$ 108,621.88		\$ 108,621.88
2	670	Office salaries	1	\$ 29,327.41		\$ 29,327.41
3	671	Management salaries	1	\$ 40,998.32		\$ 40,998.32
4				Salaries Charged		
5						
6		Total		\$ 178,947.61		\$ 178,947.61

**SCHEDULE C-2
Loans to Directors, Officers, or Shareholders**

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1	None							
2								
3								
4								
5								
6								
7	Total							

**SCHEDULE C-3
Engineering and Management Fees and Expenses, Etc., During Year**

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision	
2	and/or management of its own affairs during the year? Answer: (Yes or No) No	
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*	
4	2. Name of each organization or person that was a party to such a contract or agreement.	
5		
6	3. Date of original contract or agreement.	
7	4. Date of each supplement or agreement.	
8	5. Amount of compensation paid during the year for supervision or management \$	
9	6. To whom paid	
10	7. Nature of payment (salary, travelling expenses, etc.).	
11	8. Amounts paid for each class of service.	
12		
13	9. Basis for determination of such amounts	
14		
15	10. Distribution of payments: Amount	
16	(a) Charged to operating expenses	\$
17	(b) Charged to capital amounts	\$
18	(c) Charged to other account	\$
19	Total	\$
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account	Amount
22		\$
23		\$
24		\$
25	Total	\$
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
27		
* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.		

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS					FLOW IN (Unit) 2			Annual Quantities Diverted (Unit) 2	Remarks
Line No.	Diverted Into *	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	None								
2									
3									
4									
5									

WELLS						Pumping Capacity (Unit) 2	Annual Quantities Pumped (Unit) 2	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	1 Depth to Water			
6	None							
7								
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN (Unit) 2		Annual Quantities Pumped (Unit) 2	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11	None						
12							
13							
14							
15							

Purchased Water for Resale			
16	Purchased from	Searles Valley Minerals	
17	Annual Quantities purchased	85,045	(Unit chosen) 1 thousand gallons
18			
19			

* State ditch pipeline reservoir, etc., with name, if any.
1 Average depth to water surface below ground surface
2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	1	500,000	Gallons
12	Concrete			
13	Totals		500,000	

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch None								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch None								
7	Flume								
8	Lines conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast iron (cement lined) (steel)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw	92	2,067	8,007		350			621	1,358
17	Screw or welded casing									
18	Cement - asbestos					6,511	14,338		12,482	2,116
19	Welded steel									
20	Wood									
21	Other (specify) PVC	220		10,966		70	5,885		73,133	14,924
22	Totals	312	2,067	18,973	-	6,931	20,223	-	86,236	18,398

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								3/4	6-5/8	
23	Cast Iron									-
24	Cast iron (cement lined) (steel)		1,805							1,805
25	Concrete									-
26	Copper									-
27	Riveted steel									-
28	Standard screw							160		12,655
29	Screw or welded casing									-
30	Cement - asbestos		480							35,927
31	Welded steel								6,556	6,556
32	Wood									-
33	Other (specify) PVC									105,198
34	Totals		2,285	-	-	-	-	160	6,556	162,141

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior	Current	Prior	Current
	Year	Year	Year	Year
Single family residential	832	826		
Commercial and Multi-residential	49	48		
Large water users	0	0		
Public authorities	13	13		
Industrial	9	9		
Irrigation	2	2		
Other (specify)	0	0		
Subtotal	905	898		
Private fire connections			3	3
Public fire hydrants				
Total	905	898	3	3

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in		XXXXXXXXXXXXXX
3/4 - in	1004	1338
1 - in		
1 1/2 - in	9	8
2 - in	16	12
4 - in	1	
6 - in	1	
- in		
Other		
Total	1031	1358

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	0
2. Used, before repair	0
3. Used, after repair	0
4. Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less	662
2. More than 10, but less than 15 years	359
3. More than 15 years	1031

**SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in _____ (Unit Chosen):**

Classification of Service	During Current Year								Subtotal
	January	February	March	April	May	June	July		
Single-family residential	4,044	3,605	3,561	5,177	5,420	6,106	9,109		37,022
Commercial and Multi-residential	470	468	465	582	584	555	759		3,883
Large water users	0	0	0	0	0	0	0		0
Public authorities	145	168	140	206	261	409	551		1,880
Irrigation	104	78	89	148	124	191	245		979
Other (specify)	0	0	0	0	0	0	0		0
Total	4,763	4,319	4,255	6,113	6,389	7,261	10,664		43,764
Classification of Service	During Current Year							Total	Total Prior Year
	August	September	October	November	December	Subtotal			
Single-family residential	7,916	8,478	5,559	4,537	4,189	30,679	67,701		70,970
Commercial and Multi-residential	709	770	680	638	596	3,393	7,276		7,800
Large water users	0	0	0	0	0	0	0		0
Public authorities	524	645	432	346	196	2,143	4,023		5,268
Irrigation	293	273	253	132	77	1,028	2,007		2,261
Other (specify)	0	0	0	0	0	0	0		0
Total	9,442	10,166	6,924	5,653	5,058	37,243	81,007		86,299

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated 0

Total population served 2100

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