WATER UTILITIES CLASSES B and C



of



An EDISON INTERNATIONAL Company

2244 Walnut Grove Avenue Rosemead, California

to the

PUBLIC UTILITIES COMMISSION

State of California

For the Year Ended DECEMBER 31, 2002

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C, AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total</u>
 <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

2002

NAME OF UTILITY: SOUTHERN CALIFORNIA EDISON COMPANY

PREPARER OF THIS REPORT: PAUL ALCALA

PHONE:(626) 302-2109

(PREPARED FROM INFORMATION IN 2002 ANNUAL REPORT)

BALANCE SHEET DATA

Intangible Plant
2. Land and Land Rights
3. Depreciable Plant
4 Gross Plant in Service
5 Less: Accum. Depreclation
6. Net Water Plant in Service
7. Water Plant Held for Future Use
8. Construction Work in Progress - Water
9. Materials and Supplies - Water (Note A)
10. Less: Advances for Construction
11. Contrib, in Aid of Constr.
12. Accum. Deferred Income Tax Credit
13. Net Plant Investment

Jan. 1, 2002	Dec. 31, 2002	Annual Average
\$175	\$175	\$175
1,825	1,825	1,825
9,354,682	9,357,936	9,356,309
9,356,682	9,359,936	9,358,309
4,872,696	5,122,673	4,997,685
4,483,986	4,237,263	4,360,625
-	-	-
587,286	1,424,547	1,005,917
•	-	
60	60	60
- · · · · · · · · · · · · · · · · · · ·	•	-
•	•	-
\$5,071,212	\$5,661,750	\$5,366,481

CAPITALIZATION

14. Common Stock
15. Proprietary Capital (Ind. or Part)
16. Paid-in Capital
17. Retained Earnings
18 Common Equity (Lines 14 thru 17)
19. Preferred Stock
20. Long-Term Debt
21. Notes Payable (& Current Portion of L-T Debt)
22. Total Capitalization (Lines 18-21)

906,016,883	906,016,883	906,016,883
-	-	•
1,576,348,917	1,586,430,170	1,581,389,545
664,040,062	1,891,649,139	1,277,844,601
3,146,405,862	4,384,096,192	3,765,251,028
384,454,950	284,454,950	334,454,950
4,789,699,196	4,542,410,643	4,666,054,920
3,273,139,677	1,680,050,000	2,476,594,839
\$11,593,699,685	\$10,891,011,785	11,242,355,737

(Revised 10/97)

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

2002

NAME OF UTILITY: SOUTHERN CALIFORNIA EDISON COMPANY

PHONE:(626) 302-2109

NCOME STATEMENT			Annual Amount
23 Unmetered Water Revenue		<u>_</u>	\$ -
24. Fire Protection Revenue			
25. Irrigation Revenue			•
26 Metered Water Revenue			1,457,493
27 Total Operating Revenue			1,457,493
28. Total Operating Expenses			896,049
29. Depreciation (Composite Rate 2.74%)			255,471
30. Amortization and Property Losses			
-: - : -			50,272
32. Taxes Other Than Income Taxes			•
33. Total Operating Revenue Deductions Before Taxes			1,201,792
34. California Corporation Franchise Tax			(15,986
OF State Organists Income Tour			(125,121
36. Total Operating Revenue Deduction After Taxes			\$1,060,685
37. Net Operating Income/(Loss) (California Water Operat			396,808
38. Other Operating and Nonoper. Inc. & Exp Net (Exclu			1,823,167,079
39. Income Available for Fixed Charges	• • • • • • • • • • • • • • • • • • • •	 '	1,823,563,887
40. Interest Expense			576,670,482
41. Net Income/(Loss) Before Dividends			1,246,893,405
42. Preferred Stock Dividends			19,224,462
43. Net Income(Loss) Available for Common stock			\$1,227,668,943
OTHER DATA 44. Refunds of Advances for Construction 45. Total Payroll Charged to Operating Expenses			\$0 414,418
46. Purchased Water			
47. Power			-
ctive Serv. Connections(Excl. Fire Protect.)			
	Jan. 1, 2002	Dec. 31, 2002	Annual Average
48. Metered Serv. Connections	1,904	1,915	1,910
48. Metered Serv. Connections 49. Flat Rate Serv. Connections	1,904	1,915	1,910

Note A: Materials & Supplies are included in Construction Work in Progress.

CLASS B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following relating to each Safe Drinking Water Bond Act. (SDWBA) loan outstanding during the 12 month reporting period. (Use on sheet for each loan.)

1.	Current Fiscal A	gent:			
	Name: Address:	Not Applicable	 .		_
	Phone Number:				_
	Date Hired:				_
2.	Former Fiscal A	gent:			
	Name:	Not Applicable			
	Address:				_
	Phone Number:				_
	Date Hired:				_
3.	Total surcharge	collected from customers during the 12 month	n reporting p	period:	
	\$	-			
4.	Summary of the	trust bank account activities showing:			
		Balance at beginning of year	\$_		
		Deposits during the year	_	-	
		Withdrawals made for loan payments	_	-	
		Other withdrawals from this account	_	<u> </u>	_
		Balance at end of year		<u>-</u>	_
5.	Account informa	ition:			
	Bank Name:	Not Applicable			
	Account Numbe	r:			
	Date Opened:				

6. Plant amounts included in Schedule A-1a, Account No. 101-Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct No.	Title of account (a)	Balance Beginning of year (b)	Plant additions During Year (c)	Plant Retirements During Year (d)	Other Debits * or(Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT		 -			
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
	_						
5		DEPRECIABLE PLANT					
6	304	Structures		Not Applicable			
7	307	Wells	<u> </u>				
8	317	Other water source plant	<u> </u>				
9	311	Pumping equipment]			
10	320	Water treatment plant	I				
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations	T				
14	334	Meters	Ţ				
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

Rosemead, California 91770 Service Area: (Refer to district reports if applicable). Santa Catalina Island Service Manager (If located in or near Service Area). (Refer to district reports if applicable). Name: Rosemary Rohaley Address: P.O. Box 527, Avalon Telephone: 310-510-0932 Santa Catalina Island, California 90704 OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Southern California Edison Company Organized under laws of (state) California Date: July 6, 1909 Principal Officers: (Name) Refer to Electric Section (Page 104) (Title) (Name) (Title) (Name) (Title)	GENERAL INFORMA	ATION
SOUTHERN CALIFORNIA EDISON COMPANY Official mailing address: P.O. Box 800 Rosemead, California ZIP 91770 Name and title of person to whom correspondence should be addressed: Thomas M. Noonan, Vice President and Controller Telephone: 626-302-2828 Address where accounting records are maintained: 2244 Walnut Grove Avenue Rosemead, California 91770 Service Area: (Refer to district reports if applicable). Santa Catalina Island Service Manager (If located in or near Service Area). (Refer to district reports if applicable). Name: Rosemary Rohaley Address: P.O. Box 527, Avalon Telephone: 310-510-0932 Santa Catalina Island, California 90704 OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Southern California Edison Company Organized under laws of (state) California Date: July 6, 1909 Principal Officers: (Name) (Title) (Name) (Title) Names of associated companies: Refer to Electric Section (Page 103) Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: Date: NONE Date: Date:	Name under which utility is doing business:	
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Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: Date: Date: Date:	8. Names of associated companies:	
acquired during the year, together with date of each acquisition: Date: Date: Date:		
acquired during the year, together with date of each acquisition: Date: Date: Date:		
acquired during the year, together with date of each acquisition: Date: Date: Date:		
acquired during the year, together with date of each acquisition: Date: Date: Date:	9. Names of corporations, firms or individuals whose proper	ty or portion of property have been
NONE Date: Date: Date:		
Date:		
Date:	NONE	Date:
		Date:
. Use the space below for supplementary information or explanations concerning this report:		
. See the speed select for suppressions, allocation or expensioned selections are reported	Use the space below for supplementary information or ex-	planations concerning this report:
	and the open and the supplementary morniages of or	remaining the street
NONE	NONE	

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SCHEDULE A * COMPARATIVE BALANCE SHEETS Assets and other Debits

		Assets and t	THE BOOKS		
Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Begin. of Year (d)
1		UTILITY PLANT			
2	101	Water plant in service	4	··	
3	103	Water plant held for future use	5		
4	104	Water plant purchased or sold	+		
5	105	Water plant construction work in progress	†	<u></u>	
6	100	Total utility plant	 		
7	108	Accumulated depreciation of water plant	6		
8	114	Water plant acquisition adjustments	+ -		
9	114	Total amortization and adjustments			
					
10		Net utility plant			
					—
11	40.1	INVESTMENTS	 	· · · · · · · · · · · · · · · · · · ·	
12	121	Non-utility property and other assets	5		
13	122	Accumulated depreciation of non-utility property	6		
14		Net non-utility property			
15	123	Investments in associated companies			
16	124	Other investments			
17		Total investments			
18		CURRENT AND ACCRUED ASSETS	<u>† </u>		
19	131	Cash	 		
20	132	Special accounts	+		
21	141	Accounts receivable-customers	 		
22	142	Receivables from associated companies	+		
23	143	Accumulated provision for uncollectible accounts	 		
24	151	- Materials and supplies	1		
25	174	Other current assets	7	<u> </u>	
26	174	Total current and accrued assets	 '	<u> </u>	
40		Total current and accrued assets	 		
 	400		 		
27	180	Deferred charges	↓ —		
<u> </u>			ļ		
28		Total assets and deferred charges	1		
		*See Balance Sheet pages 110,111,			
		112, and 113 filed with the		<u> </u>	
		CPUC in the Electric Section.			
				·	
			1		
	 		+		
	-		1		
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SCHEDULE A* COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

				<u></u>	
Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Begin. of Year (d)
1		CORPORATE CAPITAL AND SURPLUS	1		
2	201	Common stock	9		
3	204	Preferred stock	9		
4	211	Other paid-in capital	9		
5	215	Retained earnings	10	<u> </u>	
6		Total corporate capital and retained earnings	1 1		
			† 		
7		PROPRIETARY CAPITAL	1 1		
8	218	Proprietary capital	10		
9	218.1	Proprietary drawings	1		-
10	2.0	Total proprietary capital	1 1		
 ``		Total proprietary oxpitel	+ +		
11		LONG TERM DEBT	+ +		
12	224	Long term debt	11	-	
13	225	Advances from associated companies	12	· · · · · · · · · · · · · · · · · · ·	
╽┝╩╣		navances non associated companies	 '^ -		
14		CURRENT AND ACCRUED LIABILITIES	+		
15	231	Accounts payable	1		
16	232	Short term notes payable	+ +		
		Customer deposits	 		
17	233		12		
18	235	Payables to associated companies Accrued taxes	12	 	
19	236	100		· · · · · · · · · · · · · · · · · · ·	
20	237	Accrued interest	 		
21	241	Other current liabilities	13		
22		Total current and accrued liabilities			
			-	**	ļ
23		DEFERRED CREDITS	1	<u></u>	
24	252	Advances for construction	13		
25	253	Other credits	8		<u> </u>
26	255	Accumulated deferred investment tax credits	13		
27	282	Accumulated deferred income taxes-ACRS depreciation	13		<u> </u>
28	283	Accumulated deferred income taxes-other	13		
29		Total deferred credits	<u> </u>		
30		CONTRIBUTIONS IN AID OF CONSTRUCTION			
31	271	Contributions in aid of construction	14		
32	272	Accumulated amortization of contributions			
33		Net contributions in aid of construction			
34		Total liabilities and other credits			
			T		
		* See Balance Sheet pages 110, 111,	1 1		
		112, and 113 filed with the	1		
		CPUC in the Electric Section.	1		
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SCHEDULE A-1 UTILITY PLANT

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of year (b)	Plant additions During Year (c)	Plant Retirements During Year (d)	Other Debits * or(Credits) (e)	Balance End of Year (f)
1	101	Water plant in service	\$9,026,210	\$7,050	(\$5,416)		\$9,027,844
2	103	Water Plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant	587,286	837,261	XXXXXXXXXXXXXXXXX		1,424,547
5	114	Water plant acquisition adjustments			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
6		Total utility plant	\$9,613,496	\$844,311	(\$5,416)		\$10,452,391

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules.

SCHEDULE A-1a
Account No. 101 - Water Plant in Service

<u> </u>							
Line No.	Acct No.	Title of account (a)	Balance Beginning of year (b)	Plant additions During Year (c)	Plant Retirements During Year (d)	Other Debits * or(Credits) (e)	Balance End of Year (f)
1	$\overline{}$	NON-DEPRECIABLE PLANT					
2	301	Intangible plant	\$175			[\$175
3	303	Land	1,825				1,825
4		Total non-depreciable plant	2,000			· · · · · · · · · · · · · · · · · · ·	2,000
						<u> </u>	
5		DEPRECIABLE PLANT			<u> </u>		
6	304	Structures	33,684			<u> </u>	33,684
7	307	Wells	1,325,074				1,325,074
8	317	Other water source plant	21,307	·			21,307
9	311	Pumping equipment	231,274				231,274
10	320	Water treatment plant	328,175	·			328,175
11	330	Reservoirs, tanks and sandpipes	2,652,028				2,652,028
12	331	Water mains	4,058,947				4,058,947
13	333	Services and meter installations	208,650				208,650
14	334	Meters	155,300	7,050	(5,416)		156,934
15	335	Hydrants	688				688
16	339	Other equipment	9,083		<u> </u>		9,083
17	340	Office furniture and equipment					
18	341_	Transportation equipment					
19		Total depreciable plant	9,024,210	7,050	(5,416)		9,025,844
20		Total water plant in service	\$9,026,210	\$7,050	(\$5,416)	<u> </u>	\$9,027,844
				·	[<u></u> _		

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules.

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use Approximate Date Date of When Property will be Balance **Description and Location of Property Acquisition** placed in Service End of Year Line (b) No. (a) 1(c) (d) 2 3 4 None 5 6 7 8 9 Total 10 SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets **Book Value** End of Year Line Name and Description of Property No. (a) (b) 1 2 3 Refer to Electric Section, Page 221. 4 5 6 7 8 9 Total 10

	SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves						
Account Nos. 108 and 122 - Depreciation and Amortization Reserves							
Line	Item	Account 108 Water Plant	Account 108.1 SDWBA Loans	Account 122 Non-utility Property			
No.	(a)	(b)	(c)	(d)			
1	Balance in reserves at beginning of year	\$4,802,620		†			
2	Add: Credits to reserves during year			 			
3	(a) Charged to Account No. 403(Footnote 1)	247,339	·				
4	(b) Charged to Account No. 272	(·					
5	(c) Charged to clearing accounts						
6	(d) Salvage recovered						
7	(e) All other credits(Footnote 2) - Other Items						
8	Total credits	247,339					
9	Deduct: Debits to reserves during year						
10	(a) Book cost of property retired	5,416					
11	(b) Cost of removal	560					
12	(c) All other debits(Footnote 3)						
13	Total debits	5,976					
14	Balance in reserve at end of year	\$5,043,983					
15	(1) COMPOSITE DEPRECIATION RATE USED FOR STRA	AIGHT LINE REMAININ	G LIFE: 2.74%				
16							
17	(2) EXPLANATION OF ALL OTHER CREDITS:						
18	Footnote 1 - Portion of Common Utility Plant Accrual include	ded in Water Utility					
19	Expense - \$8,132						
20							
21							
22							
23	(3) EXPLANATION OF ALL OTHER DEBITS:						
24							
25							
26							
27							
28							
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPREC	CIATION					
30	(a) Straight Line						
31	(b) Liberalized						
32	(1) Sum of the years digits						
33	(2) Double declining balance	11					
34	(3) Other	[]					
35	(c) Both straight line and liberalized	[X] Water Utility Plant	ı - \$3 69,000				

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

Line No.	Acct.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures				•	
2	307	Wells		Not Applicable			
3	317	Other water source plant					
4	311	Pumping equipment					
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes					
7	331	Water mains					
8	333	Services and meter installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other equipment					
12	340	Office furniture and equipment					
13	341	Transportation equipment				· · ·	
14		Total					

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1		. ,
2	Refer to Electric Section, Page 110.	
3		
4		
5		
6		
7		
8		
9		
10	Total	<u> </u>

		Accounts Nos. 180 and 263 -		SCH ed debt disc	SCHEDULE A-6 discount and expen	SCHEDULE A-6 Unamortized debt discount and expense and unamortized premium on debt	remium on debt		
Orb	Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt. Show premium amounts in red or by enciosure in parentheses. J. a. column (b) show the principal amount of bonds or other long-term debt originally issued.	ngs for Unamortized smortized Premium expense or premium si long-term debt. I by enciosure in amount of bonds or 1.		4. In column (c) show the discontentium with respect to the amplong-term debt originally issued. 5. Furnish particulars regarding unamortized debt discount and redemption premiums, and redeassociated with issues redeems	4. In column (c) show the discount and expense or premium with respect to the amount of levels or other long-term debt originally issued. 5. Furnish particulars regarding the treatment of unamoritized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also,	nse or or other nt of emium, sees	date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.	n's suthorization of t e Uniform System of and identify undispos nich were redeemed	reatment other Accounts. sed amounts in prior years.
	Designation of	-	Total discount and expense or net	AMORTIZATI	AMORTIZATION PERIOD	Balance beginning		Credits during	Balance end of
No.	long-term debt	expense, relates (5)	premium (c)	From - (d)	- (e)	of year (f)	Debits during year (g)	year (h)	year (3)
			1						
7	2								
ļ		Refer to Electric Section Pages 256-257	57						
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SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

-								
		Date of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding	Di	vidends Declared Ouring Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
2								
3	Refer to El	ectric Sect	ion, Pages 250 - 251.					
4								
5								
6							Total	

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFÉRRED STOCK Name (c)	Number of Shares (d)
1				
2				
3	Refer to Electric Section, Page 107.			
4				
5				
6				
7	Total number of sha	ares	Total n	umber of shares

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line	Type of Paid in Capital (a)	Balance End of Year
No.		(b)
1		
2		
3	Refer to Electric Section, Page 253.	
4	Total	

SCHEDULE A-9 Account No. 216 - Retained Earnings (Corporations Only) Amount Line ttem (b) No. (a) Batarice beginning of year CREDITS Net Income Prior period adjustments Other credits (detail) Total credits 6 Refer to Electric Section, Pages 118 - 119. 8 DEBITS Net Losses Prior period adjustments Dividend appropriations - preferred stock Dividend appropriations - common stock 13 Other debits (detail) Total debits 14 15 Balance end of year **SCHEDULE A-10** Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.		item (a)		Arnount (b)
1	Balance beginning of year	·		
2	CREDITS			
3	Net Income	_		
4	Additional investments during year	Not Applicable		
5	Other credits (detail)			
6			Total credits	
7	DEBITS			
8	Net Losses			
9	Withdrawals during year			
10	Other debits (detail)			
11			Total debits	
12	Balance end of year			

SCHEDULE A-11 Account No. 224 - Long Term Debt

Line No.	Class (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1								
2								
3	Refer to Electric Section,	Pages 256	- 257.					
4								
. 5								
6	Totals				<u>[</u>		. <u></u>	

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4	Totals				

SCHEDULE A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4	Totals				

	SCHEDULE A- Account No. 241 - Other Cu						
Line No.							
1							
3	Refer to Flectric Section, Page 112						
4	3 Refer to Electric Section, Page 112.						
5	<u> </u>						
	SCHEDULE A Account No. 252 - Advances		1				
Line No.	(a)	i	(b)	Amount (c)			
	Balance beginning of year		XXXXXXXXXXXXXXX	\$60			
1 2	Additions during year		XXXXXXXXXXXXXXX				
3	Subtotal-Beginning balance plus additions during year		XXXXXXXXXXXXX				
4	Charges during year:		XXXXXXXXXXXXXXXXX				
5	Refunds	XXXXXXXXXXXXX					
6	Percentage of revenue basis	30	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
7 8	Proportionate cost basis Present worth basis		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
9	Total refunds		-	XXXXXXXXXXXXXX			
10	Transfers to Acct. 271, Contributions in aid of Construction		XXXXXXXXXXXXX				
11	Due to expiration of contracts			XXXXXXXXXXXXX			
12	Due to present worth discount			XXXXXXXXXXXXX			
13	Total transfers to Acct. 271			XXXXXXXXXXXXXXXX			
14	Securities Exchanged for Contracts (Enter detail below)			XXXXXXXXXXXXX			
16	Subtotal-charges during year Balance end of year		XXXXXXXXXXXXXXX	\$60			
	SCHEDULE A Account No. 255, 282, and 20		es				
Line No.	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283-Other (d)			
\vdash_{T}							
1 2	Refer to Electric Section, Pages 266-267 and Pages 274-277.						
3	minate in manual i aban was man min i aban mi i min						
4							
5	Totals						

SCHEDULE A-17 Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost therof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- That portion of the balance applicable to mondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amo		Not Subject to	Amortization
1			Property in Service After Dec. 31, 1954			
			After Dec. 31,	1954	l i	Depreciation
		Total		i Non -	Property Retired Before	Accrued Through Dec. 31, 1954 on Property in Service at
 			Donne sinkle (4)	Depreciable (2)	Jan 1, 1955 (3)	Dec. 31, 1954 (3)
Line	Item	Ali Columns	Depreciable (1)			1_
No.	(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
1_	Balance beginning of year					
2	Add: Credits to account during year	[
3	Contributions received during year					
4	Other credits *					
5	Total credits					
6	Deduct: Debits to account during year					_
7	Depreciation charges during year					
8	Nondepreciable donated property retired					
9	Other debits *					
10	Total debits	T				
11	Balance end of year	Contributions	in Aid of Constructi	ion are credited dire	ectly to Utility Plan	t

^{*} Indicate nature of these items and show the accounts affected by the contra entries

		SCHEDULE B INCOME STATEMENT		
Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Amount (c)
		UTILITY OPERATING INCOME		
2	400	Operating revenues	16	\$1,457,493
3		OPERATING REVENUE DEDUCTIONS		
4	401	Operating expenses	17	896,049
5	403	Depreciation expense		255,471
6	407	SDWBA loan amortization expense		
7	408	Taxes other than income taxes	_	50,272
8	409	State corporate income tax expense	18	(15,986)
9	410	Federal corporate income tax expense	18	(125,121)
10	•	Total operating revenue deductions		1,060,685
11		Total utility operating income		396,808
12		OTHER INCOME AND DEDUCTIONS		
13	421	Non-utility income	19	
14	426	Miscellaneous non-utility expense	19	
15	427	Interest expense	19	
16		Total other income and deductions		
17		Net income		\$396,808
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		SCHEDULE B-1 Account No. 400 - Operatin	g Revenues		
Line	Acct.	Account	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in[Brackets]
No.	No.	(a)	(b)	(c)	(d)
1 2	460	WATER SERVICE REVENUES			
	400	Unmetered water revenue			
3		460.1 Single-family residential			
4	ļ	460.2 Commerical and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			
7		460.9 Other unmetered revenue		<u> </u>	
8		Sub-total			
9	462	Fire protection revenue			
10		462.1 Public fire protection			
11		462.2 Private fire protection			
12		Sub-total			
					1
13	465	Irrigation revenue			
14	470	Metered water revenue	\$1,457,493	\$1,484,476	(\$26,983)
15		470,1 Single-family residential	, ,		
16		470.2 Commerical and multi-residential			
17		470.3 Large water users			-
18		470.5 Safe Drinking Water Bond Surcharge			
19		470.9 Other metered revenue		-	
20		Sub-total	1,457,493	1,484,476	(26,983)
21		Total water service revenues	1,457,493	1,484,476	(26,983)
	<u></u>	Total water service revenues	1,457,495	1,404,470	(20,000)
22	480	Other water revenue			
23		Total operating revenues	\$1,457,493	\$1,484,476	(\$26,983)
	1		† †		
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		SCHEDULE B-2			
<u> </u>		Account No. 401 - Operating	Expenses		
Line No.	Acct.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in[Brackets] (d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased water			
4	615	Power	\$0	\$0	\$0
5	618	Other volume related expenses	1		i
6		Total volume related expenses	0	0	0
		· · · · · · · · · · · · · · · · · ·	· - i		
7		NON-VOLUME RELATED EXPENSES	1		
8	630	Employee labor	273,396	216,512	56,884
9	640	Materials		· · · · · ·	
10	650	Contract work	1		
11	660	Transportation expenses	 		
12	664	Other plant maintenance expenses	483,160	314,490	168,670
13		Total non-volume related expenses	756,556	531,002	225,554
14	-	Total plant operation and maintenance exp.	756,556	531,002	225,554
		rotal plant operation and maintenance exp.	730,330	331,002	220,004
15		ADMINISTRATIVE AND GENERAL EXPENSES	ł ł	-	
16	670	Office salaries			i l
17	671	Management salaries	6	 o	
18	674				
		Employee pensions and benefits	-		
19	676 678	Uncollectible accounts expense	+	_ 	
21	681	Office services and rentals Office supplies and expenses	<u> </u>		
22	682		 		
	684	Professional services			
23		Insurance	20,210	20,889	(679)
24	688	Regulatory commission expense	119,283	120,337	(1,054)
25	689	General expenses			(1,733)
26	200	Total administrative and general expenses	139,493	141,226	(1,733)
27	800	Expenses capitalized	400 400	444.000	(1,733)
28		Net administrative and general expenses	139,493	141,226	
29		Total operating expenses	\$896,049	\$672,228	\$223,821
					
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		HEDULE B-3) - Taxes Charged During the	e Year	
		·	Distribution o	f Taxes Charged
Line No.	Type of Tax	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	\$50,272		
2	State corporate franchise tax	(15,986)		
3	State unemployment insurance tax			
4	Other state and local taxes			
5	Federal unemployment insurance tax		-	
6	Federal insurance contributions act			
7	Other federal taxes			
8	Federal income taxes	(125,121)		
9				
10				
11	Totals	(\$90,835)		

SCHEDULE B-4

Reconciliation of Reported Net Income for Federal Income Taxes

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax
 accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year.
 Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a merneber of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from Amount **Particulars** Line (b) No. (a) \$396,808 Net income for the year per Schedule B, page 15 Reconciling amounts(list first additional income and unallowable deductions, followed by 2 additional deductions and non-taxable income): 3 Unallowable Deductions - Federal Income Tax (125,121) 4 Additional Deductions: 5 (113,547)Additional Depreciation 6 Allocated Interest Expense (353,592) 7 8 CCFT Lag Ad Valorem Lien Date Adjustment (7,400)(474,539)9 (\$202,852) 10 Federal tax nel income Comuptation of tax: 11 (125,121) Federal Income Tax @35% (Current) 12 (\$125,121) Deferred Federal Income Tax - CCFT Lag 13 14 15 16 17

SCHEDULE B-5 Account No. 421 and 426 - Income from Nonutility Operations Revenues Expenses Description Acct.421 Acct. 426 Line (a) No. (b) (c) 2 NONE 3 4 Total 5 **SCHEDULE B-6** Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1		
2		
3		
4	Refer to Electric Section, Pages 256-257.	
5		
6		
7		
8		
9		
10	Total	

SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor				
2	670	Office salaries				
3	671	Management salaries				
4						
5						
6		Total	30	\$414,418		\$414,418

^{*} Total employees for Gas, Water and Electric operations at Santa Catalina Island.

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

	Loans to Directors, Officers, or Officers							
Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (f)	Security Given (g)	Date of Shareholder Authorization (h)	Other Information (i)
\vdash				-		 		
<u> </u>								
2								
3						<u> </u>		
4		NONE						
5								
7	Total							

SCHEDULE C-3

Engineering and Management Fees and Expenses, Etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the cours	se of the year between the respondent and any						
]	corporation, association, partnership or person covering supervision and/or management of any department of the respondent's							
	affairs, such as accounting engineering financing, construction or operation, and show							
Line	the payments for advice and services to a corporation or corporations which directly of	r indirectly control respondent through stock						
No.	ownership.							
1	1. Did the respondent have a contract or other agreement with any organization or p	erson covering supervision and/or management of its						
2	own affiars during the year? Answer: (Yes or No).							
3	(If the answer is in the affirmative, make appropriate replies to the following que	estions.)*						
4	Name of each organization or person that was a party to such a contract or agr	eement.						
5								
6	Date of original contract or agreement,							
7	Date of each supplement or agreement.							
8	Amount of compensation paid during the year for supervision or management.	\$						
9	6. To whom paid.							
10	7. Nature of payment(salary, traveling expenses, etc.).	NONE						
11	Amounts paid for each class of service.							
12								
13	Basis for determination of such amounts.							
14								
15	10. Distribution of payments:	Amount						
16	(a) Charged to operating expenses	\$						
17	(b) Charged to capital accounts	\$						
18	(c) Charged to other account	\$						
19	Totai	<u> </u>						
20	11. Distribution of charges to operating expenses by primary accounts							
21	Number and Title of account	Amount						
22		<u> </u>						
23		\$						
24		\$						
25	Total	\$						
26	12. What relationship, if any, exits between respondent and supervisory and/or ma	naging concerns?						
27								

^{*} File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

			Sources of Su	pply and Wa	ater Developed				
		STREAMS		FLOW IN.,.		(U	VIT)2	Annual	
		From Stream						Quantities	
Lin e		or Creek	Location of		riority Right		version	Diverted	
No.	Diverted Into *	(Name)	Diversion Point	Claim	Capacity	Max.	Min.	(Unit)2	Remarks
1									
2									
3	NOT APPLICABLE								
4									
5									
		· <u></u>					`		
								Annual	
		WELLS					Pumping	Quantities	
Line	At Plant			i	1 Depti	h to	Capacity	Pumped	
No.	(Name or Number)	Location	Number	Dimensions	Wa	ter	(Unit)2	(Unit)2	Remarks
6	No. 5 Well	Middle Ranch	1	16"	12.30		280	57,446	
7	No. 1 Well	Middle Ranch	1	16"	11.50	•.	262	74,462	
8		Howland's Lnd	1	16"	39.70		117	11,196	
_	Howland's Lndg				 				
9	No. 3 Well	Middle Ranch	1	10"	14.20		40	6,901	
10	White's Lndg	White's Lndg #4	1	6"	48.87		34	6,902	
10A	No. 6 Well	Middle Ranch	1	14"	10,10		280	33,679	Off Line (mos.) 1,2,5
10B	Toyon	Toyon Canyon	1	8*	40.00		10	4,184	
10C	Cottonwood 1A	Cottonwood Cyn	1	10"	32.00		24	8,563	Off Line (mos.) 11,1
10D	Sweetwater	Sweetwater Cyn	1	6*	55.00		15	8,847	
_	Eagle's Nest	Middle Canyon	1	12"	16.80		40		Off Line (mos.) 1,2,3
					32.00		24		Off Line(mos.)1,2,4,
	Cottonwood 2	Cottonwood Cyn	1	10"	32.00		29		
10G	Bullrush	Bullrush			<u></u>			6,857	Off Line (mos.) 11,1
Line	TUN	INELS AND SPRIN	GS	FLOW IN (I	UNIT)2		intities mped		
No.	Designation	Location	Number	Maximum	Minimum	M Gallons	(Unit)2		Remarks
11	Gotf Links	Avalon	1	6.2	1.19	,	-	Off Line	
12	Poultry Farm	Avaion	1	5.2	2.22		_	Off Line	
13	Black Jack	Interior	1	2.2	2,00	-	1,907	Off Line Ja	nuary through Aug
14	DIGON SEON	interior	•		<u> </u>		-14		
15	<u> </u>			-					
13	L	<u> </u>				<u> </u>		<u></u>	
			Purcha	ased Water	For Resale		_		
16	Purchased from			-					
17	Annual quantities							(Unit chose	n)1
								(OTHE OTHOR	,.
18	NOT APPLICABLE								
19	<u> </u>								
	State ditch, pipe line, rese	marie air uith name if	anv						
	Average depth to water si								
	The quantity unit in establ	_		ed in large amou	ints is the acre foot, w	hich equals 43.5	60 cubic feet; in	domestic use i	he thousand gation
-	or the hundred cubic feet.	. The rate of flow or dis	charge in larger amou	ınts is expressed	in cubic feet per seco	and. In gallons p	er minute, in gelic	ons per day, or	in the miner's Inch.
	Please be careful to state								
				SCHEDUL	E D-2				
			<u>Des</u> cription	on of Storag	je Facilities				
Line No.	Туре		Number	Combined Capacity (Gallons or Acre Feet)				Remarks	
1	A. Collecting reser	rvoirs							
2 Concrete									
3	Earth		1	Ī '''	372,435,120		Thompson R	eservoir (1	143 acre feet)
4	Wood						Ĭ		
5	B. Distribution res	ervoirs		1					
6	Concrete		1	 	285,000		Whittley Ave	กนе	
•	Earth		1	\vdash	9,449,650		Wrigley Res		& covered
7	Wood		 	 	3,443,030			erron, miss	
7	. 1000000		ļ	 			 		
8							1		
8	C. Tanks			 	- 0.0				
8 9 10	C. Tanks Wood		18		2.614.000		Various local	tions	
8	C. Tanks		18		2,614,000		Various loca	tions	

SCHEDULE D-3 **Description of Transmission and Distribution Facilities** A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Line 76 to 100 0 to 5 6 to 10 11 to 20 21 to 30 31 to 40 41 to 50 51 to 75 Ditch NOT APPLICABLE Flume 3 Lined conduit 4 5 Totals A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Total Line 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Lengths No. 6 Ditch NOT APPLICABLE Flume 8 Lined conduit 9 10 Totals B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING Line 3 8 1 1/2 2 2 1/2 1 No. 1,075 11 Cast iron 12 Cast iron (cement lined) 13 Concrete 560 Copper 14 Riveted steel 15 2,000 29,114 16,650 19,953 840 Standard screw 16 Screw or welded casing 17 2,102 22,058 8.738 18 Cement-asbestos 10,591 1,050 19 Welded steel 20 Wood 10,740 945 Other (specify) 200 1,918 520 2,290 21 1.995 31,984 22 Totals 2,200 31,592 19,272 44,301 B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded Other Sizes (Specify Sizes) Totals Line 20 All Sizes 10 12 14 16 18 No. 5,295 6,370 23 Cast iron 20,000 20,000 24 Cast iron (cement lined) 25 Concrete 560 26 Copper 27 Riveted steel 68,557 28 Standard screw 29 Screw or welded casing 28,879 61,777 30 Cement-asbestos Welded steel 60,660 72,301 31 Wood 32 15,301 33 Other (specify)

34

Totais

114,834

244,866

SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec. 31		Flat Rate -	Dec. 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Single-family residential	1,610	1,516		
Commercial and Multi-residential	248	340		
Large water users				
Public Authorities	42	51		
Irrigation				
Other (specify)	1			
Company Use		1		
Subtotal	1,901	1,908		
Private fire connections	3	7		
Public fire hydrants				
Total	1,904	1,915		

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

SCHEDULE D-6 Meter Testing Data

Size	Meters	Services
5/8 X 3/4-in.	1,708	XXXXXXXX
3/4-in.		1,156
1-in.	85	34
1 1/2-in.	34	28
2-in.	68	68
3-in.	3	3
4-in.		32
8-in.	1	2
Other 6-in.		3
1 1/4-in.		2
Total	1,899	1,328

A. Number of Meters Tested During Year as Prescribed in	
Section VI of General Order No. 103:	
1. New, after being received	-
2. Used, before repair	
3. Used, after repair	-
Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test:	
1. Ten years or less	N/A
2. More than 10, but less than	
15 years	N/A
3. More than 15 years	WA.

SCHEDULE D-7

MII. Gal.	(Unit Chosen)1
	Mil. Gal.

Classification	T	During Current Year							
of Service	January	February	March	Aprii	May	June	Subtotal		
Single-family residential	4.8	4.1	5.0	5.6	6.1	6.2	31.8		
Commercial and Multi-residential	(1.2)	3.3	4.3	5.5	16.1	9.1	37,1		
Large water users	1								
Public authorities	0.3	0.2	0.5	0.7	0.5	0.8	3.0		
Irrigation									
Other (specify)	[
Total	3.9	7.6	9.8	11.8	22.7	16.1	71.9		
Classification	During Current Year						Total		
of Service	July	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	9.5	9.1	8.5	6.3	5.8	5.1	44.3	76.1	71.6
Commercial and Multi-residential	1.1	13.2	6.4	9.1	6.0	4.6	40.4	77.5	89.2
Large water users					i,				
Public authorities	0.9	1.2	0.5	1.0	0.4	0.3	4.3	7.3	7.2
Irrigation									
Other (specify)									
Total	11.5	23.5	15.4	16.4	12,2	10.0	89.0	160.9	168.0

1. Q	antity units to be	a in hundreds of cu	bic feet, thousands of	gallons, acre-feet,	or miner's inch-day	y 8
------	--------------------	---------------------	------------------------	---------------------	---------------------	-----

Total population served 3127 Total acres irrigated _

Outura 16	SCHEDULE D-8
	/th State Board of Public Health
	e sanitary condition of your water system during the past year? Yes
Are you having routine laboratory tests made of water: Do you have a permit from the State Board of Public H	lealth for operation of your water system? Yes. Permit #75029
4. Date of permit. August 20, 1975	5. If permit is "temporary" what is the expiration date? N/A
6. If you do not hold a permit has an application been ma	
	SCHEDULE D-9 ant of Material Financial Interest
	action 2 of General Order No. 104-A. If no material financial interest existed during act shall be so stated. If additional space is required, attach a supplementary statement
2002 proxy statement submitted herewith.	
ļ-	
	<u> </u>
	····
1112	
	DECLARATION
Before Signing Please Chec	ck to See That All Schedules Have Been Completed
(\$4	ee Instruction 3 on front cover)
the understand Officer Dodges or Our-A	THOMAS, M. NOONAN
I, the undersigned (Officer, Partner or Owner)	ITIOMAS, M. NOONAN
of (Name of Utility)	SOUTHERN CALIFORNIA EDISON COMPANY
of the respondent, that I have carefully examined the	has been prepared by me, or under my direction, from the books, papers, and records he same, and declare the same to be a complete and correct statement of the business e operations of its property for the period from an
including December 31, 2002.	signed MM Nousan
	Title Vice President & Controller

W.

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W. S.

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