

WATER UTILITIES  
CLASSES B and C

**2003  
ANNUAL REPORT**

*of*



SOUTHERN CALIFORNIA  
**EDISON**

An *EDISON INTERNATIONAL* Company

2244 Walnut Grove Avenue  
Rosemead, California

*to the*

**PUBLIC UTILITIES COMMISSION**  
State of California

For the Year Ended  
**DECEMBER 31, 2003**

**INSTRUCTIONS**

**FOR PREPARATION OF**

**SELECTED FINANCIAL DATA SHEET**

**FOR CLASS A, B, C, AND D, WATER UTILITIES**

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

# SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

2003

NAME OF UTILITY: SOUTHERN CALIFORNIA EDISON COMPANY  
 PREPARER OF THIS REPORT: PAUL ALCALA

PHONE:(626) 302-2109

(PREPARED FROM INFORMATION IN 2003 ANNUAL REPORT)

## BALANCE SHEET DATA

1. Intangible Plant _____
2. Land and Land Rights _____
3. Depreciable Plant _____
4. Gross Plant in Service _____
5. Less: Accum. Depreciation _____
6. Net Water Plant in Service _____
7. Water Plant Held for Future Use _____
8. Construction Work in Progress - Water _____
9. Materials and Supplies - Water (Note A) _____
10. Less: Advances for Construction _____
11.     Contrib. in Aid of Constr. _____
12.     Accum. Deferred Income Tax Credit _____
13. Net Plant Investment _____

Jan. 1, 2003	Dec. 31, 2003	Annual Average
\$175	\$175	\$175
1,825	1,825	1,825
9,357,936	9,971,802	9,664,869
9,359,936	9,973,802	9,666,869
5,122,673	5,347,332	5,235,003
4,237,263	4,626,470	4,431,857
-	-	-
1,424,547	1,998,064	1,711,306
-	-	-
60	60	60
-	-	-
-	-	-
\$5,661,750	\$6,624,474	\$6,143,112

## CAPITALIZATION

14. Common Stock _____
15. Proprietary Capital (Ind. or Part) _____
16. Paid-In Capital _____
17. Retained Earnings _____
18. Common Equity (Lines 14 thru 17) _____
19. Preferred Stock _____
20. Long-Term Debt _____
21. Notes Payable (& Current Portion of L-T Debt) _____
22. Total Capitalization (Lines 18-21) _____

906,016,883	906,016,883	906,016,883
-	-	-
1,586,430,170	1,580,955,599	1,583,692,885
1,891,649,139	1,868,360,709	1,880,004,924
4,384,096,192	4,355,333,191	4,369,714,892
284,454,950	278,834,950	281,644,950
4,542,410,643	3,921,121,580	4,231,766,112
1,880,050,000	571,300,000	1,125,675,000
\$40,891,011,785	\$9,126,589,721	10,008,800,754

(Revised 10/97)

**SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES**

2003

NAME OF UTILITY: SOUTHERN CALIFORNIA EDISON COMPANY

PHONE:(626) 302-2109

**INCOME STATEMENT**

	Annual Amount
23 Unmetered Water Revenue _____	\$ -
24. Fire Protection Revenue _____	-
25. Irrigation Revenue _____	-
26 Metered Water Revenue _____	1,390,799
27 Total Operating Revenue _____	1,390,799
28. Total Operating Expenses _____	2,095,180
29. Depreciation (Composite Rate 2.70%) _____	259,692
30. Amortization and Property Losses _____	-
31. Property Taxes _____	50,076
32. Taxes Other Than Income Taxes _____	-
33. Total Operating Revenue Deductions Before Taxes _____	2,404,948
34. California Corporation Franchise Tax _____	(99,983)
35. Federal Corporate Income Tax _____	(445,673)
36. Total Operating Revenue Deduction After Taxes _____	\$1,859,292
37. Net Operating Income/(Loss) (California Water Operations) _____	(468,493)
38. Other Operating and Nonoper. Inc. & Exp. - Net (Exclude Interest Expense) _____	1,384,129,011
39. Income Available for Fixed Charges _____	1,383,660,518
40. Interest Expense _____	446,188,681
41. Net Income/(Loss) Before Dividends _____	937,471,837
42. Preferred Stock Dividends _____	16,351,059
43. Net Income(Loss) Available for Common stock _____	\$922,120,778

**OTHER DATA**

44. Refunds of Advances for Construction _____	\$0
45. Total Payroll Charged to Operating Expenses _____	579,676
46. Purchased Water _____	-
47. Power _____	-

Active Serv. Connections(Excl. Fire Protect.) \_\_\_\_\_

- 48. Metered Serv. Connections
- 49. Flat Rate Serv. Connections
- 50. Total Active Serv. Connections

	Jan. 1, 2003	Dec. 31, 2003	Annual Average
48. Metered Serv. Connections	1,915	1,921	1,918
49. Flat Rate Serv. Connections	-	-	-
50. Total Active Serv. Connections	1,915	1,921	1,918

Note A: Materials & Supplies are included in Construction Work in Progress.

**CLASS B, C AND D WATER COMPANIES  
SAFE DRINKING WATER BOND ACT DATA**

Please provide the following relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use on sheet for each loan.)

1. Current Fiscal Agent:

Name: Not Applicable  
Address: \_\_\_\_\_  
Phone Number: \_\_\_\_\_  
Date Hired: \_\_\_\_\_

2. Former Fiscal Agent:

Name: Not Applicable  
Address: \_\_\_\_\_  
Phone Number: \_\_\_\_\_  
Date Hired: \_\_\_\_\_

3. Total surcharge collected from customers during the 12 month reporting period:

\$ \_\_\_\_\_

4. Summary of the trust bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Withdrawals made for loan payments	_____
Other withdrawals from this account	_____
Balance at end of year	_____

5. Account information:

Bank Name: Not Applicable  
Account Number: \_\_\_\_\_  
Date Opened: \_\_\_\_\_

6. Plant amounts included in Schedule A-1a, Account No. 101-Water Plant In Service which were funded using SDWBA funds:

Line No.	Acct No.	Title of account (a)	Balance Beginning of year (b)	Plant additions During Year (c)	Plant Retirements During Year (d)	Other Debits * or(Credits) (e)	Balance End of Year (f)
1		<b>NON-DEPRECIABLE PLANT</b>					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		<b>DEPRECIABLE PLANT</b>					
6	304	Structures		Not Applicable			
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

GENERAL INFORMATION

1. Name under which utility is doing business:  
SOUTHERN CALIFORNIA EDISON COMPANY

2. Official mailing address:  
P.O. Box 800  
Rosemead, California ZIP 91770

3. Name and title of person to whom correspondence should be addressed:  
Thomas M. Noonan, Vice President and Controller Telephone: 626-302-2828

4. Address where accounting records are maintained: 2244 Walnut Grove Avenue  
Rosemead, California 91770

5. Service Area: (Refer to district reports if applicable).  
Santa Catalina Island

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).  
Name: Rosemary Rohaley  
Address: P.O. Box 527, Avalon Telephone: 310-510-0932  
Santa Catalina Island, California 90704

7. OWNERSHIP. Check and fill in appropriate line:  
 Individual (name of owner)  
 Partnership (name of partner)  
 Partnership (name of partner)  
 Partnership (name of partner)  
 Corporation (corporate name) Southern California Edison Company  
Organized under laws of (state) California Date: July 6, 1909

Principal Officers:  
(Name) Refer to Electric Section (Page 104) (Title)  
(Name) (Title)  
(Name) (Title)  
(Name) (Title)

8. Names of associated companies:  
Refer to Electric Section (Page 103)

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:  
Date:  
NONE Date:  
Date:

10. Use the space below for supplementary information or explanations concerning this report:  
NONE

**SCHEDULE A \***  
**COMPARATIVE BALANCE SHEETS**  
**Assets and other Debits**

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Begin. of Year (d)
1		<b>UTILITY PLANT</b>			
2	101	Water plant in service	4		
3	103	Water plant held for future use	5		
4	104	Water plant purchased or sold			
5	105	Water plant construction work in progress			
6		Total utility plant			
7	108	Accumulated depreciation of water plant	6		
8	114	Water plant acquisition adjustments			
9		Total amortization and adjustments			
10		Net utility plant			
11		<b>INVESTMENTS</b>			
12	121	Non-utility property and other assets	5		
13	122	Accumulated depreciation of non-utility property	6		
14		Net non-utility property			
15	123	Investments in associated companies			
16	124	Other investments			
17		Total investments			
18		<b>CURRENT AND ACCRUED ASSETS</b>			
19	131	Cash			
20	132	Special accounts			
21	141	Accounts receivable-customers			
22	142	Receivables from associated companies			
23	143	Accumulated provision for uncollectible accounts			
24	151	Materials and supplies			
25	174	Other current assets	7		
26		Total current and accrued assets			
27	180	Deferred charges			
28		Total assets and deferred charges			
		*See Balance Sheet pages 110,111, 112, and 113 filed with the CPUC in the Electric Section.			



**SCHEDULE A \***  
**COMPARATIVE BALANCE SHEETS**  
**Liabilities and Other Credits**

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Begin. of Year (d)
1		<b>CORPORATE CAPITAL AND SURPLUS</b>			
2	201	Common stock	9		
3	204	Preferred stock	9		
4	211	Other paid-in capital	9		
5	215	Retained earnings	10		
6		Total corporate capital and retained earnings			
7		<b>PROPRIETARY CAPITAL</b>			
8	218	Proprietary capital	10		
9	218.1	Proprietary drawings			
10		Total proprietary capital			
11		<b>LONG TERM DEBT</b>			
12	224	Long term debt	11		
13	225	Advances from associated companies	12		
14		<b>CURRENT AND ACCRUED LIABILITIES</b>			
15	231	Accounts payable			
16	232	Short term notes payable			
17	233	Customer deposits			
18	235	Payables to associated companies	12		
19	236	Accrued taxes			
20	237	Accrued interest			
21	241	Other current liabilities	13		
22		Total current and accrued liabilities			
23		<b>DEFERRED CREDITS</b>			
24	252	Advances for construction	13		
25	253	Other credits	8		
26	255	Accumulated deferred investment tax credits	13		
27	282	Accumulated deferred income taxes-ACRS depreciation	13		
28	283	Accumulated deferred income taxes-other	13		
29		Total deferred credits			
30		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
31	271	Contributions in aid of construction	14		
32	272	Accumulated amortization of contributions			
33		Net contributions in aid of construction			
34		Total liabilities and other credits			
		* See Balance Sheet pages 110, 111, 112, and 113 filed with the CPUC in the Electric Section.			

**SCHEDULE A-1  
UTILITY PLANT**

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of year (b)	Plant additions During Year (c)	Plant Retirements During Year (d)	Other Debits * or(Credits) (e)	Balance End of Year (f)
			\$9,027,844	\$646,143	(\$32,277)		\$9,641,710
1	101	Water plant in service					
2	103	Water Plant held for future use					
3	104	Water plant purchased or sold					1,998,064
4	105	Construction work in progress - water plant	1,424,547	573,517	XXXXXXXXXXXXXXXXXX		
5	114	Water plant acquisition adjustments			XXXXXXXXXXXXXXXXXX		
6		Total utility plant	\$10,452,391	\$1,219,660	(\$32,277)		\$11,639,774

\* Debit or credit entries should be explained by footnotes or supplementary schedules.

**SCHEDULE A-1a  
Account No. 101 - Water Plant in Service**

Line No.	Acct. No.	Title of account (a)	Balance Beginning of year (b)	Plant additions During Year (c)	Plant Retirements During Year (d)	Other Debits * or(Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					\$175
2	301	Intangible plant	\$175				1,825
3	303	Land	1,825				2,000
4		Total non-depreceable plant	2,000				
5		DEPRECIABLE PLANT					33,684
6	304	Structures	33,684				1,484,197
7	307	Wells	1,325,074	159,123			21,307
8	317	Other water source plant	21,307				546,365
9	311	Pumping equipment	231,274	325,375	(10,264)		328,175
10	320	Water treatment plant	328,175				2,652,028
11	330	Reservoirs, tanks and sandpipes	2,652,028				4,194,934
12	331	Water mains	4,058,947	157,298	(21,311)		208,650
13	333	Services and meter installations	208,650				160,579
14	334	Meters	158,934	4,347	(702)		688
15	335	Hydrants	688				9,083
16	339	Other equipment	9,083				
17	340	Office furniture and equipment					
18	341	Transportation equipment					9,639,710
19		Total depreceable plant	9,025,844	646,143	(32,277)		\$9,641,710
20		Total water plant in service	\$9,027,844	\$646,143	(\$32,277)		\$9,641,710

\* Debit or credit entries should be explained by footnotes or supplementary schedules.

**SCHEDULE A-1b**  
**Account No. 103 - Water Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4	None			
5				
6				
7				
8				
9				
10	Total			

**SCHEDULE A-2**  
**Account No. 121 - Non-utility Property and Other Assets**

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4	Refer to Electric Section, Page 110.	
5		
6		
7		
8		
9		
10	Total	

**SCHEDULE A-3**

**Account Nos. 108 and 122 - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 108 Water Plant (b)	Account 108.1 SDWBA Loans (c)	Account 122 Non-utility Property (d)
1	Balance in reserves at beginning of year	\$5,043,983		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403(Footnote 1)	251,560		
4	(b) Charged to Account No. 272			
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits(Footnote 2) - Other Items			
8	Total credits	251,560		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	32,276		
11	(b) Cost of removal	3,313		
12	(c) All other debits(Footnote 3)			
13	Total debits	35,589		
14	Balance in reserve at end of year	\$5,259,954		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.70%			
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18	Footnote 1 - Portion of Common Utility Plant Accrual included in Water Utility			
19	Expense - \$8,132			
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION			
30	(a) Straight Line	[ ]		
31	(b) Liberalized	[ ]		
32	(1) Sum of the years digits	[ ]		
33	(2) Double declining balance	[ ]		
34	(3) Other	[ ]		
35	(c) Both straight line and liberalized	[ X ]	Water Utility Plant - \$352,000	

**SCHEDULE A-3a**  
**Account No. 108 - Analysis of Entries In Depreciation Reserve**

Line No.	Acct. No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures					
2	307	Wells		Not Applicable			
3	317	Other water source plant					
4	311	Pumping equipment					
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes					
7	331	Water mains					
8	333	Services and meter installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other equipment					
12	340	Office furniture and equipment					
13	341	Transportation equipment					
14		Total					

**SCHEDULE A-4**  
**Account No. 174 - Other Current Assets**

Line No.	Item (a)	Amount (b)
1		
2	Refer to Electric Section, Page 110.	
3		
4		
5		
6		
7		
8		
9		
10	Total	

**SCHEDULE A-5**

**Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt**

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.  
 2. Show premium amounts in red or by enclosure in parentheses.  
 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.  
 4. In column (c) show the discount and expense or premium with respect to the amount of levels or other long-term debt originally issued.  
 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also.  
 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From - (d)	To - (e)				
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
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22									
23									
24									
25									
26									
27									
28									

Refer to Electric Section, Pages 256-257.

**SCHEDULE A-6**  
Account Nos. 201 and 204 - Capital Stock

Line No.	Class of Stock (a)	Date of Issue (b)	Number of Shares Authorized by Articles of Incorporation (c)	Par or Stated Value (d)	Number of Shares Outstanding (e)	Amount Outstanding End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1								
2								
3	Refer to Electric Section, Pages 250 - 251.							
4								
5								
6							Total	

**SCHEDULE A-7**  
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1				
2				
3	N/A			
4				
5				
6				
7	Total number of shares		Total number of shares	

**SCHEDULE A-8**  
Account No. 211 - Other Paid In Capital (Corporations only)

Line No.	Type of Paid In Capital (a)	Balance End of Year (b)
1		
2		
3	Refer to Electric Section, Page 253.	
4		Total

**SCHEDULE A-9**  
**Account No. 215 - Retained Earnings**  
**(Corporations Only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	<b>CREDITS</b>	
3	Net Income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	
7	Refer to Electric Section, Pages 118 - 119.	
8	<b>DEBITS</b>	
9	Net Losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total debits	
15	Balance end of year	

**SCHEDULE A-10**  
**Account No. 218 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	<b>CREDITS</b>	
3	Net Income	
4	Additional investments during year	Not Applicable
5	Other credits (detail)	
6	Total credits	
7	<b>DEBITS</b>	
8	Net Losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total debits	
12	Balance end of year	



**SCHEDULE A-11**  
**Account No. 224 - Long Term Debt**

Line No.	Class (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1								
2								
3	Refer to Electric Section, Pages 256 - 257.							
4								
5								
6	Totals							

**SCHEDULE A-12**  
**Account No. 225 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4	Totals				

**SCHEDULE A-13**  
**Account No. 235 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4	Totals				

**SCHEDULE A-14**  
**Account No. 241 - Other Current Liabilities**

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3	Refer to Electric Section, Page 112.	
4		
5	Total	

**SCHEDULE A-15**  
**Account No. 252 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXXXX	\$60
2	Additions during year	XXXXXXXXXXXXXXXX	
3	Subtotal-Beginning balance plus additions during year	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
4	Changes during year:	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
5	Refunds	\$0	XXXXXXXXXXXXXXXX
6	Percentage of revenue basis		XXXXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction		XXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXX
13	Total transfers to Acct. 271		XXXXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal-charges during year	XXXXXXXXXXXXXXXX	\$60
16	Balance end of year		

**SCHEDULE A-16**  
**Account No. 255, 282, and 283 - Deferred Taxes**

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283-Other (d)
1				
2	Refer to Electric Section, Pages 266-267 and Pages 274-277.			
3				
4				
5	Totals			

**SCHEDULE A-17**  
**Account No. 271 - Contributions in Aid of Construction**  
**Instructions for Preparation of Schedule of Contributions in Aid of Construction**

1. The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
2. That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization Property in Service After Dec. 31, 1954		Not Subject to Amortization	
			Depreciable (1) (c)	Non - Depreciable (2) (d)	Property Retired Before Jan 1, 1955 (3) (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3) (f)
1	Balance beginning of year					
2	Add: Credits to account during year					
3	Contributions received during year					
4	Other credits *					
5	Total credits					
6	Deduct: Debits to account during year					
7	Depreciation charges during year					
8	Nondepreciable donated property retired					
9	Other debits *					
10	Total debits					
11	Balance end of year		Contributions in Aid of Construction are credited directly to Utility Plant.			

\* Indicate nature of these items and show the accounts affected by the contra entries

**SCHEDULE B  
INCOME STATEMENT**

Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Amount (c)
1		<b>UTILITY OPERATING INCOME</b>		
2	400	Operating revenues	16	\$1,390,799
3		<b>OPERATING REVENUE DEDUCTIONS</b>		
4	401	Operating expenses	17	2,095,180
5	403	Depreciation expense		259,692
6	407	SDWBA loan amortization expense		50,076
7	408	Taxes other than income taxes	18	(99,983)
8	409	State corporate income tax expense	18	(445,673)
9	410	Federal corporate income tax expense		1,859,292
10		Total operating revenue deductions		(488,483)
11		Total utility operating income		
12		<b>OTHER INCOME AND DEDUCTIONS</b>		
13	421	Non-utility income	19	
14	426	Miscellaneous non-utility expense	19	
15	427	Interest expense	19	
16		Total other income and deductions		(\$488,483)
17		Net income		

**SCHEDULE B-1**  
Account No. 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease In[Brackets] (d)
1		<b>WATER SERVICE REVENUES</b>			
2	460	Unmetered water revenue			
3		460.1 Single-family residential			
4		460.2 Commerical and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			
7		460.9 Other unmetered revenue			
8		Sub-total			
9	462	Fire protection revenue			
10		462.1 Public fire protection			
11		462.2 Private fire protection			
12		Sub-total			
13	465	Irrigation revenue			
14	470	Metered water revenue	\$1,390,799	\$1,457,493	(\$66,694)
15		470.1 Single-family residential			
16		470.2 Commerical and multi-residential			
17		470.3 Large water users			
18		470.5 Safe Drinking Water Bond Surcharge			
19		470.9 Other metered revenue	1,390,799	1,457,493	(66,694)
20		Sub-total	1,390,799	1,457,493	(66,694)
21		Total water service revenues			
22	480	Other water revenue	\$1,390,799	\$1,457,493	(\$66,694)
23		Total operating revenues			

**SCHEDULE B-2**  
**Account No. 401 - Operating Expenses**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in[Brackets] (d)
1		<b>PLANT OPERATION AND MAINTENANCE EXPENSES</b>			
2		<b>VOLUME RELATED EXPENSES</b>			
3	610	Purchased water	\$0	\$0	\$0
4	615	Power			
5	618	Other volume related expenses	0	0	0
6		Total volume related expenses			
7		<b>NON-VOLUME RELATED EXPENSES</b>			
8	630	Employee labor	403,830	273,396	130,434
9	640	Materials			
10	650	Contract work			
11	660	Transportation expenses			
12	664	Other plant maintenance expenses	1,367,954	483,160	884,794
13		Total non-volume related expenses	1,771,784	756,556	1,015,228
14		Total plant operation and maintenance exp.	1,771,784	756,556	1,015,228
15		<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
16	670	Office salaries	0	0	0
17	671	Management salaries			
18	674	Employee pensions and benefits			
19	676	Uncollectible accounts expense			
20	678	Office services and rentals			
21	681	Office supplies and expenses			
22	682	Professional services			
23	684	Insurance	19,831	20,210	(379)
24	688	Regulatory commission expense	303,565	119,283	184,282
25	689	General expenses	323,396	139,493	183,903
26		Total administrative and general expenses			
27	800	Expenses capitalized	323,396	139,493	183,903
28		Net administrative and general expenses	\$2,095,180	\$896,049	\$1,199,131
29		Total operating expenses			

**SCHEDULE B-3**

**Account No. 408, 409, 410 - Taxes Charged During the Year**

Line No.	Type of Tax	Total Taxes Charged During Year (b)	Distribution of Taxes Charged	
			Water (c)	Nonutility (d)
1	Taxes on real and personal property	\$50,076		
2	State corporate franchise tax	(89,983)		
3	State unemployment insurance tax			
4	Other state and local taxes			
5	Federal unemployment insurance tax			
6	Federal insurance contributions act			
7	Other federal taxes	(445,673)		
8	Federal income taxes			
10				
11	<b>Totals</b>	<b>(\$495,580)</b>		

**SCHEDULE B-4**

**Reconciliation of Reported Net Income for Federal Income Taxes**

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_.

Line No.	Particulars (a)	Amount (b)
		(\$468,493)
1	Net income for the year per Schedule B, page 15	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and non-taxable income):	
3	Unallowable Deductions - Federal Income Tax	(445,673)
4	Additional Deductions:	
5	Additional Depreciation	(92,308)
6	Allocated Interest Expense	(263,432)
7	CCFT Lag	(3,444)
8	Ad Valorem Lien Date Adjustment	(359,184)
9	Federal tax net income	(\$1,273,350)
10	Computation of tax:	
11	Federal Income Tax @35% (Current)	(445,673)
12	Deferred Federal Income Tax - CCFT Lag	(\$445,673)
13		
14		
15		
16		
17		



**SCHEDULE B-5**  
Account No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenues Acct. 421 (b)	Expenses Acct. 426 (c)
1			
2	NONE		
3			
4			
5	Total		

**SCHEDULE B-6**  
Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1		
2		
3		
4	Refer to Electric Section, Pages 256-257.	
5		
6		
7		
8		
9		
10	Total	

**SCHEDULE C-1**  
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor				
2	670	Office salaries				
3	671	Management salaries				
4						
5						
6		Total	30	\$579,676		\$579,676

\* Total employees for Gas, Water and Electric operations at Santa Catalina Island.

**SCHEDULE C-2**  
**Loans to Directors, Officers, or Shareholders**

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (f)	Security Given (g)	Date of Shareholder Authorization (h)	Other Information (i)
1								
2								
3								
4		NONE						
5								
7		Total						

**SCHEDULE C-3**  
**Engineering and Management Fees and Expenses, Etc., During Year**

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondent's affairs, such as accounting engineering financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
1	1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: (Yes or No).
2		(If the answer is in the affirmative, make appropriate replies to the following questions.)*
3	2.	Name of each organization or person that was a party to such a contract or agreement.
4		
5		
6	3.	Date of original contract or agreement.
7	4.	Date of each supplement or agreement.
8	5.	Amount of compensation paid during the year for supervision or management . . . . \$
9	6.	To whom paid. . . . . NONE
10	7.	Nature of payment (salary, traveling expenses, etc.).
11	8.	Amounts paid for each class of service.
12		
13	9.	Basis for determination of such amounts.
14		Amount
15	10.	Distribution of payments:
16	(a)	Charged to operating expenses \$
17	(b)	Charged to capital accounts \$
18	(c)	Charged to other account \$
19		Total \$
20	11.	Distribution of charges to operating expenses by primary accounts
21		Number and Title of account \$
22		\$
23		\$
24		\$
25		Total
26	12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?
27		

\* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

**SCHEDULE D-1**  
**Sources of Supply and Water Developed**

Line No.	Diverted Into *	From Stream or Creek (Name)	Location of Diversion Point	FLOW IN.....(UNIT)2				Annual Quantities Diverted .....(Unit)2	Remarks
				Priority Right		Diversion			
				Claim	Capacity	Max.	Min.		
1									
2									
3	NOT APPLICABLE								
4									
5									

Line No.	AI Plant (Name or Number)	Location	Number	Dimensions	1 Depth to Water	Pumping Capacity (Unit)2	Annual Quantities Pumped (Unit)2	Remarks
6	No. 5 Well	Middle Ranch	1	16"	12.30'	280	18,458	
7	No. 1 Well	Middle Ranch	1	16"	11.50'	262	74,109	
8	Howard's Lndg	Howard's Lnd	1	16"	39.70'	117	21,481	
9	No. 3 Well	Middle Ranch	1	10"	14.20'	40	7,443	
10	White's Lndg	White's Lndg #4	1	6"	48.87'	34	4,896	
10A	No. 6 Well	Middle Ranch	1	14"	10.10'	280	79,038	
10B	Toyon	Toyon Canyon	1	8"	40.00'	10	4,483	
10C	Cottonwood 1A	Cottonwood Cyn	1	10"	32.00'	24	13,202	
10D	Sweetwater	Sweetwater Cyn	1	6"	55.00'	15	7,888	
10E	Eagle's Nest	Middle Canyon	1	12"	18.80'	40	2,638	Off Line 8/03
10F	Cottonwood 2	Cottonwood Cyn	1	10"	32.00'	24	1,724	Off Line 3/03
10G	Bullrush	Bullrush					4,841	

Line No.	Designation	Location	Number	FLOW IN (UNIT)2		Annual Quantities Pumped M. Gallons .....(Unit)2	Remarks
				Maximum	Minimum		
11	Golf Links	Avalon	1	8.2	1.18	-	Off Line
12	Poultry Farm	Avalon	1	5.2	2.22	-	Off Line
13	Black Jack	Interior	1	2.2	2.00	11,185	
14							
15							

**Purchased Water For Resale**

16	Purchased from:	(Unit chosen)1
17	Annual quantities	
18	NOT APPLICABLE	
19		

\* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit is established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the meter's inch. Please be careful to state the unit used.

**SCHEDULE D-2**  
**Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	372,447,693	Thompson Reservoir (1,143 acre feet)
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	1	285,000	Whitley Avenue
7	Earth	1	9,448,650	Wrigley Reservoir, lined & covered
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	15	2,414,000	Various locations
12	Concrete			
13	Total	18	384,596,343	

**SCHEDULE D-3**

**Description of Transmission and Distribution Facilities**

**A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES**

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume		NOT APPLICABLE						
3	Lined conduit								
4									
5	Totals								

**A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded**

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume		NOT APPLICABLE						
8	Lined conduit								
9									
10	Totals								

**B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING**

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast iron								1,075	
12	Cast iron (cement lined)									
13	Concrete			560						
14	Copper									
15	Riveted steel					16,650	18,953		840	
16	Standard screw	2,000		29,114						
17	Screw or welded casing					2,102	22,058		8,738	
18	Cement-asbestos								10,591	1,050
19	Welded steel									
20	Wood					520	2,290		10,740	945
21	Other (specify)	200		1,918						
22	Totals	2,200		31,592		18,272	44,301		31,984	1,995

**B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded**

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Totals All Sizes
23	Cast iron	5,295							6,370
24	Cast iron (cement lined)	20,000							20,000
25	Concrete								560
26	Copper								
27	Riveted steel								88,557
28	Standard screw								
29	Screw or welded casing								61,777
30	Cement-asbestos	28,879							72,301
31	Welded steel	60,660							
32	Wood								16,613
33	Other (specify)								246,178
34	Totals	114,834							

**SCHEDULE D-4**  
Number of Active Service Connections

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Single-family residential	1,515	1,515		
Commercial and Multi-residential	340	344		
Large water users				
Public Authorities	51	51		
Irrigation				
Other (specify)				
Company Use	1	1		
Subtotal	1,908	1,911		
Private fire connections	7	10		
Public fire hydrants				
Total	1,915	1,921		

**SCHEDULE D-5**  
Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 X 3/4-in.	1,710	XXXXXXXX
3/4-in.		1,158
1-in.	90	36
1 1/2-in.	35	28
2-in.	70	71
3-in.	3	3
4-in.	1	33
8-in.	1	2
Other 8-in.		3
1 1/4-in.		2
Total	1,910	1,334

**SCHEDULE D-6**  
Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:		
1. Now, after being received . . . . .		-
2. Used, before repair . . . . .		-
3. Used, after repair . . . . .		-
4. Found fast, requiring billing adjustment . . . . .		-
B. Number of Meters in Service Since Last Test:		
1. Ten years or less . . . . .		N/A
2. More than 10, but less than 15 years . . . . .		N/A
3. More than 15 years . . . . .		N/A

**SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ Mil. Gal. (Unit Chosen)1.

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	January	February	March	April	May	June	July			
Single-family residential	5.1	4.4	5.7	5.5	8.8	5.6	33.1			
Commercial and Multi-residential	5.0	4.1	6.2	5.4	6.7	6.3	32.7			
Large water users										
Public authorities	0.6	0.2	0.3	0.3	0.6	0.7	2.6			
Irrigation										
Other (specify)										
Total	10.7	8.7	11.2	11.2	14.0	12.6	68.4			
Classification of Service	During Current Year							Subtotal	Total	Prior Year
	July	August	September	October	November	December	January			
Single-family residential	7.9	9.9	8.2	10.6	1.3	5.8	43.7	76.8	76.1	
Commercial and Multi-residential	6.2	9.3	8.2	7.1	4.8	4.9	42.5	75.2	77.5	
Large water users										
Public authorities	1.2	1.1	0.9	0.8	0.3	0.5	4.8	7.4	7.3	
Irrigation										
Other (specify)										
Total	17.3	20.3	17.3	18.5	6.4	11.2	81.0	158.4	160.9	

1. Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served 3127

**SCHEDULE D-8**

Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes
2. Are you having routine laboratory tests made of water served to your consumers? Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system? Yes. Permit #75029
4. Date of permit. August 20, 1975
5. If permit is "temporary" what is the expiration date? N/A
6. If you do not hold a permit has an application been made for such permit? N/A
7. If so, on what date? N/A

**SCHEDULE D-9**

Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

2003 proxy statement submitted herewith.

**DECLARATION**

Before Signing Please Check to See That All Schedules Have Been Completed  
(See Instruction 3 on front cover)

I, the undersigned (Officer, Partner or Owner)

THOMAS M. NOONAN

of (Name of Utility)

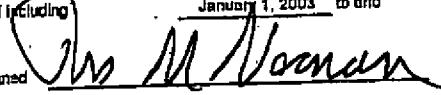
SOUTHERN CALIFORNIA EDISON COMPANY

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers, and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above named respondent and the operations of its property for the period from and including

January 1, 2003 to and

including December 31, 2003.

Signed



Title

Vice President & Controller

Date

April 28, 2004

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