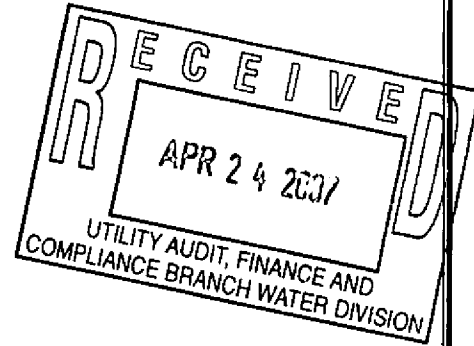


WATER UTILITIES  
CLASSES B and C



# 2006 ANNUAL REPORT

*of*



SOUTHERN CALIFORNIA  
**EDISON**

An *EDISON INTERNATIONAL* Company

2244 Walnut Grove Avenue  
Rosemead, California

*to the*

**PUBLIC UTILITIES COMMISSION**  
State of California

For the Year Ended  
**DECEMBER 31, 2006**

## INSTRUCTIONS

### FOR PREPARATION OF

### SELECTED FINANCIAL DATA SHEET

### FOR CLASS A, B, C, AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

## SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

2006

NAME OF UTILITY: SOUTHERN CALIFORNIA EDISON COMPANY  
 PREPARER OF THIS REPORT: LINDA G. SULLIVAN

PHONE: (626) 302-1502

(PREPARED FROM INFORMATION IN 2006 ANNUAL REPORT)

### BALANCE SHEET DATA

	Jan. 1, 2006	Dec. 31, 2006	Annual Average
1. Intangible Plant _____	\$175	\$175	\$175
2. Land and Land Rights _____	1,825	1,825	1,825
3. Depreciable Plant _____	11,830,261	17,301,926	14,566,094
4. Gross Plant in Service _____	11,832,261	17,303,926	14,568,094
5. Less: Accum. Depreciation _____	5,810,835	6,010,163	5,910,499
6. Net Water Plant in Service _____	6,021,426	11,293,763	8,657,595
7. Water Plant Held for Future Use _____	-	-	-
8. Construction Work in Progress - Water _____	4,473,543	4,244,653	4,359,098
9. Materials and Supplies - Water (Note A) _____	-	-	-
10. Less: Advances for Construction _____	60	60	60
11. Contrib. in Aid of Constr. _____	-	-	-
12. Accum. Deferred Income Tax Credit _____	-	-	-
13. Net Plant Investment _____	\$10,494,909	\$15,538,356	\$13,016,633

### CAPITALIZATION

14. Common Stock _____	906,016,883	906,016,883	906,016,883
15. Proprietary Capital (Ind. or Part) _____	-	-	-
16. Paid-in Capital _____	1,607,245,919	1,630,437,546	1,618,841,733
17. Retained Earnings _____	2,402,467,433	2,895,917,478	2,649,192,456
18. Common Equity (Lines 14 thru 17) _____	4,915,730,235	5,432,371,907	5,174,051,072
19. Preferred Stock _____	728,754,950	928,754,950	828,754,950
20. Long-Term Debt _____	4,613,004,787	5,116,897,865	4,864,951,326
21. Notes Payable (& Current Portion of L-T Debt) _____	599,033,000	396,300,000	497,666,500
22. Total Capitalization (Lines 18-21) _____	\$10,856,522,972	\$11,874,324,722	11,365,423,848

(Revised 10/97)

**SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES**

2006

NAME OF UTILITY: SOUTHERN CALIFORNIA EDISON COMPANY

PHONE:(626) 302-1502

**INCOME STATEMENT**

	Annual Amount
23. Unmetered Water Revenue _____	\$ -
24. Fire Protection Revenue _____	-
25. Irrigation Revenue _____	-
26. Metered Water Revenue _____	1,367,554
27. Total Operating Revenue _____	1,367,554
28. Total Operating Expenses _____	2,715,348
29. Depreciation (Composite Rate 2.33%) _____	331,940
30. Amortization and Property Losses _____	-
31. Property Taxes _____	-
32. Taxes Other Than Income Taxes _____	68,862
33. Total Operating Revenue Deductions Before Taxes _____	3,116,150
34. California Corporation Franchise Tax _____	(151,080)
35. Federal Corporate Income Tax _____	(732,587)
36. Total Operating Revenue Deduction After Taxes _____	\$2,232,483
37. Net Operating Income/(Loss) (California Water Operations) _____	(864,929)
38. Other Operating and Nonoper. Inc. & Exp. - Net (Exclude Interest Expense) _____	1,230,889,312
39. Income Available for Fixed Charges _____	1,230,024,383
40. Interest Expense _____	403,171,997
41. Net Income/(Loss) Before Dividends _____	826,852,386
42. Preferred Stock Dividends _____	50,506,695
43. Net Income(Loss) Available for Common stock _____	\$776,345,691

**OTHER DATA**

44. Refunds of Advances for Construction _____	\$ -
45. Total Payroll Charged to Operating Expenses _____	916,168
46. Purchased Water _____	-
47. Power _____	-

Active Serv. Connections(Excl. Fire Protect.) \_\_\_\_\_

	Jan. 1, 2006	Dec. 31, 2006	Annual Average
48. Metered Serv. Connections	1,934	1,951	1,943
49. Flat Rate Serv. Connections	-	-	-
50. Total Active Serv. Connections	1,934	1,951	1,943

Note A: Materials & Supplies are included in Construction Work in Progress.

**Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to file an advice letter request

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 200 . . .

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter Number and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Not Applicable

**CLASS B, C AND D WATER COMPANIES  
SAFE DRINKING WATER BOND ACT DATA**

Please provide the following relating to each Safe Drinking Water Bond Act.  
(SDWBA) loan outstanding during the 12 month reporting period. (Use on sheet for each loan.)

1. Current Fiscal Agent:

Name: Not Applicable  
Address: \_\_\_\_\_  
Phone Number: \_\_\_\_\_  
Date Hired: \_\_\_\_\_

2. Former Fiscal Agent:

Name: Not Applicable  
Address: \_\_\_\_\_  
Phone Number: \_\_\_\_\_  
Date Hired: \_\_\_\_\_

3. Total surcharge collected from customers during the 12 month reporting period:

\$                     -

4. Summary of the trust bank account activities showing:

Balance at beginning of year	\$ <u>                    -</u>
Deposits during the year	<u>                    -</u>
Withdrawals made for loan payments	<u>                    -</u>
Other withdrawals from this account	<u>                    -</u>
Balance at end of year	<u>                    -</u>

5. Account information:

Bank Name: Not Applicable  
Account Number: \_\_\_\_\_  
Date Opened: \_\_\_\_\_

6. Plant amounts included in Schedule A-1a, Account No. 101-Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct No.	Title of account (a)	Balance Beginning of year (b)	Plant additions During Year (c)	Plant Retirements During Year (d)	Other Debits * or(Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures		Not Applicable			
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

GENERAL INFORMATION

1. Name under which utility is doing business: SOUTHERN CALIFORNIA EDISON COMPANY

2. Official mailing address: P.O. Box 800 Rosemead, California ZIP 91770

3. Name and title of person to whom correspondence should be addressed: Linda G.Sullivan, Vice President and Controller Telephone: 626-302-1502

4. Address where accounting records are maintained: 2244 Walnut Grove Avenue Rosemead, California 91770

5. Service Area: (Refer to district reports if applicable). Santa Catalina Island

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable). Name: Rosemary Rohaley Address: P.O. Box 527, Avalon Telephone: 310-510-4310 Santa Catalina Island, California 90704

7. OWNERSHIP. Check and fill in appropriate line: [ ] Individual (name of owner) [ ] Partnership (name of partner) [ ] Partnership (name of partner) [ ] Partnership (name of partner) [X] Corporation (corporate name) Southern California Edison Company Organized under laws of (state) California Date: July 6, 1909

Principal Officers: (Name) Refer to Electric Section (Page 104) (Title) (Name) (Title) (Name) (Title) (Name) (Title)

8. Names of associated companies: Refer to Electric Section (Page 103)

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: NONE Date: Date: Date:

10. Use the space below for supplementary information or explanations concerning this report: NONE

11 List Name, Grade, and License Number of all Licensed Operators: See Attached List



2006 State Certified Water Treatment Plant Operators

<u>Grade T3</u>	<u>License #</u>	<u>Expiration Date</u>
Mark Keppel	10945	11/01/2007
Michael Hiniker	16119	04/01/2009
Richard Paradisi	25179	08/01/2008
Charles Smith (Contract)	25435	04/01/2009

<u>Grade T2</u>	<u>License #</u>	<u>Expiration Date</u>
Ray Garcia	10277	11/01/2007
Michael Foote	06250	04/01/2008
Manuel Hernandez	17626	12/01/2007
Kenneth Foster	26379	02/01/2008
James Hinkley	24237	07/01/2007
Bruce Fertig	26215	01/01/2008
Roberto Tejada	26394	02/01/2008
Jim D. Felix	26648	07/01/2008
Lorenzo Gonzalez	27763	07/01/2009
Torrey Morand	27720	07/01/2009
Matt Goldenhar	27512	07/01/2009
Jessie Atchison	27555	07/01/2009
Sean Hall	27856	08/01/2009
Tom Sanders	27841	08/01/2009

2006 State Certified Water Distribution Operators

<u>Grade D3</u>	<u>License #</u>	<u>Expiration Date</u>
Ray Garcia	26097	03/01/2009
Michael Foote	26100	02/01/2009
Michael Hiniker	26101	02/01/2009
Manuel Hernandez	26102	02/01/2009
Kenneth Foster	26099	02/01/2009

<u>Grade D2</u>	<u>License #</u>	<u>Expiration Date</u>
Richard Paradisi	29364	06/01/2008
James Hinkley	31852	12/01/2009
Matthew Goldenhar	31608	12/01/2009
Jessie Atchison	31927	01/01/2010
Thomas Sanders	32235	02/01/2010
Chuck Smith (Contract)	28306	12/01/2007





SCHEDULE A-1  
UTILITY PLANT

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of year (b)	Plant additions During Year (c)	Plant Retirements During Year (d)	Other Debits * or(Credits) (e)	Balance End of Year (f)
1	101	Water plant in service	\$11,552,792	\$5,577,034	(\$105,369)		\$17,024,457
2	103	Water Plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant	4,473,543	(229,204)	314		4,244,653
5	114	Water plant acquisition adjustments					
6		Total utility plant	\$16,026,335	\$5,347,830	(\$105,055)		\$21,269,110

\* Debit or credit entries should be explained by footnotes or supplementary schedules.

SCHEDULE A-1a  
Account No. 101 - Water Plant in Service

Line No.	Acct No.	Title of account (a)	Balance Beginning of year (b)	Plant additions During Year (c)	Plant Retirements During Year (d)	Other Debits * or(Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	\$175				\$175
3	303	Land	1,825				1,825
4		Total non-depreciable plant	2,000				2,000
5		DEPRECIABLE PLANT					
6	304	Structures	399,750	221,112			620,862
7	307	Wells	1,500,842	1,260,950			2,761,792
8	317	Other water source plant	21,307				21,307
9	311	Pumping equipment	633,404	101,127			734,531
10	320	Water treatment plant	593,844	52,453	(224)		646,073
11	330	Reservoirs, tanks and sandpipes	3,813,365	1,473,282	(29,084)		5,257,563
12	331	Water mains	4,205,870	2,249,493	(73,919)		6,381,444
13	333	Services and meter installations	208,403	204,688			413,091
14	334	Meters	164,236	13,929	(2,142)		176,023
15	335	Hydrants	688				688
16	339	Other equipment	9,083				9,083
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant	11,550,792	5,577,034	(105,369)		17,022,457
20		Total water plant in service	\$11,552,792	\$5,577,034	(\$105,369)		\$17,024,457

\* Debit or credit entries should be explained by footnotes or supplementary schedules.

**SCHEDULE A-1b**  
**Account No. 103 - Water Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4	None			
5				
6				
7				
8				
9				
10	Total			

**SCHEDULE A-2**  
**Account No. 121 - Non-utility Property and Other Assets**

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4	Refer to Electric Section, Page 110.	
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3

Account Nos. 108 and 122 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 108 Water Plant (b)	Account 108.1 SDWBA Loans (c)	Account 122 Non-utility Property (d)
1	Balance in reserves at beginning of year	\$5,723,464		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403(Footnote 1)	325,928		
4	(b) Charged to Account No. 272			
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits(Footnote 2) - Other Items			
8	Total credits	325,928		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	105,438		
11	(b) Cost of removal	28,123		
12	(c) All other debits(Footnote 3)	0		
13	Total debits	133,561		
14	Balance in reserve at end of year	\$5,915,831		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.33%			
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18	Footnote 1 - Portion of Common Utility Plant Accrual included in Water Utility			
19	Expense - \$6,012			
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION			
30	(a) Straight Line	[ ]		
31	(b) Liberalized	[ ]		
32	(1) Sum of the years digits	[ ]		
33	(2) Double declining balance	[ ]		
34	(3) Other	[ ]		
35	(c) Both straight line and liberalized	[ X ]	Water Utility Plant - \$536,000	

**SCHEDULE A-3a**  
**Account No. 108 - Analysis of Entries in Depreciation Reserve**

Line No.	Acct. No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures					
2	307	Wells		Not Applicable			
3	317	Other water source plant					
4	311	Pumping equipment					
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes					
7	331	Water mains					
8	333	Services and meter installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other equipment					
12	340	Office furniture and equipment					
13	341	Transportation equipment					
14		Total					

**SCHEDULE A-4**  
**Account No. 174 - Other Current Assets**

Line No.	Item (a)	Amount (b)
1		
2	Refer to Electric Section, Page 110.	
3		
4		
5		
6		
7		
8		
9		
10	Total	

**SCHEDULE A-5**

**Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt**

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From - (d)	To - (e)				
1									
2									
3									
4	Refer to Electric Section, Pages 256-257.								
5									
6									
7									
8									
9									
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11									
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26									
27									
28									

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of levels or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.



**SCHEDULE A-6**  
Account Nos. 201 and 204 - Capital Stock

Line No.	Class of Stock (a)	Date of Issue (b)	Number of Shares Authorized by Articles of Incorporation (c)	Par or Stated Value (d)	Number of Shares Outstanding (e)	Amount Outstanding End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1								
2								
3	Refer to Electric Section, Pages 250 - 251.							
4								
5								
6							Total	

**SCHEDULE A-7**  
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1				
2				
3	N/A			
4				
5				
6				
7	Total number of shares		Total number of shares	

**SCHEDULE A-8**  
Account No. 211 - Other Paid in Capital (Corporations only)

Line No.	Type of Paid in Capital (a)	Balance End of Year (b)
1		
2		
3	Refer to Electric Section, Page 253.	
4		Total

**SCHEDULE A-9**  
**Account No. 215 - Retained Earnings**  
**(Corporations Only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net Income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	
7	Refer to Electric Section, Pages 118 - 119.	
8	DEBITS	
9	Net Losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total debits	
15	Balance end of year	

**SCHEDULE A-10**  
**Account No. 218 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net Income	
4	Additional investments during year	Not Applicable
5	Other credits (detail)	
6	Total credits	
7	DEBITS	
8	Net Losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total debits	
12	Balance end of year	

**SCHEDULE A-11**  
**Account No. 224 - Long Term Debt**

Line No.	Class (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1								
2								
3	Refer to Electric Section, Pages 256 - 257.							
4								
5								
6	Totals							

**SCHEDULE A-12**  
**Account No. 225 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4	Totals				

**SCHEDULE A-13**  
**Account No. 235 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4	Totals				

**SCHEDULE A-14**  
Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3	Refer to Electric Section, Page 112.	
4		
5	Total	

**SCHEDULE A-15**  
Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXXXX	\$60
2	Additions during year	XXXXXXXXXXXXXXXX	
3	Subtotal-Beginning balance plus additions during year	XXXXXXXXXXXXXXXX	
4	Charges during year:	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
6	Percentage of revenue basis	\$0	XXXXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXXXX
8	Present worth basis		XXXXXXXXXXXXXXXX
9	Total refunds	-	XXXXXXXXXXXXXXXX
10	Transfers to Acct. 271, Contributions in aid of Construction	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXX
13	Total transfers to Acct. 271		XXXXXXXXXXXXXXXX
14	Securities Exchanged for Contracts (Enter detail below)		XXXXXXXXXXXXXXXX
15	Subtotal-charges during year		
16	Balance end of year	XXXXXXXXXXXXXXXX	\$60

**SCHEDULE A-16**  
Account No. 255, 282, and 283 - Deferred Taxes

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283-Other (d)
1				
2	Refer to Electric Section, Pages 266-267 and Pages 274-277.			
3				
4				
5	Totals			

**SCHEDULE A-17**  
**Account No. 271 - Contributions in Aid of Construction**  
**Instructions for Preparation of Schedule of Contributions in Aid of Construction**

1. The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
2. That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan 1, 1955 (3) (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3) (f)
			Depreciable (1) (c)	Non - Depreciable (2) (d)		
1	Balance beginning of year					
2	Add: Credits to account during year					
3	Contributions received during year					
4	Other credits *					
5	Total credits					
6	Deduct: Debits to account during year					
7	Depreciation charges during year					
8	Nondepreciable donated property retired					
9	Other debits *					
10	Total debits					
11	Balance end of year	Contributions in Aid of Construction are credited directly to Utility Plant.				

\* Indicate nature of these items and show the accounts affected by the contra entries









**SCHEDULE B-3**

**Account No. 408, 409, 410 - Taxes Charged During the Year**

Line No.	Type of Tax	Total Taxes Charged During Year (b)	Distribution of Taxes Charged	
			Water (c)	Nonutility (d)
1	Taxes on real and personal property	\$68,862		
2	State corporate franchise tax	(151,080)		
3	State unemployment insurance tax			
4	Other state and local taxes			
5	Federal unemployment insurance tax			
6	Federal insurance contributions act			
7	Other federal taxes			
8	Federal income taxes	(732,587)		
9				
10				
11	Totals	(\$814,805)		

**SCHEDULE B-4**

**Reconciliation of Reported Net Income for Federal Income Taxes**

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 115	(\$864,929)
2	Reconciling amounts(list first additional income and unallowable deductions, followed by	
3	additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal Income Tax	(732,587)
5	Additional Deductions:	
6	Additional Depreciation	(204,060)
7	Allocated Interest Expense	(369,062)
8	CCFT Lag	
9	Ad Valorem Lien Date Adjustment	77,534 (495,588)
10	Federal tax net income	(\$2,093,104)
11	Computation of tax:	
12	Federal Income Tax @35% (Current)	(732,587)
13	Deferred Federal Income Tax - CCFT Lag	(\$732,587)
14		
15		
16		
17		

**SCHEDULE B-5**  
**Account No. 421 and 426 - Income from Nonutility Operations**

Line No.	Description (a)	Revenues Acct.421 (b)	Expenses Acct. 426 (c)
1			
2	NONE		
3			
4			
5	Total		

**SCHEDULE B-6**  
**Account No. 427 - Interest Expense**

Line No.	Description (a)	Amount (b)
1		
2		
3		
4	Refer to Electric Section, Pages 256-257.	
5		
6		
7		
8		
9		
10	Total	

**SCHEDULE C-1**  
**Compensation of Individual Proprietor, Partners and Employees Included in Expenses**

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor				
2	670	Office salaries				
3	671	Management salaries				
4						
5						
6		Total	49*	\$916,168		\$916,168

\* Total employees for Gas, Water and Electric operations at Santa Catalina Island.

**SCHEDULE C-2**  
**Loans to Directors, Officers, or Shareholders**

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (f)	Security Given (g)	Date of Shareholder Authorization (h)	Other Information (i)
1								
2								
3								
4		NONE						
5								
7		Total						

**SCHEDULE C-3**  
**Engineering and Management Fees and Expenses, Etc., During Year**

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondent's affairs, such as accounting engineering financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.							
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its							
2	own affairs during the year? Answer: (Yes or No).							
3	(If the answer is in the affirmative, make appropriate replies to the following questions.)*							
4	2. Name of each organization or person that was a party to such a contract or agreement.							
5								
6	3. Date of original contract or agreement.							
7	4. Date of each supplement or agreement.							
8	5. Amount of compensation paid during the year for supervision or management . . . \$							
9	6. To whom paid.							
10	7. Nature of payment(salary, traveling expenses, etc.).							
11	8. Amounts paid for each class of service.							
12								
13	9. Basis for determination of such amounts.							
14								
15	10. Distribution of payments:							
16	(a) Charged to operating expenses							\$
17	(b) Charged to capital accounts							\$
18	(c) Charged to other account							\$
19	Total							\$
20	11. Distribution of charges to operating expenses by primary accounts							
21	Number and Title of account							Amount
22								\$
23								\$
24								\$
25	Total							\$
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?							
27								

\* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

**SCHEDULE D-1**  
**Sources of Supply and Water Developed**

STREAMS				FLOW IN.....(UNIT)2				Annual Quantities Diverted .....(Unit)2	Remarks
Line No.	Diverted Into *	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversion			
				Claim	Capacity	Max.	Min.		
1									
2									
3	NOT APPLICABLE								
4									
5									

WELLS						Pumping Capacity (Unit)2	Annual Quantities Pumped (Unit)2	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	1 Depth to Water			
6	No. 5 Well	Middle Ranch	1	16"	12.30'	280	19,262	
7	No. 1 Well	Middle Ranch	1	16"	11.50'	262	36,097	
8	Howland's Lndg	Howland's Lnd	1	16"	39.70'	117	14,030	
9	No. 3 Well	Middle Ranch	1	10"	14.20'	40	-	Offline
10	White's Lndg	White's Lndg #4	1	6"	48.87'	34	4,123	
10A	No. 6 Well	Middle Ranch	1	14"	10.10'	280	52,352	
10B	Toyon	Toyon Canyon	1	8"	40.00'	10	3,937	
10C	Cottonwood 1A	Cottonwood Cyn	1	10"	32.00'	24	10,830	
10D	Sweetwater	Sweetwater Cyn	1	6"	55.00'	15	5,071	
10E	Eagle's Nest	Middle Canyon	1	12"	16.80'	40	-	Off Line 8/03
10F	Cottonwood 2	Cottonwood Cyn	1	10"	32.00'	24	5,381	
10G	Bullrush	Bullrush	1	4"	29.80'	9	1,925	
10H	Desal	Pebble Beach	1	10"	23.75'	250	45554*	
10I	Desal	Pebble Beach	1	10"	23.60'	250	*combined	

TUNNELS AND SPRINGS				FLOW IN (UNIT)2		Annual Quantities Pumped M Gallons .....(Unit)2	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11	Golf Links	Avalon	1	6.2	1.19	-	Off Line
12	Poultry Farm	Avalon	1	5.2	2.22	-	Off Line
13	Black Jack	Interior	1	2.2	2.00	6,745	
14							
15							

Purchased Water For Resale	
16	Purchased from
17	Annual quantities (Unit chosen)1
18	NOT APPLICABLE
19	

\* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2**  
**Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	372,447,693	Thompson Reservoir (1,143 acre feet)
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth	1	9,449,650	Wrigley Reservoir, lined & covered
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	15	2,414,000	Various locations
12	Concrete			
13	Total	17	384,311,343	

**SCHEDULE D-3**

**Description of Transmission and Distribution Facilities**

**A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES**

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume		NOT APPLICABLE						
3	Lined conduit								
4									
5	Totals								

**A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded**

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume		NOT APPLICABLE						
8	Lined conduit								
9									
10	Totals								

**B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING**

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast iron								1,075	
12	Cast iron (cement lined)									
13	Concrete									
14	Copper			560						
15	Riveted steel									
16	Standard screw		2,000	29,114		16,650	19,953		840	
17	Screw or welded casing									
18	Cement-asbestos					2,102	22,058		8,738	
19	Welded steel								10,591	1,050
20	Wood									
21	Other (specify)		200	2,156		520	2,290		10,740	945
22	Totals		2,200	31,830		19,272	44,301		31,984	1,995

**B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded**

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Totals All Sizes
23	Cast iron	5,295							6,370
24	Cast iron (cement lined)	20,000							20,000
25	Concrete								
26	Copper								560
27	Riveted steel								
28	Standard screw								68,557
29	Screw or welded casing								
30	Cement-asbestos	28,879							61,777
31	Welded steel	60,660							72,301
32	Wood								
33	Other (specify)								16,851
34	Totals	114,834							246,416

**SCHEDULE D-4**  
Number of Active Service Connections

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Single-family residential	1,517	1,536		
Commercial and Multi-residential	349	346		
Large water users				
Public Authorities	51	51		
Irrigation				
Other (specify)				
Company Use	1	1		
Subtotal	1,918	1,934		
Private fire connections	16	17		
Public fire hydrants				
Total	1,934	1,951		

**SCHEDULE D-5**  
Number of Meters and Services on Pipe Systems  
at End of Year

Size	Meters	Services
5/8 X 3/4-in.	1,727	0
3/4-in.		1,156
1-in.	103	39
1 1/2-in.	37	30
2-in.	79	75
3-in.	3	3
4-in.	1	33
8-in.	1	2
Other 6-in.		3
1 1/4-in.		2
Total	1,951	1,343

**SCHEDULE D-6**  
Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . . . .	-
2. Used, before repair . . . . .	-
3. Used, after repair . . . . .	-
4. Found fast, requiring billing adjustment . . . . .	-
B. Number of Meters in Service Since Last Test:	
1. Ten years or less . . . . .	N/A
2. More than 10, but less than 15 years . . . . .	N/A
3. More than 15 years . . . . .	N/A

**SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ Mil. Gal. (Unit Chosen)1.

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June		
Single-family residential	4.6	3.9	5.0	4.5	5.2	7.3	30.5	
Commercial and Multi-residential	3.8	3.9	4.9	3.9	4.7	6.3	27.5	
Large water users							0.0	
Public authorities	0.3	0.3	0.5	0.1	0.5	0.8	2.5	
Irrigation							0.0	
Other (specify)							0.0	
Company use							0.0	
Total	8.7	8.1	10.4	8.5	10.4	14.4	60.5	

Classification of Service	During Current Year							Subtotal	Total	Total Prior Year
	July	August	September	October	November	December				
Single-family residential	8.3	9.2	8.2	6.1	5.3	5.1	42.2	72.7	71.8	
Commercial and multi-residential	7.9	10.7	9.6	6.5	6.5	5.9	47.1	74.6	68.4	
Large water users							0.0	0.0		
Public authorities	0.8	1.6	0.9	0.3	0.7	0.5	4.8	7.3	6.7	
Irrigation							0.0	0.0		
Other (specify)							0.0	0.0		
Company use						0.1	0.1	0.1		
Total	17.0	21.5	18.7	12.9	12.5	11.6	94.2	154.7	146.9	

1. Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_ Total population served 3127 \_\_\_\_\_

**SCHEDULE D-8**

Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	Yes
2. Are you having routine laboratory tests made of water served to your consumers?	Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system?	Yes. Permit #75029
4. Date of permit.	August 20, 1975
5. If permit is "temporary" what is the expiration date?	N/A
6. If you do not hold a permit has an application been made for such permit?	N/A
7. If so, on what date?	N/A

**SCHEDULE D-9**

Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

2006 proxy statement submitted herewith.

**DECLARATION**

Before Signing Please Check to See That All Schedules Have Been Completed  
(See Instruction 3 on front cover)

I, the undersigned (Officer, Partner or Owner) LINDA G. SULLIVAN  
of (Name of Utility) SOUTHERN CALIFORNIA EDISON COMPANY

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers, and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above named respondent and the operations of its property for the period from and including January 1, 2006 to and including December 31, 2006

Signed *Linda G. Sullivan*  
Title Vice President & Controller  
Date 4/10/07



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