

2007 ANNUAL REPORT

APR 2 1 2008

of



An EDISON INTERNATIONAL Company

2244 Walnut Grove Avenue Rosemead, California

to the

PUBLIC UTILITIES COMMISSION State of California

For the Year Ended DECEMBER 31, 2007

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	INSTRUCTIONS
1.	One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:
	CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298
2.	kok@cpuc.ca.gov Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3.	The Oath, on the last page, must be signed by an officer, partner or owner.
4.	The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5.	The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6.	Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7.	Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8.	When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9.	This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

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INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attahced data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instruction below:

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- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total</u> <u>System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

GENERAL	INFOR	MATION
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1. Name under which utility is doing business:

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T. Marine under which utility is o	ony pusitiess.		
	SOUTHERN CALIFOR	NIA EDISON COM	IPANY
2. Official mailing address:		1.2	
	P.O. Box 800		
	Rosemead, California	ZIP	91770
3. Name and title of person to v		e addressed:	<u> </u>
· · · · · · · · · · · · · · · · · · ·	President and Controller		626-302-1502
4. Address where accounting re		Walnut Grove Ave	
		nead, California 91	
5. Service Area: (Refer to distr			
	Santa Catalina Island		
Service Manager (If located i	n or near Service Area). (Refer	to district reports it	fannlicable)
Name:	Rosemary Rohaley		
Address:	P.O. Box 527, Avalon	Telephone	
	Santa Catalina Island, (
OWNERSHIP. Check and fil			· · · · · · · · · · · ·
Individual (name of ow			
Partnership (name of g			· · · · · · · · · · · · · · · · · · ·
 Partnership (name of p Partnership (name of p 			
- , , ,			
Partnership (name of p			·
Corporation (corporate			4000
Organized under laws	of (state) Califomia	Date: July 6,	, 1909
Principal Officers:		(mr.11 -)	
(Name) Refer to Electric	Section (Page 104)	(Title)	
(Name)		(Title)	
(Name)		(Title)	
(Name)		(Title)	· · · ·
. Names of associated compar		·····	
Refer to Electric	Section (Page 103)		
		· · · · · · · · · · · · · · · · · · ·	
	or individuals whose property of		y have been
acquired during the year, tog	ether with date of each acquisiti	on:	
		Date:	
NONE		Date:	
·	· · · · · ·	Date:	
. Use the space below for sup	plementary information or explain	nations conceming	this report:
NONE			
			· · ·
1 List Name, Grade, and Licens	se Number of all Licensed Oper	ators:	

See Attached List

2007 State Certified Water Treatment Plant Operators

Grade T3	License #	Expiration Date
Mark Keppel Michael Hiniker	10945 16119	11/01/2010 04/01/2009
Richard Paradisi	25179	08/01/2008
Grade T2	License #	Expiration Date
Ray Garcia	10277	11/01/2010
Manuel Hernandez	17626	12/01/2010
Kenneth Foster	26379	02/01/2011
James Hinkley	24273	07/01/2010
Bruce Fertig	26215	01/01/2011
Roberto Tejeda	26394	02/01/2011
Jim D. Felix	26648	07/01/2008
Lorenzo Gonzalez	27763	07/01/2008
Torrey Morand	27720	07/01/2009
Matt Goldenhar	27512	07/01/2009
Jessie Atchison	27555	07/01/2009
Shawn Hall	27856	08/01/2009

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2008 State Certified Water Distribution Operators

Grade D3	License #	Expiration Date
Ray Garcia	26097	03/01/2009
Michael Hiniker	26101	02/01/2009
Manuel Hemandez	26102	02/01/2009
Kenneth Foster	26099	02/01/2009
Richard Paradisi	29364	07/01/2010
Grade D2	License #	Expiration Date
James Hinkley	31852	12/01/2009
Matthew Goldenhar	31608	12/01/2009
Jessie Atchison	31927	01/01/2010
Torrey Morand	32405	04/01/2010

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

2007

NAME OF UTILITY: SOUTHERN CALIFORNIA EDISON COMPANY PREPARER OF THIS REPORT: LINDA G. SULLIVAN

PHONE:(626) 302-1502

(PREPARED FROM INFORMATION IN 2007 ANNUAL REPORT)

BALANCE SHEET DATA

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1. Intangible Plant
2. Land and Land Rights
3. Depreciable Plant
4 Gross Plant in Service
5 Less: Accum, Depreciation
6. Net Water Plant in Service
7. Water Plant Held for Future Use
8. Construction Work in Progress - Water
9. Materials and Supplies - Water (Note A)
10. Less: Advances for Construction
11. Contrib. in Aid of Constr.
12. Accum. Deferred Income Tax Credit
13. Net Plant Investment

Jan. 1, 2007 Dec. 31, 2007 Annual Average \$175 \$175 \$175 1,825 1,825 1,825 17,301,926 16,626,742 16,964,334 16,628,742 17,303,926 16,966,334 6,010,163 5,774,657 5,892,410 11,293,763 10,854,085 11,073,924 -4,244,653 9,942,228 7,093,441 -60 60 60 --• --_ \$15,538,356 \$20,796,253 \$18,167,305

CAPITALIZATION

14. Common Stock	906,016,883	906,016,883	906,016,883
15. Proprietary Capital (Ind. or Part)	-	-	-
16. Paid-in Capital	1,630,437,546	1,753,907,732	1,692,172,639
17. Retained Earnings	2,895,917,478	3,554,195,770	3,225,056,624
18 Common Equity (Lines 14 thru 17)	5,432,371,907	6,214,120,385	5,823,246,146
19. Preferred Stock	928,754,950	928,754,950	928,754,950
20. Long-Term Debt	5,116,897,865	5,080,810,404	5,098,854,135
21. Notes Payable (& Current Portion of L-T Debt)	396,300,000	-	198,150,000
22. Total Capitalization (Lines 18-21)	\$11,874,324,722	\$12,223,685,739	12,049,005,231

(Revised 10/97)

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D WATER COMPANIES

2007

NAME OF UTILITY: SOUTHERN CALIFORNIA EDISON COMPANY PHO

PHONE:(626) 302-1502

INCOME STATEMENT	Annual Amount
23 Unmetered Water Revenue	\$ -
24. Fire Protection Revenue	
25. Irrigation Revenue	
26 Metered Water Revenue	1,636,700
27 Total Operating Revenue	1,636,700
28. Total Operating Expenses	2,776,075
29. Depreciation (Composite Rate 2.97%)	503,210
30. Amortization and Property Losses	
31. Property Taxes	•
32. Taxes Other Than Income Taxes	103,991
33. Total Operating Revenue Deductions Before Taxes	3,383,276
34. California Corporation Franchise Tax	(168,282)
35. Federal Corporate Income Tax	(852,113)
36. Total Operating Revenue Deduction After Taxes	\$2,362,881
37. Net Operating Income/(Loss) (California Water Operations)	(726,181)
38. Other Operating and Nonoper. Inc. & Exp Net (Exclude Interest Expense)	1,181,644,181
39. Income Available for Fixed Charges	1,180,918,000
40. Interest Expense	421,695,715
41. Net Income/(Loss) Before Dividends	759,222,285
42. Preferred Stock Dividends	51,273,348
43. Net Income(Loss) Available for Common stock	\$707,948,937

OTHER DATA

44. Refunds of Advances for Construction	\$ -
45. Total Payroll Charged to Operating Expenses	1,026,070
46. Purchased Water	-
47. Power	282,594

Active Serv. Connections(Excl. Fire Protect.)_____

	Jan. 1, 2007	Dec. 31, 2007	Annual Average
48. Metered Serv. Connections	1,951	1,968	1,960
49. Flat Rate Serv. Connections	•	-	-
50. Total Active Serv, Connections	1,951	1,968	1,960

Note A: Materials & Supplies are included in Construction Work in Progress.

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D.04-12-023, the CPUC set forth rules and requirements reparding water utilities provision of non-tarified services using excess capacity. These decisions require water utilities to: 1jfile an advice letter requesting Commission approval of that service. 2)provide information regarding non-tarified goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tarified good and service provided in 200 :

	tonowing information by each individual non-tarined good and service provided	IN SELVICE DU	OVGBO IN 200 :			Applies to	All Non-Tanned GC	Applies to Au Non- I antred Goods Services that require Approval by Advice Letter	Addire Approv.	al by Advice Letter	
					Total		Advice Letter				
					Expenses		and/or	Total Income Tax			
			 Total Revenue 		incurred to		Resolution	Liability incurred		Gross Value of	
			 derived from Non- 		provide Non-		Number	because of non-	Income Tax	because of non- Income Tax Regulated Assets used in Regulated	Regulated
			Tariffed	Revenue	Tariffed	Expense	approving Non-		Liability	the provision of a Non-	Asset
Row		. Active or	Good/Service (by	Account	Good/Service	Account	Tarified	Good/Service (by	Account		Account
Number	Number Description of Non-Tariffed Good/Service	Passive	account)	Number	(by Account)	Number	Good/Service	Account)	Number	(by account).	Number

Not Applicable

CLASS A, B, C AND D WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name:	Not Applicable	
Address:		
Phone Number:		
Account Number:	· · · · · · · · · · · · · · · · · · ·	
Date Hired:		

2. Total surcharge collected from customers during the 12 month reporting period:

\$ Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Flat Rate		
Total		

3. Summary of the bank account activities showing:

Balance at beginning of year	\$
Deposits during the year	-
Interest earned for calendar year	
Withdrawals from this account	
Balance at end of year	-

4. Reason or Purpose of Withdrawal from this bank account:

Not Applicable

5. Plant amounts included in Schedule A-1a, Account No. 101-Water Plant in Service which were funded using SDWBA or SRF funds:

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			Balance	Plant	Plant		
			Beginning	additions	Retirements	Other Debits *	Balance
Line	Acct	Title of account	of year	During Year	During Year	or(Credits)	End of Year
No.	No.	(a)	(b)	(c)	(ď)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land		<u> </u>			
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures		Not Applicable			
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

2 101 Water plant in service A-1 3 103 Water plant purchased or sold A-1 4 104 Water plant purchased or sold A-1 5 105 Water plant construction work in progress A-1 6 Total utility plant A-3 7 106 Accumulated depreciation of water plant A-3 8 114 Water plant acquisition adjustments A-1 9 Total amortization and adjustments A-1 10 Net utility plant Image: second secon	Balance gin. of Year (d)
3 103 Water plant held for future use A-1 & A-1 b 4 104 Water plant purchased or sold A-1 5 105 Water plant construction work in progress A-1 6 Total utility plant A-3 7 106 Accumulated depreciation of water plant A-3 8 114 Water plant acquisition adjustments A-1 9 Total amortization and adjustments A-1 10 Net utility plant A-1 11 INVESTMENTS Investments 12 121 Non-utility property and other assets Investments 13 122 Accumulated depreciation of non-utility property A-3 14 Net non-utility property A-3 15 123 Investments Investments 16 124 Other investments Investments 17 Total accunts Investments Investments 18 CURRENT AND ACCRUED ASSETS Investments Investments 19 131 Cash Investments Investments 20 132	
4 104 Water plant purchased or sold A-1 5 105 Water plant construction work in progress A-1 6 Total utility plant A-3 7 106 Accumulated depreciation of water plant A-3 8 114 Water plant acquisition adjustments A-1 9 Total amortization and adjustments A-1 10 Net utility plant Investments A-1 11 INVESTMENTS Investments Investments 12 121 Non-utility property and other assets Investments Investments 13 122 Accumulated depreciation of non-utility property A-3 Investments 14 Net non-utility property A-3 Investments Investments 14 Net non-utility property A-3 Investments Investments Investments 15 123 Investments Investments Investments Investments Investments Investments 18 CURRENT AND ACCRUED ASSETS Investments Investments Investments Investments Investments Investments </td <td></td>	
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8 114 Water plant acquisition adjustments A-1 9 Total amortization and adjustments Image: constraint of the state of the stat	
9 Total amortization and adjustments 10 Net utility plant 11 INVESTMENTS 12 121 13 122 Accumulated depreciation of non-utility property 14 Net non-utility property 15 123 14 Net non-utility property 15 123 16 124 Other investments 0 16 124 Other investments 0 17 Total investments 18 CURRENT AND ACCRUED ASSETS 19 131 20 132 21 144 Accounts 21 144 Accounts 0 21 141 Accounts receivable-customers 23 143 Accumulated provision for uncollectible accounts 23 143 Accumulated provision for uncollectible accounts 24 151 Materials and supplies 25 174 Other current and accrued assets	
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16 124 Other investments 17 Total investments 18 CURRENT AND ACCRUED ASSETS 19 131 Cash 20 132 Special accounts 21 141 Accounts receivable-customers 22 142 Receivables from associated companies 23 143 Accumulated provision for uncollectible accounts 24 151 Materials and supplies 25 174 Other current assets 26 Total current and accrued assets 27 180 Deferred charges 28 Total assets and deferred charges 28 Total assets and deferred charges 29 112, and 113 filed with the	
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27 180 Deferred charges A-5 28 Total assets and deferred charges *See Balance Sheet pages 110,111. 112, and 113 filed with the	
28 Total assets and deferred charges *See Balance Sheet pages 110,111, 112, and 113 filed with the	
28 Total assets and deferred charges *See Balance Sheet pages 110,111, 112, and 113 filed with the	
*See Balance Sheet pages 110,111, 112, and 113 filed with the	
*See Balance Sheet pages 110,111, 112, and 113 filed with the	
112, and 113 filed with the	
112, and 113 filed with the	
CPUC in the Electric Section.	

		SCHEDULE COMPARATIVE BALA Liabilities and Oth	NCE SHEETS	5	
Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Begin. of Year (d)
1		CORPORATE CAPITAL AND SURPLUS			
2	201	Common stock	A-6		1
3	204	Preferred stock	A-6		
4	211	Other paid-in capital	A-8		
5	215	Retained earnings	A-9		
6		Total corporate capital and retained earnings			
7		PROPRIETARY CAPITAL			······
8	218	Proprietary capital	A-10		· · · · · · · · · · · · · · · · · · ·
	218.1	Proprietary drawings		=	l
10		Total proprietary capital	+ +		
		· · · · · · · · · · · · · · · · · · ·	+		
11		LONG TERM DEBT	 		<u> </u>
12	224	Long term debt	A-11		· · · · · · · · · · · · · · · · · · ·
13	225	Advances from associated companies	A-12		
		······································	1 1		
14		CURRENT AND ACCRUED LIABILITIES		· · · · ·	
15	231	Accounts payable			
16	232	Short term notes payable			
17	233	Customer deposits			
18	235	Payables to associated companies	A-13		
19	236	Accrued taxes			
20	237	Accrued interest	1 1		
21	241	Other current liabilities	A-14		
22		Total current and accrued liabilities			
			1		
23		DEFERRED CREDITS			
24	252	Advances for construction	A-15		
	253	Other credits			
26	255	Accumulated deferred investment tax credits	A-16		
27	282	Accumulated deferred income taxes-ACRS depreciation	A-16		
	283	Accumulated deferred income taxes-other	A-16		
29		Total deferred credits			
	[
30		CONTRIBUTIONS IN AID OF CONSTRUCTION			
	271	Contributions in aid of construction	A-17		
	272	Accumulated amortization of contributions	ļ!		
33		Net contributions in aid of construction	↓L		
34		Total liabilities and other credits	L		
		• O . D			
		* See Balance Sheet pages 110, 111,	<u> </u>		
		112, and 113 filed with the			
		CPUC in the Electric Section.	ļļ.		
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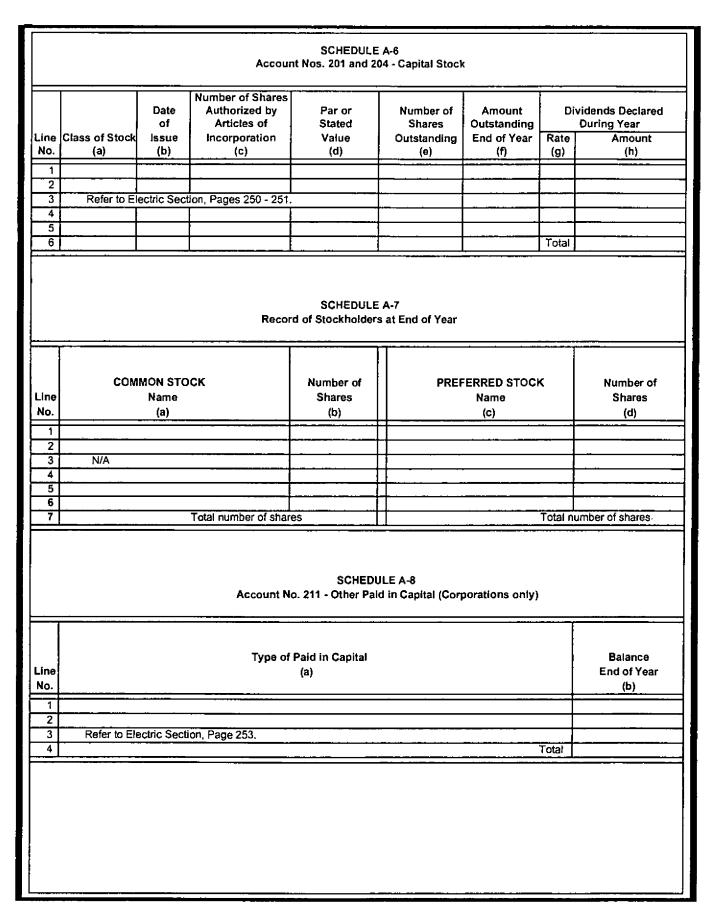
		·····	SCHEDULE A- UTILITY PLAN			r	
Line No.	Acct. No.	Title of Account (a)	Balance Beginning of year (b)	Plant additions During Year (c)	Plant Retirements During Year (d)	Other Debits * or(Credits) (e)	Balance End of Ye (f)
1	101	Water plant in service	\$17,024,457	\$418,805	(\$640,948)	(\$466,262)	\$16,336,0
2	103	Water Plant held for future use			(**********	(• • • • • • • • • • • • • • • •	+10,000,0
3	104	Water plant purchased or sold			<u> </u>		
4	105	Construction work in progress - water plant	4,244,653	5,572,656	(4,950)		9,812,3
5	114	Water plant acquisition adjustments	1211000		(1,000)		
6		Total utility plant	\$21,269,110	\$5,991,461	(\$645,898)	(\$466,262)	\$26,148,4
	olumn	(e) reflects adjustments to additions reported in price					420,140,
		Account No.	SCHEDULE A-1 101 - Water Plant in				
ne	Acct	Title of account	Balance Beginning of year	Plant additions During Year	Plant Retirements During Year	Other Debits * or(Credits)	Balance End of Ye
o.	Acct No.	(a)	Beginning	additions	Retirements		
o.	No.	(a) NON-DEPRECIABLE PLANT	Beginning of year	additions During Year	Retirements During Year	or(Credits)	End of Ye
o. 2	No. 301	(a) NON-DEPRECIABLE PLANT Intangible plant	Beginning of year (b) \$175	additions During Year	Retirements During Year	or(Credits)	End of Ye (f)
D.	No.	(a) NON-DEPRECIABLE PLANT Intangible plant Land	Beginning of year (b) \$175 1,825	additions During Year	Retirements During Year	or(Credits)	End of Ye (f) \$1
D.	No. 301	(a) NON-DEPRECIABLE PLANT Intangible plant	Beginning of year (b) \$175	additions During Year	Retirements During Year	or(Credits)	End of Ye (f) \$1 1,8
D.	No. 301	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant	Beginning of year (b) \$175 1,825	additions During Year	Retirements During Year	or(Credits)	End of Ye (f) \$1 1,8
D.	No. 301 303	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT	Beginning of year (b) \$175 1,825 2,000	additions During Year (c)	Retirements During Year	or(Credits) (e)	End of Ye (f) \$1 1,8
D.	No. 301 303 304	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures	Beginning of year (b) \$175 1,825 2,000 620,862	additions During Year (c) \$6,822	Retirements During Year (d)	or(Credits) (e) (\$23,746)	End of Ye (f) \$1 1,8 2,0 603,9
D. 2	No. 301 303 304 307	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792	additions During Year (c)	Retirements During Year	or(Credits) (e)	End of Ye (f) \$1 1,6 2,0 603,9 2,621,3
D.	No. 301 303 304 307 317	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307	additions During Year (c) \$6,822	Retirements During Year (d)	or(Credits) (e) (\$23,746)	End of Ye (f) \$1 1,8 2,0 603,9 2,621,3 21,3
	No. 301 303 303 304 307 317 311	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant Pumping equipment	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307 734,531	additions During Year (c) \$6,822	Retirements During Year (d)	or(Credits) (e) (\$23,746)	End of Ye (f) \$1 1,6 2,0 603,9 2,621,3 21,3 734,5
D. 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	No. 301 303 304 307 317 311 320	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant Pumping equipment Water treatment plant	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307 734,531 646,073	additions During Year (c) \$6,822 318,548	Retirements During Year (d) (\$74,141)	or(Credits) (e) (\$23,746) (384,824)	End of Ye (f) \$1 1,8 2,0 603,9 2,621,3 21,3 734,5 646,0
D. 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	No. 301 303 304 307 317 311 320 330	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant Pumping equipment Water treatment plant Reservoirs, tanks and sandpipes	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307 734,531 646,073 5,257,563	additions During Year (c) \$6,822 318,548 33,774	Retirements During Year (d) (\$74,141) (\$74,141)	or(Credits) (e) (\$23,746) (384,824) 	End of Ye (f) 1,8 2,0 2,621,3 21,3 734,5 646,0 5,149,6
D. 2 3 4 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	No. 301 303 304 307 317 311 320 330 331	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant Pumping equipment Water treatment plant Reservoirs, tanks and sandpipes Water mains	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307 734,531 646,073 5,257,563 6,381,444	additions During Year (c) \$6,822 318,548 33,774 5,629	Retirements During Year (d) (\$74,141) (\$74,141) (540,832) (14,414)	or(Credits) (e) (\$23,746) (384,824) 399,096 (53,001)	End of Ye (f) \$1 1,6 2,0 603,9 2,621,3 21,3 734,5 646,0 5,149,6 6,319,6
D. 2 3 4 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	No. 301 303 304 307 307 317 311 320 330 331 333	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant Pumping equipment Water treatment plant Reservoirs, tanks and sandpipes Water mains Services and meter installations	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307 734,531 646,073 5,257,563 6,381,444 413,091	additions During Year (c) \$6,822 318,548 33,774 5,629 37,233	Retirements During Year (d) (\$74,141) (\$74,141) (540,832) (14,414) (2,183)	or(Credits) (e) (\$23,746) (384,824) 	End of Ye (f) \$1 1,8 2,0 603,9 2,621,3 21,3 734,5 646,0 5,149,6 6,319,6 44,3
D. 2 3 3 3 3 3 1 1 2 2 3 3 4	No. 301 303 304 307 317 311 320 330 331 333 334	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant Pumping equipment Water treatment plant Reservoirs, tanks and sandpipes Water mains Services and meter installations Meters	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307 734,531 646,073 5,257,563 6,381,444 413,091 176,023	additions During Year (c) \$6,822 318,548 33,774 5,629	Retirements During Year (d) (\$74,141) (\$74,141) (540,832) (14,414)	or(Credits) (e) (\$23,746) (384,824) 399,096 (53,001)	End of Ye (f) \$1 1,8 2,0 603,9 2,621,3 21,3 734,5 646,0 5,149,6 6,319,6
D. 2 3 3 3 3 3 1 2 3 4 5 5	No. 301 303 303 304 307 317 311 320 330 331 333 334 335	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant Pumping equipment Water treatment plant Reservoirs, tanks and sandpipes Water mains Services and meter installations Meters Hydrants	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307 734,531 646,073 5,257,563 6,381,444 413,091 176,023 688	additions During Year (c) \$6,822 318,548 33,774 5,629 37,233	Retirements During Year (d) (\$74,141) (\$74,141) (540,832) (14,414) (2,183)	or(Credits) (e) (\$23,746) (384,824) 399,096 (53,001)	End of Ye (f) \$1 1,6 2,0 603,9 2,621,3 21,3 734,5 646,0 5,149,6 6,319,6 44,3 183,4 6
0. 2 3 4 5 6	No. 301 303 303 304 307 317 311 320 330 331 333 334 335 339	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant Pumping equipment Water treatment plant Reservoirs, tanks and sandpipes Water mains Services and meter installations Meters Hydrants Other equipment	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307 734,531 646,073 5,257,563 6,381,444 413,091 176,023	additions During Year (c) \$6,822 318,548 33,774 5,629 37,233	Retirements During Year (d) (\$74,141) (\$74,141) (540,832) (14,414) (2,183)	or(Credits) (e) (\$23,746) (384,824) 399,096 (53,001)	End of Ye (f) \$1 1,6 2,0 603,9 2,621,3 21,3 734,5 646,0 5,149,6 6,319,6 44,3 163,4
0. 1 2 3 4 5 6 7	No. 301 303 303 303 304 307 317 311 320 330 331 333 334 335 339 340	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant Pumping equipment Water treatment plant Reservoirs, tanks and sandpipes Water mains Services and meter installations Meters Hydrants Other equipment Other equipment	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307 734,531 646,073 5,257,563 6,381,444 413,091 176,023 688	additions During Year (c) \$6,822 318,548 33,774 5,629 37,233	Retirements During Year (d) (\$74,141) (\$74,141) (540,832) (14,414) (2,183)	or(Credits) (e) (\$23,746) (384,824) 399,096 (53,001)	End of Ye (f) \$1 1,6 2,0 603,9 2,621,3 21,3 734,5 646,0 5,149,6 6,319,6 44,3 183,4 6
D. 2 3 - <	No. 301 303 303 304 307 317 311 320 330 331 333 334 335 339	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant Pumping equipment Water treatment plant Reservoirs, tanks and sandpipes Water mains Services and meter installations Meters Hydrants Other equipment Other equipment Office fumiture and equipment Transportation equipment	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307 734,531 646,073 5,257,563 6,381,444 413,091 176,023 688 9,083	additions During Year (c) \$6,822 318,548 33,774 5,629 37,233	Retirements During Year (d) (\$74,141) (\$74,141) (540,832) (14,414) (2,183)	or(Credits) (e) (\$23,746) (384,824) 399,096 (53,001)	End of Ye (f) \$1 1,6 2,0 603,9 2,621,3 21,3 734,5 646,0 5,149,6 6,319,6 44,3 183,4 6
D. 2 3 4 5 6 7	No. 301 303 303 303 304 307 317 311 320 330 331 333 334 335 339 340	(a) NON-DEPRECIABLE PLANT Intangible plant Land Total non-depreciable plant DEPRECIABLE PLANT Structures Wells Other water source plant Pumping equipment Water treatment plant Reservoirs, tanks and sandpipes Water mains Services and meter installations Meters Hydrants Other equipment Other equipment	Beginning of year (b) \$175 1,825 2,000 620,862 2,761,792 21,307 734,531 646,073 5,257,563 6,381,444 413,091 176,023 688	additions During Year (c) \$6,822 318,548 33,774 5,629 37,233	Retirements During Year (d) (\$74,141) (\$74,141) (540,832) (14,414) (2,183)	or(Credits) (e) (\$23,746) (384,824) 399,096 (53,001)	End of Ye (f) \$1 1,6 2,0 603,9 2,621,3 21,3 734,5 646,0 5,149,6 6,319,6 44,3 183,4 6

	SCHEDULE A-1b Account No. 103 - Water Plant Held	for Future Us	50											
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approxima When Prope placed in (c)	erty will be Service	Balance End of Year (d)									
1														
2		<u> </u>												
4	None	<u> </u>	ļ											
5														
6														
7														
9														
10	Total													
	SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets Book Value													
Line No.	Name and Description of Property (a)				d of Year (b)									
1														
2	· · · · · · · · · · · · · · · · · · ·													
4	Refer to Electric Section, Page 110.													
5														
6 7														
8														
9					•									
10			Total											

-	SCHEDULI Account Nos. 108 and 122 - Depre		on Reserves	
		Account 108	Account 108.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(9)	(b)	(c)	(d)
	Balance in reserves at beginning of year	\$5,915,831		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403(Footnote 1)	497,737		
4	(b) Charged to Account No. 272			
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2) - Other Items		· · ·	
8	Total credits	497,737		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	640,949		
11	(b) Cost of removal	101,671		
12	(c) All other debits(Footnote 3)	(5,872)		
13	Total debits	736,748		
14	Balance in reserve at end of year	\$5,676,820		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR STR		NG LIFE: 2.97%	
16	Footnote 1 - Portion of Common Utility Plant Accrual Al			473
17				
18				
19		·····		
20	(2) EXPLANATION OF ALL OTHER CREDITS:			
21	Not Applicable			
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24	Customer Payment in Aid of Construction		·	
25				
26		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
27			· · ·	
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPREC	CIATION		
30	(a) Straight Line			
31	(b) Liberalized	{]		
32	(1) Sum of the years digits	[]		
33	(2) Double declining balance	[]		
34	(3) Other	[]		
35	(c) Both straight line and liberalized	[X] Water Utility Plan	l - \$839,065	

		Account No.		OULE A-3a f Entries in Depr	reciation Reserve		
Line No.	Acct. No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures			(-)	(4)	
2	304	Wells		Not Applicable			
3	317	Other water source plant					
4	311	Pumping equipment				······	
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes					
7	331	Water mains					
8	333	Services and meter installations					
9	334	Meters					
. 10	335	Hydrants					
11	339	Other equipment					
12	340	Office furniture and equipment					
13	341	Transportation equipment]
14		Total					
		A		OULE A-4 Other Current A	ssets	·····	
Line No.			ltem (a)				Amount (b)
	<u> </u>				· · · · · · · · · · · · · · · · · · ·		
2	Refe	r to Electric Section, Page 110.	· · · ·				
3	11010						
4							
5							
6							
7							
8							
· - T						T	
9					· · · · · · · · · · · · · · · · · · ·		I
9 10						Total	

SCHEDULE A-5 Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt	1. Report under separate subheadings for Unamortized 4. In column (c) show the discount and expense or Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium on Debt, particulars of discount and expense or premium on Debt, particulars of discount and expense or parentima amounts in red or by enclosure in parentheses. 4. In column (c) show the discount and expense or premium with respect to the amount of levels or other premium amounts in red or by enclosure in parentheses. 4. In column (c) show the discount and expense or premium with respect to the amount of premium amounts in red or by enclosure in parentheses. 4. In column (c) show the principal amount of bonds or premiums, and redemption premiums, and redemption expense other long-term debt originally issued. 4. In column (c) show the principal amount of premiums, and redemption expense date of the Commission's authorization of treatment ot than as specified by the Uniform System of Accounts. 2. Show premium amounts in red or by enclosure in parentheses. 6. Set out separately and identity undisposed amounts applicable to issues which were redeemed in prior years. 3. In column (b) show the principal amount of bonds or duer long-term debt originally issued. 6. Set out separately and identity undisposed amounts applicable to issues which were redeemed in prior years.	Principal amount Principal amount of securities to which discount of securities to which discount and AMORTIZATION PERIOD and expense, or Total discount and and expense, or Designation of premium minus expense or net	expense, relates premium From To- of year Debits during year year (b) (c) (d) (a) (a) (f) (g) (g) (h)			Refer to Electric Section, Pages 256-257.																				
	 Report under separate subheadin Debt Discount and Expense and Unai on Debt, particulars of discount and e applicable to each class and series of 2. Show premium amounts in red or parentheses In column (b) show the principal a other long-term debt originally issued. 	Designation of	Line long-term debt No. (a)	1	3 2	4 Refer to Electr	5	9	7	0 0	10	11	12	13	14	10	17	18	19	20	21	22	23	24 25	26	27



	Account No. 215 - Retained Earnings (Corporations Only)	
Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	
2	CREDITS	
3	Net Income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Total credits	
7	Refer to Electric Section, Pages 118 - 119.	
8	DEBITS	
9	Net Losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock Other debits (detail)	
14	Total debits	
15	Balance end of year	
	(Sole Proprietor or Partnership)	
Line No.	ltem (a)	Amount (b)
	(a)	
No.		
No.	(a) Balance beginning of year CREDITS Net Income	
No. 1 2 3 4	(a) Balance beginning of year CREDITS Net Income Additional investments during year Not Applicable	
No. 1 2 3 4 5	(a) Balance beginning of year CREDITS Net Income Additional investments during year Other credits (detail)	
No. 1 2 3 4 5 6	(a) Balance beginning of year CREDITS Net Income Additional investments during year Other credits (detail) Total credits	
No. 1 2 3 4 5 6 7	(a) Balance beginning of year CREDITS Net Income Additional investments during year Other credits (detail) Total credits DEBITS	
No. 1 2 3 4 5 6 7 8	(a) Balance beginning of year CREDITS Net Income Additional investments during year Other credits (detail) Total credits DEBITS Net Losses	
No. 1 2 3 4 5 6 7	(a) Balance beginning of year CREDITS Net Income Additional investments during year Not Applicable Other credits (detail) Total credits DEBITS Net Losses Withdrawals during year	
No. 1 2 3 4 5 6 7 8 9	(a) Balance beginning of year CREDITS Net Income Additional investments during year Not Applicable Other credits (detail) Total credits DEBITS Net Losses Withdrawals during year Other debits (detail) Total debits	
No. 1 2 3 4 5 6 7 8 9 10	(a) Balance beginning of year CREDITS Net Income Additional investments during year Not Applicable Other credits (detail) Total credits DEBITS Net Losses Withdrawals during year Other debits (detail)	
No. 1 2 3 4 5 6 7 8 9 10 11	(a) Balance beginning of year CREDITS Net Income Additional investments during year Not Applicable Other credits (detail) Total credits DEBITS Net Losses Withdrawals during year Other debits (detail) Total debits	
No. 1 2 3 4 5 6 7 8 9 10 11	(a) Balance beginning of year CREDITS Net Income Additional investments during year Not Applicable Other credits (detail) Total credits DEBITS Net Losses Withdrawals during year Other debits (detail) Total debits	

	SCHEDULE A-11 Account No. 224 - Long Term Debt													
Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity {d)	Principal Amount Authorized _(e)	Outstanding Per Balance Sheet (f)	Rate of Interest (g)	Interest Accrued During Year • (h)	Sinking Fund (i)	Interest Paid During Year (j)				
1					·····									
2														
3	Refer to Electric	Section, Pag	jes 256 - 2	57.										
4						·								
5														
6	Totals													

,

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	Account No. 225 -	SCHEDULE A-12 Advances from Associated Compa	nies		
Line No.	Nature of Obilgation (a)	Amount of Obligation (b)	Interest Rate (C)	Interest Accrued During year (d)	Interest Paid During Year (e)
1					
3	Refer to Electric Section, Page 112.				
4	Totals		<u> </u>		
	Account No. 23	SCHEDULE A-13 5 - Payables to Associated Co	mpanies		
Line No.	Nature of Obligation (a)	Balance End of Year (b)	interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
3	Refer to Electric Section, Page 112, Totals				

	SCHEDULE A Account No. 241 - Other Ci						
Line No.	Description (a)		Balance End of Year (b)				
1							
2							
3	Refer to Electric Section, Page 112.						
5							
Ē							
	SCHEDULE A-15 Account No. 252 - Advances for Construction						
Line No.	(a)		(b)	Amount (c)			
	Balance beginning of year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	\$60				
2	Additions during year						
3	Subtotal-Beginning balance plus additions during year	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					
4	Charges during year:	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
5	Refunds	XXXXXXXXXXXXXXXX					
6	Percentage of revenue basis	<u> </u>		XXXXXXXXXXXXXXXX			
7	Proportionate cost basis			XXXXXXXXXXXXXXXXX			
8	Present worth basis	<u> </u>	· · ·	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
9	Total refunds		-	XXXXXXXXXXXXXXXXXXX			
10	Transfers to Acct. 271, Contributions in aid of Construction		XXXXXXXXXXXXXX				
11	Due to expiration of contracts			XXXXXXXXXXXXXXXXX			
12	Due to present worth discount			XXXXXXXXXXXXXXXX			
13	Total transfers to Acct. 271			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
14	Securities Exchanged for Contracts (Enter detail below)			XXXXXXXXXXXXXXXX			
15	Subtotal-charges during year	·	-				
16	Balance end of year		****	\$60			
	SCHEDULE A-16 Account No. 255, 282, and 283 - Deferred Taxes						
		Account 255	Account 282				
			Income Tax - ACRS				
Line	ltem	Credit	Depreciation	Account 283-Other			
No.	(a)	(b)	(c)	(d)			
1							
2	Refer to Electric Section, Pages 266-267 and Pages 274-277.						
3							
4							
<u>–</u>	Totals						

	SCHEDULE A-17 Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction							
 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost therof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account. That portion of the balance applicable to nondepreciable property shall remain unchanged until the property 								
2. That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.								
3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.								
·								
—		1 1						
			Subject to Amo		Not Subject to	Amortization		
			Property in Ser	rvice	Not Subject to	Amortization		
Line	i i i	Total All Columns	Property in Se After Dec. 31, 1	Non -	Property Retired Before	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at		
Line	i i i i i i i i i i i i i i i i i i i	Atl Columns	Property in Se After Dec. 31, 1 Depreciable	Non - Depreciable (1)	Property Retired Before Jan 1, 1955 (2)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3)		
No.	(a)		Property in Se After Dec. 31, 1	Non -	Property Retired Before	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at		
No. 1	(a) Balance beginning of year	Atl Columns	Property in Se After Dec. 31, 1 Depreciable	Non - Depreciable (1)	Property Retired Before Jan 1, 1955 (2)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3)		
No. 1	(a) Balance beginning of year Add: Credits to account during year	Atl Columns	Property in Se After Dec. 31, 1 Depreciable	Non - Depreciable (1)	Property Retired Before Jan 1, 1955 (2)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3)		
No. 1 2	(a) Balance beginning of year Add: Credits to account during year Contributions received during year	Atl Columns	Property in Se After Dec. 31, 1 Depreciable	Non - Depreciable (1)	Property Retired Before Jan 1, 1955 (2)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3)		
No. 1 2 3	(a) Balance beginning of year Add: Credits to account during year Contributions received during year	Atl Columns	Property in Se After Dec. 31, 1 Depreciable	Non - Depreciable (1)	Property Retired Before Jan 1, 1955 (2)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3)		
No. 1 2 3 4 5	(a) Balance beginning of year Add: Credits to account during year Contributions received during year Other credits *	Atl Columns	Property in Se After Dec. 31, 1 Depreciable	Non - Depreciable (1)	Property Retired Before Jan 1, 1955 (2)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3)		
No. 1 2 3 4 5 6 7	(a) Balance beginning of year Add: Credits to account during year Contributions received during year Other credits * Total credits Deduct: Debits to account during year Depreciation charges during year	Atl Columns	Property in Se After Dec. 31, 1 Depreciable	Non - Depreciable (1)	Property Retired Before Jan 1, 1955 (2)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3)		
No. 1 2 3 4 5 6 7 8	(a) Balance beginning of year Add: Credits to account during year Contributions received during year Other credits * Total credits Deduct: Debits to account during year Depreciation charges during year Nondepreciable donated property retired	Atl Columns	Property in Se After Dec. 31, 1 Depreciable	Non - Depreciable (1)	Property Retired Before Jan 1, 1955 (2)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3)		
No. 1 2 3 4 5 6 7 7 8 9	(a) Balance beginning of year Add: Credits to account during year Contributions received during year Other credits * Total credits Deduct: Debits to account during year Depreciation charges during year Nondepreciable donated property retired Other debits *	Atl Columns	Property in Se After Dec. 31, 1 Depreciable	Non - Depreciable (1)	Property Retired Before Jan 1, 1955 (2)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3)		
No. 1 2 3 4 5 6 7 7 8 9 10	(a) Balance beginning of year Add: Credits to account during year Contributions received during year Other credits * Total credits Deduct: Debits to account during year Depreciation charges during year Nondepreciable donated property retired	All Columns (b)	Property in Se After Dec. 31, 1 Depreclable (C)	Non - Depreciable (1)	Property Retired Before Jan 1, 1955 (2) (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (3)		

SCHEDULE B INCOME STATEMENT						
Line No.	Acct. No.	Title of Account (a)	Schedule Page No. (b)	Amount (c)		
1	-	UTILITY OPERATING INCOME				
2	400	Operating revenues	B-1	\$1,636,700		
3		OPERATING REVENUE DEDUCTIONS				
4	401	Operating expenses	B-2	2,776,075		
5	403	Depreciation expense	A-3	503,210		
6	407	SDWBA loan amortization expense	PAGES 7 & 8			
7	408	Taxes other than income taxes	B-3	103,991		
8	409		B-3	(168,282		
9	410	Federal corporate income tax expense	B-3	(852,113)		
10		Total operating revenue deductions	_ _	2,362,881		
11		Total utility operating income		(726,181		
			_ _			
12		OTHER INCOME AND DEDUCTIONS				
13	421	Non-utility Income	B-5			
14	426 427	Miscellaneous non-utility expense	B-5			
15	427	Interest expense Total other income and deductions	B-6			
17		Net income		(\$726,181		
.17			- 	(\$120,101		
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			OULE B-1 00 - Operating Revenue	e	
Line No.	Acct. No,	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in[Brackets] (d)
1		WATER SERVICE REVENUES			······································
2	460	Unmetered water revenue			
3		460.1 Single-family residential			
4		460.2 Commerical and multi-residential			
5		460.3 Large water users			
6		460.5 Safe Drinking Water Bond Surcharge			
7		460.9 Other unmetered revenue			
8		Sub-total			
-					
9	462	Fire protection revenue			
10		462.1 Public fire protection			
11		462.2 Private fire protection	····		······
12		Sub-total			
		······································			
13	465	Irrigation revenue			
14	470	Metered water revenue	\$1,636,700	\$1,367,554	\$269,14
15		470.1 Single-family residential		•••••••	
16		470.2 Commerical and multi-residential			
17		470.3 Large water users			
18		470.5 Safe Drinking Water Bond Surcharge			
19		470.9 Other metered revenue			
20		Sub-total	1,636,700	1,367,554	269,14
21		Total water service revenues	1,636,700	1,367,554	269,14
			1,000,000		
22	480	Other water revenue		· · · · · · · · · · · · · · · · · · ·	
23		Total operating revenues	\$1,636,700	\$1,367,554	\$269,14
				· · · · · · · · · · · · · · · · · · ·	
	·	·····			
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		SCHEDULE Account No. 401 - Op			
_ine No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in[Brackets] (d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES		· · · ·	
3	610	Purchased water			
4	615	Power	\$282,594	\$330,622	(\$48,02
5	618	Other volume related expenses			
6		Total volume related expenses	282,594	330,622	(48,02)
7		NON-VOLUME RELATED EXPENSES			
8	630	Employee labor	802,036	779,458	22,57
9		Materials	527,314	406,779	120,53
10	650	Contract work	693,860	616,807	77,05
11	660	Transportation expenses	33,373	55,395	(22,02
12	664	Other plant maintenance expenses			(;+-
13		Total non-volume related expenses	2,056,583	1,858,439	198,14
14		Total plant operation and maintenance exp.	2,339,177	2,189,061	150,11
15		ADMINISTRATIVE AND GENERAL EXPENSES			
16	670	Office salaries	132,382	131,857	52
17	671	Management salaries	48,767	21,602	27,16
18	674	Employee pensions and benefits			(
19	676	Uncollectible accounts expense			
20	678	Office services and rentals		1,912	(1,91)
21	681	Office supplies and expenses	7,882	9,311	(1,42
22]	682	Professional services	80,781	134,885	(54,10-
23	684	Insurance			
24		Regulatory commission expense			
25	689	General expenses	167,086	226,720	(59,63
26		Total administrative and general expenses	436,898	526,287	(89,38
27	800	Expenses capitalized			
28		Net administrative and general expenses	436,898	526,287	(89,38
29		Total operating expenses	\$2,776,075	\$2,715,348	\$60,72
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	SCI Account No. 408, 409, 411	0 - Taxes Charged During t		
		Total Taxes	Distribution of T	axes Charged
Line No.	Type of Tax	Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	\$103,991		
2	State corporate franchise tax	(168,282)		· · · · · · · · · · · · · · · · · · ·
3	State unemployment insurance tax			
4	Other state and local taxes			······
5	Federal unemployment insurance tax			
6	Federal insurance contributions act			
7	Other federal taxes			
8	Federal income taxes	(852,113)		
9				
10				
11	Totals	(\$916,404)		<u> </u>
	 Report hereunder a reconciliation of reported net income for the y accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-complexity indicates and the indicate return were to be filed. 	ion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in	omputing Federal income tay In there is no taxable incorne d net income with taxable ne such consolidated return. S	for the year. It income tate names
	accruals and show computation of such tax accruals. The reconciliar Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a memober of a group which files a consolidated Fe	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in	omputing Federal income tay In there is no taxable incorne d net income with taxable ne such consolidated return. S	for the year. It income tate names
Line	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members.	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in	omputing Federal income tay In there is no taxable incorne d net income with taxable ne such consolidated return. S	for the year. It income tate names
Line No.	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis group members. 3. Show taxable year if other than calendar year from	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in	omputing Federal income tay In there is no taxable incorne d net income with taxable ne such consolidated return. S	for the year. at income tate names nong the
	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a memober of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group memober, and basis of group members. 3. Show taxable year if other than calendar year from to Particulars	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in	omputing Federal income tay In there is no taxable incorne d net income with taxable ne such consolidated return. S	o for the year. International test income tate names nong the Amount (b)
No.	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year fromtree Particulars (a)	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tay In there is no taxable income d net income with taxable ne such consolidated return. S ing of the consolidated tax ar	o for the year. In the times nong the Amount
No. 1	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year from to Particulars (a) Net income for the year per Schedule B, page 23	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tay In there is no taxable income d net income with taxable ne such consolidated return. S ing of the consolidated tax ar	o for the year. at income tate names nong the Amount (b) (\$726,18
No. 1 2 3 4	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis group members. 3. Show taxable year if other than calendar year fromtr Particulars (a) Net income for the year per Schedule B, page 23 Reconciling amounts(list first additional income and unallow additional deductions and non-taxable income); Unallowable Deductions - Federal Income Tax	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tay In there is no taxable income d net income with taxable ne such consolidated return. S ing of the consolidated tax ar	o for the year. International test income tate names nong the Amount (b)
No. 1 2 3 4 5	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis group members. 3. Show taxable year if other than calendar year from to Particulars (a) Net income for the year per Schedule B, page 23 Reconciling amounts(list first additional income and unallow additional deductions and non-taxable income): Unallowable Deductions - Federal Income Tax Additional Deductions:	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tax in there is no taxable income d net income with taxable ne such consolidated return. S ing of the consolidated tax ar	o for the year. at income tate names nong the Amount (b) (\$726,18
No. 1 2 3 4 5 6	accruals and show computation of such tax accruals. The reconciliant Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year from the Particulars (a) Net income for the year per Schedule B, page 23 Reconciling amounts(list first additional income and unallow additional deductions and non-taxable income): Unallowable Deductions: Additional Deductions:	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tax In there is no taxable income d net income with taxable ne such consolidated return. S ing of the consolidated tax ar (335,855)	o for the year. at income tate names nong the Amount (b) (\$726,18
No. 1 2 3 4 5 6 7	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year from(a) Net income for the year per Schedule B, page 23 Reconciling amounts(list first additional income and unallow additional deductions and non-taxable income): Unallowable Deductions - Federal Income Tax Additional Deductions: Additional Depreciation Allocated Interest Expense	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tax in there is no taxable income d net income with taxable ne such consolidated return. S ing of the consolidated tax ar	o for the year. at income tate names nong the Amount (b) (\$726,18
No. 1 2 3 4 5 6 7 8	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year from(a)	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tax In there is no taxable income d net income with taxable ne such consolidated return. S ng of the consolidated tax ar (335,855) (489,147)	o for the year. at income tate names nong the <u>Amount</u> (b) (\$726,18 (852,11
No. 1 2 3 4 5 6 7 8 9	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year fromto Particulars(a) Net income for the year per Schedule B, page 23 Reconciling amounts(list first additional income and unallow additional deductions and non-taxable income): Unallowable Deductions - Federal Income Tax Additional Depreciation Allocated Interest Expense CCFT Lag Ad Valorem Lien Date Adjustment	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tax in there is no taxable income d net income with taxable ne such consolidated return. S ing of the consolidated tax ar (335,855)	o for the year. at income tate names nong the Amount (b) (\$726,18 (852,11
No. 1 2 3 4 5 6 7 8 9 10	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year from to Particulars (a) Net income for the year per Schedule B, page 23 Reconciling amounts(list first additional income and unallow additional deductions and non-taxable income): Unallowable Deductions - Federal Income Tax Additional Deductions: Additional Deductions: Additional Deductions: Additional Depreciation Allocated Interest Expense CCFT Lag Ad Valorem Lien Date Adjustment Federal tax net income	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tax In there is no taxable income d net income with taxable ne such consolidated return. S ng of the consolidated tax ar (335,855) (489,147)	o for the year. at income tate names nong the <u>Amount</u> (b) (\$726,18 (852,11
No. 1 2 3 4 5 6 7 8 9 10 11	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year from to Particulars (a) Net income for the year per Schedule B, page 23 Reconciling amounts(list first additional income and unallow additional deductions and non-taxable income): Unallowable Deductions - Federal Income Tax Additional Deductions: Additional Deductions: Additional Deductions: Additional Depreciation Allocated Interest Expense CCFT Lag Ad Valorem Lien Date Adjustment Federal tax net income	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tax In there is no taxable income d net income with taxable ne such consolidated return. S ing of the consolidated tax ar (335,855) (489,147) (31,312)	o for the year. at income tate names nong the Amount (b) (\$726,18 (852,11
No. 1 2 3 4 5 6 7 8 9 10 11 12	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year from to Particulars (a) Net income for the year per Schedule B, page 23 Reconciling amounts(list first additional income and unallow additional deductions and non-taxable income): Unallowable Deductions - Federal Income Tax Additional Deductions: Additional Deductions: Additional Depreciation Allocated Interest Expense CCFT Lag Ad Valorem Lien Date Adjustment Federal tax net income Comuptation of tax: Federal Income Tax @35% (Current)	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tax In there is no taxable income d net income with taxable ne such consolidated return. S ng of the consolidated tax ar (335,855) (489,147)	e for the year. at income tate names nong the <u>Amount (b)</u> (\$726,18 (\$52,11 (\$52,11 (\$2,434,60
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year from to Particulars (a) Net income for the year per Schedule B, page 23 Reconciling amounts(list first additional income and unallow additional deductions and non-taxable income): Unallowable Deductions - Federal Income Tax Additional Deductions: Additional Deductions: Additional Deductions: Additional Depreciation Allocated Interest Expense CCFT Lag Ad Valorem Lien Date Adjustment Federal tax net income	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tax In there is no taxable income d net income with taxable ne such consolidated return. S ing of the consolidated tax ar (335,855) (489,147) (31,312)	o for the year. at income tate names nong the Amount (b) (\$726,18 (852,11
No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year from to Particulars (a) Net income for the year per Schedule B, page 23 Reconciling amounts(list first additional income and unallow additional deductions and non-taxable income): Unallowable Deductions - Federal Income Tax Additional Deductions: Additional Deductions: Additional Depreciation Allocated Interest Expense CCFT Lag Ad Valorem Lien Date Adjustment Federal tax net income Comuptation of tax: Federal Income Tax @35% (Current)	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tax In there is no taxable income d net income with taxable ne such consolidated return. S ing of the consolidated tax ar (335,855) (489,147) (31,312)	e for the year. at income tate names nong the <u>Amount (b)</u> (\$726,18 (\$52,11 (\$52,11 (\$2,434,60
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	accruals and show computation of such tax accruals. The reconciliat Descriptions should clearly indicate the nature of each reconciling an 2. If the utility is a member of a group which files a consolidated Fe as if a separate return were to be filed, indicating however, inter-com of group members, tax assigned to each group member, and basis of group members. 3. Show taxable year if other than calendar year from to Particulars (a) Net income for the year per Schedule B, page 23 Reconciling amounts(list first additional income and unallow additional deductions and non-taxable income): Unallowable Deductions - Federal Income Tax Additional Deductions: Additional Deductions: Additional Depreciation Allocated Interest Expense CCFT Lag Ad Valorem Lien Date Adjustment Federal tax net income Comuptation of tax: Federal Income Tax @35% (Current)	ear with taxable income used in c lion shall be submitted even thoug nount. deral tax return, reconcile reporte pany amounts to be eliminated in of allocation, assignment, or shari	omputing Federal income tax In there is no taxable income d net income with taxable ne such consolidated return. S ing of the consolidated tax ar (335,855) (489,147) (31,312)	e for the year. at income tate names nong the <u>Amount (b)</u> (\$726,18 (\$52,11 (\$52,11 (\$2,434,60

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		Account No.		DULE B-5 come from Nonutility	Operations				
Line No.		Descripti (a)		<u> </u>	Revenues Acct.421 (b)	Expenses Acct. 426 (c)			
1				······					
2	NONE								
3									
4				Total					
			ecuer	DULE B-6					
				- Interest Expense					
lne			Amount						
No.		Descrij 				(b)			
1									
2									
3									
4	Refer to El	ectric Section, Pages 256-257.	· · ·	· · · · · · · · · · · · · · · · · · ·					
5									
6 7	·								
8			·····						
9									
10					Total				
		Compensation of individ		ULE C-1 artners and Employee	s Included in Expenses				
ine	Acct, No.	Account	Number at End of Year	Salaries Charged to Expense	Salaries Charged to Plant Accounts	Total Salaries and Wages Paid			
No.		(a)	(b)	(c)	(d)	(e)			
1 2	630 670	Employee Labor Office salaries							
3	670	Management salaries							
4	VI I	management addates							
5		· · · · · · · · · · · · · · · · · · ·							
		Tota	u 50*	\$1,026,070		\$1,026,0			

* Total employees for Gas, Water and Electric operations at Santa Catalina Island.

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SCHEDULE C-2 Loans to Directors, Officers, or Shareholders										
Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (f)	Security Given (g)	Date of Shareholder Authorization (h)	Other Information (i)		
1 2		-								
3				+ +						
4		NONE						· · · · · · · · · · · · · · · · · · ·		
5										
	7 Total									
SCHEDULE C-3 Engineering and Management Fees and Expenses, Etc., During Year										
Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondent's affairs, such as accounting engineering financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.										
1	1. Did the responde	int have a contract o	r other agreement w	ith any organiza	aiton or person co	overing supervision	h and/or management (of its		
2		ing the year? Answ								
3		s in the affirmative, i organization or perse				•				
5	2. Name or each	organization or pers	on that was a party t		ct or agreement.	<u></u>				
6	3. Date of origina	l contract or agreem	ent.				· · · · ·	····		
7		upplement or agreen	nent.							
8		pensation paid durin	ig the year for super	vision or manag	gement \$					
9 10	6. To whom paid. 7. Nature of payr	nent(salary, traveling				•	NONE			
11		or each class of ser					NONE			
12						••				
13	9. Basis for deten	mination of such arm	ounts.							
14										
15 16	10. Distribution of p		···		· · · · ·		•	Amount		
17		operating expenses capital accounts					<u>s</u>			
18	(c) Charged to		•				<u>s</u>			
19	Total						\$			
20		charges to operating	expenses by primar	y accounts						
21	Number and	Title of account						Amount		
22					····		\$	• =		
23 24							\$			
25	Total						<u>s</u>	•••••		
26		hip, if any, exits betw	een respondent and	Supervisory an	d/or manaoino cr	oncems?				
27		,,,								
	* File with this report a c						opy of the instrument in it was furnished will su			

i			sources or sup		er Developed				
- 1		STREAMS	·	FLOW IN		(UNIT)	2	Annual	
· ·		From Stream	handles of		ladh Diabi		version	Quantities Diverted	
Line No.	Diverted Into *	or Creek (Name)	Location of Diversion Point	Claim	iority Right Capacity	Max.	Min.	(Unit)2	Remarks
		(142/110)	Diegraider Fount			1016A.			
1							<u> </u>		
2	NOT 1001101015	. <u></u> .					-	<u> </u>	
3	NDT APPLICABLE						 		
4								<u> </u>	
5		<u> </u>	l						
								Annual	
		WELLS					Pumping	Quantities	
ine	At Plant		T	[]	1 Depth	to	Capacity	Pumped	
No.	(Name or Number)	Location	Number	Dimensions	Water	ŕ	(Unit)2	(Unit)2	Remarks
6 (No. 5 Well	Middle Ranch	1	16"	19,99'		300	42.8	1
-			·····				<u></u>		···-=
	No. 1 Well	Middle Ranch	1	16"	16.78'		300	10.3	<u> </u>
	Howland's Lodg	Howland's Lnd	1	16"	38.07'		62	11.7	
9	No, 3 Well	Middle Ranch	1	10"			ļ	· ·	Offline
10	White's Lodg	White's Lodg #4	1	6"	42.26'		46	5.4	
OA .	No, 6 Well	Middle Ranch	1	14"	21.14'		300	67.6	
0B	Toyon	Toyon Canyon	1	8"	43.25'		15	4.3	
oC	Cottonwood 1A	Cottonwood Cyn	1	10"	36.50'		24	9.4	
00	Sweetwater	Sweetwater Cyn	1	6"	41.65'		15	5.5	
	Eagle's Nest	Middle Canyon	1	12*	19.50'		40	-	Off Line 8/03
_	Cottonwood 2	Cottonwood Cyn	1	10"	33.13'		24	2.2	
-	Bullrush	Bullrush	1		55.10		9		Offline
					26 761		h	37.3	
	Desai	Pebbly Beach	1	10"	23.75'	•	200		
101	Desal	Pebbly Beach	1	10"	23.60		200	combined	
						An	nual		
	TUNN	ELS AND SPRINGS		ELOW/IN /U			ntities		
ine I	TONN		,				nped		
NO.	Designation	Location	Number	Maximum	Minimum		(Unit)2		Remarks
-								Off Line	
-	Golf Links	Avalon	1	6.2	1.19		•		-
_	Poultry Farm	Avalon	1	5.2	2.22			Off Line	
	Black Jack	Interlor	1	5	0.50		6,745		<u> </u>
14									
15									
			Purchas	sed Water Fi	or Resale				
in T							• •		
	Purchased from				·				
17	Annual quantities							(Unit chose	n)1
t8	NOT APPLICABLE								
19						4.00			
• ;	State ditch, pipe line, res	ervolr, etc., with name,	lf any.						
	Average depth to water a								
	The quantity unit in estab								
	or the hundred cubic feel		ischarge in larger anv	ounts is expresse	ed in cubic feet per si	econd. In gallo	ns per minuta, in	galions per d	ay, or in the miner's
1	Please be careful to state	the unit used.							
				SCHEDULE					
			Description	n of Storage	Facilities				
ine					Combined Capacity				
NO.	Туре		Number	(G	allons or Acre Fee	et)		Remarks	
, 1	A. Collecting reserve	oirs							
1	Concrete		[]						
			1		372,447,693		Thompson Re	servoir (1.14	13 acre feet)
2	Earth			L			h		r
2 3	Earth								
2 3 4	Wood	wins							
2 3 4 5	Wood B. Distribution reser	voirs							
2 3 4 5 6	Wood B. Distribution reser Concrete	voirs					Miniatory Deca		coursed
2 3 4 5 6 7	Wood B. Distribution reser Concrete Earth	voirs	1		9,449,650	· · · · · · · · · · · · · · · · · · ·	Wrigley Rese	rvoir, lined &	covered
2 3 4 5 6 7 8	Wood B. Distribution reser Concrete Earth Wood	voirs	1		9,449,650	·····	Wrigley Rese	rvoir, lined &	covered
2 3 4 5 6 7 8 9	Wood B. Distribution reser Concrete Earth Wood C. Tanks	vains	1		9,449,650	· · · · · · · · · · · · · · · · · · ·	Wrigley Rese	rvoir, líned &	covered
2 3 4 5 6 7 8 9 10	Wood B. Distribution reser Concrete Earth Wood C. Tanks Wood	vaira				· · · · · · · · · · · · · · · · · · ·			covered
2 3 4 5 6 7 8 9	Wood B. Distribution reser Concrete Earth Wood C. Tanks	vaira	1		9,449,650	· · · · · · · · · · · · · · · · · · ·	Wrigley Reserved		coverad

		Decest	tion of T	SCHEDU						
	A. LENGTH OF								DACITIES	
	Capacities in									
ine							<u>"</u>	1		<u> </u>
No.			0 to 5	6 lo10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch		0.00	0.010	1110 20	2110.30	311040	4110 30	311073	7610101
2	Flume		<u> </u>	NOT APP	LICABLE					
3	Lined conduit		[1	
4 5	T-4-1-		<u> </u>						[
5	Totals		<u>I</u>		[L	
	A. LENGTH OF DITCHE	S, FLUMES	AND LINE	D CONDU	ITS IN MIL	ES FOR V	ARIQUS C	APACITIE	S - Conclue	bed
	Capacities in	Cubic Feet	Per Secon	d or Miner'	s Inches (S	State Which)			
ine								[Total
lo.			101 to 200	201 to 300	301 lo 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengt
6	Ditch									-
7	Flume			NOT APP	LICABLE					
8 9	Lined conduit				<u> </u>	 				
10	Totals	- .	·							
			L							
11	Cast iron		1 1/2		2 112		4		1,075	8
10. 11	Cast iron	1	1 1/2	2	2 1/2	3	4	5	6	8
12	Cast iron (cement lined)									
13	Concrete									-
14 15	Copper Riveted steel			560						
16	Standard screw		2.000	29,114		16,650	19,953		840	
17	Screw or welded casing									
8	Cement-asbestos					2,102	22,058		8,738	
	Welded steel								10,591	1,050
20 21	Wood Other (specify)		200	2 450		500	2 200		10 710	
22	Totals		2,200	2,156 31,830		520 19,272	2,290 44,301		10,740 31,984	945
				+ -						
	B. FOOTAGES OF PIPE	E BY INSIDE		RS IN INC	HES - NO		NG SERVI		- Conclud	ed
		1						Other S	Sizes	
						1				Totals
ne								(Specify	Sizes)	10(512
		10	12	14	16	18	20	(Specify	Sizes)	
o. 3	Cast iron	5,295	12	14	16	18	20	(Specify	Sizes)	All Sizes
o. 3	Cast iron (cement lined)		12	14	16	18	20	(Specify	Sizes)	All Sizes 6,370 20,000
lo. 13 14	Cast iron (cement lined) Concrete	5,295	12		16	18	20	(Specify	Sizes)	All Sizes 6,370 20,000
0. 3 4 5 6	Cast iron (cement lined) Concrete Copper	5,295	12	14	16	18	20	(Specify	Sizes)	All Sizes 6,370
lo. 23 24 25 26	Cast iron (cement lined) Concrete Copper Riveted steel	5,295	12	14	16	18	20	(Specify	Sizes)	All Sizes 6,370 20,000 560
0. 3 4 5 6 7 8	Cast iron (cement lined) Concrete Copper	5,295	12	14	16	18	20	(Specify	Sizes)	All Sizes 6,370 20,000 560
lo 23 24 25 26 27 28 29	Cast iron (cement lined) Concrete Copper Riveted steel Standard screw	5,295	12	14	16	18	20	(Specify	Sizes)	All Sizes 6,370 20,000 560 68,557
10. 23 24 25 26 27 28 29 10 31	Cast iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing Cement-asbestos Welded steel	5,295 20,000	12	14	16	18	20	(Specify	Sizes)	All Sizes 6,370 20,000
25 26 27 28	Cast iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing Cement-asbestos	5,295 20,000	12	14	16	18	20		Sizes)	All Sizes 6,370 20,000 560 68,557 61,777

SCHEDULE D-4

Number of Activ	e Service	Connections
-----------------	-----------	-------------

	_ · ·					
	Metered -	Metered - Dec. 31		Flat Rate - Dec. 31		
	Prior	Current	Prior	Current		
Classification	Year	Year	Year	Year		
Single-family residential	1,536	1,558				
Commercial and Multi-residential	346	342				
Large water users						
Public Authorities	51	51				
Irrigation				1		
Other (specify)						
Company Use	1	1				
Subtotal	1,934	1,952				
Private fire connections	17	16				
Public fire hydrants						
Total	1,951	1,968				

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

SCHEDULE D-6 Meter Testing Data

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Size	Meters	Services
5/8 X 3/4-in.	1,727	
	1,727	
3/4-in.		1,156
1-in.	103	39
1 1/2-in.	37	30
2-in.	79	75
3-in.	3	3
4-in.	1	33
8-in.	1	2
Other 6-in.		3
1 1/4-in.		2
Total	1,951	1,343

A. Number of Meters Tested During Year as Prescribed in	n
Section VI of General Order No. 103:	
1. New, after being received	-
2. Used, before repair	
3. Used, after repair	-
4. Found fast, requiring billing	
adjustment .	-
B. Number of Meters in Service Since Last Test:	
1. Ten years or less	N/A
2. More than 10, but less than	
15 years	N/A
3. More than 15 years	N/A

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in

Mil. Gal. (Unit Chosen)1.

Classification	During Current Year								
of Service	January	February	March	April	May	June	Subtotal	L	
Single-family residential	5.5	4.5	4.9	5,1	6.5	6.8	33.3	i	
Commercial and Multi-residential	3.6	3,5	4.1	5.4	4.9	6.9	28.4		
Large water users		\square		'	\Box		0.0	·	
Public authorities	0.4	0.5	0.3	0.5	0.5	0.8	3.0		
Irrigation				·	<u> </u>	<u> </u>	0.0		
Other (specify)						ſ'	0.0		
Company use							0.0		
Total	9,5	8.5	9.3	11.0	11.9	14.5	64,7		
Classification		During Current Year						Total	
of Service	July	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	8.8	8.7	18.4	1.9	5.6	4.8	48.2	81.5	72.7
Commercial and multi-residential	7.4	10.0	6.3	6.4	4.8	4.8	39.7	68.1	74.6
Large water users		·		, <u> </u>	· · · · ·	·,	0,0	0,0	
Public authorities	0.7	1.4	1.2	0.6	0.2	0.4	4.5	7.5	7.3
Irrigation			(T		· · · · · · · · · · · · · · · · · · ·	·,	0.0	0.0	
Other (specify)						·	0.0	0.0	
Company use	\square	, ,		1	·	,,	0.0	0.0	0.1
Total	16.9	20.1	25.9	8.9	10.6	10.0	92.4	157.1	154.7
Ouantity units to be in hundreds of cubic feet, ihousands of gallons, acre-feet, or miner's inch-days. Total acres irrigated Total population served									

FACILITIES FEES DATA

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

Note: For the reporting period, SCE has collected no facility fees pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name:	Not Applicable
Address:	
Account Number:	
Date Opened:	

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial	
NAME	AMOUNT
	\$
	\$
	\$
	<u>\$</u>
B. Residential	
NAME	AMOUNT
	\$
	\$
	\$
	\$
ummary of the bank account activities showing:	
Balance at beginning of year	<u>\$</u>
Deposits during the year	\$
Interest earned for calendar year	\$
Withdrawals from this account	\$
Balance at end of year	\$

4. Reason or purpose of withdrawal from this bank account:

Not Applicable

SCHEDULE D-8
Status With State Board of Public Health
1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes
2. Are you having routine laboratory tests made of water served to your consumers? Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system? Yes. Permit #75029
4. Date of permit. August 20, 1975 5. If permit is "temporary" what is the expiration date? N/A
6. If you do not hold a permit has an application been made for such permit? N/A 7. If so, on what date? N/A
SCHEDULE D-9
Statement of Material Financial Interest
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material linancial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement
with reference made thereto,
2007 proxy statement submitted herewith.
2007 proxy statement sournited nerewith
· · · · · · · · · · · · · · · · · · ·
DECLARATION
Before Signing Please Check to See That All Schedules Have Been Completed
(See Instruction 3 on front cover)
1
I, the undersigned (Officer, Partner or Owner) LINDA G. SULLIVAN
of (Name of Utility) SOUTHERN CALIFORNIA EDISON COMPANY
under penalty of perjury do dectare that this report has been prepared by me, or under my direction, from the books, papers, and records
of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above named respondent and the operations of its property for the period from and including January 1, 2007 to and
and affairs of the above named respondent and the operations of its property for the period from and including
including December 31, 2007
Signer Links St. 2007
- port
Title Vice President & Controller
Date 4/15/2008
Date $\frac{2T/TS/2UUO}{2}$

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