

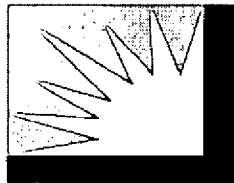
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WATER UTILITIES

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INSURANCE BRANCH
DIVISION OF WATER AND AUDITS

2010
ANNUAL REPORT
OF



SOUTHERN CALIFORNIA
EDISON

An *EDISON INTERNATIONAL* Company

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

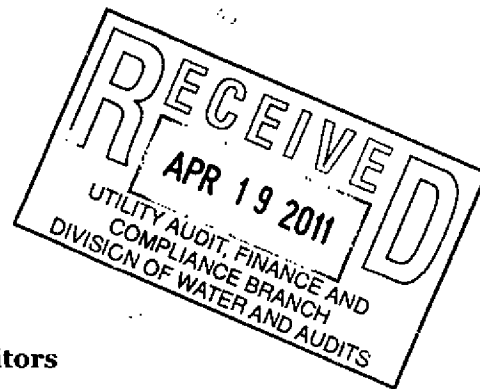
2244 Walnut Grove Avenue
Rosemead, California 91770

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011



Report of Independent Auditors

To the Board of Directors and Management of
Southern California Edison Company

We have audited the accompanying balance sheets of Southern California Edison Company (the "Company") as of December 31, 2010 and 2009 and the related statements of income, of retained earnings, of cash flows, and of accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 115, inclusive, pages 117 through 119, inclusive, pages 450.1, 120, 121, 122a, 122b, and pages 123.1 through 123.44, inclusive, of the accompanying Federal Energy Regulatory Commission Form No. 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Southern California Edison Company as of December 31, 2010 and 2009, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP
Los Angeles, California
April 15, 2011

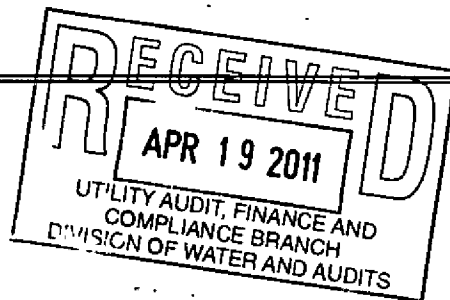
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GENERAL INSTRUCTIONS



1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2011**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
DIVISION OF WATER AND AUDITS
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2010, through December 31, 2010. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

GENERAL INFORMATION

1 Name under which utility is doing business:
SOUTHERN CALIFORNIA EDISON COMPANY

2 Official mailing address:
P.O. Box 800, Rosemead, California ZIP 91770

3 Name and title of person to whom correspondence should be addressed:
Chris Diminski, Vice President and Controller Telephone: 626-302-1398

4 Address where accounting records are maintained:
2244 Walnut Grove Avenue, Rosemead, California 91770

5 Service Area (Refer to district reports if applicable):
Santa Catalina Island

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: Rosemary Rohaley
Address: P.O. Box 527, Avalon Telephone: 310-510-4310
Santa Catalina Island, California, CA 90704

7 OWNERSHIP. Check and fill in appropriate line:

<input type="checkbox"/>	Individual (name of owner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input checked="" type="checkbox"/>	Corporation (corporate name)	Southern California Edison Company
	Organized under laws of (state)	California Date: July 06, 1909

Principal Officers:

(Name)	Refer to Electric Section (Page 104)	(Title)
(Name)		(Title)
(Name)		(Title)
(Name)		(Title)

8 Names of associated companies:
Refer to Electric Section (Page 103)

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

None	Date:
	Date:
	Date:
	Date:

10 Use the space below for supplementary information or explanations concerning this report:
None

11 List Name, Grade, and License Number of all Licensed Operators:
See Attached List

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2010

NAME OF UTILITY Southern California Edison Company PHONE 626-302-1398

PERSON RESPONSIBLE FOR THIS REPORT Chris Dominski

	<u>1/1/2010</u>	<u>12/31/2010</u>	<u>Average</u>
BALANCE SHEET DATA			
1 Intangible Plant	175	175	175
2 Land and Land Rights	1,825	1,825	1,825
3 Depreciable Plant	24,047,946	26,972,270	25,510,108
4 Gross Plant in Service	24,049,946	26,974,270	25,512,108
5 Less: Accumulated Depreciation	6,269,642	7,339,658	6,804,650
6 Net Water Plant in Service	17,780,304	19,634,612	18,707,458
7 Water Plant Held for Future Use	-	-	-
8 Construction Work in Progress	5,550,286	4,033,158	4,791,722
9 Materials and Supplies	-	-	-
10 Less: Advances for Construction	60	-	30
11 Less: Contribution in Aid of Construction	-	-	-
12 Less: Accumulated Deferred Income and Investment Tax Credits	-	-	-
13 Net Plant Investment	<u>23,330,530</u>	<u>23,667,770</u>	<u>23,499,150</u>
CAPITALIZATION			
14 Common Stock	906,016,883	906,016,883	906,016,883
15 Proprietary Capital (Individual or Partnership)	-	-	-
16 Paid-in Capital	1,794,765,464	1,809,480,351	1,802,122,908
17 Retained Earnings	4,745,802,418	5,572,064,407	5,158,933,413
18 Common Stock and Equity (Lines 14 through 17)	7,446,584,765	8,287,561,641	7,867,073,204
19 Preferred Stock	920,004,950	920,004,950	920,004,950
20 Long-Term Debt	6,490,074,558	7,626,901,195	7,058,487,877
21 Notes Payable	250,000,000	-	125,000,000
22 Total Capitalization (Lines 18 through 21)	<u>15,106,664,273</u>	<u>16,834,467,786</u>	<u>15,970,566,031</u>

INCOME STATEMENT AND OTHER DATA

Calendar Year 2010

NAME OF UTILITY Southern California Edison Company PHONE 626-302-1398

	Annual Amount
INCOME STATEMENT	
23 Unmetered Water Revenue	-
24 Fire Protection Revenue	-
25 Irrigation Revenue	-
26 Metered Water Revenue	2,819,647
27 Total Operating Revenue	2,819,647
28 Operating Expenses	3,053,229
29 Depreciation Expense (Composite Rate 3.16%)	753,423
30 Amortization and Property Losses	-
31 Property Taxes	212,974
32 Taxes Other Than Income Taxes	16
33 Total Operating Revenue Deduction Before Taxes	4,019,642
34 California Corp. Franchise Tax	(133,577)
35 Federal Corporate Income Tax	(624,029)
36 Total Operating Revenue Deduction After Taxes	3,262,036
37 Net Operating Income (Loss) - California Water Operations	(442,389)
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	1,522,973,444
39 Income Available for Fixed Charges	1,522,531,055
40 Interest Expense	430,911,184
41 Net Income (Loss) Before Dividends	1,091,619,871
42 Preferred Stock Dividends	51,899,012
43 Net Income (Loss) Available for Common Stock	1,039,720,859

OTHER DATA		
44 Refunds of Advances for Construction		-
45 Total Payroll Charged to Operating Expenses		1,185,120
46 Purchased Water		-
47 Power		19,321

<u>Active Service Connections</u>	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
48 Metered Service Connections		2,018	1,971	1,995
49 Flat Rate Service Connections		-	-	-
50 Total Active Service Connections		2,018	1,971	1,995

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2009:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/Services (by account)	Regulated Asset Account Number

Not Applicable

SCHEDULE A *
COMPARATIVE BALANCE SHEET
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
		UTILITY PLANT			
1	101	Water plant in service	A-1		
2	103	Water plant held for future use	A-1 & A-1b		
3	104	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1		
5		Total utility plant			
6	106	Accumulated depreciation of water plant	A-3		
7	114	Water plant acquisition adjustments	A-1		
8		Total amortization and adjustments			
9		Net utility plant			
		INVESTMENTS			
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments			
		CURRENT AND ACCRUED ASSETS			
16	131	Cash			
17	132	Special accounts			
18	141	Accounts receivable - customers			
19	142	Receivables from associated companies			
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies			
22	174	Other current assets			
23		Total current and accrued assets			
24	180	Deferred charges	A-5		
25		Total assets and deferred charges			

*See Balance Sheet pages 110,111, 112, and 113 filed with the CPUC in the Electric Section.

SCHEDULE A *
COMPARATIVE BALANCE SHEET
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
CORPORATE CAPITAL AND SURPLUS					
1	201	Common stock	A-6		
2	204	Preferred stock	A-6		
3	211	Other paid-in capital	A-8		
4	215	Retained earnings	A-9		
5		Total corporate capital and retained earnings			
PROPRIETARY CAPITAL					
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital			
LONG TERM DEBT					
9	224	Long term debt	A-11		
10	225	Advances from associated companies	A-12		
CURRENT AND ACCRUED LIABILITIES					
11	231	Accounts payable			
12	232	Short term notes payable			
13	233	Customer deposits			
14	235	Payables to associated companies	A-13		
15	236	Accrued taxes			
16	237	Accrued interest			
17	241	Other current liabilities	A-14		
18		Total current and accrued liabilities			
DEFERRED CREDITS					
19	252	Advances for construction	A-15		
20	253	Other credits			
21	255	Accumulated deferred investment tax credits	A-16		
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
23	283	Accumulated deferred income taxes - other	A-16		
24		Total deferred credits			
CONTRIBUTIONS IN AID OF CONSTRUCTION					
25	271	Contributions in aid of construction	A-17		
26	272	Accumulated amortization of contributions			
27		Net contributions in aid of construction			
28		Total liabilities and other credits			

*See Balance Sheet pages 110,111, 112, and 113 filed with the CPUC in the Electric Section.

**SCHEDULE A-1
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Pit Additions During year (c)	Pit Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water plant in service	23,770,149	3,031,111	106,787		26,694,473
2	103	Water plant held for future use					-
3	104	Water plant purchased or sold					-
4	105	Construction work in progress - water plant	5,410,725	(1,018,536)		(498,762)	3,893,427
5	114	Water plant acquisition adjustments					-
6		Total utility plant	29,180,874	2,012,575	106,787	(498,762)	30,587,900

* Debit or credit entries should be explained by footnotes or supplementary schedules

* Column (e) reflects adjustments to additions reported in prior years.

**SCHEDULE A-1a
Account No. 101 - Water Plant in Service**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Pit Additions During year (c)	Pit Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant	175				175
2	303	Land	1,825				1,825
3		Total non-depreciable plant	2,000				2,000
		DEPRECIABLE PLANT					
4	304	Structures	3,514,338	3,009			3,517,347
5	307	Wells	2,621,375	446,443			3,067,818
6	317	Other water source plant	21,307				21,307
7	311	Pumping equipment	1,934,392	1,269			1,935,661
8	320	Water treatment plant	652,442	26			652,468
9	330	Reservoirs, tanks and sandpipes	5,274,347	63,650			5,337,997
10	331	Water mains	5,937,501	1,848,198	106,787		7,678,912
11	333	Services and meter installations	3,611,749	668,516			4,280,265
12	334	Meters	190,927				190,927
13	335	Hydrants	688				688
14	339	Other equipment	9,083				9,083
15	340	Office furniture and equipment					-
16	341	Transportation equipment					-
17		Total depreciable plant	23,768,149	3,031,111	106,787	-	26,692,473
18		Total water plant in service	23,770,149	3,031,111	106,787	-	26,694,473

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b
Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4	None			
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4	Refer to Electric Section, Page 110.	
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3
Account Nos. 108 and 122 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 108 Water Plant (b)	Account 108.1 SDWBA Loans (c)	Account 122 Non-utility Property (d)
1	Balance in reserves at beginning of year	6,158,353		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	750,106		
4	(b) Charged to Account No 272			
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)	507,997		
8	Total Credits	7,416,456		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	106,788		
11	(b) Cost of removal	85,847		
12	(c) All other debits (Footnote 3)			
13	Total debits	192,635		
14	Balance in reserve at end of year	7,223,821		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE 3.16 %			
16	Footnote 1 - Portion of Common Utility Plant Accrual Allocated to Water Utility Plant Expenses \$3,317			
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18	Footnote 2 - Prior year RWIP reclassification			
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION			
30	(a) Straight line	<input type="checkbox"/>		
31	(b) Liberalized	<input type="checkbox"/>		
32	(1) Sum of the years digits	<input type="checkbox"/>		
33	(2) Double declining balance	<input type="checkbox"/>		
34	(3) Other	<input type="checkbox"/>		
35	(c) Both straight line and liberalized	<input checked="" type="checkbox"/>	Water Utility Plant - \$999,710	

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excluding Costs of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures					
2	307	Wells					
3	317	Other water source plant					
4	311	Pumping equipment	Not Applicable				
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes					
7	331	Water mains					
8	333	Services and meter installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other equipment					
12	340	Office furniture and equipment					
13	341	Transportation equipment					
14		Total					

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1		
2		
3		
4	Refer to Electric Section, Page 110.	
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line No.	Designation of Long-Term Debts (a)	Principal Amount of Securities to Which Discount and Expense, or Premium Minus Expense, Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1									
2									
3									
4	Refer to Electric Section, Pages 256-257.								
5									
6									
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28									

SCHEDULE A-6
Account Nos. 201 and 204 - Capital Stock

Line No.	Class of Stock (a)	Date of Issue (b)	Number of Shares Authorized by Articles of Incorporation (c)	Par or Stated Value (d)	Number of Shares Outstanding (e)	Amount Outstanding End of Year (f)	Dividends Declared During Year		
							Rate (g)	Amount (h)	
1									
2									
3	Refer to Electric Section, Pages 250 - 251.								
4									
5									
6									
7									
8							Total		

SCHEDULE A-7
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number of Shares (b)	PREFERRED STOCK	Number of Shares (d)
	Name (a)		Name (c)	
1				
2				
3	N/A			
4				
5				
6				
7				
8				
9				
10	Total number of shares		Total number of shares	

SCHEDULE A-8
Account No. 211 - Other Paid in Capital (Corporations only)

Line No.	Type of Paid in Capital (a)	Balance End of Year (b)
1		
2		
3	Refer to Electric Section, Page 253.	
4		
5		
6		
7		
8		Total

SCHEDULE A-9
Account No. 215 - Retained Earnings
(Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	
7	Refer to Electric Section, Pages 118 - 119.	
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	
15	Balance end of year	

SCHEDULE A-10
Account No. 218 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Not Applicable Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11
Account No. 224 - Long-Term Debt

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (i)	Interest Paid During Year (j)
1										
2										
3	Refer to Electric Section, Pages 256 - 257.									
4										
5										
6										

SCHEDULE A-12
Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4					
5					
6	Totals				

Schedule A-13
Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4					
5					
6	Totals				

SCHEDULE A-14
Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3	Refer to Electric Section, Page 112.	
4		
5	Total	

SCHEDULE A-15
Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		0
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		0
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	0	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271	0	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year	0	0
16	Balance end of year		0

SCHEDULE A-16
Account Nos. 255, 282, and 283 - Deferred Taxes

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1				
2				
3	Refer to Electric Section, Pages 266-267 and Pages 274-277.			
4				
5	Total			

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.		Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 ² (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Services at Dec. 31, 1954 ³ (f)
			Depreciable (c)	Non-Depreciable ¹ (d)		
1	Balance beginning of year					
2	Add: Credits to account during year					
3	Contributions revived during year					
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year					
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits					
11	Balance end of year					

Contributions in Aid of Construction are credited directly to Utility Plant.

* Indicate nature of these items and show the accounts affected by the contra entries

**SCHEDULE B
INCOME STATEMENT**

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
UTILITY OPERATING INCOME				
1	400	Operating Revenues	B-1	2,819,647
OPERATING REVENUE DEDUCTIONS				
2	401	Operating expenses	B-2	3,053,229
3	403	Depreciation expense	A-3	753,423
4	407	SDWBA loan amortization expense	pages 7 & 8	
5	408	Taxes other than income taxes	B-3	212,990
6	409	State corporate income tax expense	B-3	(133,577)
7	410	Federal corporate income tax expense	B-3	(624,029)
8		Total operating revenue deductions		3,262,036
9		Total utility operating income		(442,389)
OTHER INCOME AND DEDUCTIONS				
10	421	Non-utility income	B-5	
11	426	Miscellaneous non-utility expense	B-5	
12	427	Interest expense	B-6	
13		Total other income and deductions		-
14		Net income		(442,389)

SCHEDULE B-1
Account No. 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential			-
3		460.2 Commercial and multi-residential			-
4		460.3 Large water users			-
5		460.5 Safe Drinking Water Bond Surcharge			-
6		460.9 Other unmetered revenue			-
7		Sub-total	-	-	-
8	462	Fire protection revenue			
9		462.1 Public fire protection			-
10		462.2 Private fire protection			-
11		Sub-total	-	-	-
12	465	Irrigation revenue			
13	470	Metered water revenue	2,819,647	3,843,870	(1,024,223)
14		470.1 Single-family residential			-
15		470.2 Commercial and multi-residential			-
16		470.3 Large water users			-
17		470.5 Safe Drinking Water Bond Surcharge			-
18		470.9 Other metered revenue			-
19		Sub-total	2,819,647	3,843,870	(1,024,223)
20		Total water service revenues	2,819,647	3,843,870	(1,024,223)
21	480	Other water revenue			-
22		Total operating revenues	2,819,647	3,843,870	(1,024,223)

SCHEDULE B-2
Account No. 401 - Operating Expenses

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		PLANT OPERATION AND MAINTENANCE EXPENSES			
		VOLUME RELATED EXPENSES			
1	610	Purchased water			-
2	615	Power	19,321	256,283	(236,962)
3	616	Other volume related expenses			-
4		Total volume related expenses	19,321	256,283	(236,962)
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	1,110,766	963,128	147,638
6	640	Materials	158,864	203,565	(44,701)
7	650	Contract work	1,010,618	151,223	859,395
8	660	Transportation expenses	748	34,171	(33,423)
9	664	Other plant maintenance expenses			-
10		Total non-volume related expenses	2,280,996	1,352,087	928,909
11		Total plant operation and maintenance exp.	2,300,317	1,608,370	691,947
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	13,089	109,643	(96,554)
13	671	Management salaries	54,291	1,151	53,140
14	674	Employee pensions and benefits			-
15	676	Uncollectible accounts expense	9,055	2,712,704	(2,703,649)
16	678	Office services and rentals			-
17	681	Office supplies and expenses	914	13,001	(12,087)
18	682	Professional services	4,825	-	4,825
19	684	Insurance			-
20	688	Regulatory commission expense			-
21	689	General expenses	670,738	230,760	439,978
22		Total administrative and general expenses	752,912	3,067,259	(2,314,347)
23	800	Expenses capitalized			-
24		Net administrative and general expense	752,912	3,067,259	(2,314,347)
25		Total operating expenses	3,053,229	4,675,629	(1,622,400)

SCHEDULE B-3
Account No. 408, 409, 410 - Taxes Charged During the Year

Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Distribution of Taxes Charged	
			Water (c)	Nonutility (d)
1	Taxes on real and personal property	212,974		
2	State corporate franchise tax	(133,577)		
3	State unemployment insurance tax			
4	Other state and local taxes	16		
5	Federal unemployment insurance tax			
6	Federal insurance contributions act			
7	Other federal taxes			
8	Federal income taxes	(624,029)		
9	Total	(544,616)	-	-

SCHEDULE B-4
Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	(442,389)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal Income Tax	(624,029)
5	Additional Deductions:	
6	Additional Depreciation	(246,286)
7	Allocated Interest Expense	(457,208)
8	CCFT Lag	-
9	Ad Valorem Lien Date Adjustment	(13,026)
10	Federal tax net income	(1,782,938)
11	Computation of tax:	
12	Federal Income Tax @35% (Current)	(624,029)
13	Deferred Federal Income Tax - CCFT Lag	
14	Total Federal Income Tax	(624,029)
15		
16		
17		

SCHEDULE B-5			
Accounts No. 421 and 426 - Income from Nonutility Operations			
Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1			
2	None		
3			
4			
5	Total		

SCHEDULE B-6		
Account No. 427 - Interest Expense		
Line No.	Description (a)	Amount (b)
1		
2		
3		
4	Refer to Electric Section, Pages 256-257.	
5		
6		
7		
8		
9		
10	Total	

SCHEDULE C-1						
Compensation of Individual Proprietor, Partners and Employees Included in Expenses						
Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor				
2	670	Office salaries				
3	671	Management salaries				
4						
5						
6		Total	46*	1,185,120		1,185,120

SCHEDULE C-2

Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1								
2								
3		None						
4								
5								
6								
7	Total							

SCHEDULE C-3

Engineering and Management Fees and Expenses, Etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.		
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision		
2	and/or management of its own affairs during the year? Answer: (Yes or No)		
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*		
4	2. Name of each organization or person that was a party to such a contract or agreement.		
5			
6	3. Date of original contract or agreement.		
7	4. Date of each supplement or agreement.		
8	5. Amount of compensation paid during the year for supervision or management \$		
9	6. To whom paid		
10	7. Nature of payment (salary, traveling expenses, etc.).		
11	8. Amounts paid for each class of service.		
12	None		
13	9. Basis for determination of such amounts		
14			
15	10. Distribution of payments:		Amount
16	(a) Charged to operating expenses		\$
17	(b) Charged to capital amounts		\$
18	(c) Charged to other account		\$
19	Total		\$
20	11. Distribution of charges to operating expenses by primary accounts		
21	Number and Title of Account		Amount
22			\$
23			\$
24			\$
25	Total		\$
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?		
27			

* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

SCHEDULE D-1 Sources of Supply and Water Developed									
STREAMS					FLOW IN (Unit) ²			Annual Quantities Diverted (Unit) ²	Remarks
Line No.	Diverted Into *	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3	Not Applicable								
4									
5									
WELLS						Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	No.	Dimensions	Depth to Water ¹				
6	No. 5A Well	Middle Ranch	1	16"	21.87	300	10.10		
7	No. 1A Well	Middle Ranch	1	16"	11.84	300	35.70		
8	Howland's Lndg	Howland's Lnd	1	16"	27.48	62	8.80		
9	Blackjack	Blackjack	1	6"	10.40	3	0.30		
10	White's Lndg	White's Lndg #4	1	6"	47.45	46	6.60		
10A	No. 6A Well	Middle Ranch	1	14"	12.71	300	32.90		
10B	Toyon	Toyon Canyon	1	8"	-	15	4.00	Off line	
10C	Cottonwood 1A	Cottonwood Cyn	1	10"	35.02	24	11.40		
10D	Sweetwater	Sweetwater Cyn	1	6"	-	15	1.50	Off line	
10E	Eagle's Nest	Middle Canyon	1	12"	20.31	40	-		
10F	Cottonwood 2	Cottonwood Cyn	1	10"	26.97	24	-		
10G	Bullrush	Bullrush	1	4"	-	9	-	Off line	
10H	Desal	Pebbly Beach	1	10"	23.68	200	41.80		
10I	Desal	Pebbly Beach	1	10"	23.63	200	*combined		
TUNNELS AND SPRINGS				FLOW IN (Unit) ²			Annual Quantities Pumped (Unit) ²	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum				
11	Golf Links	Avalon	1	6.2	1.19	-	Off Line		
12	Poultry Farm	Avalon	1	5.2	2.22	-	Off Line		
13	Black Jack	Interior	1	5	0.50	6,745	Off Line		
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual Quantities purchased						(Unit chosen) ¹		
18	NOT APPLICABLE								
19									

* State ditch pipeline reservoir, etc., with name, if any.
¹ Average depth to water surface below ground surface
² The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities				
Line No	Type	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	372,447,693	Thompson Reservoir (1,143 acre feet)
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth	1	9,449,650	Wrigley Reservoir, lined & covered
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	14	2,225,000	Various locations
12	Concrete			
13	Total	16	384,122,343	

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume		NOT APPLICABLE						
3	Lined conduit								
4									
5	Total								

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume		NOT APPLICABLE						
8	Lined conduit								
9									
10	Total								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING										
Line No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								1,075	
12	Cast iron (cement lined)									
13	Concrete									
14	Copper			560						
15	Riveted steel									
16	Standard screw	2,000	29,114			16,650	18,753		840	
17	Screw or welded casing									
18	Cement - asbestos					2,102	22,058		8,738	
19	Welded steel								10,591	1,050
20	Wood									
21	Other (PVC,HDPE)	200	2,156			1,720	2,290		11,012	945
22	Total	-	2,200	31,830	-	20,472	43,101	-	32,256	1,995

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)									
Line No.	Description	10	12	14	16	18	20	Other Sizes (Specify)	Total All Sizes
23	Cast Iron	5,295							6,370
24	Cast iron (cement lined)	20,000							20,000
25	Concrete								
26	Copper								560
27	Riveted steel								
28	Standard screw								67,357
29	Screw or welded casing								
30	Cement - asbestos	28,879							61,777
31	Welded steel	60,660							72,301
32	Wood								
33	Other (specify)								18,323
34	Total	114,834	-	-	-	-	-	-	246,688

SCHEDULE D-4 Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior	Current	Prior	Current
	Year	Year	Year	Year
Single family residential	1,556	1,548		
Commercial and Multi-residential	341	289		
Large water users				
Public authorities	49	44		
Industrial				
Irrigation				
Other (Company use)	1	1		
Subtotal	1,947	1,882	-	-
Private fire connections	71	89		
Public fire hydrants				
Total	2,018	1,971	-	-

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 X 3/4-in.	1,651	1,582
3/4-in.	7	10
1-in.	178	180
1 1/2-in.	55	54
2-in.	107	105
3-in.	7	7
4-in.	40	39
8-in.	3	3
Other 6-in.	1	1
1 1/4-in.		
Total	2,049	1,981

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	-
2. Used, before repair	-
3. Used, after repair	-
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	N/A
2. More than 10, but less than 15 years	N/A
3. More than 15 years	N/A

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in _____ (Unit Chosen) ¹										
	During Current Year								Subtotal	
	January	February	March	April	May	June	July			
Single-family residential	3.7	3.5	3.9	4.6	4.5	5.3	6.4		31.9	
Commercial and Multi-residential	2.6	2.5	2.9	4.5	3.6	5.6	6.1		27.8	
Large water users									-	
Public authorities	0.2	0.2	0.1	0.4	0.4	0.6	0.5		2.4	
Irrigation									-	
Other (specify)									-	
Total	6.5	6.2	6.9	9.5	8.5	11.5	13.0		62.1	
	During Current Year							Subtotal	Total	Total Prior Year
	August	September	October	November	December					
Single-family residential	6.9	5.9	4.3	4.4	3.8	25.3	57.2		61.2	
Commercial and Multi-residential	7.1	5.8	4.6	4.2	3.5	25.2	53.0		57.4	
Large water users						-	-		-	
Public authorities	1.1	0.9	0.4	1.0	0.5	3.9	6.3		5.6	
Irrigation						-	-		-	
Other (specify)						-	-		-	
Total	15.1	12.6	9.3	9.6	7.8	54.4	116.5		124.2	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ Total population served _____ 3,127

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes.	
2. Are you having routine laboratory tests made of water served to your consumers? Yes.	
3. Do you have a permit from the State Board of Public Health for operation of your water system? Yes. Permit #75029	
4. Date of permit: August 20, 1975	
5. If permit is "temporary", what is the expiration date? N/A	
6. If you do not hold a permit, has an application been made for such permit? N/A	7. If so, on what date? N/A

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

2010 proxy statement submitted herewith.

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Not Applicable
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch		
	1 inch		
	1 1/2 inch		
	2 inch		
	3 inch		
	4 inch		
	6 inch		
	Number of Flat Rate Customers		
	Total		

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

Not Applicable

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)**

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant		Not Applicable			
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name: Not Applicable
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

Not Applicable

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DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Chris Dominski
Authorized Officer, Partner or Owner

of Souther California Edison Company
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2010, through December 31, 2010. (date)

Chris P. Dominski

Signature

Vice President & Controller

Title

4/15/2011

Date