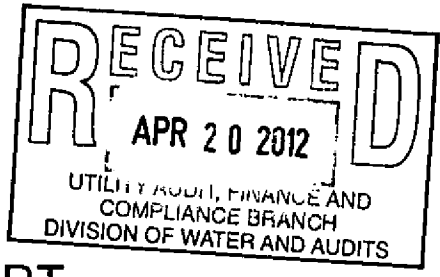


J4

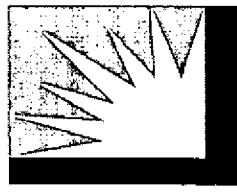
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 Examined \_\_\_\_\_

CLASS B and C  
 WATER UTILITIES

U# \_\_\_\_\_



2011  
 ANNUAL REPORT  
 OF



SOUTHERN CALIFORNIA  
**EDISON**

An *EDISON INTERNATIONAL* Company

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

2244 Walnut Grove Avenue  
 Rosemead, California 91770

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE  
 PUBLIC UTILITIES COMMISSION  
 STATE OF CALIFORNIA  
 FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2012

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## GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2011**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION**  
**DIVISION OF WATER AND AUDITS**  
**ATTN: KAYODE KAJOPAIYE**  
**505 VAN NESS AVENUE, ROOM 3105**  
**SAN FRANCISCO, CALIFORNIA 94102-3298**  
**[kok@cpuc.ca.gov](mailto:kok@cpuc.ca.gov)**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2011, through December 31, 2011. Fiscal year reports will not be accepted.

## INSTRUCTIONS

FOR PREPARATION OF  
SELECTED FINANCIAL DATA SHEET  
FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

## GENERAL INFORMATION

1 Name under which utility is doing business:

SOUTHERN CALIFORNIA EDISON COMPANY

2 Official mailing address:

P.O. Box 800, Rosemead, California

ZIP 91770

3 Name and title of person to whom correspondence should be addressed:

Chris Dominski, Vice President and Controller

Telephone: 626-302-1398

4 Address where accounting records are maintained:

2244 Walnut Grove Avenue, Rosemead, California 91770

5 Service Area (Refer to district reports if applicable):

Santa Catalina Island

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: Ron Hite

Address: P.O. Box 527, Avalon

Telephone: 310-510-4315

Santa Catalina Island, California, CA 90704

7 OWNERSHIP. Check and fill in appropriate line:

Individual (name of owner)

Partnership (name of partner)

Partnership (name of partner)

Partnership (name of partner)

Corporation (corporate name)

Southern California Edison Company

Organized under laws of (state)

California

Date: July 06, 1909

Principal Officers:

(Name)

Refer to Electric Section (Page 104)

(Title)

(Name)

(Title)

(Name)

(Title)

(Name)

(Title)

8 Names of associated companies:

Refer to Electric Section (Page 103)

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

None

Date:

Date:

Date:

Date:

10 Use the space below for supplementary information or explanations concerning this report:

None

11 List Name, Grade, and License Number of all Licensed Operators:

See Attached List

2011 State Certified Water Treatment Plant Operators

<u>Grade T3</u>	<u>License #</u>	<u>Expiration Date</u>
Mark Keppel	10945	11/01/2013
Michael Hiniker	16119	04/01/2012
<u>Grade T2</u>	<u>License #</u>	<u>Expiration Date</u>
Ray Garcia	10277	11/01/2013
Manuel Hernandez	17626	12/01/2013
Kenneth Foster	26379	02/01/2014
James Hinkley	24273	07/01/2013
Jim D. Felix	26648	07/01/2012
Lorenzo Gonzalez	27763	07/01/2012
Torrey Morand	27720	07/01/2012
Shawn Hall	27856	08/01/2012
Robert Konigsmark	28697	07/01/2013
Brice Babbitt	30044	01/01/2012
Joseph Hernandez	31828	04/01/2013
Nancy Joos	32015	07/01/2013
Michelle Badders	31954	07/01/2013

2011 State Certified Water Distribution Operators

<u>Grade D3</u>	<u>License #</u>	<u>Expiration Date</u>
Ray Garcia	26097	03/01/2012
Michael Hiniker	26101	02/01/2012
Manuel Hernandez	26102	02/01/2012
Kenneth Foster	26099	02/01/2012
<u>Grade D2</u>	<u>License #</u>	<u>Expiration Date</u>
James Hinkley	31852	12/01/2012
Torrey Morand	32405	04/01/2013
Mark Keppel	33748	10/01/2013
Brice Babbitt	27059	01/01/2012
Shawn Hall	34715	05/01/2012
Michelle Badders	39192	05/01/2014
Nancy Joos	39599	06/01/2014
Joe Hernandez	31869	06/01/2013
Mary Schickling	40257	11/01/2014

## BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2011

NAME OF UTILITY Southern California Edison Company PHONE 626-302-1398

PERSON RESPONSIBLE FOR THIS REPORT Chris Dominski

	<u>1/1/2011</u>	<u>12/31/2011</u>	<u>Average</u>
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	175	175	175
2 Land and Land Rights	1,825	1,825	1,825
3 Depreciable Plant	26,972,270	26,995,338	26,983,804
4 Gross Plant in Service	26,974,270	26,997,338	26,985,804
5 Less: Accumulated Depreciation	7,339,658	8,091,500	7,715,579
6 Net Water Plant in Service	19,634,612	18,905,838	19,270,225
7 Water Plant Held for Future Use	-	-	-
8 Construction Work in Progress	4,033,158	4,521,423	4,277,291
9 Materials and Supplies	-	-	-
10 Less: Advances for Construction	-	-	-
11 Less: Contribution in Aid of Construction	-	-	-
12 Less: Accumulated Deferred Income and Investment Tax Credits	-	-	-
13 Net Plant Investment	<u>23,667,770</u>	<u>23,427,261</u>	<u>23,547,516</u>
<b>CAPITALIZATION</b>			
14 Common Stock	906,016,883	906,016,883	906,016,883
15 Proprietary Capital (Individual or Partnership)	-	-	-
16 Paid-in Capital	1,809,480,351	1,833,403,461	1,821,441,906
17 Retained Earnings	5,572,064,407	6,172,875,868	5,872,470,138
18 Common Stock and Equity (Lines 14 through 17)	8,287,561,641	8,912,296,212	8,599,928,927
19 Preferred Stock	920,004,950	1,045,004,950	982,504,950
20 Long-Term Debt	7,626,901,195	8,430,901,126	8,028,901,161
21 Notes Payable	-	-	-
22 Total Capitalization (Lines 18 through 21)	<u>16,834,467,786</u>	<u>18,388,202,288</u>	<u>17,611,335,038</u>



## INCOME STATEMENT AND OTHER DATA

Calendar Year 2011

NAME OF UTILITY Southern California Edison Company PHONE 626-302-1398

### INCOME STATEMENT

	Annual Amount
23 Unmetered Water Revenue	1,050
24 Fire Protection Revenue	-
25 Irrigation Revenue	-
26 Metered Water Revenue	3,551,602
27 Total Operating Revenue	3,552,652
28 Operating Expenses	2,273,954
29 Depreciation Expense (Composite Rate 2.97%)	751,013
30 Amortization and Property Losses	-
31 Property Taxes	211,865
32 Taxes Other Than Income Taxes	-
33 Total Operating Revenue Deduction Before Taxes	3,236,832
34 California Corp. Franchise Tax	(955)
35 Federal Corporate Income Tax	(110,242)
36 Total Operating Revenue Deduction After Taxes	3,125,635
37 Net Operating Income (Loss) - California Water Operations	427,017
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	1,613,737,754
39 Income Available for Fixed Charges	1,614,164,771
40 Interest Expense	470,074,469
41 Net Income (Loss) Before Dividends	1,144,090,302
42 Preferred Stock Dividends	58,788,054
43 Net Income (Loss) Available for Common Stock	1,085,302,248

### OTHER DATA

44 Refunds of Advances for Construction	-
45 Total Payroll Charged to Operating Expenses	977,979
46 Purchased Water	-
47 Power	150,717

	Jan. 1	Dec. 31	Annual Average
48 Metered Service Connections	1,971	1,978	1,975
49 Flat Rate Service Connections	-	-	-
50 Total Active Service Connections	1,971	1,978	1,975

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2011:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number

Not Applicable

**SCHEDULE A \***  
**COMPARATIVE BALANCE SHEET**  
**Assets and Other Debits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
		<b>UTILITY PLANT</b>			
1	101	Water plant in service	A-1		
2	103	Water plant held for future use	A-1 & A-1b		
3	104	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1		
5		Total utility plant			
6	106	Accumulated depreciation of water plant	A-3		
7	114	Water plant acquisition adjustments	A-1		
8		Total amortization and adjustments			
9		Net utility plant			
		<b>INVESTMENTS</b>			
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments			
		<b>CURRENT AND ACCRUED ASSETS</b>			
16	131	Cash			
17	132	Special accounts			
18	141	Accounts receivable - customers			
19	142	Receivables from associated companies			
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies			
22	174	Other current assets			
23		Total current and accrued assets			
24	180	Deferred charges	A-5		
25		<b>Total assets and deferred charges</b>			

\*See Balance Sheet pages 110,111, 112, and 113 filed with the CPUC in the Electric Section.

**SCHEDULE A \***  
**COMPARATIVE BALANCE SHEET**  
**Liabilities and Other Credits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
		<b>CORPORATE CAPITAL AND SURPLUS</b>			
1	201	Common stock	A-6		
2	204	Preferred stock	A-6		
3	211	Other paid-in capital	A-8		
4	215	Retained earnings	A-9		
5		Total corporate capital and retained earnings			
		<b>PROPRIETARY CAPITAL</b>			
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital			
		<b>LONG TERM DEBT</b>			
9	224	Long term debt	A-11		
10	225	Advances from associated companies	A-12		
		<b>CURRENT AND ACCRUED LIABILITIES</b>			
11	231	Accounts payable			
12	232	Short term notes payable			
13	233	Customer deposits			
14	235	Payables to associated companies	A-13		
15	236	Accrued taxes			
16	237	Accrued interest			
17	241	Other current liabilities	A-14		
18		Total current and accrued liabilities			
		<b>DEFERRED CREDITS</b>			
19	252	Advances for construction	A-15		
20	253	Other credits			
21	255	Accumulated deferred investment tax credits	A-16		
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
23	283	Accumulated deferred income taxes - other	A-16		
24		Total deferred credits			
		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
25	271	Contributions in aid of construction	A-17		
26	272	Accumulated amortization of contributions			
27		Net contributions in aid of construction			
28		<b>Total liabilities and other credits</b>			

\*See Balance Sheet pages 110,111, 112, and 113 filed with the CPUC in the Electric Section.

**SCHEDULE A-1  
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plt Additions During year (c)	Plt Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water plant in service	26,694,473	23,068			26,717,541
2	103	Water plant held for future use					-
3	104	Water plant purchased or sold					-
4	105	Construction work in progress - water plant	3,893,427	545,404		(57,139)	4,381,692
5	114	Water plant acquisition adjustments					-
6		<b>Total utility plant</b>	<b>30,587,900</b>	<b>568,472</b>	<b>-</b>	<b>(57,139)</b>	<b>31,099,233</b>

\* Debit or credit entries should be explained by footnotes or supplementary schedules

\* Column (e) - reflects adjustments of cancelled capital projects reported in CWIP additions in prior years.

**SCHEDULE A-1a  
Account No. 101 - Water Plant in Service**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plt Additions During year (c)	Plt Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
		<b>NON-DEPRECIABLE PLANT</b>					
1	301	Intangible plant	175				175
2	303	Land	1,825				1,825
3		Total non-depreciable plant	2,000				2,000
		<b>DEPRECIABLE PLANT</b>					
4	304	Structures	3,517,347	4,210			3,521,557
5	307	Wells	3,067,818				3,067,818
6	317	Other water source plant	21,307				21,307
7	311	Pumping equipment	1,935,661	1,756			1,937,417
8	320	Water treatment plant	652,468	37			652,505
9	330	Reservoirs, tanks and sandpipes	5,337,997	57			5,338,054
10	331	Water mains	7,678,912	582			7,679,494
11	333	Services and meter installations	4,280,265	16,426			4,296,691
12	334	Meters	190,927				190,927
13	335	Hydrants	688				688
14	339	Other equipment	9,083				9,083
15	340	Office furniture and equipment					-
16	341	Transportation equipment					-
17		Total depreciable plant	26,692,473	23,068	-	-	26,715,541
18		<b>Total water plant in service</b>	<b>26,694,473</b>	<b>23,068</b>	<b>-</b>	<b>-</b>	<b>26,717,541</b>

\* Debit or credit entries should be explained by footnotes or supplementary schedules

**SCHEDULE A-1b**  
**Account No. 103 - Water Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4	None			
5				
6				
7				
8				
9				
10	Total			

**SCHEDULE A-2**  
**Account No. 121 - Non-utility Property and Other Assets**

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4	Refer to Electric Section, Page 110.	
5		
6		
7		
8		
9		
10	Total	

**SCHEDULE A-3**

**Account Nos. 108 and 122 - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 108 Water Plant (b)	Account 108.1 SDWBA Loans (c)	Account 122 Non-utility Property (d)
1	Balance in reserves at beginning of year	7,223,821		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	746,948		
4	(b) Charged to Account No 272			
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	7,970,769		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal	402		
12	(c) All other debits (Footnote 3)			
13	Total debits	402		
14	Balance in reserve at end of year	7,970,367		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE <span style="float:right">2.97 %</span>			
16	Footnote 1 - Portion of Common Utility Plant Accrual Allocated to Water Utility Plant Expenses \$4,065			
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION			
30	(a) Straight line	[ ]		
31	(b) Liberalized	[ ]		
32	(1) Sum of the years digits	[ ]		
33	(2) Double declining balance	[ ]		
34	(3) Other	[ ]		
35	(c) Both straight line and liberalized	[ x ]	Water Utility Plant - \$981,155	

**SCHEDULE A-3a**  
**Account No. 108 - Analysis of Entries in Depreciation Reserve**

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excluding Costs of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures					
2	307	Wells					
3	317	Other water source plant					
4	311	Pumping equipment	Not Applicable				
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes					
7	331	Water mains					
8	333	Services and meter installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other equipment					
12	340	Office furniture and equipment					
13	341	Transportation equipment					
14		Total					

**SCHEDULE A-4**  
**Account No. 174 - Other Current Assets**

Line No.	Item (a)	Amount (b)
1		
2		
3		
4	Refer to Electric Section, Page 110.	
5		
6		
7		
8		
9		
10		



**SCHEDULE A-5**

**Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt**

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line No.	Designation of Long-Term Debts (a)	Principal Amount of Securities to Which Discount and Expense, or Premium Minus Expense, Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1									
2									
3									
4	Refer to Electric Section, Pages 256-257.								
5									
6									
7									
8									
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10									
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25									
26									
27									
28									

**SCHEDULE A-6**  
**Account Nos. 201 and 204 - Capital Stock**

Line No.	Class of Stock (a)	Date of Issue (b)	Number of Shares Authorized by Articles of Incorporation (c)	Par or Stated Value (d)	Number of Shares Outstanding (e)	Amount Outstanding End of Year (f)	Dividends Declared During Year		
							Rate (g)	Amount (h)	
1									
2									
3	Refer to Electric Section, Pages 250 - 251.								
4									
5									
6									
7									
8							Total		

**SCHEDULE A-7**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1				
2				
3	N/A			
4				
5				
6				
7				
8				
9				
10	Total number of shares		Total number of shares	

**SCHEDULE A-8**  
**Account No. 211 - Other Paid in Capital (Corporations only)**

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1		
2		
3	Refer to Electric Section, Page 253.	
4		
5		
6		
7		
8		Total

**SCHEDULE A-9**  
**Account No. 215 - Retained Earnings**  
**(Corporations Only)**

Line No	Item (a)	Amount (b)
1	Balance beginning of year	
2	<b>CREDITS</b>	
3	Net income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	
7	Refer to Electric Section, Pages 118 - 119.	
8	<b>DEBITS</b>	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	
15	Balance end of year	

**SCHEDULE A-10**  
**Account No. 218 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	<b>CREDITS</b>	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Not Applicable Total Credits	
7	<b>DEBITS</b>	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

**SCHEDULE A-11**  
**Account No. 224 - Long-Term Debt**

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (i)	Interest Paid During Year (j)
1										
2										
3	Refer to Electric Section, Pages 256 - 257.									
4										
5										
6										

**SCHEDULE A-12**  
**Account No. 225 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4					
5					
6	Totals				

**Schedule A-13**  
**Account No. 235 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4					
5					
6	Totals				

**SCHEDULE A-14**  
**Account No. 241 - Other Current Liabilities**

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3	Refer to Electric Section, Page 112.	
4		
5	Total	

**SCHEDULE A-15**  
**Account No. 252 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		0
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		0
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	0	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271	0	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year	0	0
16	Balance end of year		0

**SCHEDULE A-16**  
**Account Nos. 255, 282, and 283 - Deferred Taxes**

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1				
2				
3	Refer to Electric Section, Pages 266-267 and Pages 274-277.			
4				
5	Total			

**SCHEDULE A-17**

**Account No. 271 - Contributions in Aid of Construction**

**Instructions for Preparation of Schedule of Contributions in Aid of Construction**

1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.		Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 <sup>2</sup> (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Services at Dec. 31, 1954 <sup>3</sup> (f)
			Depreciable (c)	Non-Depreciable <sup>1</sup> (d)		
1	Balance beginning of year					
2	Add: Credits to account during year					
3	Contributions revived during year					
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year					
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits					
11	Balance end of year		Contributions in Aid of Construction are credited directly to Utility Plant.			

\* Indicate nature of these items and show the accounts affected by the contra entries

**SCHEDULE B  
INCOME STATEMENT**

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
<b>UTILITY OPERATING INCOME</b>				
1	400	Operating Revenues	B-1	3,552,652
<b>OPERATING REVENUE DEDUCTIONS</b>				
2	401	Operating expenses	B-2	2,273,954
3	403	Depreciation expense	A-3	751,013
4	407	SDWBA loan amortization expense	pages 7 & 8	
5	408	Taxes other than income taxes	B-3	211,865
6	409	State corporate income tax expense	B-3	(955)
7	410	Federal corporate income tax expense	B-3	(110,242)
8		Total operating revenue deductions		3,125,635
9		Total utility operating income		427,017
<b>OTHER INCOME AND DEDUCTIONS</b>				
10	421	Non-utility income	B-5	
11	426	Miscellaneous non-utility expense	B-5	
12	427	Interest expense	B-6	
13		Total other income and deductions		-
14		Net income		427,017

**SCHEDULE B-1**  
**Account No. 400 - Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		<b>WATER SERVICE REVENUES</b>			
1	460	Unmetered water revenue			
2		460.1 Single - family residential			-
3		460.2 Commercial and multi-residential			-
4		460.3 Large water users			-
5		460.5 Safe Drinking Water Bond Surcharge			-
6		460.9 Other unmetered revenue			-
7		Sub-total	-	-	-
8	462	Fire protection revenue			
9		462.1 Public fire protection			-
10		462.2 Private fire protection			-
11		Sub-total	-	-	-
12	465	Irrigation revenue			
13	470	Metered water revenue	3,551,602	2,818,317	733,285
14		470.1 Single-family residential			-
15		470.2 Commercial and multi-residential			-
16		470.3 Large water users			-
17		470.5 Safe Drinking Water Bond Surcharge			-
18		470.9 Other metered revenue			-
19		Sub-total	3,551,602	2,818,317	733,285
20		Total water service revenues	3,551,602	2,818,317	733,285
21	480	Other water revenue	1,050	1,330	(280)
22		Total operating revenues	3,552,652	2,819,647	733,005



**SCHEDULE B-2**  
**Account No. 401 - Operating Expenses**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year *** (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		<b>PLANT OPERATION AND MAINTENANCE EXPENSES</b>			
		<b>VOLUME RELATED EXPENSES</b>			
1	610	Purchased water			-
2	615	Power	150,717	282,027	(131,310)
3	616	Other volume related expenses	20,700	45,695	(24,995)
4		Total volume related expenses	171,417	327,722	(156,305)
		<b>NON-VOLUME RELATED EXPENSES</b>			
5	630	Employee labor	637,890	909,992	(272,102)
6	640	Materials	114,305	183,864	(69,559)
7	650	Contract work	786,830	1,010,868	(224,038)
8	660	Transportation expenses	21,052	32,979	(11,927)
9	664	Other plant maintenance expenses			-
10		Total non-volume related expenses	1,560,077	2,137,703	(577,626)
11		Total plant operation and maintenance exp.	1,731,494	2,465,425	(733,931)
		<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
12	670	Office salaries	177,817	147,279	30,538
13	671	Management salaries	162,272	96,159	66,113
14	674	Employee pensions and benefits			-
15	676	Uncollectible accounts expense	8,561	9,055	(494)
16	678	Office services and rentals			-
17	681	Office supplies and expenses	33,175	14,402	18,773
18	682	Professional services			-
19	684	Insurance			-
20	688	Regulatory commission expense	54,881	57,479	(2,598)
21	689	General expenses	105,754	263,430	(157,676)
22		Total administrative and general expenses	542,460	587,804	(45,344)
23	800	Expenses capitalized			-
24		Net administrative and general expense	542,460	587,804	(45,344)
25		Total operating expenses	2,273,954	3,053,229	(779,275)

\*\*\* Certain prior-year reclassifications have been made to conform to the December 31, 2011 Schedule B-2 Account No. 401 - Operating Expenses (no impact on total operating expenses).

**SCHEDULE B-3**  
**Account No. 408, 409, 410 - Taxes Charged During the Year**

Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Distribution of Taxes Charged	
			Water (c)	Nonutility (d)
1	Taxes on real and personal property	211,865		
2	State corporate franchise tax	(955)		
3	State unemployment insurance tax			
4	Other state and local taxes			
5	Federal unemployment insurance tax			
6	Federal insurance contributions act			
7	Other federal taxes			
8	Federal income taxes	(110,242)		
9	Total	100,668	-	-

**SCHEDULE B-4**  
**Reconciliation of Reported Net Income for Federal Income Taxes**

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	427,017
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal Income Tax	(111,460)
5	Additional Deductions:	
6	Additional Depreciation	(230,142)
7	Allocated Interest Expense	(412,961)
8	CCFT Lag	-
9	Ad Valorem Lien Date Adjustment	7,802
10	True up of prior year tax return	1,286
11	Federal tax net income	(318,458)
12	Computation of tax:	
13	Federal Income Tax @35% (Current)	(111,460)
14	Deferred Federal Income Tax - CCFT Lag	
15	True up of prior year tax return	1,218
16	Total Federal Income Tax	(110,242)
17		
18		

<b>SCHEDULE B-5</b>			
<b>Accounts No. 421 and 426 - Income from Nonutility Operations</b>			
Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1			
2	None		
3			
4			
5	Total		

<b>SCHEDULE B-6</b>		
<b>Account No. 427 - Interest Expense</b>		
Line No.	Description (a)	Amount (b)
1		
2		
3		
4	Refer to Electric Section, Pages 256-257.	
5		
6		
7		
8		
9		
10	Total	

<b>SCHEDULE C-1</b>						
<b>Compensation of Individual Proprietor, Partners and Employees Included in Expenses</b>						
Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor		637,890	-	637,890
2	670	Office salaries		177,817	-	177,817
3	671	Management salaries		162,272	-	162,272
4						
5						
6		Total	46*	977,979		977,979

\* Total employees for Gas, Water and Electric operations at Santa Catalina Island.

**SCHEDULE C-2**

**Loans to Directors, Officers, or Shareholders**

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1								
2								
3		None						
4								
5								
6								
7	Total							

**SCHEDULE C-3**

**Engineering and Management Fees and Expenses, Etc., During Year**

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision	
2	and/or management of its own affairs during the year? Answer: (Yes or No)	
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*	
4	2. Name of each organization or person that was a party to such a contract or agreement.	
5		
6	3. Date of original contract or agreement.	
7	4. Date of each supplement or agreement.	
8	5. Amount of compensation paid during the year for supervision or management . . . . \$	
9	6. To whom paid	
10	7. Nature of payment (salary, traveling expenses, etc.).	
11	8. Amounts paid for each class of service.	
12	None	
13	9. Basis for determination of such amounts	
14		
15	10. Distribution of payments: <span style="float: right;">Amount</span>	
16	(a) Charged to operating expenses	\$
17	(b) Charged to capital amounts	\$
18	(c) Charged to other account	\$
19	Total	\$
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account	Amount
22		\$
23		\$
24		\$
25	Total	\$
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
27		

\* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

SCHEDULE D-1 Sources of Supply and Water Developed									
STREAMS					FLOW IN ..... (Unit) <sup>2</sup>			Annual Quantities Diverted ..... (Unit) <sup>2</sup>	Remarks
Line No.	Diverted Into *	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3	Not Applicable								
4									
5									
WELLS						Pumping Capacity ..... (Unit) <sup>2</sup>	Annual Quantities Pumped ..... (Unit) <sup>2</sup>	Remarks	
Line No.	At Plant (Name or Number)	Location	No.	Dimensions	Depth to Water <sup>1</sup>				
6	No. 5A Well	Middle Ranch	1	16"	21.87		300	10.1	
7	No. 1A Well	Middle Ranch	1	16"	11.84		300	35.7	
8	Howland's Lndg	Howland's Lnd	1	16"	27.48		62	8.8	
9	Blackjack	Blackjack	1	6"	10.40		3	0.3	
10	White's Lndg	White's Lndg #4	1	6"	47.45		46	6.6	
10A	No. 6A Well	Middle Ranch	1	14"	12.71		300	32.9	
10B	Toyon	Toyon Canyon	1	8"	-		15	4.0	Off line
10C	Cottonwood 1A	Cottonwood Cyn	1	10"	35.02		24	11.4	
10D	Sweetwater	Sweetwater Cyn	1	6"	-		15	1.5	Off line
10E	Eagle's Nest	Middle Canyon	1	12"	20.31		40	-	
10F	Cottonwood 2	Cottonwood Cyn	1	10"	26.97		24	-	
10G	Bullrush	Bullrush	1	4"	-		9	-	Off line
10H	Desal	Pebbly Beach	1	10"	23.68		200	41.8	
10I	Desal	Pebbly Beach	1	10"	23.63		200	*combined	
TUNNELS AND SPRINGS				FLOW IN ..... (Unit) <sup>2</sup>			Annual Quantities Pumped ..... (Unit) <sup>2</sup>	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum				
11	Golf Links	Avalon	1	6.2	1.19		-	Off Line	
12	Poultry Farm	Avalon	1	5.2	2.22		-	Off Line	
13	Black Jack	Interior	1	5	0.50		6,745	Off Line	
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual Quantities purchased (Unit chosen) <sup>1</sup>								
18	NOT APPLICABLE								
19									

\* State ditch pipeline reservoir, etc., with name, if any.  
<sup>1</sup> Average depth to water surface below ground surface  
<sup>2</sup> The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities				
Line No.	Type	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	372,447,693	Thompson Reservoir (1,143 acre feet)
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth	1	9,449,650	Wrigley Reservoir, lined & covered
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	14	2,225,000	Various locations
12	Concrete			
13	Total	16	384,122,343	

**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

<b>A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume		NOT APPLICABLE						
3	Lined conduit								
4									
5	Total								

<b>A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume		NOT APPLICABLE						
8	Lined conduit								
9									
10	Total								

<b>B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING</b>										
Line No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								1,075	
12	Cast iron (cement lined)									
13	Concrete									
14	Copper			560						
15	Riveted steel									
16	Standard screw	2,000	29,114			16,650	18,753		840	
17	Screw or welded casing									
18	Cement - asbestos					2,102	22,058		8,738	
19	Welded steel								10,591	1,050
20	Wood									
21	Other (PVC,HDPE)	200	2,156			1,720	2,290		11,012	945
22	Total	-	2,200	31,830	-	20,472	43,101	-	32,256	1,995

<b>B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)</b>									
Line No.	Description	10	12	14	16	18	20	Other Sizes (Specify)	Total All Sizes
23	Cast Iron	5,295							6,370
24	Cast iron (cement lined)	20,000							20,000
25	Concrete								
26	Copper								560
27	Riveted steel								
28	Standard screw								67,357
29	Screw or welded casing								
30	Cement - asbestos	28,879							61,777
31	Welded steel	60,660							72,301
32	Wood								
33	Other (specify)								18,323
34	Total	114,834	-	-	-	-	-	-	246,688

SCHEDULE D-4 Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior	Current	Prior	Current
	Year	Year	Year	Year
Single family residential	1,548	1,549		
Commercial and Multi-residential	289	288		
Large water users				
Public authorities	44	44		
Industrial				
Irrigation				
Other (Company use)	1	1		
Subtotal	1,882	1,882	-	-
Private fire connections	89	96		
Public fire hydrants				
Total	1,971	1,978	-	-

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 X 3/4-in.	1,563	1,563
3/4-in.	14	14
1-in.	184	184
1 1/2-in.	57	57
2-in.	106	106
3-in.	8	8
4-in.	38	38
8-in.	2	2
Other 6-in.	4	4
1 1/4-in.		
Total	1,976	1,976

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	-
2. Used, before repair . . . . .	-
3. Used, after repair . . . . .	-
4. Found fast, requiring billing adjustment . . . . .	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less . . . . .	N/A
2. More than 10, but less than 15 years . . . . .	N/A
3. More than 15 years . . . . .	N/A

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in (Unit Chosen) <sup>1</sup>									
	During Current Year							Subtotal	
	January	February	March	April	May	June	July		
Single-family residential	3.7	3.1	3.9	4.1	4.6	5.3	6.4	31.1	
Commercial and Multi-residential	2.6	2.6	4.4	4.3	5.0	5.3	6.6	30.8	
Large water users								-	
Public authorities	0.3	0.3	0.4	0.4	0.6	0.6	0.7	3.3	
Irrigation								-	
Other (specify)								-	
Total	6.6	6.0	8.7	8.8	10.2	11.2	13.7	65.2	
	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Single-family residential	7.2	6.3	4.4	4.4	3.8	26.1	57.2	57.2	
Commercial and Multi-residential	8.0	6.6	4.4	4.5	3.4	26.9	57.7	53.0	
Large water users						-	-	-	
Public authorities	0.8	0.7	0.4	0.5	0.3	2.7	6.0	6.3	
Irrigation						-	-	-	
Other (specify)						-	-	-	
Total	16.0	13.6	9.2	9.4	7.5	55.7	120.9	116.5	

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served \_\_\_\_\_ 3,127

**SCHEDULE D-8**  
**Status With State Board of Public Health**

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes.	
2. Are you having routine laboratory tests made of water served to your consumers? Yes.	
3. Do you have a permit from the State Board of Public Health for operation of your water system? Yes. Permit #75029	
4. Date of permit: August 20, 1975	
5. If permit is "temporary", what is the expiration date? N/A	
6. If you do not hold a permit, has an application been made for such permit? N/A	7. If so, on what date? N/A

**SCHEDULE D-9**  
**Statement of Material Financial Interest**

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

2011 proxy statement submitted herewith.



**FOR ALL WATER COMPANIES  
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Not Applicable  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customers	_____	_____
	<b>Total</b>	_____	_____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

Not Applicable

**FOR ALL WATER COMPANIES**  
**SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)**

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant		Not Applicable			
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

## FACILITIES FEES DATA

**Class B:** Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

**Class C:** Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name: Not Applicable  
 Address: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Opened: \_\_\_\_\_

2. Facilities Fees collected for new connections during the calendar year:

**A. Commercial**

NAME	AMOUNT
	\$
	\$
	\$
	\$

**B. Residential**

NAME	AMOUNT
	\$
	\$
	\$
	\$

3. Summary of the bank account activities showing:

Balance at beginning of year	\$
Deposits during the year	
Interest earned for calendar year	
Withdrawals from this account	
Balance at end of year	

4. Reason or Purpose of Withdrawal from this bank account:

Not Applicable  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**DECLARATION**

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned \_\_\_\_\_ **Chris Dominski**  
Authorized Officer, Partner or Owner

of \_\_\_\_\_ **Southern California Edison Company**  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2011, through December 31, 2011. (date)

*Chris C. Dominski*

Signature

Vice President & Controller

Title

*4/17/12*

Date

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