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Received	
Examined	CLASS A WATER UTILITIES
U#	

2000 ANNUAL REPORT OF

Southern California Water Company

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

630 East Foothill Boulevard

San Dimas, California 91773

(OFFICIAL MAILING ADDRESS)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2000

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2001 (FILE TWO COPIES IF THREE RECEIVED)

SELECTED FINANCIAL DATA - CLASS A, B, C, & D, WATER COMPANIES 2000

NAME OF UTILITY	SOUTHERN CALIFORNIA WAT	TER COMPANY	
Preparer of this report	LINDA J. MATLICK - CONTROLLER	Phone:	909/394-3600 X720

	BALANCE SHEET DATA	1/1/00	12/31/00	Annual Average	
1	Intangible Plant	13,756,763	15,223,903	14,490,333	1
2	Land	6,624,620	6,925,243	6,774,932	2
3	Depreciable Plant	509,918,618	548,686,521	529,302,570	3
4	Gross Plant in Service	530,300,001	570,835,667	550,567,834	4
5	Less: Accumulated Depreciation	(138,012,578)	(150,176,049)	(144,094,314)	5
6	Net Water Plant in Service	392,287,423	420,659,618	406,473,521	6
7	Water Plant held for Future Use			0	7
8	Construction Work in Progress	32,636,448	34,018,086	33,327,267	8
9	Materials and Supplies	530,610	5,167,431	2,849,020	9
10	Less: Advances for Construction	(56,539,330)	(57,196,981)	(56,868,155)	10
11	Less: Contribution in Aid of Construction	(38,471,777)	(39,225,073)	(38,848,425)	11
12	Less: Accumulated Deferred Income and Investment Tax Credit	(26,322,601)	(29,680,824)	(28,001,713)	12
13	Net Plant Investment	304,120,773	333,742,257	318,931,515	13
	CAPITALIZATION				
14	Common Stock	98,390,981	98,390,981	98,390,981	14
15	Proprietary Cap. (Ind. or Part.)			0	15
16	Paid-in Capital	0	0	0	16
17	Retained Earnings	61,448,217	66,226,807	63,837,512	17
18	Common Equity (Lines 14-17)	159,839,198	164,617,788	162,228,493	18
19	Preferred Stock	0	0.	0	19
20	Long-Term Debt	167,362,973	167,060,896	167,211,935	20
21	Notes Payable	21,000,000	45,000,000	33,000,000	21
22	Total Capitalization (Lines 18-21)	348,202,171	376,678,684	362,440,427	22

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SELECTED FINANCIAL DATA - CLASS A, B, C, & D, WATER COMPANIES 2000

NAME OF UTILITY

SOUTHERN CALIFORNIA WATER COMPANY

	INCOME STATEMENT			Annual Amount	
23	Unmetered Water Revenue			3,875,147	_
24	Fire Protection Revenue			1,430,235	
25	Irrigation Revenue	2,205,863			
26	Metered Water Revenue	160,003,036	•		
27	Total Operating Revenue	167,514,281	•		
28	Total Operating Expenses	97,191,770	•		
29	Depreciation Expense (Composite Rate 2.71%)			13,670,173	•
30	Amortization and Property Losses				
31	Property Taxes			3,631,339	•
32	Taxes other than income Taxes			10,491,274	•
33	Total Operating Rev. Deducts before Taxes		•	124,984,556	•
34	Calif. Corp. Franchise Tax		•	2,350,139	•
35	Fed. Corporate Income Tax			10,807,963	•
36	Total Operating Revenue Deduction after Taxes		•	138,142,658	•
37	Net Operating Income/(Loss) (Calif. Water Operations)		•	29,373,876	•
38	Other Operating and Nonoper, Inc. and Exp Net (Exclude Inte	erest expense)	•	2,364,211	•
39	Income Available for Fixed Charges		•	31,738,087	•
40	Interest Expense		•	14,059,656	•
41	Net Income/(Loss) Before Dividends		17,678,431	•	
42	Preferred Stock Dividends			0	
43	Net income (Loss) Available for Common Stock			17,678,431	
	OTHER DATA				
44	Refunds of Advances for Construction			2,927,620	
45	Total Payroll Charged to operating Expenses		•	21,481,567	•
46	Purchase Water (Acct. No. 610)		•	41,449,925	•
47	Power (Acct. No. 615)			7,442,275	
48	Class A Water Companies Only:				
	a. Pre - TRA 1986 Contributions in Aid of Construction			13,294,474	
	b. Pre - TRA 1986 Advances for Construction		•	16,280,916	•
	c. Post - TRA 1986 Contributions in Aid of Construction		•	26,694,604	•
	d. Post - TRA 1986 Advances for Construction			41,815,255	
	Active Serv. Connections (Excl. Fire Protect.) 971	Jan. 1	Dec. 31	Annual Average	
49		231,774	233,079	232,427	•
50	Flat Service Connections	12,315	12,095	12,205	
51	Total Active Service Connections	244,089	245,174	244,632	•

GENERAL INFORMATION

1. Name under which utility is doing business:

SOUTHERN CALIFORNIA WATER COMPANY

2. Official mailing address

P.O. BOX 9016; SAN DIMAS, CA 91773-9016

3. Name and title of person to whom correspondence should be addressed:

MCCLELLAN HARRIS III, CFO, VICE PRESIDENT, TREASURER AND CORP. SECTY TELEPHONE 909/394-3600 EXT. 705

4. Address where accounting records are maintained:

630 EAST FOOTHILL BLVD., SAN DIMAS, CA 91773-9016

5. Service Area: (Refer to district reports if applicable)

SEE DISTRICT REPORTS

6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).

Name:

SEE DISTRICT REPORTS

Address: Telephone:

7. Ownership. Check and fill in appropriate line:

Individual

Partnership

Partnership

Partnership Corporation

SOUTHERN CALIFORNIA WATER COMPANY

Organized under laws of (state)

CALIFORNIA

Date:

DECEMBER 31, 1929

Principal Officers:

LLOYD E. ROSS

CHAIRMAN

FLOYD E. WICKS

PRESIDENT, CEO

JOEL A. DICKSON

VICE PRESIDENT

8. Names of associated companies;

CALIFORNIA CITIES, INC.

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

10. Use the space below for supplementary information or explanations concerning this report,

DONALD K. SADDORIS

VICE PRESIDENT

JOSEPH F. YOUNG

VICE PRESIDENT

JAMES B. GALLAGHER VICE PRESIDENT

MCCLELLAN HARRIS III CFO, VICE PRESIDENT, TREASURER AND CORP. SECTY

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and other Debits

		Assets and other Debits	· -		
			Schedule	Balance	Balance
	!				
Line	Acct.	Title of Accounts	Page No.	End-of-Year	Begin-of-Year
No.	No.	(a)	(b)	(c)	(d)
1	·	UTILITY PLANT			
2	101	Utility plant	5	604,853,755	562,936,448
3	107	Utility plant adjustments			
4		Total Utility Plant		604,853,755	562,936,448
5	250	Reserve for depreciation of utility plant	7	150,176,049	138,012,578
6	251	Reserve for amortization of limited term utility investments	7		
7	252	Reserve for amortization of utility plant acquisition adjustment	7		
8		Total Utility Plant Reserves		150,176,049	138,012,578
9		Total Utility Plant less Reserves		454,677,706	424,923,870
11		INVESTMENTS			
12	110	Other physical property	6	49,530,532	48,222,808
13	253	Reserve for depreciation and amortization of other property	7	14,825,543	13,720,093
14		Other Physical Property less Reserve		34,704,989	34,502,715
15	111	Investment in associated companies	9	31,630	31,630
16	112	Other investments	9	1,903	1,903
17	113	Sinking funds	9	235,000	300,000
18	114	Miscellaneous special funds	9		
19		Total Investments and Fund Accounts		34,973,522	34,836,249
21		CURRENT & ACCRUED ASSETS			
22	120	Cash		1,324,914	1,776,466
23	121	Special deposits	10	68,396	76,413
24	122	Working funds		86,300	113,500
25	123	Temporary cash investments		225,000	225,000
26	124	Notes receivable	10		
27	125	Accounts receivable		22,656,653	26,232,513
28	126	Receivable from associated companies	10		
29	131	Materials and Supplies - Water Department		5,167,431	530,610
30	132	Prepayments	10	3,756,030	4,851,109
31	133	Other current and accrued assets	10	523,162	599,230
32		Total Current and Accrued Assets		33,807,886	34,404,840
34		DEFERRED DEBITS			<u> </u>
35	140	Unamortized debt discount and expense	11	6,491,199	6,695,390
36	141	Extraordinary property losses	12		
37	142	Preliminary survey and investigation charges			
.38	143	Clearing accounts		210,994	185,220
39	145	Other work in progress			
40	146	Other deferred debits	12	22,398,546	21,687,930
41		Total Deferred Debits		29,100,739	28,568,540
42		Total Assets and Other Debits		552,559,852	522,733,499
43					

		SCHEDULE A			 -			
		COMPARATIVE BALANCE SHEET	rs					
	Liabilities and other Credits							
			Schedule	Balance	Balance			
Line	Acct.	Title of Accounts	Page No.	End-of-Year	Begin-of-Year			
No.	No.	(a)	(b)	(c)	(d)			
1		CORPORATE CAPITAL AND SURPLUS						
2	200	Common capital stock	13	98,390,981	98,390,981			
3	201	Preferred capital stock	13	0	0			
4	202	Stock llability for conversion						
5	203	Premiums and assessments on capital stock	13	0	0			
6 7	150	Discount on capital stock	12					
8	151 270	Capital stock expense Capital surplus	12 14	₀				
9	271	Earned surplus	14	66,226,647	61 449 217			
10	271	Total Corporate Capital and Surplus	1-4	164,617,628	61,448,217 159,839,198			
11		PROPRIETARY CAPITAL		104,017,020	133,033,130			
12	204	Proprietary capital (Individual or partnership)	14					
13	205	Undistributed profits of proprietorship or partnership	14					
14	*	Total Proprietary Capital						
15		LONG TERM DEBT						
16	210	Bonds	15					
17	211	Receivers' certificates			`. -			
18	212	Advances from associated companies	15					
19	213	Miscellaneous long-term debt	15	167,295,896	167,662,974			
20		Total Long-term Debt		167,295,896	167,662,974			
21		CURRENT AND ACCRUED LIABILITIES						
22	220	Notes payable	16	45,000,000	21,000,000			
23	221	Notes receivable discounted			,-			
24	222	Accounts payable	- 40	6,530,332	9,776.420			
25 26	223	Payable to associated companies Dividends declared	16		······			
27	225	Matured long-term debt						
28	226	Matured interest			·			
29	227	Customers' deposits		737,682	793,194			
30	228	Taxes accrued	17	5,648,822	5,677,341			
31	229	Interest accrued	''	1,722,001	1,583,636			
32	230	Other current and accrued liabilities	16	11,332,770	10,192,308			
33		Total Current and Accrued Liabilities		70,971,607	49,022,899			
34		DEFERRED CREDITS			,			
35	241	Advances for Construction - Water	18	57,097,724	56,423,713			
36	241	Advances for Construction - Electric	18	998,447	945,799			
37	242	Other current and accrued liabilities	18	0	1,356,951			
38		Deferred Income Tax and T.C.	18	51,103,593	47,654,500			
39		Total Deferred Credits		109,199,764	106,380,963			
40		RESERVES						
41	254	Reserve for uncollectible accounts	18	504,545	491,790			
42	255	Insurance reserve	18					
43	256	Injuries and damages reserve	18					
44	257	Employees' provident reserve	18					
45	258	Other reserves	18					
46		Total Reserves		504,545	491,790			
47		CONTRIBUTIONS IN AID OF CONSTRUCTION	J					
48	265	Contribution in Aid of Construction - Water	19	39,543,927	38,911,976			
49	265	Contribution in Aid of Construction - Electric	19	426,485	423,699			
50		Total Liabilities and Other Credits		552,559,852	522,733,499			

-		SCHEDULE B		
		Income Account for the Year		
Line	Acct.	Account	Schedule Page No.	Amount
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME		
2	501	Operating revenues	19-20	167,514,281
3		OPERATING REVENUE DEDUCTIONS		· - · · · · · · · · · · · · · · · · · ·
	502	Operating expenses	20-22	97,191,770
5	503	Depreciation	7	12,970,394
6	504	Amortization of limited-term utility investments	7	699,779
7 8	505 506	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	7	<u> </u>
9	507	Taxes	23	27 279 462
10	307	Total Operating Revenue Deductions		27,278,462
11	 	Net Operating Revenues		138,140,405 29,373,876
12	508	Income from utility plant leased to others		23,313,010
13	510	Rent for leased to utility plant		
14	0.0	Total Utility Operating Income	'	29,373,876
15		OTHER INCOME		20,010,010
16	521	Income from nonutility operations (Net)	25	2,800,931
17	522	Revenues from lease of other physical property	25	23,861
18	523	Dividend revenues		<u> </u>
19	524	Interest revenues	25	147,832
20	525	Revenues from sinking and other funds		
21	526	Miscellaneous nonoperating revenues	25	1,195,651
22	527	Nonoperating revenue deductions (Dr.)	25	(1,506,861)
23		Total Other Income		2,661,414
24		Gross Income		32,035,290
25		INCOME DEDUCTIONS		
26	530	Interest on long-term debt		11,512,328
27	531	Amortization of debt discount and expense	11	290,594
28	532	Amortization of premium on debt Cr.	11	
29	533	Taxes assumed on interest		,
30	534	Interest on debt to associated companies		·
31	535	Other interest charges	25	2,547,328
32	536	Interest charged to constructionCr.		
33	537	Miscellaneous amortization		
34	538	Miscellaneous income deductions - Cal Cities	25	6,609
35		Total Income Deductions		14,356,859
36		Net Income		17,678,431
37		DISPOSITION OF NET INCOME		
38	540	Miscellaneous reservations of net income		
39		Polares transferred to Eq. (4.2)		
40		Balance transferred to Earned Surplus or Proprietary Account schedule	d on page 14.	

[SCHEDULE A -1							
	Account No. 100 - Utility Plant							
-			Balance	Plant	Plant	Other	Balance	
1 1			Beginning	Additions	Retirements	Debits	End	
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year	
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)	
	100-1	Utility plant in service (Sch. A-1a)	540,714,396	42,076,942	(3,240,368)	(7,290)	579,543,681	
\blacksquare	100-2	Utility plant leased to others	040,714,000	42,070,342	(3,240,300)	(1,290)	379,343,001	
/ 	100-3	Construction work in progress	32,636,448			1,381,638	34,018,086	
	100-4	Utility plant held for future use (Sch. A-1c)	02,000,110	<u> </u>	A CALL DESIGNATION OF THE SECTION OF	1,301,030	34,010,000	
	100-5	Utility plant acquisition adjustments	(10,414,396)			1,706,384	(8,708,012)	
	100-6	Utility plant in process of reclassification	(10,414,000)		Silve verse because the feet of	1,700,304	(0,700,012	
7		Total utility plant	562,936,448	42,076,942	(3,240,368)	3,080,732	604,853,755	
H	 !	Total daily plant	SCHEDULE A -		(0,210,000)	0,000,702		
		Account	No. 100-1 - Utility P					
		7.000_11	Balance	Plant	Plant	Other	Balance	
•			Beginning	Additions	Retirements	Debits	End	
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year	
No.	No.	(a)	(b)	_	_			
8	140.	I. INTANGIBLE PLANT	(b)	(c)	(d)	(e)	(f)	
9	301	Organization	65,522				er roo	
10	302	Franchise & consents (Sch. A-1b)	152,295				65,522 453,305	
11	303	Other intangible plant	13,538,946	1,467,141	-	<u>. </u>	152,295	
12	303	Total Intangible Plant	13,756,763	1,467,141	0	0	15,006,087	
13		II. LANDED CAPITAL	13,756,763	1,407, 141		-	15,223,904	
14	306	Land and land rights	6,624,620	239,585	0	64 020	C 00F 044	
15	300	III. SOURCE OF SUPPLY PLANT	0,024,020	238,080		61,038	6,925,244	
13	308	III. SOURCE OF SUPPLY PLANT				<u> </u>		
16	311	Structure and Improvements	138,634				129 624	
17	312	Collecting and impounding reservoirs	217,676	0			138,634	
18	313	Lake, river and other intakes	6,665	- 0			217,676	
19	314	Springs and tunnels	0,000				6,665 0	
20	315	Wells	17,469,931	204,697	(292,795)		17,381,833	
21	316	Supply mains	4,919,280	354,260	(1,000)		5,272,540	
22	317	Other source of supply plant	860,052	00-1,200	(1,000)	—— <u> </u>	860,052	
23		Total source of supply plant	23,612,238	558,957	(293,795)	0	23,877,400	
24		IV. PUMPING PLANT	20,5 12,200	000,007	(200,700)		23,577,400	
25	321	Structures and improvements	6,721,890	503,412	(57,385)	(62,077)	7,105,840	
26	322	Boiler plant equipment	0	300,112	(01,000)	(02,077)	7,100,040	
27	323	Other power production equipment	0				0	
28	324	Pumping equipment	51,179,583	9,386,090	(837,982)	11,744	59,739,435	
29	325	Other pumping plant	3,824,567	208,895	(12,000)	1,7,7,4,4	4,021,462	
30		Total pumping plant	61,726,040	10,098,397	(907,367)	(50,333)	70,866,737	
31		V. WATER TREATMENT PLANT			- (23,921)	(55,555)	,0,, 01	
32	331	Structures and improvements	5,897,662	469,186	(6,221)		6,360,627	
33	332	Water treatment equipment	12,904,689	1,093,373	(106,829)	 	13,891,233	
34		Total water treatment plant	18,802,350	1,562,559	(113,050)	0	20,251,859	
35		VI. TRANSMISSION AND DIST. PLANT	1.5,555,555	-,502,500	(1.15,030)	┝━━┈┸╢	2-,201,000	
36	341	Structures and improvements	260,368	3,870		f	264,238	
37	342	Reservoirs and tanks	23,153,857	1,730,090	(73,332)	1,039	24,811,654	
38	343	Transmission and distribution mains	198,353,289	13,891,199	(274,064)	(9,455)	211,960,969	
39	344	Fire mains	0	.0,001,109	(2, 4,004)	(5,400)	211,960,969	
40	345	Services	67,615,184	5,989,137	(271,091)	62,867		
41	346	Meters					73,396,097	
42	347	Meter installations	33,294,163 0	1,070,414	(173,852)	(61,010)	34,129,715	
42	348			1 244 500	/70.047\		0 22 222 425	
43	349	Other transmission and distribution plant	32,719,640	1,241,592	(72,047)		33,889,185	
45	349	Other transmission and distribution plant	1,832,337	0	1004 500		1,832,337	
42	<u> </u>	Total Transmission & Distribution Plant	357,228,838	23,926,302	(864,386)	(6,559)	380,284,195	

,	SCHEDULE A -1a Account No. 100-1 - Utility Plant in Service - Concluded							
	Balance Plant Plant Other Balance Beginning Additions Retirements Debits End							
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year	
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)	
1		VII. GENERAL PLANT						
2	371	Structures and improvements	9,289,857	357,284	(6,293)		9,640,848	
3	372	Office furniture and equipment	16,479,542	1,132,266	(8,735)		17,603,073	
4	373	Transportation equipment	9,137,763	1,413,470	(1,011,422)	(9,733)	9,530,078	
5	374	Stores equipment	0	0	0	0	0	
6	375	Laboratory equipment	64,449	0	0		64,449	
7	376	Communication equipment	854,049	2,917	0		856,966	
8	377	Power operated equipment	2,057,435	1,191,605	(24,820)	(1,177)	3,223,043	
9	378	Tools, shop and garage equipment	1,579,735	124,986	0	(526)	1,704,195	
10	379	Other general plant	148,573	0			148,573	
11		Total General Plant	39,611,403	4,222,528	(1,051,270)	(11,436)	42,771,225	
12		VIII. UNDISTRIBUTED ITEMS						
13	390	Other tangible property	99,548	1,473			101,021	
14	391	Utility plant purchased	19,252,595		(10,500)		19,242,095	
15	392	Utility plant sold	0				0	
16		Total Undistributed Items	19,352,144	1,473	(10,500)	0	19,343,117	
17		Total Utility Plant in Service	540,714,396	42,076,942	(3,240,368)	(7,290)	579,543,681	
- -								

SCHEDULE A -1b Account No. 302 - Franchises and Consents

Line No.	Name of original Grantor (a)	Date of Grant (b)	Term in Years (c)	Dale of acquisition by Utility (d)	Amount at which carried in Account (e)
18	SEE SCHEDULE ATTACHED				
19					
20				*	
21					
22	Totals				<u> </u>

SCHEDULE A -1c Account No. 100-4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Grant (b)	Approximate Date When Property will be place in Service (c)	Balance End of Year (d)
23	NONE			
24				
25				
26				
27	Totals			

SCHEDULE A -2 Account No. 110 - Other Physical Property

Line No.	Name of Description of Property (a) SEE SCHEDULE ATTACHED	Book Value End of Year (d)
29	OLE SOMEDBLE ATTACHED	<u> </u>
30		
31		
32		
33	Total	49,530,532

Schedule A-1b (Continued) Account No. 302–Franchises and Consents Year 2000

Original Grantor	District or System	Ordinanc Date of Number Grant	Date of Grant	Term in Years		Date of Acquisition	Expiration Date
LOS ANGELES COUNTY							-14
County of Los Angeles	Unincorporated areas	90-0144F	10-02-90		ĸ	10-02-90	10.00.15
City of Arcadia	San Gabriel Valley	1 86	10-22-91		ις.	10.22-96	14,280
City of Artesia	Metropolitan	88	05-12-86		ĸ	06-01-86	5 %
City of Bell	Metropolitan	876	02-06-84		18	02-06-84	200
City of Bell Gardens	Metropolitan	88	06-24-74		8	07-24-74	07-24-04
City of Carson	Metropolitan	22	12-16-68	Indeterminate	t	12-16-68	7
City of Compton	Metropolitan	1292	03-28-67	indeterminate		04-27-67	
City of Curver City	Metropolitan	CS-231	08-23-54	Indeterminate		08-23-54	V
City of Lowney	Metropolitan	88	12-09-70	Indeterminate		12-09-70	•
	San Gabriel Valley	88 48					
City of Gardena	Metropolitan	1282	09-13-83	Indeterminate		09-13-83	
City of nawaiian cardens	Metropolitan	382	10-22-91		5	10-22-91	10-22-01
	Metropolitan	1156	09-12-77		5	09-12-77	09-12-87
Ony of numerical Park	Metropolitan	476-NS	08-28-90		ध	08-28-90	07-01-15
City of inglewood	Metropolitan	2362	01-22-80		ឧ	01-22-80	0.22.00
	Metropolitan	781-95	10-16-93			24-10-95	04-10-06
City of Los Angeles	Metropolitan	77-682	08-20-78		77	08-20-78	8000
	Metropolitan	1017	06-12-78		R	06-12-78	06-12-98
	Metropolitan	_	35681	Indeterminate		යිසිම	!
City of Novemend	San Gabriel Valley	_	05-23-74		ĸ	05-23-74	05-23-00
City of Carth Co Contains	San Gabriel Valley	_	03-05-74	Indeterminate		03-05-74	
City of South Cate	Wetropoittan		2-28-78		R	12-28-78	12-28-98
City of Temple City	See Cabical	_	01-26-93		ო	01-26-93	3/26/99
** Renewal of application pending.	San Gabriel Valley	98 88 88 88	10-03-85 10-03-85		<u>ত</u>	10-03-85	10-03-00
ORANGE COUNTY							
County of Orange	Lemon Heights	308	01-05-82		Ķ	5	į
County of Orange	Unincorporated areas	•	0.2056		1	22 34 65	3
County of Orange	Los Alamitos, Stanton		3589		3 t	79-I-07	10-20-01
City of Cypress	Cypress	_	08-02-65	Indeferminate	2	Boo	470
City of Orange	Placentia	_	07-26-83	Indeterminate		20 30 20	-
City of Placentia	Placentia & Atwood	_	33-02-65	Indeterminate		2007-10	
		į	ı				

Schedule A-1b (Continued) Account No. 302–Franchises and Consents Year 2000

Name of Original	District or System	Ordinanc Date of Number Grant	Date of Grant	Tem in Years	Date of Acquisition	Expiration Date
SAN BERNARDINO COUNTY						
County of San Bernardino County of San Bernardino City of Barstow Town of Apple Valley	Unincorporated areas Bear Valley Electric Barstow Apple Valley	802 1642 756 23	12-04-56 05-24-71 04-17-00 06-07-89	40 50 40 Indeterminate	12-04-56 05-24-71 05-15-57 06-07-89	12/4/96 5/24/21 4/17/05
SACRAMENTO COUNTY						".
County of Sacramento County of Sacramento County of Sacramento	Cordova Arden Arden Amending Ordinance 457	692 388 457 459	02-06-60 03-14-51 08-12-53 12-02-53	22 22 22	07-01-64 12-13-66 12-13-66	02-06-10 03-14-01 08-12-03
IMPERIAL COUNTY						
County of Imperial City of Calipatria	Niland Calipatria	316 127	11-18-68 08-13-54	<i>\$</i> . 8	11-18-68 08-13-54	11-18-93 08-13-94
VENTURA COUNTY						
County of Ventura County of Ventura City of Ojai	Uninc. areas (Simi Valley) Unincorporated areas (Ojai) Ojai	840 382 382	10-08-59 09-30-60 05-08-67	50 50 Indeterminate	12-18-64 09-30-60	10-08-09
CONTRA COSTA COUNTY						-
County of Contra Costa	Bay	1953	01-14-66	40	11-29-66	01-14-06
Constitutional Franchises: Cities of Claremont, Pomona and	a and Vernon					T

Schedule A-2

Account No. 110--Other Physical Property

Year 2000

Arden Cordova	\$	900
Barstow		36,200
Desert		25
Metropolitan		108,682
Orange County		14,861
Pomona Valley		31,570
San Dimas		150,707
San Gabriel		120
Santa Maria		3,300
Simi Valley		695
Wrightwood	_	18,411
	\$_	365,471
State water project other non-regulated	\$	8,947,545
Bear Valley Electric		550
Electric Utility Plant		37,630,322
Electric Utility CWIP	_	2,586,644
	\$_	49,530,532

·		SCHEDULE A -3			
	Account No. 250 to 253, Inclu	usive - Depreciation a	nd Amortization Rese	rves	
		Account 250	Account 251	Account 252	Account 253
			Limited-Term	Utility Plant	
) †		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investment	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1		138,012,578			13,720,093
2					
3		13,742,939			1,332,922
4		945,006			14,242
5		1,327,759			135,729
6 7	(d) Salvage recovered	112,851			0
8		40,400,555			
9		16,128,555	<u></u>		1,482,893
10		2 214 202			
11	(b) Cost of removal	3,214,203 750,881			300,540
12	(c) All other debits	750,001	ļ		76,903
13		3,965,084		<u>·</u>	277 442
14		150,176,049	- 0		377,443
15	· · · · · · · · · · · · · · · · · · ·	150,176,048	١	[14,825,543
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGH	T LINE BEMAINING U	EE.		
17	(1) COMPOSITE DEFRECIATION RATE USED FOR STRAIGH	I LINE REMAINING LI	FE:		
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19	(2) EXPENIATION OF ALL OTHER GREDITS.				
20					
21				•	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	(3) EXPLANATION OF ALL OTHER DEBITS:				
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATI	ON:			
50	(a) Straight Line				
51	(b) Liberalized				
52	(a) Sum of years digits				
53	(b) Double declining balance				
54	(c) Other				
55	(c) Both straight line and liberalized				
56					
57	}				

SCHEDULE A -3a Analysis of Entries In Depreciation Reserve - Account No. 250

<u> </u>		Allarysis of Entires in	n Depreciation Re		110. 230		
	!			Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning	During Year	Year Excl.	Removal Net	End
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Cost Removal	(dr.) or Cr.	of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structure and improvements	81,788	1,737			83,525
3	312	Collecting and impounding reservoirs	143,662	3,851	0		147,513
4	313	Lake, river and other intakes	5,024	68			5,092
5	314	Springs and tunnels	0				0
6	315	Wells	4,380,539	514,774	(292,795)	(104,975)	4,497,543
7	316	Supply mains	858,869	100,388	(1,000)		958,257
8	317	Other source of supply plant	9,629	21,691	` ` `		31,320
9		Total Source of Supply Plant	5,479,511	642,509	(293,795)	(104,975)	5,723,250
10		II. PUMPING PLANT			((12.,0,0,	5,7 25,255
11	321	Structures and improvements	2,141,038	248,646	(56,929)	(7,407)	2,325,348
12	322	Boller plant equipment	0		(30)220)	- (1,7517	0
13	323	Other power production equipment	0			 	0
14	324	Pumping equipment	14,985,157	2,236,145	(838,438)	(50,706)	16,332,158
15	325	Other pumping plant	338,348	105,644	(12,000)	(00,700)	431,992
16		Total Pumping Plant	17,464,543	2,590,435	(907,367)	(58,113)	19,089,498
17		III. WATER TREATMENT PLANT	17,101,010	2,000,400	(007,007)	(30,110)	10,000,400
18	331	Structures and improvements	834,230	196,166	(6,221)	(9,973)	1,014,202
19	332	Water treatment equipment	3,983,892	607,337	(106,829)	(3,373)	4,484,400
20	552	Total Water Treatment Plant	4,818,122	803,503	(113,050)	(9,973)	5,498,602
21		IV. TRANSMISSION & DISTRIBUTION PLANT	7,010,122	000,000	(113,030)	(3,873)	5,490,002
22	341	Structures and improvements	62,451	5,924		 	C0 17E
23	342	Reservoirs and tanks	4,785,850	629,883	(73,967)	(441,408)	68,375 4,900,358
24	343	Transmission and distribution mains	46,100,561	3,567,033	(274,176)	(50,093)	49,343,325
25	344	Fire mains	40,100,301	3,307,033	(274,170)	(50,093)	49,343,325
26	345	Services	18,975,001	1,981,425	(269,075)	/45 FOA)	20.644.027
27	346	Meters	6,125,441	1,458,526	(173,852)	(45,524)	20,641,827
28	347	Meter installations	0,123,441	1,456,526	(173,052)	20,284	7,430,399
29	348	Hydrants	7,855,731	640 474	(70.046)	(4.000)	0 407.004
30	349	Other transmission and distribution plant	7,855,731	649,171	(73,316)	(4,282)	8,427,304
31	349	Total Transmission & Distribution Plant		65,377	(004.000)	1504.000	823,502
32		V. GENERAL PLANT	84,663,160	8,357,339	(864,386)	(521,023)	91,635,090
33	371	Structures and improvements	1,951,518	250,424	(0.303)	(40.050)	0.400.004
34	372	Office furniture and equipment			(6,293)		2,183,391
_	_	Transportation equipment	6,634,591	1,320,207	(9,431)	0 00 750	7,945,367
35	373	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	5,438,918	771,143	(1,011,422)	86,753	5,285,392
36	374	Stores equipment	0			├──	0
37	375	Laboratory equipment	16,851	2,496	0	ļļ	19,347
38	376	Communication equipment	482,014	59,388	0	<u> </u>	541,402
39	377	Power operated equipment	1,039,041	53,688	(24,820)	1,000	1,068,909
40	378	Tools, shop and garage equipment	505,206	60,784	(475)	(8,185)	557,330
41	379	Other general plant	37,545	3,978			41,523
42	390	Other tangible property	476,199	396,675			872,874
	391	Water plant purchased	5,776,185	133,146	(10,500)	(11,256)	5,887,575
43	I	Franchises and consents	3,229,174	569,989	27,336		3,826,499
44		Total General Plant	25,587,242	3,621,918	(1,035,605)	56,054	28,229,609
45		TOTAL	138,012,578	16,015,704	(3,214,203)	(638,030)	150,176,049
						1	
	-			· · · · · · · · · · · · · · · · · · ·	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

•					2000 C	ompany - Paç	ge 9 of 31		
	<u> </u>		SCHEDULE A -4						
		Account No. 111 - In	vestments in Asso	ciated Companie	s				
Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Yr. (f)	Interest Dividend During Yr. (g)		
1	COMMON	WEST END CONSOLIDATED	18,832	18,832			(8)		
2	COMMON	COVINA IRRIGATING	12,798	12,798					
3						···			
4									
5									
6									
7		Totals	31,630	31,630					
			SCHEDULE A - 5 o. 112 - Other Inve	stments	···		7:		
Line No.		Name and Description (a)	of Property				Balance End of Year		
8	CALIFORNIA C	CITIES WATER CO.				`	100		
9	JONATHAN CL	UB MEMBERSHIP					1,800		
10	TRACT 180 W/	ATER COMPANY					1		
		LEY PROTECTIVE ASSOC.					1		
_	HAL ROACH S	TUDIOS, INC.					1		
13									
14									
15									
16					Totals		1,903		

SCHEDULE A - 6 Account No. 113 - Sinking Funds

		Balance	Addition	ns During	Deductions	Balance
		Beginning	ΥΥ	ear	During	End
Line	Name of Fund	of Year	Principal	Income	Year	of Year
No.	(a)	(b)	(c)	(d)	(e)	(1)
17						
18	LEASE AGREEMENTS	300,000	0		(65,000)	235,000
19						
20						
21						
22						
23						
24						
25	Totals	300,000	0	0	(65,000)	235,000

SCHEDULE A - 7 Account No. 114 - Miscellaneous Special Funds

		Balance Beginning		s During ear	Deductions During	Balance End
Line	Name of Fund	of Year	Principal	Income	Year	of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
26	NONE					
27						
28						
29						
30						
31						
32						
33						

			:HEDULE A - 8 . 121 - Special				_			
			"			Ba	alance			
Line No.	Name of Depository (a)	İ		of Deposit (b)		End	of Year (c)			
1	SEE ATTACHED SCHEDULE			,			(-)			
2										
3		-	****							
5										
6										
7 8	10.									
9					Total		68,396			
						<u> </u>	00,000			
			HEDULE A - 9 124 - Notes R							
		Date	_	Balance		Interest	Interest			
Line	Maker	of Issue	Date Poveble	End of Year	Interest	Accrued	Received			
No.	(a)	(b)	Payable (c)	(d)	Rate (e)	During Yr.	During Yr. (g)			
	NONE	(-)	(4)	(*/	(6)		(9)			
11										
12										
13 14										
15										
16										
17										
18	Totals									
l										
<u> </u>	Account No		HEDULE A -10 vable from As	sociated Com	panies					
						Interest	Interest			
Line	Due from Whom			Amount	Interest Rate	Accrued	Received			
No.	(a)			(b)	(c)	During Yr. (d)	During Yr. (e)			
19	NONE	-		,-/		(4)				
20				i						
21										
22 23										
24			Totals	o						
			HEDULE A -11 o. 132 - Prepa							
Line		Item				An An	nount			
No.		(a)					(b)			
!	INSURANCE			··-			428,170			
31	EMPLOYEE BENEFITS						2,533,116			
	MAINTENANCE AGREEMENTS TAXES						91,717			
12	PUMPING WATER QUALITY ASSESSMENT	rs					133,833 64,214			
	WATER RIGHTS	. –					223,482			
li i	STATE WATER PROJECT						145,597			
	BECHTEL						135,901			
33					Total		3,756,030			
		SCI	HEDULE A -12							
<u> </u>	Account	No. 133 - Oth	ner Current an	d Accrued Ass	sets	<u> </u>				
Line		ltem					nount			
No. 34	Materials and Supplies - Electric	(a)				•	(b) 522 462			
35	таколаю апо очрршов - <u>Сте</u> сите						523,163			
36										
37										
38										
39					Total		523,163			

Schedule A-8

Account No. 121--Special Deposits

Year 2000

	\$ 68,396
Kirkpatrick, Pettis - Brokerage Account	 8,000
Crawford & Co Insurance Imprest Fund	20,000
United Parcel Service Meter 38688	465
Postage Meter 621328	1,500
L. A. County Sanitation District	1,000
Pre-Sort Postage Meter	\$ 37,431

			sc	HEDULE A	. 13	 			
	Account No	o. 140 and 240	- Unamortized debt			nd unamortized	premium on de	ebt	
		Principal Amt of Securities to	Total discount and						
	Designation	which	expense or		ŀ				
	of	discount	net			Balance	Debits	Credits	Balance
	long-term	and	premium	From	To	Beginning	during	during	End
Line	debt	expense	p. 51.1161.11	, , , , , , ,		of Year	Year	Year	of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	8.50% 05/77	5,000,000	63,769	05/77	05/07	9,737	(5)	696	9.042
	9.56% 08/91	28,000,000	254,975	08/91	2031	269,860		10,652	259,207
3	6.81% 03/98	15,000,000	238,654	04/98	03/28	234,387		8,113	226,273
4	5.82% 11/93	6,250,000	100,479	11/93	10/03	39,859		9,965	29,894
5	5.82% 11/93	6,250,000	100,479	11/93	10/03	39,859		9,965	29,894
6	6.59% 01/99	40,000,000	339,685	01/99	12/29	329,093	53,024	14,561	367,555
7	6.64% 11/93	1,100,000	27,450	11/93	10/13	19,135		1,367	17,768
8	6.8% 11/93	1,000,000	24,946	11/93	11/13	17,390		1,242	16,148
9	6.8% 11/93	1,000,000	24,946	11/93	11/13	17,390	-	1,242	16,148
10	6.87% 11/93	5,000,000	107,392	11/93	10/23	85,676		3,570	82,106
	7.0% 11/93	10,000,000	303,091	11/93	11/23	241,904		10,075	231,829
	6.80% Premium	3,995,000	23,093	12/93	12/03	9,161		2,290	6,871
	8.5% Premium	5,000,000	73,658	12/93	12/13	51,347	_	3,668	47,680
	10% Premium	4,000,000	95,584	12/93	12/13	66,632		4,759	61,872
	8.75% Premium	9,500,000	184,680	12/93	12/13	73,262		18,315	54,946
	9.25% Premium	3,100,000	114,700	12/93	12/23	91,505		3,813	87,692
	10,03% Premium	6,000,000	1,913,500	12/93	12/23	1,549,358		63,888	1,485,473
-	10.375% Premium	5,000,000	235,500	12/93	12/23	187,879		7,828	180,050
\vdash	10.10% Premlum	10,000,000	2,489,425	01/99	12/29	2,406,429		82,981	2,323,448
20	Tax Exempt Notes	8,000,000	639,447	12/96	12/29	533,391		19,083	514,309
21	7.65%	22,000,000	272,386	09/96	09/25	235,659		9,182	226,478
	7.55%	8,000,000	99,049	09/96	09/25	85,694		3,339	82,355
23	1998 Debt Shelf Offering					100,783	86,401	53,024	134,160
24	Less Transfers adjustment						-53,024	-53,024	0
25									0
26	Totals		7,726,888			6,695,390	86,401	290,594	6,491,199

Total

	Account	SCHEDUI	LE A - 14 rdinary Property Los			
_	Account	Total	Previously	Written off du	ring Year	Balance
		Amount	Written	Account	Amount	End of
Line	Description of Property Loss or Damage	ofLoss	off	· Charged	Allount	
No.	(a)	(b)	(c)	_	(2)	Year
1	NONE	(6)	(6)	(d)	(e)	(g)
2	NONE	<u></u>	<u> </u>			
_	<u></u>	ļ				
3			<u> </u>	 		
4			 			
5						
6			<u> </u>			
7						
8	Totals		<u> </u>			
	Acc	SCHEDUI ount No. 146 - Ot	LE A -15 her Deferred Debits			
				l l	Ba	lance
l. '					E	ind
Line	1	tem			of	Year
No.		(a)				(b)
	SEE SCHEDULE ATTACHED					-
10						
11						
12						
13				,		
14				Total		22,398,54
	Accou	SCHEDUL int No. 150 - Disc	E A -16 ount on Capital Stock	(
						ance
Line	Close of Sa	eries of Stock				ind
No.		enes of Stock (a)				Year
	NONE	(a)				(b)
	NONE					
16						
17						
18						
19						
20						
21						
22						
23						
24				Total		
						
	Acc	SCHEDUL ount No. 151 - Cap	E A -17 pital Stock Expense			
						ance
					E	ind
Line	Class of Se	eries of Stock			of '	Year
No.		(a)			((b)
25	NONE				<u>-</u>	
26						
27						
28		·				
29					 - ·	
30						
		 -				
31						
32						
33						

34

Schedule A-15

Account No. 146--Other Deferred Debits

Year 2000

Rate Case Charges		
Arden-Cordova		1,012
Claremont		6,140
Simi Valley		365
San Dimas		1,716
San Gabriel		1,392
Metropolitan		1,706
Orange County		4,412
Bay		0
Los Osos		0
Ojai		1,602
Barstow		684
Calipatria		200
Desert		3,898
Region I		286,910
Region II		5,427
Common Rear Valley Fleatric		524,979
Bear Valley Electric	_	590
	\$_	841,034
Other Charges		
Regulatory tax (FASB 109)	\$	17,704,881
MWDOC Surcharge	Ψ	66,792
Aerojet Lawsuit		1,073,839
San Gabriel Lawsuit		(214,770)
Water Quality OII		887,503
Arden Cordova Lawsuit		294,006
Capital Stock Expense		193,820
Consolidated Pipeline		150,020
Regionalization of Rate		238,790
Misc		1,307,076
Desert Parcel Fee Application		5,576
• •		
	\$	21,557,512
Total	\$_	22,398,546

		Ac	SCHEDUI		ock_		
		Number of Shares Authorized by Article	Par Value of Stock Authorized by Article	Number of shares Outstanding	Total Par Value Outstanding End of	De	ridends eclared ng Year
Line No.	Class of Stock (a)	of incorporation (b)	of Incorporation (c)	(d)	Year (e)	Rate (f)	Amount (g)
1	COMMON	100		100	98,390,981	```	12,900,000
	PREFERRED				0	4%	0
3_		1/1			0	4.25%	0
5				- <u>-</u> -	0	5%	0
6							
7							 .
8							
9							
10							
11	7-4-1-					<u></u> .	
12	Totals				98,390,981		12,900,000
		Re	SCHEDUL ecord of Stockhole		ar		
Line No.	Common :	Stock	Number Shares (b)	Pi	referred Stock (c)		Number Shares (d)
13	SEE SCHEDULE		```		(-)		(-)
14					······································		
15							
16							
17							
18 19						****	
20			· ·				
21					· · · · · · · · · · · · · · · · · · ·		
22							
23							
24							
25		=					
26 27							
28							
29							
30							****
31							
32							
33							
34	Total	Number of Shares	0		Total Number	r of Shares	
		Account No. 20	SCHEDUI 3 - Premiums and		Capital Stock		
							lance
l			ا بسراد				End
Line		Cla	ss of Stock]		Year
No. 37	COMMON		(a)				(b)
37	PREFERRED						0
39	, MEI EMILE						<u>U</u>
40							
41							
42							-
43					Total		0

SOUTHERN CALIFORNIA WATER COMPANY SCHEDULE A - 18a LIST OF SIGNIFICANT SHAREHOLDERS - COMMON STOCK YEAR 2000

NAME OF HOLDER	NUMBER OF SHARES
CEDE COMPANY	8,999,111
STONE & COMPANY	122,307
GARNER, H.H. FAMILY TR	23,006
BROWN, MAXINE	15,000
LEMON HEIGHTS MUTUAL WATER COMPANY	14,622
YOUNG, JOSEPH F.	10,858
DE CROSTA, SHIRLEY A.	10,841
ALL OTHERS IN AGGREGATE	883,884
TOTAL	10,079,629

					JLE A	- 20 pital Surplus		
Line No.		•	tem (a)				Amoun	t
1	Balan	ce beginning of year	(a)				(b)	
2	DEIGH	CREDITS						
3						,		
4								
5						Total Credits		0
6		DEBITS						
8								
9			<u></u>			Total Debits		
10	<u> </u>			Bal	lance	End of Year	<u> </u>	
					JLE A - Ear	- 21 ned Surplus		
,	1						Balance	•
Line	Acct.		Account				End of Year	
No.	No.		(a)				(b)	
11		Balance beginning of year					(-/_	61,448,216
12		CREDITS						
13	400	Credit balance transferred from incor	ne account					17,678,431
14	401	Miscellaneous credits to surplus						0
15 16								
17			-			Total Credits		70 400 047
18		DEBITS				Total Credits		79,126,647
19	410	Debit balance transferred from incom	ne account					
20		Dividend appropriations - Preferred s					<u> </u>	0
21		Dividend appropriations - Common s						12,900,000
22	413	Miscellaneous reservations of surplu	s					
23 24							<u> </u>	
25	414	Miscellaneous debits to surplus	.					
26	1,1	THE CONTENTS OF THE PARTY OF TH				·· · · · · · · · · · · · · · · · ·		
27						Total Debits		12,900,000
28		-		Bal	lance	End of Year		66,226,647
		SCHEDULE A - 22 Account No. 204 - Proprietary C					SCHEDULE A - 23 lo. 205 - Undistributed Pi	rofits
Line No.		Item (a)	Amount (b)		Line No.		Item	Amount
ı	Balan	ce beginning of Year	(b)	┨	43	Balance beginning	(a)	(b)
30		CREDITS		1	44	CREDITS	or rear	
 		come for year		1	45	Net income for year	r	
32		onal investments during year		1	46	Additional investme		-
33	Other	credits		1	47	Other credits		-
34				1	48			
35		Total Credits			49		Total Credits	
36	Mi-41	DEBITS		4	50	DEBITS		
		ss for year rawals during year	<u>-</u>	1		Net loss for year		
39		debits		-	53	Withdrawals during Other debits	year	· · · · · · · · · · · · · · · · · · ·
40	-> u (C)		·	1	54	Outer debits		
41		Total Debits		†	55		Total Debits	
42		Balance End of Year		1	56		Balance End of Year	

SCHEDULE A - 24 Account No. 210 - Bonds Date Principal Outstanding Rate Interest Interest of Date Amount of Accrued per Paid Line Class of Bond Issue Maturity Authorized **Balance Sheet** Interest During Yr. During Yr. No. (a) (b) (c) (d) (e) (f) (g) (h) NONE 1 2 3 4 5 6 7 8 9 10 Totals 0 SCHEDULE A - 25 Account No. 212 - Advances from Associated Companies Rate Interest Interest Amount of Accrued of Paid Name of Obligation Line Obligation Interest During Yr. During Yr. No. (a) (b) (c) (d) (e) NONE 11 12 13 14 15 16 17 Total 0 SCHEDULE A - 26 Account No. 213 - Miscellaneous Long Term Debt Date Principal Outstanding Rate Interest Interest of Date **Amount** per of Accrued Paid Line Name of Obligation Issue Maturity Authorized Balance Sheet Interest During Yr. During Yr. No. (a) (b) (c) (d) (e) (f) (g) (h) 18 SEE SCHEDULE ATTACHED 19 20 21 22 23 24 Totals 167,295,896 SCHEDULE A - 27 Securities Issued or Assumed During Year Amount Discount Commission -Issued or Line Class of Security Authorization During Yr. Expenses Premium No. (a) (b) (c) (d) (e) 25 NONE 26 27 28 29 30

Total

0

31

SOUTHERN CALIFORNIA WATER COMPANY Information for CPUC Reports-- Year 2000 Schedule A-26

Account No. 213--Miscellaneous Long Term Debt

Nature of Obligation	Date of Issue	Date of Maturity	Principal Amount Authorized	Principal Amount Outstanding	Rate of Interest	interest Accrued During Year	interest Paid During Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Note - 9,56%	5/15/91	5/1 <i>5/</i> 31	28,000,000	28,000.000	9.560%	0.070.000	
Note - Miramar #2 - Variable	12/31/84	11/1/13	6,000,000	6,000,000	variable	2,676,800	2,676,800
Note - 5.82%	10/21/93	10/3/03	6,250,000	6,250,000	5.820%	254,065	231,017
Note - 5.82%	10/25/93	10/3/03	6,250,000	6,250,000	5.820%	363,750	363,750
Note - 6.59%	1/25/99	1/25/29	60,000,000	40,000,000	5.820% 6.590%	363,750	363,750
Note - 6.64%	10/21/93	10/21/13	1,100,000			2,636,000	2,636,000
Note - 6,80%	11/4/93	11/4/13	1,000,000	1,100,000	6.640%	73,040	73,040
Note - 6.80%	11/4/93	11/4/13	1,000,000	1,000,000	6.800%	68,000	68,000
Note - 6.87%	10/21/93	10/23/23	5,000,000	1,000,000	6.800%	68,000	68,000
Nate - 7.00%	11/4/93	11/4/23		5,000,000	6.870%	343,500	343,500
Note - 8.5% Miramar #1- Fixed	1 (14/93	1114123	10,000,000	10,000,000	7.000%	700,000	700,000
Capital Lease Obligation			2,178,647	1,713,523	8.500%	-	149,593
Note - 7.65%	04/05	04.05	1,346,480	461,605		37,618	37,618
Note - 7.55%	9/1/95	9/1/25	22,000,000	22,000,000	7.650%	1,683,000	1,683,000
	9/19/95	9/19/25	8,000,000	8,000,000	7.550%	604,000	604,000
Note - 5.5 % Tax Exempt	12/13/96	12/1/29	8,000,000	7,950,000	5.500%	440,000	439,313
Note - 6,81%	3/23/98	3/23/28	15,000,000	15,000,000	6.810%	1,021,500	1,021,500
Note - Miramar #3 - Variable	4/7/98	4/7/18	649,441	621,695	7.700%	-	85,441
State Weter Project 2035			7,028,212	6,949,073	5.000%		102,508
Grand Total			\$188,802,780	\$167,295,896		\$11,333,023	\$11,646,830

SCHEDULE A - 28 Account No. 220 - Notes Payable

		Date		Balance	Rate	Interest	Interest
		of	Date of	End	of	Accrued	Paid
Line	In Favor of	Issue	Maturity	of Year	Interest	During Yr.	During Yr.
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	WELLS FARGO BANK	VAR	VAR	22,000,000	VAR	827,706	767,474
2			VAR	10,000,000		638,495	618,639
3	UNION BANK OF CALIFORNIA	VAR	VAR	13,000,000	VAR	530,993	494,931
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Totals			45,000,000		1,997,194	1,881,044

SCHEDULE A - 29

Account No. 223 - Payable to Associated Companies

		D-I	Rate	Interest	Interest
	Manus of Ohlinskin	Balance	of	Accrued	Paid
Line	Name of Obligation	End of Year	Interest	During Yr.	During Yr.
No.	(a)	(b)	(c)	(d)	(e)
	NONE				
18					
19					
20					
21					
22	• ""				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals				

SCHEDULE A - 30

Account No. 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
	SINKING FUND	275,000
	ACCRUED INSURANCE	5,864,323
	ACCRUED PURCHASED POWER AND WATER	4,672,858
36	ACCRUED SERVICE COMPLETION CHARGES	515,490
37	DEPARTMENT OF HEALTH SERVICES	5,099
38		
39		
40		
41		
42		
43		
44		
45	Totals	11,332,770

		A A NI	SCHEDULE A		.			·
		Account No.		and Prepaid Ta	xes			
		1	-				Bala	
		Begir of Y	_			[[En	
		OI	ear	Taxes			of Y	ear
		1		,,,,,	Paid	[
		Taxes	Dranaid	Charged				
Line	Kind of Tax	Accrued	Prepaid Taxes	During Year	During		Taxes	Prepaid
No.	(a)				Year	Adjustments	Accrued	Taxes
	·	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>1</u> 2	Taxes on Real and Personal Property State Corporation Franchise Tax	668,991	133,833	3,787,080	3,630,054		826,017	133,833
3		(769,845)		2,684,915	3,122,641		(1,207,571)	
4	State Unemployment Insurance Tax Other State and Local Taxes - Franchise	4 740 474		4 000 000	4 774 404		4 000 400	
5	Federal Unemployment Insurance Tax	1,713,474	_	1,863,839	1,774,191		1,803,122	
6	Federal Insurance Contribution Act							
7	Other Federal Taxes							
-/8	Federal Income Taxes	2,047,644		10 105 601	14 045 650		0.007.505	
9	Pump Taxes	1,904,333		12,195,601 7,489,483	11,945,650 7,511,817		2,297,595	
10	Undistributed Payroll Taxes	44,576		1,346,188	1,343,103		1,881,998 47,661	<u> </u>
11	Ondistributed Payroli Taxes	44,370		1,340,100	1,343,103	ļ	47,001	
12					 	 		
13				<u> </u>	-	 		
14	-							
15		-						
16		 				<u> </u>		
17			<u></u>		1			
18						<u></u>		-
19		 				 	··	
20				_	ļ			
21		 				 		
22								. <u></u>
23		- -	<u>.</u>			<u> </u>		
24	Tatal	5,609,173	122 022	29,367,106	20 227 450	 	E 648 000	120.000
	lotai	2,009,1/3	133,633	29,307,106	29,327,436	0	5,648,822	133,833

		Accoun	SCHEDULE A - it No. 241 - Advances		tion		
Line No.	(a)			(b)	[]	nount (c)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	Balance beginning of year Additions during year Subtotal - Beginning bala Changes during year: Refunds Percentage of revenue ba Proportionate cost basis Present worth basis Transfers to account 265, Co Due to expiration of contribue to present worth disc	nce plus addi asis ontribution in ai acts ount Total Transfer ntracts Subtotal - Cha	Total Refunds		760,909 1,793,871 218,396 2,773,175		56,423,713 3,447,186 59,870,899 57,097,724
	If stock, bonds, etc.	, were issued	in exchange for co	nstruction a	idvance contra	cts give detail be	elow:
Line No.	Type of Security or	Other Conside	eration		Dividend or Interest Rate (d)	PUC Decision Number (d)	Amount issued (e)
19 20 21 22 23 24 25			SCHEDULE A -				
Line No.		Iten (a)		reried Credit	5	End o	ance of Year c)
26 27 28 29 30 31 32 33	REFER TO ATTACHED SCHED				Total		(4,651,943
		Account No. 25	SCHEDULE A - 4 to 258, inclusive - N				(4,001,945
Line No. 35 36 37 38	Account (a) UNCOLLECTIBLE	Balance Beginning of Year (b)	DEBITS Nature of Items (c) BAD DEBT WRITE OFF			Amount (f) 617,813	Balance End of Year (g) 504,545
39 40 41 42	Total	491,790		630,568		617,813	504,545

Schedule A-33

Account No. 242--Other Deferred Credits

Year 2000

Accrued P.U.C. Reimbursement Fee	\$	581,069
Deferred Compensation Plan		372,851
Utility Taxes Collected		820,366
Deferred Consulting Fees		7,459
Charges for Utility Billings		(10,854)
LIRA Account		132,102
Vacation and Holiday Reserve	2	2,094,332
Accrued P.U.C. Reimbursement Fee - Electric		4,339
Unclaimed Property		323,663
Balancing Accounts	(11	,145,030)
Reserve for Barstow Litigtion	2	2,068,503
B.V.E. Contracts		99,256
	\$ (4	,651,943)

SCHEDULE A - 32 Account No. 265 - Contributions In Aid of Construction - 2000

			Sul	oject	N	ot subject
		·	to Amo	rtization	to A	mortization
				-	Property	Depreciation
ŀ		Total	Property	in Service	Retired	Accrued
		All	After 12	/31/1954	Before	Thru
Line	ltem -	Columns	Depreciable	Non-depreciable	20,090	20,089
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance Beginning of Year	39,335,674	39,326,862	8,812		
2	Add: Credits to account during year					
3	Contributions received during year					
4	Contributions recevied - Water	1,605,121	1,605,121			
5	Contributions received - Electric	7,528	7,528			
6	Total Credits	1,612,649	1,612,649			
7	Deduct: Debits to account during year				default in	dah ahamma
8	Contributions recevied - Water	945,007	945,007			
9	Contributions received - Electric	14,238	14,238			
10	Other debits					
11	Total Debits	959,245	959,245			
12	Balance end of year	39,989,078	39,980,266	8,812		

SCHEDULE B - 1 Account No. 501 - Operating Revenues

		Account No. 301 - Ope	rating Revenues		
Line No.	Acct.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Changes During the Year (d)
18		WATER SERVICE REVENUES		(9)	(**/
19	601	Metered sales to general customers			
20		601.1 Commercial sales	149,131,660	140,379,251	8,752,409
21		601.2 Industrial sales	2,339,440	2,277,910	61,530
22		601.3 Sales to public authorities	8,531,936	7,926,987	604,949
23		Sub-total	160,003,036	150,584,148	9,418,888
24	602	Unmetered sales to general customers			
25		602,1 Commercial sales	3,871,307	3,893,873	(22,566)
26		602.2 Industrial sales			
27		602.3 Sales to public authorities	3,840	4,251	(411)
28		Sub-total	3,875,147	3,898,124	(22,977)
29	603	Sales to irrigation customers			
30		603.1 Metered sales	431,403	365,155	66,248
31		603.2 Unmetered sales			
32		Sub-total	431,403	365,155	66,248
33	604	Private fire protection service	1,430,235	1,374,444	55,791
34	605	Public fire protection service			
35	606	Sales to other water utilities for resale	53,628	51,348	2,280
36	607	Sales to governmental agencies by contracts	1,228,180	1,089,317	138,863
37	608	Interdepartamental sales			
38	609	Other sales or service	132,527	167,737	(35,210)
39		Sub-total	2,844,570	2,682,846	161,724
40		Total Water Service Revenues	167,154,156	157,530,273	9,623,883
ļ					
<u> </u>	<u> </u>				

٤	SCHEL	OULE B - 1	
Account No	. 501 -	Operating	Revenues

Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
	OTHER WATER REVENUES			
611	Miscellaneous service revenues	118,755	111,365	7,390
612	Rent from water property	4,800	6,280	(1,480)
613	Interdepartmental rents			
614	Other water revenues	236,570	2,034,188	(1,797,618)
	Total other water revenues	360,125	2,151,833	(1,791,708)
	Total operating revenues	167,514,281	159,682,106	7,832,175
	No. 611 612 613	No. (a) OTHER WATER REVENUES 611 Miscellaneous service revenues 612 Rent from water property 613 Interdepartmental rents 614 Other water revenues Total other water revenues	Acct. No. Account (a) Current Year (b) OTHER WATER REVENUES 118,755 611 Miscellaneous service revenues 118,755 612 Rent from water property 4,800 613 Interdepartmental rents 236,570 614 Other water revenues 236,570 Total other water revenues	Acct. No. Account (a) Current Year (b) Preceding Year (c) OTHER WATER REVENUES ————————————————————————————————————

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

		Operating
Line	Location	Revenue
No.	(a)	(c)
8	Operations not within incorporated cities	
9		
10		
11		
12		
13	REFER TO DISTRICT SCHEDULES	
14		
15		
16		
17		
18		
19	Operations within incorporated territory	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38	Total	0
	Total	

							2000 Company
			E B-2				
	Account No. 502 - Operating Exp	ense -	- Class	A, B,	†		
	Account		Class		Amount	Amount	Net Change
Acct.	Account	İ	Class	1	Current Year	Preceding Year	During the Year
No.	(a)	A	В	Тс	(b)	(c)	(d)
	I. SOURCE OF SUPPLY EXPENSE			 	1		(9/
	Operation					· · · · · ·	
701	Operation supervision and engineering	Α	В		141,934	87,671	54,263
701	Operation supervision, labor and expenses			С	(532,820)	2,264,359	(2,797,179
702	Operation labor and expenses	A	В		37,388	39,079	(1,691
703	Miscellaneous expenses	Α_	ļ	<u> </u>	46,327	33,391	12,936
704	Purchased water	Α	В	, c	41,483,816	36,152,848	5,330,968
	Maintenance	<u> </u>	<u> </u>	<u> </u>			
706	Maintenance of structures and facilities	Α	В	-	-		
706 707	Maintenance of structures and improvements	-	-	C			
708	Maintenance of collect and impound reservoirs Maintenance of supply facilities	A	В	 	345,996	531,485	/10E 400
708	Maintenance of lakes, river and other intakes	 ^	В		343,880	551,465	(185,469)
709	Maintenance of springs and tunnels	A	<u> </u>	_	7,389	6,941	448
710	Maintenance of wells	A	 		1,542	3,517	
711	Maintenance of supply mains	Α			451,826	525,119	(73,293)
712	Maintenance of supply mains	A			133,996	116,627	17,369
713	Maintenance of other source of supply plant	Α	В				
	Total Source of Supply Expense				42,115,852	39,757,500	2,358,352
	II. PUMPING EXPENSES	ļ	<u> </u>				
	Operation						
721	Operation supervision and engineering	Α	В	ļ	72,149	50,161	21,988
721	Operation supervision, labor and expenses		-	С			
722	Power production labor and expenses	Α	 _				
722 723	Power production labor, expenses and fuel	A	В				-
724	Fuel for power production Pumping labor and expenses	- A	В		1,322,599	1,088,229	234,370
725	Miscellaneous expenses	A			363,099	503,940	(140,B41)
726	Fuel or power purchased for pumping	Ā	В	Ç	7,442,275	7,393,843	48,432
	Maintenance						
729	Maintenance supervision and engineering	Α	₿		130,766	35,841	94,925
729	Maintenance of structures and equipment			С			
730	Maintenance of structures and improvements	Α	В		203,548	304,333	(100,785)
731	Maintenance of power production equipment	A	В	<u></u>			
732	Maintenance of pumping equipment	A	В	<u> </u>	968,964	1,163,297	(194,333)
733	Maintenance of other pumping plant	Α	В	 			
_	Total Pumping Expenses				10,503,400	10,539,644	(36,244)
	III. WATER TREATMENT EXPENSES			├─			
741	Operation Operation supervision and engineering	Α	В		336,856	240,244	00.013
741	Operation supervision, labor and expenses		٦	С	330,030	240,244	96,612
742	Operation labor and expenses	Α		Ť	2,238,348	1,993,054	245,294
743	Miscellaneous expenses	A	В		2,200,510	1,000,000	240,204
744	Chemical and filtering materials	A	В		1,230,263	1,375,108	(144,845)
	Maintenance				.,	(10,10,100	(111,010)
746	Maintenance supervision and engineering	A	В		43,281	25,888	17,393
746	Maintenance of structures and equipment			С	,	-,2	
747	Maintenance of structures and improvements	Α	В		171,855	61,358	110,497
748	Maintenance of water treatment equipment	Α	В		321,710	299,687	22,023
	Total Water Treatment Expenses				4,342,313	3,995,339	346,974
	IV. WATER TREATMENT EXPENSES						
1	Operation						
	Operation supervision and engineering	Α	В		117,141	102,934	14,207
751	· · · · · · · · · · · · · · · · · · ·			С	1		
751	Operation supervision, labor and expenses			U		+	
751 752	Operation supervision, labor and expenses Storage facilities expenses	Α			31,425	34,328	(2,903)
751 752 752	Operation supervision, labor and expenses Storage facilities expenses Operation labor expenses		В				
751 752 752 753	Operation supervision, labor and expenses Storage facilities expenses Operation labor expenses Transmission and distribution line expenses	Α	В		336,309	351,731	(15,422)
751 752 752	Operation supervision, labor and expenses Storage facilities expenses Operation labor expenses		В				

							2000 Co	mpany - Page 2
				E B-2		-		
		Account No. 502 - Operating Exp	ense	Clas	в А, В,	1		
			1			Amount	Amount	Net Change
Line	Acct.	Account	1	Class	;	Current Year	Preceding Year	During the Year
			1					
				,				
No.	No.	(8)	LA	В	C	(b)	(c)	(d)
1		Maintenance		<u> </u>				
2	758	Maintenance supervision and engineering	Α	В		81,630	62,398	19,232
3	758	Maintenance of structures and plant			С			
4	759	Maintenance of structures and improvements	Α	В				
5	760	Maintenance of reservoirs and tanks	A	В		561,468	299,975	261,493
6	761	Maintenance of trens, and distribution mains	Α	,		3,298,486	2,982,109	316,377
7	761	Maintenance of mains	-	В				· · ·
8	762	Maintenance of fire mains	Α					
9	763	Maintenance of services	Α			1,340,837	1,301,561	39,276
10	763	Maintanance of other trans, and distribution plants		В			·	
11	764	Maintenance of meters	Α			430,040	478,231	(48,191)
12	765	Maintenance of hydrants	Α	<u>† </u>		619,381	634,088	(14,707)
13	766	Maintenance of miscellaneous plant	A	†				(14)(07)
14		Total Transmission & Distribution Expanses				8,638,972	8,186,814	452,168
15		V. CUSTOMER ACCOUNT EXPENSES				0,000,0.2	0,100,014	432,100
16	771	Supervision	A	В	╁	916	3,138	(2.222)
17	771	Superv., meter read., other customer acct, expenses	 ^	۳-	c			(2,222)
18	772	· · · · · · · · · · · · · · · · · · ·	A	В		1,051,052	953,673	97,379
19	773	Meter reading expenses	 	<u> </u>		4,425,275	4,271,340	153,935
20	773	Customer records and collection expenses	A	 _	 	547.405		
II		Customer records and accounts expenses	.	В	├	915,125	665,672	249,453
21	774	Miscellaneous customer accounts expenses	A .	 _	_			
22	775	Uncollectible accounts	A	В	C	580,074	801,935	(221,861)
23		Total Customar Account Expenses	 	 		6,972,442	6,695,758	276,684
24		VI. SALES EXPENSES	 -	ļ	├			
25		Operation	<u> </u>		-			
26	781	Supervision	A	<u> </u>	<u> </u>			
27	781	Sales expenses	ļ	В	С	108,951	101,310	7,641
28	782	Demonstrating selling expenses	Α	-				
29	783	Advertising expenses	Α			36,633	35,291	1,342
30	784	Miscellaneous sales expenses	<u> </u>	<u> </u>				
31	785	Merchandising, jobbing and contract work	Α	<u> </u>	ļ	(10,372)	(47,091)	36,719
32		Total sales expenses				136,212	89,510	45,702
33		VII. ADMIN, & GENERAL EXPENSES						
34		Operation	.	ļ				
35	791	Administrative and general salaries	Α	В	С	6,407,370	6,270,004	137,366
36	792	Office supplies and other expenses	Α	В	С	3,534,757	3,428,124	106,633
37	793	Property insurance	Α			150,993	102,180	48,813
38	793	Property insurance, injuries and damages		В	С			
39	794	Injuries and damages	Α			1,978,534	3,228,924	(1,250,390)
40	795	Employees pension and benefits	Α	В	С	5,349,015	7,252,951	(1,903,936)
41	796	Franchise requirements	Α	В	С	1,129,867	1,125,295	4,572
42	797	Regulatory commission expenses	Α	В	С	2,675,987	2,448,705	227,282
43	798	Outside services employed	A		- -	2,267,964	2,106,255	161,709
44	798	Miscellaneous other general expenses	- : : -	В		2,251,001	2,100,200	101,700
45	798	Miscellaneous other general operation expenses		۰	С			·
\vdash	799					007.004	050 450	(101000)
46	185	Miscellaneous general expenses	Α	Moran		825,231	950, 123	(124,892)
47		VII. ADMIN, & GENERAL EXPENSES		<u> </u>	-			
48	805	Maintenance general plant	Α	В	С	826,673	798,262	28,411
49		Total Administrative & General Expenses		<u> </u>	ļ	25,146,391	27,710,823	(2,554,432)
50		VIII. MISCELLANEOUS		<u> </u>				
51	811	Rents	Α	В	C	1,052,313	1,011,768	40,545
52	812	Administrative expenses transferred— Cr.	Α	В	С	(1,715,125)	(1,801,858)	86,733
53	813	Duplicate charges Cr.	Α	В	С			
54		Total Miscellaneous				(662,812)	(790,090)	127,278
55		Total Operating Expenses				97,191,770	95,185,298	1,006,472
56								

SCHEDULE B - 3 Account 506 - Property Losses Chargeable to Operations									
Line Description									
No. (a)									
1	NONE					(b)			
2									
3									
4		<u>.</u>							
5									
6					-				
7		<u>.</u> .							
8						 			
9									
10									
12				 ·					
13	-				T-4-1	<u> </u>			
13 Total									
SCHEDULE B - 4 Account 507 - Taxes Charged During Year Total Taxes DISTRIBUTION OF TAXES CHARGE									
		Charged							
		During	Water	Nonutility	Other	Capitalized			
Line	Kind of Tax	Үеаг	507	521	Electric				
No.	(a)	(b)	(c)	(b)	(c)	(f)			
	Taxes on Real and Personal Property	3,787,080	3,642,205		144,875				
	State Corporate Franchise Tax	2,663,519	2,350,139	(21,396)	334,776				
	State Unemployment Insurance Tax	40,175	38,157		2,018				
	Local Franchise Fees	1,863,839	1,724,946		138,893				
	Federal Unemployment Insurance Tax	30,193	28,676		1,517				
	Federal Insurance Contribution Act	1,315,995	1,247,825		68,170				
	Other Federal Taxes	0							
	Federal Income Tax	12,109,594	10,807,963	(86,007)	1,387,638				
	Pump Tax	7,489,483	7,489,483	<u></u>		<u> </u>			
23									
24									
25									
26									
27	Total	29,299,878	27,329,394	(107,403)	2,077,887	II			

SOUTHERN CALIFORNIA WATER COMPANY 2000 SCHEDULE 8-4 TAXES CHARGED DURING YEAD

					TAXES CHARGE	TAXES CHARGED DURING YEAR							
	50704			50705			50710	50704		50202			
FOIGH	REAL & PERS	ž	STATE UNEMP. LOCAL FRANCHISE FED. UNEMP.	CAL FRANCHISE	FED. UNEMP.		FED. INCOME	PUMP		PAYROLL	TOTAL		
	PROPERTY	TAX	TAX	FEES	INSURANCE	F.I.C.A.	TAXES	TAXES	TOTAL	TAXES	PAYROLL	INCOME	PAYROLL
GENERAL OFFICE & district off	Orc CC+a	8					-						
ADDOM COOCH AND AND AND AND AND AND AND AND AND AND	040,2010	3	914,014	\$11,750	\$13,842	5559 641	S	S	\$735 991	\$501 901	45 BA92	Ğ	007 070 00
AND CHARLES	\$165,534	\$71,674	\$711	\$19,517	\$534	\$24,939	\$329,619	5	\$812,620	404 904		200,000	93,040,163
BARSIOW	\$177,635	\$116,633	\$1,003	\$52,792	\$754	524 74B	\$536.37B	300	5012,023	200,100	4.7.1 4.1.1	82/23/18	\$380,263
BAY POINT	\$68,263	\$53,999	CEST	541 530	P. 74	1000	000000	970,076	7000	200,003	2.50%	\$2,110,955	\$536,409
CALIPATRIA	\$23.364	(\$7.513)	PC/9	000'140	2 5	995,179	\$248,334	8	\$440,713	\$28,579	1.69%	\$977,338	5363,695
CLAREMONT	\$178 R38	450.00	1710	310,300	2 2	513,948	(\$34,552)	8	36 ,350	\$14,691	1.06%	(\$135,981)	\$226 805
CI FARI AKE	000,000	90,000	2	\$12,876	8/09 8/09	\$32,016	\$694,005	\$191,858	\$1,262,144	\$33,659	2.34%	\$2 731 309	\$501.677
DESERT	970,048	\$20,102	8448	25	\$337	\$15,836	\$92,444	8	\$152,216	\$16.621	1 12%	£363 800	633066
I Os Osos	200,042	314,514	2643	\$15,560	878 878	\$33,189	\$66,749	\$14,684	\$185 190	534 R41	2 35.00	230,000	9272000
	500,000	\$43,728	247		3260	\$12,023	5201 100	5	500 AGE	64.2 530	3000	0202,030	200,000
MEINOPOLITAN	\$1,544,789	\$938,047	\$6,507	\$921.121	669.00	6221 814	CA 242 040	62 530 530	000 100	00,210	6.00%	\$/81,445	\$185,275
ONA	\$45.828	\$29.953	6472	636 703	900	100 070	0 to 10 to	7/0'0/0'00	500 L7C, LE&	\$232,911	16.20%	\$16,977,862	\$3,479,370
ORANGE COUNTY	C342 SEO	6430,430	200	050,133	8	\$15,664	\$137,671	87,206	\$266,927	\$17,493	1.18%	\$541.814	\$252.053
SANDIMAS	000	274 774	\$2,927	5311,087	\$2,200	\$102,755	\$2,020,873	\$2,493,190	\$5,686,011	\$107,882	7 200%	67 053 303	E4 665 104
	5392,083	\$175,655	\$1,387	\$109,460	51043	540 32	S807 815	\$516 176	C) 184 DA4	784 484		767,000,10	187 COC'19
SAN GABRIEL	\$272,694	\$106,839	6263	584 365	8023	707,000	10,000	0.00	15' 12' A	10,10	1. 1 0%	53,179,216	\$741,844
SANTA MARIA	\$102,777	\$83.164	0908	200	8 6	101,300	3	45/,795	\$1,554,410	34 44	2.34%	\$1,933,692	\$502,021
SIMIVALIEV	674.473		8000	7	87/4	524,239	\$382,460	8	\$604.354	\$35.957	2 41%	105 201	070 070
COCATION	711,100	70'100	98	\$94,171	£33	\$20,084	\$376.540	C1.6	\$544 843	520 073	ACF +	200,000	000
	554,843	S 147	3464	36.056	CPC.	\$48 738	CVC CV+#			70,170	?	005'19b'10	530g, 160
					}	07.77	417,240	e e	\$252, dby	\$17,539	1.16%	\$563,730	\$248,133
TOTAL	\$3,642,205	\$2,350,139	\$38,157	\$1,724,946	\$28,676	\$1,247,825	\$10,807,963	£7 489 483	507 300 302	199 94 94	200		į
1									200,040,140	3	200	842,535,529	520,402,473
water G/L	\$3,642,205	\$2,350,139	\$38,157	\$1,724,946	\$28,676	\$1,247,825	\$10,807,963	\$7,489,483					
BEAR VALLEY ELECTRIC	\$144,875	\$334,776	\$2,018	\$138,893	\$1,517	\$68,170	\$1,387,638		\$2 077 887	574 705	786	24.600	
TOTAL							-			-	9 30 1	040,020,40	01,070,094
1	53,787,080	\$2,684,915	\$40,175	\$1,863,839	\$30,192	\$1,315,995	\$12,195,601	\$7,489,483	\$29,407,280	\$1,386,362		•	

	SCHEDULE B - 5 Reconciliation of Reported Net Income with Taxable Income	e for Federal Income Taxes	
Line No.	. (a)		Amount (b)
1 0	Net income for the year per Schedule B		
2	SEE ATTACHED SCHEDULE		
4	SEE ATTACHED SCHEDOLE		
5	RECONCILING AMOUNTS:		
6	Fed Tax State Tax Sch M	1 - Add Sch M - Ded	Total
7			0
8			0
9			0
10			
11		0 0	0
12 13			
14	1	0	
15		erred ITC	Total
16	<u> </u>	110	0
17			0
18			0
19			
20	Total 0 0	0 0	0
21	COMO COMO DA TER TAY RETURN		
22 23		į	
24		erred ITC	Total
25		erred ITC	Total
26			0
27			0
28			
29	Total 0 0	0 0	0
30			
31			
32			
33			

SOUTHERN CALIFORNIA WATER COMPANY SCHEDULE B-5

RECONCELIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES PER ACCRUAL YEAR 2000

PRE-TAX BOOK INCOME	\$32,404,731		
INCOME SUBJECT TO TAX NOT RECORDED ON BOOKS:			
Advances and Contributions	\$0		
EXPENSES RECORDED ON BKS NOT DEDUCTED ON RETURN:			
Fuel Tax Credit	711		
Business Meals	42,595		
UNICAP - Interest	1,620,827		
UNICAP - Property tex	322,599		
UNICAP - Depreciation	641,273		
Vacation pay accrual	452,721		
Lobbying Related Expenses	219,878		
Flow-through excess tax over book depreciation	56,210		
CPUC Management Audit	4,068,470		
Deferred Directors' Compensation	19,236		
Bond Premium Amortization	187,542		
Balancing Account	296,366		
	\$7,928,428		
DEDUCTIONS FOR TAX NOT CHARGED AGAINST BK INCOME:			
CIAC Deferred Revenue	\$111,636		
Workers' Compensation	55,813		
Deferred Rate Case Charges	6,530,829		
Bad Debt Expense	48,184		
Property Taxes	93,372		
Cost of removal	244,931		
Loss on disposal of ACRS property	66,474		
Privilege year California franchise tax	1,912,842		
Conservation Program	1,462,300		
Section 481 Chadron	110,742		
Software Amortization	229,180		
IMPANE DIVANDANTANA	\$10,866,303		
INCOME RECORDED ON BOOKS NOT SUBJECT TO TAX: Amortization of deferred ITC			
Amortization of deferred Gains	82,584		
Times integral of deletter Ottile	40,715		
Federal Taxable Income per accrual	\$123,299		
research ribable income per accruai			\$29,343,557
Computation of Tex:			
Federal taxable income per accrual			\$10 940 EFF
Federal income tax rate			\$29,343,557 35%
Estimated Federal income tax		•	10,270,245
Amortization of unrecoverable prepaid taxes, etc.		11,467	
Return to Accrual True-ups		100,830	
Reclass of Current Deferred Taxes		1,742,088	
Amortization of Sliver		(6,620)	
Deferred ITC Cal-Cities		(8,418)	
Cal-Cities Taxes	 -	3,575	
		_	1,842,922
ederal income tax expense per accrual at 12/31/00		-	\$12,113,167
		-	

				2000 Comp				
	SCHEDULE B							
	treadult age . Inspire that	The state of the s	11	Net				
Line	Description	Revenue	Expenses	income				
No.	(a)	(b)	(b)	(b)				
	BEAR VALLEY ELECTRIC	 	(0)	(0)				
2	Revenues	14 205 700		440000				
		14,365,709	6 500 515	14,365,70				
3	Operations & Maintenance	 	6,586,013	(6,586,01				
4	Depreciation		1,331,197	(1,331,19				
5	Amortization		26	(2				
6	Taxes Related to B-4		2,077,887	(2,077,88				
7								
8	Allocated from General Office	15,222	1,584,877	(1,569,6				
9	Total	14,380,931	11,580,000	2,800,93				
SCHEDULE B - 7								
	Account 626 - Miscellaneous Noi	operating Revenue	,					
Line	Description		1	Amount				
No.	· (a)		1	(b)				
	Interest			147,83				
	Amortize Deferred ITC		———— -	82,58				
	Reallocated Water Rights			990,75				
	Deferred Gain on Condemnation							
				40,71				
	Rental income			23,86				
	Miscellaneous			81,60				
	Golden State Water							
17			Total	1,367,34				
SCHEDULE B - 8 Account 627 - Nonoperating Revenue Deductions (DR.)								
Line	Description			Amount				
No.	(a)			(b)				
	Income Taxes		[(107,40				
	Legal Fees		[335,09				
	Cal Cities			17,25				
	Property Taxes and Depreciation			30,31				
	Contributions			79,60				
	Miscellaneous			1,152,00				
24	Golden State Water							
28		•	Total	1,506,86				
· · ·	SCHEDULE B - Account 636 - Other Inter		TI TI					
Line	Description			Amount				
No.	(a)		ll l	(b)				
E	Customer Deposits and Other							
				90,87				
	Bank Loans			2,456,45				
28	1							
29			[7070				
30								
31								
32		-						
33		<u></u>	Total	2,547,32				
!	-							
· · · · · · · · · · · · · · · · · · ·	SCHEDULE B - Account 638 - Miscellaneous In							
			ij					
Line	Description			Amount				
No.	(a)			(b)				
34								
35								
36			 					
37								
			<u> </u>					
38								
39								
40								
41			Total					

	SCHEDULE C - 1 Engineering and Management Fees and Expenses, Etc., During Year						
Line No.							
1 2 3	Did the respondent have a contract or other agreement with any organization or person covering own affairs during the year? NO Name of each organization or person that was a party to such a contract or agreement.	g supervision and/o	management of its				
4	3 Date of original contract or agreement						
5 6	Date of each supplement or agreement Amount of compensation paid during the year for supervision or management						
7	6 To whom paid						
8	7 Nature of Payment						
9	8 Amounts paid for each class of service						
10 11	9 Basis for determination of such amounts						
12	10 Distribution of payments	I	AMOUNT				
13	(a) Charged to operating expenses		7.11100111				
14							
15	\ ``` `						
16							
17 18							
19							
20							
21							
22							
23		Totai					
24	24						
25							
26 27							
28							
	SCHEDULE C - 2						
	Compensation of Individual Proprietor or Partners Included in Operatin	g Expenses					
		Amount					
Line	Nature of Allowance	Charged	Amount				
No.	(a)	(b)	(b)				
29 30	NONE	<u> </u>					
31							
32							
33							
34	Total	0	0				

					sci	HEDULE C	- 3			
				Empl	oyees and	Their Comp	ensation -	2000		
Line No.				Classificati (a)	on				Number at End of Year (b)	Total Salaries and Wages paid During Yr. (c)
	Employees									
	Employees								363	20,207,994
	Employees		eatment ssion and dis	stribution						
	Employees			Stribution					67	2,798,138
	Employees		- 40004111							2,790,130
7	Employees		rative :		•					
8		General O			·····-				9	2,479,023
9		General O	ffice						60	3,947,818
10								Total	499	29,432,973
	SCHEDULE C - 4 Record of Accidents During Year									
			TO PER						TO PROPER	₹TY
	Date	Employee	es on Duty	Pub	olic]	Com	npany		Other
Line	of Accident	Killed	Injured	Killed	-			Amount	Number	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<u>(i)</u>
12			REFER TO	SCHEDU	I I F ATTAC	CHED				
13			1 1	CONIEDO		1			· -	
14	Total			•						
15	NONE			Ē:	SCI xpenditures	HEDULE C		es .		
16	TTOTAL			,						
17					: ·					
18										
19										
				Loans to	SCI o Directors,	HEDULE C		holders		
20	NONE									
21										
22						····				<u> </u>
23 24						• "			. .	
25				<u>.</u>						
لعبا										

2000 WORKERS' COMPENSATION, GENERAL LIABILITY AND AUTO LIABILITY NUMBERS
FOR PUC

TOTAL	AUTO LIABILITY	GENERAL LIABILITY	WORKERS' CO	TYPE
	γ		(ERS' COMPENSATION	
12	2	თ	4	JAN
9	4	ယ	2	FEB
22	3	14	5	MAR
10		თ	4	APR
21	G	~1	11	MAY
13		•		NOC
10	-	·-		JUL
-	3	-	2	AUG
2	3	0	9	SEPT
7	2		4	OCT
9	0	ယ	6	VON
19	7	ယ		DEC
4	2	Q	2	
148	34	51	ස	OTAL

	•		,	SCHEDUL	.E D - 1					
			Surface - So	urces of Supply and Water Developed						
 		TREAMS		<u> </u>	FLO\					
		From Stream	Location of	Priori	ty Right	Dive	rsions	Annual Quantities		
Line No.	Diverted Into	or Creek	Diversion Point	Claim	Capacity	Max.	Min.	Diverted CCF	Remarks	
1	Treatment Plant	American	Colima Plan	Arden				2,035,896		
2	Treatment Plant	Lakeshore	Clearlake					319,260		
3	Golf Course	San Dimas Dam								
4	Irrigation	Canyon						29,957		
5								····		
		WELI	S	·			Annual			
Line	At				Depth to	Pumping	Quantities			
No.	Plant	Location	Number	Dimension	Water	Capacity	Pumped	Rema	rks	
6										
7	REFER T	O DISTRICT SCH	FDULES			-			_	
8	1/2/2//	O BIOTRIOT COL	LDOLLO							
9								-		
10							 			
╠	TUNNEL	S AND SPRINGS	<u> </u>	L	DW IN	<u>Λο</u>	nual			
Line		S AND SPRINGS			NA 11A	4	ntities			
No.	Designation	Location	Number	Maximum	Minimum	ř.	nped	Remarks		
11	NONE									
12										
13										
14										
15						<u> </u>				
			Purc	hased Wat	er for Resale	•				
16				·						
17		REFER TO ATTA	CHED SCH	EDULES						
18										
19										
	SCHEDULE D - 2 Description of Storage Facilities									
Line					Combined	<u> </u>				
No.		Туре		Number	Capacity		Re	marks		
20	A. Collecting res									
21		Concrete								
22	· · · · · · · · · · · · · · · · · · ·	Earth								
23		Wood				DECED TO	DISTRICT	COUEDINE	 	
	D. Dietaibuties es					KEFEK IC	DISTRICT	SCHEDULES) —	
24	B. Distribution re									
25		Concrete								
26		Earth								
27	A	Wood				ļ				
28	C. Tanks									
29		Wood								
30		Metal								
31		Concrete								
32			Total	0	0					

			-											
					Jeccrintion		HEDULE D	- 3 Distribution	Encitities					
			A LENGT					JITS IN MILE		IOUS CAPAC	CITIES			
	•		/				-	ond or Miner		1000 DV V	DITIEO			
Line			_				1						·	
No.			0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	<u> </u>				76 to 100
1	Ditch								I					
2	Flume													
3	Lined conduit													<u> </u>
4		Ť-4-1					, <u> </u>							
5		Total				.— —		<u> </u>			- #			
		AIF	ENGTH OF I	DITCHES F	LIMES AN	D LINED C	ONDUITS IN	MILES FOR	VARIOUS	CAPACITIES	S - conclude	н		
				31101100,1				ond or Miner		OAI AOIIIEC	z - oorloidde			
Line					Oupdome	0 117 (000)0	Co, por oc.	TOTAL OF THILITON	O II IOI					
No.			101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000					TOTAL
6	Ditch									<u> </u>		·		
7	Flume													
В	Lined conduit													
9											·			
10		Total			<u> </u>		<u> </u>							
			B. FOOT	AGE OF PIF	E BY INSID	DE DIAMET	ERS IN INC	HES - NOT I	NCLUDING	SERVICE PI	PING			
Line No.		3/4	1	1 1/4	1 1/2	2	2 1/4	2 1/2	3	4	4 1/2	5	5 1/2	6
	Cast iron		'	7 77	1 112	13,126	4 117	2 1/2	2,125	887,028	7 1/2		3 172	1,039,564
	Ductile iron (cement lined)					10,120		 	2,120	131,010				34,123
	Concrete										-			0 1, 120
14	Copper		1,294			4,464								
	Riveted steel													
16	Standard steel	2,138	11,471	158	97,798	333,964	3,901	12,082	106,041	663,985	6,795	13,428	34,539	495,062
17 18	Screw or welded casing Cement - asbestos					6,217			4,149	718,033		208		0.724.000
	Polyvinylchloride		7,488		119	7,949			420	33,964		206		2,734,826 69,849
	Plastic		43		38	6,311			620	40.372				127,388
21	Other					1			228	0				0
22														
23	Total	2,138	20,296	168	97,965	372,032	3,901	12,082	113,583	2,474,392	6,795	13,636	34,539	4,500,812
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded														
Line No.		7	8	10	12	14	16	17	18	20	22	24	36	TOTAL
	Cast iron		601.887	64,952	118,183	13,288	3,524		1 10	20		- 24	30	2,743,677
	Ductile Iron (cement lined)		345,327	13,156	178,209	4,150	20,233		355	710		<u></u>		727,273
26	Concrete			,	,									727,270
27	Copper													5,758
	Riveted steel													0
29	Standard steel	1,350	282,672	111,805	124,087	71,275	51,187	13,724	21,689	1,475	246	7,830	342	2,469,044
30	Screw or welded casing													C
31	Cement - asbestos		2,249,085	591,807	633,420	87,696	80,035		8,193	1,516		3,695		7,118,880
32	Polyvinylchloride		468,663	36,338	206,858	11,939	44,876							888,463
33 34	Plastic Other		251,193 0	10,319	56,500	579	4,294							497,657
35	Unclassified		·										(187,326)	(107 226
36	Total	1 250	4,198,827	829 277	1,317,267	188 027	204,149	13,724	30,237	3,701	246	14 FOF		(187,326 14,263,656

SCHEDULE D - 4 - Total Company Number of Active Service Connections

	Metered	- Dec. 31	Flat Rate	- Dec. 31
		FR Rate D	epartment	
Classification	Year	Year	Year	Year
Commercial	227,443	226,204	12,088	12,307
Industrial	324	332		
Public authorities	1,770	1,760	7	8
Irrigation	224	200		
Other	117	138		
Subt	otal 229,878	228,634	12,095	12,315
Private fire connections		ĺ	3,201	3,140
Public fire hydrants				·
T	otal 229,878	228,634	15,296	15,455
	2000	1999	2000	1999

SCHEDULE D - 5
Number of Meters and Services on Pipe Systems
at End of Year

SCHEDULE D - 6 Meter Testing Data

Size	Meters	Services
5/8 x 3/4 - in.	287,268	
3/4 - ln.	13,261	149,829
1 - ln.	54,738	70,804
1 1/2 - in.	12,549	825
2 - in.	21,081	16,289
2 1/2 - ln.	1	
3 - in.	448	82
4 - in.,	278	858
6 - in.	305	604
8 - In.	242	566
10 - in.	11	45
12 - in.	1	19
Unclassified	(14,747)	3,720
Total	375,436	243,641

- Number of meter tested during year as prescribed in Section VI of general order # 103:
 New, after being received:
 - 2 Used, before repair:3 Used, after repair:
 - 4 Found fast, requiring billing adj.
- B. Number of meters in service since last test:
 - 1 Ten years of less:
 - 2 More than 10, but less than 15 yr.:
 - 3 More than 15 years:

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in <u>CCF</u> units

Classification During Current Year									
of Service	January	February	March	April	May	June	Subtotal		
Commercial	5,145,952	4,536,129	4,135,606	4,639,041	5,309,678	6,277,454	30,043,860		
Industrial	77,558	71,697	73,098	87,284	93,238	96,846	499,721		
Public Authorities	296,792	194,540	194,765	245,243	363,279	515,669	1,810,288		
Irrigation	29,288	7,403	4,136	37,142	121,138	27,992	227,099		
Other	(83,985)	76,466	66,876	103,159	118,776	252,996	534,288		
							0		
Total	5,465,605	4,886,235	4,474,481	5,111,869	6,006,109	7,170,957	33,115,256		*
Classification									
of Service	July	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	7,313,170	7,143,092	7,420,154	6,681,309	5,583,170	5,298,972	39,439,867	69,483,727	67,107,342
Industrial	110,926	98,562	96,989	122,312	80,105	108,675	617,569	1,117,290	1,139,815
Public Authorities	614,354	612,094	644,702	454,840	323,647	256,711	2,906,348	4,716,636	4,516,904
Irrigation	44,619	36,679	48,840	119,987	47,821	9,336	307,282	534,381	353,773
Other	207,095	245,628	199,355	152,764	106,248	99,255	1,010,345	1,544,633	1,570,160
	!								

	SCHEDULE D - 8
	Status With State Board of Public Health
1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the p YES
	Are you having routine laboratory tests made of water served to your consumers? YES
3	Do you have a permit from the State Board of Public Health for operation of your water system? YES
4	Date of Permit SEE SCHEDULE
5	If permit is temporary, what is the expiration date?
6	If you do not hold a permit has an application been made for such permit?
7	If so, on what date?
	SCHEDULE D - 9 Statement of Material Financial Interest

NO MATERIAL INTEREST AS DEFINED IN GENERAL ORDER 104-A AND REQUIRED TO BE REPORTED IN THIS ANNUAL REPORT OCCURED SINCE THE LAST ANNUAL REPORT FILED BY THE COMPANY. THE COMPANY DOES NOT PROPOSE AT THE PRESENT TIME TO BECOME A PARTY TO ANY ANY TRANSACTION INVOLVING SUCH MATERIAL FINANCING INTEREST.

DECLARATION Before Signing Please Check to See That All Schedules Have Been Completed

I the undersigned <u>LINDA J. MATLICK</u> of <u>SOUTHERN CALIFORNIA WATER COMPANY</u> under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including <u>January 1, 2000</u>, to and including <u>December 31, 2000</u>.

SIGNED	John Mattick
TITLE	CONTROLLER
DATE	4/20/01