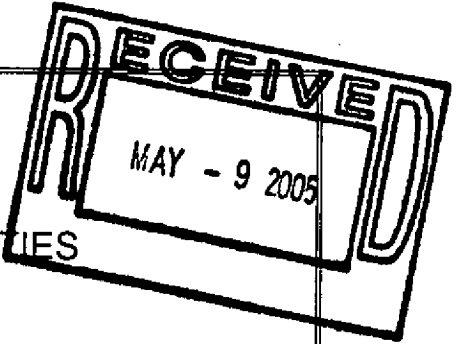


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CLASS A
WATER UTILITIES



U# _____

2004
ANNUAL REPORT
OF

Southern California Water Company

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

630 East Foothill Boulevard

San Dimas, California 91773

(OFFICIAL MAILING ADDRESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2004

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2005
(FILE TWO COPIES IF THREE RECEIVED)

SELECTED FINANCIAL DATA - CLASS A, B, C, & D, WATER COMPANIES

2004

NAME OF UTILITY SOUTHERN CALIFORNIA WATER COMPANYPreparer of this report GLADYS FARROW - CONTROLLER Phone: 909/394-3600 X624

BALANCE SHEET DATA

	1/1/2004	12/31/2004	Annual Average	
1 Intangible Plant	17,980,283	18,972,375	18,476,329	1
2 Land	8,998,075	14,163,518	11,580,797	2
3 Depreciable Plant	661,100,582	701,526,141	672,157,389	3
4 Gross Plant in Service	688,078,940	734,662,034	702,214,514	4
5 Less: Accumulated Depreciation	(192,459,114)	(209,326,538)	(202,058,831)	5
6 Net Water Plant in Service- Water Department	495,619,826	525,335,496	510,477,661	6
7 Water Plant held for Future Use			0	7
8 Construction Work in Progress - Water Department	39,112,460	64,551,902	55,520,027	8
9 Materials and Supplies- Water Department	961,603	1,037,356	1,056,342	9
10 Less: Advances for Construction - Water Department	(65,533,062)	(68,929,423)	(67,705,235)	10
11 Less: Contribution in Aid of Construction - Water Department	(63,527,601)	(72,094,704)	(66,307,897)	11
12 Less: Accumulated Deferred Income and Investment Tax Credits	(56,024,626)	(59,191,079)	(53,372,804)	12
13 Net Plant Investment	350,608,600	390,709,548	379,668,094	13

CAPITALIZATION

14 Common Stock	123,390,981	156,030,611	132,737,095	14
15 Proprietary Cap. (Ind. or Part.)			0	15
16 Paid-in Capital	0	0	0	16
17 Retained Earnings	82,430,996	87,578,662	85,004,829	17
18 Common Equity (Lines 14-17)	205,821,977	243,609,273	224,715,625	18
19 Preferred Stock	0	0	0	19
20 Long-Term Debt	222,254,529	221,696,710	222,112,032	20
21 Notes Payable	0	262,000	141,000	21
22 Total Capitalization (Lines 18-21)	428,076,506	465,587,983	446,832,245	22

SELECTED FINANCIAL DATA - CLASS A, B, C, & D, WATER COMPANIES
2004

NAME OF UTILITY SOUTHERN CALIFORNIA WATER COMPANY

INCOME STATEMENT		Annual Amount	
23	Unmetered Water Revenue	4,513,677	23
24	Fire Protection Revenue	1,577,835	24
25	Irrigation and other Revenue	4,765,221	25
26	Metered Water Revenue	183,234,258	26
27	Total Operating Revenue	194,090,991	27
28	Total Operating Expenses	113,446,852	28
29	Depreciation Expense (Composite Rate <u>2.71%</u>)	17,318,319	29
30	Amortization and Property Losses	962,744	30
31	Property Taxes	4,416,040	31
32	Taxes other than income Taxes	10,630,662	32
33	Total Operating Rev. Deducts before Taxes	146,774,617	33
34	Calif. Corp. Franchise Tax	2,877,553	34
35	Fed. Corporate Income Tax	10,041,547	35
36	Total Operating Revenue Deduction after Taxes	159,693,717	36
37	Net Operating Income/(Loss) (Calif. Water Operations)	34,397,274	37
38	Other Operating and Nonoper. Inc. and Exp. - Net (Exclude Interest expense)	3,423,983	38
39	Income Available for Fixed Charges	37,821,258	39
40	Interest Expense (Includes amortization of debt expense)	16,923,598	40
41	Net Income/(Loss) Before Dividends	20,897,660	41
42	Preferred Stock Dividends	0	42
43	Net income (Loss) Available for Common Stock	20,897,660	43
OTHER DATA			
44	Refunds of Advances for Construction	2,862,823	44
45	Total Payroll Charged to operating Expenses	22,769,630	45
46	Purchase Water (Acct. No. 610)	45,411,476	46
47	Power (Acct. No. 615)	8,516,588	47
48	Class A Water Companies Only:		
	a. Pre - TRA 1986 Contributions in Aid of Construction	17,150,833	48a.
	b. Pre - TRA 1986 Advances for Construction	11,548,538	48b.
	c. Post - TRA 1986 Contributions in Aid of Construction	55,423,369	48c.
	d. Post - TRA 1986 Advances for Construction	58,657,182	48d.
	Active Serv. Connections (Excl. Fire Protect.) 971		
49	Metered Service Connections	237,685	49
50	Flat Service Connections	12,397	50
51	Total Active Service Connections	250,082	51

	Jan. 1	Dec. 31	Annual Average	
49	237,685	239,374	237,098	49
50	12,397	12,281	12,339	50
51	250,082	251,655	249,437	51

SELECTED FINANCIAL DATA - CLASS A, B, C, & D, WATER COMPANIES
Adjusted for Non-Regulated activities
2004

NAME OF UTILITY SOUTHERN CALIFORNIA WATER COMPANY

Preparer of this report GLADYS FARROW - CONTROLLER Phone: 909/394-3600 X624

BALANCE SHEET DATA		1/1/2004	12/31/2004	Annual Average	
1	Intangible Plant	17,980,283	18,972,375	18,476,329	1
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3	Depreciable Plant	661,100,582	701,526,141	672,157,389	3
4	Gross Plant in Service	688,078,940	734,662,034	702,214,514	4
5	Less: Accumulated Depreciation	(192,459,114)	(209,326,538)	(202,058,831)	5
6	Net Water Plant in Service- Water Department	495,619,826	525,335,496	510,477,661	6
7	Water Plant held for Future Use			0	7
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9	Materials and Supplies- Water Department	961,603	1,037,356	1,056,342	9
10	Less: Advances for Construction - Water Department	(65,533,062)	(68,929,423)	(67,705,235)	10
11	Less: Contribution in Aid of Construction - Water Department	(63,527,601)	(72,094,704)	(66,307,897)	11
12	Less: Accumulated Deferred Income and Investment Tax Credits	(56,024,626)	(59,191,079)	(53,372,804)	12
13	Net Plant Investment	350,608,600	390,709,548	379,668,094	13
CAPITALIZATION					
14	Common Stock	123,390,981	156,030,611	132,737,095	14
15	Proprietary Cap. (Ind. or Part.)			0	15
16	Paid-in Capital	0	0	0	16
17	Retained Earnings	82,430,996	87,578,662	85,004,829	17
18	Common Equity (Lines 14-17)	205,821,977	243,609,273	224,715,625	18
19	Preferred Stock	0	0	0	19
20	Long-Term Debt	222,254,529	221,696,710	222,112,032	20
21	Notes Payable	0	282,000	141,000	21
22	Total Capitalization (Lines 18-21)	428,076,506	465,587,983	446,832,245	22

**SELECTED FINANCIAL DATA - CLASS A, B, C, & D, WATER COMPANIES
2004**

NAME OF UTILITY

SOUTHERN CALIFORNIA WATER COMPANY

INCOME STATEMENT

	Annual Amount	
23 Unmetered Water Revenue	4,513,677	23
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40 Interest Expense (Includes amortization of debt expense)	16,923,598	40
41 Net Income/(Loss) Before Dividends	20,897,660	41
42 Preferred Stock Dividends	0	42
43 Net income (Loss) Available for Common Stock	20,897,660	43

OTHER DATA

44 Refunds of Advances for Construction	2,862,823	44
45 Total Payroll Charged to operating Expenses	22,769,630	45
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b. Pre - TRA 1986 Advances for Construction	11,548,538	48b.
c. Post - TRA 1986 Contributions in Aid of Construction	55,423,369	48c.
d. Post - TRA 1986 Advances for Construction	58,657,182	48d.

Active Serv. Connections (Excl. Fire Protect.) 971

	Jan. 1	Dec. 31	Annual Average	
49 Metered Service Connections	237,685	239,374	237,098	49
50 Flat Service Connections	12,397	12,281	12,339	50
51 Total Active Service Connections	250,082	251,655	249,437	51

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 200 .

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account)	Regulated Asset Account Number

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

None

GENERAL INFORMATION

1. Name under which utility is doing business:
SOUTHERN CALIFORNIA WATER COMPANY
2. Official mailing address
P.O. BOX 9016; SAN DIMAS, CA 91773-9016
3. Name and title of person to whom correspondence should be addressed:
**ROBERT J. SPROWLSI, CFO, Sr. VICE PRESIDENT, TREASURER AND CORP. SECTY
 TELEPHONE 909/394-3600 EXT. 647**
4. Address where accounting records are maintained:
630 EAST FOOTHILL BLVD., SAN DIMAS, CA 91773-9016
5. Service Area: (Refer to district reports if applicable)
SEE DISTRICT REPORTS
6. Service Manager (If located in or near Service Area). (Refer to district reports if applicable).
 Name: **SEE DISTRICT REPORTS**
 Address:
 Telephone:
7. Ownership. Check and fill in appropriate line:

Individual	
Partnership	
Partnership	
Partnership	
Corporation	SOUTHERN CALIFORNIA WATER COMPANY
Organized under laws of (state)	CALIFORNIA
Date:	DECEMBER 31, 1929

 Principal Officers:

LLOYD E. ROSS	CHAIRMAN
FLOYD E. WICKS	PRESIDENT, CEO
ROBERT J. SPROWLS	Sr. VICE PRESIDENT
8. Names of associated companies:
CALIFORNIA CITIES, INC.
9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
10. Use the space below for supplementary information or explanations concerning this report.

DENISE KRUGER	VICE PRESIDENT
PATRICK SCANLON	VICE PRESIDENT
JAMES B. GALLAGHER	VICE PRESIDENT
ROBERT J. SPROWLS	CFO, Sr. VICE PRESIDENT, TREASURER & CORP. SECTY
11. List Name, Grade, and License number of all Licensed Operators

See Schedule attached

California Department of Health Services Certified Operators

Licensed Operator Information:

Region	Employee Last Name	Employee First Name	Distribution Certification Level	Distribution Certificate Number	Treatment Certification Level	Treatment Certificate Number
	Ahart	Keith	2	14488	4	16944
	Benbow	Michael	3	8169	2	5357
	Bennett	Frank	3	22946	2	916
	Butler	David	2	10276	1	24576
	Case	Nancy			2	20838
	Cox	George	2	10237		17611
	Emery	Kari	1	26534	2	25940
	Faria	Edward	4	5537	3	10718
	Gill	Billy	2	15355	0	
	Gisler	Ernie	2	10391	4	23782
	Gonzalez	Tina	2	10277	2	23849
	Gonzalez	Oscar	3	7769	4	11311
	Graham	Nicole	2	10392	2	24281
	Harris	Paul	3	8173	4	15153
	Hartsock	Mikel	3	5668	3	6927
	Haueter	Paul	2	14923	3	8228
	Heavener	Kenneth	2	8433	0	
	Hernandez	Rick	1	22944	0	
	Holland	Jack	2	8434	0	
	Hollebrands	Mike	2	10240	2	25421
	Illia	Mark	2	18499	3	24659
	Kawamura	Joseph	3	8436	3	21586
	Kinder	Kenneth	2	8418	2	8046
	Knox	Donna	2	9922	0	
	Lancaster	Dave	2	10393	4	24040
	Leonard	Ralph	3	10273	3	3288
	Lewis	Jon	1	28062	0	
	Lopez	Paul	3	7136	2	
	Maughmer	Terry			4	20205
	Moore	Larry	2	5556	0	
	More	Steven	2	8439	0	
	Morgan	Warren	0		3	24333
	Myers	Jerry	2	8399	2	17145
	Neely	Kenneth	2	8440	1	24965
	Nelson	Paul	2	8441	2	13076
	Nielsen	John	3	5427	3	15573
	Nisenboym	Mikhail	2	8879	3	24062
	Oby	Thomas	2		2	12871
	Ortiz	Vincent	2	15365	0	
	Pegg	Pamela	1	27062	0	
	Ramirez	Janie	2	17073	0	
	Rauback	Ernest	4	1856	3	8875
	Rivas	Louis	2	8442		
	Rogers	Jason	1	6330	0	
	Scheffler	William	1	24530	1	24583
	Schoepflin	Larry	1	22943	0	
	Schubert	Paul	2	8177	4	14931
	Sica	Shadd	1	25784	1	25314
	Smith	Johnny	3	8443	2	656
	Suh	Johnny	1	24529	0	
	Szopinski	Henric	3	5230	4	9680
	Turner	John	3	6199	3	9570
	Usrey	Dennis	1	18610	0	
	Vorhies	Kirby	3	3672	2	12007
	White	Dawn	5	4680	4	13997
	Willis	Thomas	1	25545	1	24868
	Zimmer	Mark	2	23523	2	25689

California Department of Health Services Certified Operators

Region	Employee Last Name	Employee First Name	Distribution Certification Level	Distribution Certificate Number	Treatment Certification Level	Treatment Certificate Number
II	Aceves	Henry	4	5519	3	14893
II	Aguilar	Lucy	1	22988	0	
II	Ahlen	Dennis	4	7117	3	17014
II	Bailey	Kyle	3	8980	2	18759
II	Barnette	Rick	1	16778	0	
II	Bartleson	Darren	3	5464	2	17024
II	Birdsall	John	2	14228	0	
II	Bleemers	Alan	3	2024	2	8616
II	Boyle	Thomas	2	7131	2	19605
II	Brooks-Connor	Felton	2	15240	0	
II	Brown	Derrick	1	16785	0	
II	Buncab	Gregory	0		1	26425
II	Camorlinga	Fernando	1	22542	0	
II	Carpio	Numeriano	2	14230	2	24083
II	Carter	Robert	1	16790	2	885
II	Cathcart	David	4	8482	2	21149
II	Chang	Shengder	5	8981	4	21275
II	Cherry	Tom	2	9397	2	22171
II	Corrales	Howard	2	9588	2	17050
II	Damron	Roy	3	8982	2	10714
II	Delgadillo	Chuck	4	22986	2	9967
II	Dotie	Samuel	2	17329	0	
II	Ellis	Dietrich	2	15412	0	
II	Galvan	Edward	3	7133	2	18085
II	Garcia	Jose	2	7722	0	
II	Gaxiola	Robert	1	18728	0	
II	Gonzales	Sergio	2	22783		
II	Gonzales	Carlos	2	14237	0	
II	Haller	George	2	7723	1	19652
II	Hamm	Carlton			2	24345
II	Henderson	Bill	1	17031	0	
II	Hughes	John	2	8206	3	17883
II	Ingram	Anton	3	8984	0	
II	Jaramillo	Ignacio	1	22989	0	
II	Jensen	Brian	4	14244	2	22202
II	Johnson	James	1	22990	0	
II	Jones	John	3	7135	2	17095
II	Jones	Donnie	4	6426	3	9353
II	Kesavapillai	Sunil	2	27960	0	
II	Long	Jeff	4	6014	3	17115
II	Lopez-Silva	Alicia	1	16963	0	
II	Maldonado	Rudy	1	26454	0	
II	McCoy	Keith	3	22987	2	17129
II	McKay	Travis	1	16300	0	
II	Middleton	Trevor	1	22600	0	
II	Miller	Clifton	1	16922	0	
II	Minneci	Joseph	2	25991	4	21045
II	Moore	Duane	2	7139	2	19084
II	Moreno	Jose	1	26727	0	
II	Nettles	Orlando	1	22992	0	
II	Norfleet	Leo	1	22993	0	
II	Padilla	Miguel	1	22975	0	
II	Pelayo	Victor	3	9593		
II	Penrod	Keith	3	7123	2	17727
II	Peral	Jesus	1	28496	0	
II	Quintanilla	Eliseo	1	22974	0	
II	Reyes	Roberto	2	26457	2	25807
II	Rippe	Gregory	2	27273	2	26057
II	Rivera	Albert	4	5676	3	16051
II	Rivera	William	1	22977	0	
II	Robertson	George	1	22994	1	19182
II	Sarti	Romeo	1	23466	0	
II	Scanlon	Patrick	3	2961	3	10901
II	Seaman	Steven	3	9975	2	23574
II	Smith	Renee	2	7142	0	

California Department of Health Services Certified Operators

Region	Employee Last Name	Employee First Name	Distribution Certification Level	Distribution Certificate Number	Treatment Certification Level	Treatment Certificate Number
II	Storm	David	1	23490	0	
II	Tashima	Rod	2	8739	2	21485
II	Thompson	Erol	3	7144	0	
II	Trujillo	Manuel	3	5682	2	17705
II	Van Hauwaert	James	3	5541	3	14938
II	Velez	Douglas	2	22972	0	
II	Villalpando	Adolph	2	27656	2	25953
II	Webb	LaKeishia	2	22622	0	
II	Weber	Rebecca	3	10142	2	23340
II	Wells	Angelina	1	23510	0	
II	Wilson	Jeanine	1	22976	0	
Region III						
III	Abrego	James	1	24532		
III	Aceves	Jason	2	7717	0	
III	Aceves	Danny	3	5518	2	17569
III	Aiello	Marco	2	14224	1	17267
III	Amsberry	Garry	2	7349	2	9661
III	Amsberry	Michelle	2	6334	2	19128
III	Aviles	James	3	6979	2	25503
III	Bazylak	Mike	0		2	24615
III	Beltran	Pablo	2	14227	0	
III	Bocanegra	Federico	2	15395	1	23806
III	Brown	Gregory	3	7719	2	20438
III	Brown	Johnny	1	17013	0	
III	Brown	Steve	3	5209	3	14035
III	Carino	Henry	3	6585	2	18051
III	Catron	Joseph	1	17019	1	24809
III	Cerda	Raul	2	17118		
III	Cleveland	Terry	3	23730	2	18787
III	Conklin	Heather	2	5660	1	19209
III	Cowen	Jim	4	1736	3	10472
III	Curtis	Lonnie	0		2	9196
III	Czerny	Richard	2	14233		
III	Dahlstrom	Perry	4	1902	3	8174
III	Daly	James	2	14802	0	
III	Diaz	Maribel	0		1	17835
III	Diaz	Noe	4	5661	2	17346
III	Eikamp	David	3	8628	2	21947
III	Escobedo	Ernest	3	14119	2	23447
III	Estrada	Gilbert	3	7119	2	20837
III	Fryer	Michael	2	16813	2	26142
III	Funk	James	3	7335	2	15439
III	Gaeta	Eduardo	3	5538	2	17613
III	Gallagher	James	2	15354	0	
III	Garcia	Ricardo	2	25499	0	
III	Garten	Steven	4	5664	4	16451
III	Godsey	David	3	9748	3	12526
III	Gomez	Arthur	4	24535	3	889
III	Gramata	Michael	4	8420	3	890
III	Gue	Harold	2	7134	2	16461
III	Guevarra	Roberto	3	7145	2	9975
III	Haller	Joseph	1	18481	2	20666
III	Heldman	Frank	3	6987	3	12799
III	Henry	Michael	3	5542	3	8991
III	Huff	William	2	24752	3	5048
III	Interrante	Richard	1	23424		
III	Jose	Armando	1	24750	0	
III	Juare	Daniel	2	3486	2	12512
III	Kemp	John	2	26991	3	10881
III	Khong	Edward	3	9591	3	23162

California Department of Health Services Certified Operators

Region	Employee Last Name	Employee First Name	Distribution Certification Level	Distribution Certificate Number	Treatment Certification Level	Treatment Certificate Number
III	Kirk	Ronald	3	5547	4	12328
III	Kirkland	Charles	1	22841	0	
III	Kirkland	Michael	2	23342	2	14909
III	Larson	Brian	2	23349	0	
III	Leavenworth	Scott	1	16843	2	25987
III	Lesley	Marlyn	3	845	2	9895
III	Logan	Brian	2	15453	2	22246
III	Lopez	James	1	17051		
III	Lopreale	Francis	1	24534	2	9982
III	Loveall	Gerald	2	16849	2	6925
III	Lyon	John	3	5550	2	6890
III	Martinez	Martin	1	28814	0	
III	McKay	Scott	2	14250	1	25921
III	Moore	Toby	2	27989	0	
III	Murphy	Terrance	1	16933		
III	Nankivell	Chase	3	5559	3	16523
III	Negreiros	Adrianna	2	7140	2	19525
III	Newton	Donald	2	15363	0	
III	Nichols	James	2	26073	0	
III	Nila	Robert	3	14255	1	20031
III	Norton	Jim	3	6223	2	18146
III	Osornia	Adrian	3	6601	2	10283
III	Perez	Kathy	2	7116	0	
III	Pivaroff	Eric	2	7125	2	17944
III	Pollack	Michael	2	15484	3	13950
III	Porter	Vincent	3	5562	3	12521
III	Porter	Randy	4	3381		
III	Poti	Pua	1	23438		
III	Rambaud	Thomas	3	5564	2	12237
III	Ramirez	Jesse	5	2414	3	19735
III	Ringer	James	3	5567	2	16539
III	Robinson	Dean	3	4854	2	7927
III	Robles	Alfonso	1	24751	2	13080
III	Rosendo	Gladys	2	8931	0	
III	Sabala	Mike	1	25779	2	10382
III	Salcido	Joe	2	23464	0	
III	Sandoval	Manuel	2	7126	2	654
III	Santos	Romeo	2	5570	2	17182
III	Shaffer	Ned	2	7141		
III	Shiozawa	Alice	2	23695	0	
III	Simmons	Dennis	1	24531		
III	Slife	David	3	5575	2	5566
III	Smith	Anthony	3	5305	2	20780
III	Snay	Kyle	2	23759	0	
III	Soto	Jose	2	14257		
III	Spencer	Ralph	2	23760		
III	Standi	John	4	3718	3	12598
III	Stephens	David	2	5679	0	
III	Stephens	Thomas	1	24533		
III	Stephens	John	2	7728	0	
III	Taylor	Shaun	2	15508	2	24226
III	Tittle	Allan	2	7953	2	23149
III	Toyos	Orlando	4	5582	3	5513
III	Traffas	Tom	4	5583	3	12088
III	Wade	Wesley	1	23978	0	
III	Webb	Detmus	3	4419		
III	Wells	Guy	1	28853	0	
III	Williams	Drew	3	7327	3	14535
III	Yarbrough	Stanley	2	15521	2	20571

DHS Certified Employees Associated with General Office, Not a Region						
	Avery	Lori	2	27657	0	
	Conaway	Jessie	1	28619	0	
	Long	Helen	3	4398	3	17068
	Murphy	Richard	1	23388	0	
	Williams	Gary	4	7146	2	22853

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and other Debits**

Line No.	Acct. No.	Title of Accounts (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Begin-of-Year (d)
1		UTILITY PLANT			
2	101	Utility plant - Water Department	5	799,213,938	727,191,402
3	107	Utility plant adjustments			
4		Total Utility Plant		799,213,938	727,191,402
5	250	Reserve for depreciation of utility plant	9	202,514,900	186,487,016
6	251	Reserve for amortization of limited term utility investments	9	6,811,638	5,972,098
7	252	Reserve for amortization of utility plant acquisition adjustment			
8		Total Utility Plant Reserves		209,326,538	192,459,114
9		Total Utility Plant less Reserves		589,887,400	534,732,288
11		INVESTMENTS			
12	110	Other physical property - Electric Department & Other	6	66,185,910	62,089,588
13	253	Reserve for depreciation and amortization of other property - Electric Dept.	9	20,337,490	18,964,702
14		Other Physical Property less Reserve		45,848,420	43,124,886
15	111	Investment in associated companies	11	31,630	31,630
16	112	Other investments	11	91,203	91,203
	113	Sinking funds			
	114	Miscellaneous special funds			
19		Total Investments and Fund Accounts		45,971,253	43,247,719
21		CURRENT & ACCRUED ASSETS			
22	120	Cash		2,562,087	8,118,423
23	121	Special deposits	12	7,681	52,037
24	122	Working funds		17,527	33,298
25	123	Temporary cash investments		225,084	75,084
26	124	Notes receivable			
27	125	Accounts receivable		36,102,732	43,276,109
28	126	Receivable from associated companies	12	1,125,882	444,978
29	131	Materials and Supplies - Water Department		1,037,356	961,603
30	131	Materials and Supplies - Electric Department		435,411	360,807
31	132	Prepayments	12	3,247,667	3,638,393
32	133	Other current and accrued assets			
34		Total Current and Accrued Assets		44,761,427	56,960,732
35		DEFERRED DEBITS			
36	140	Unamortized debt discount and expense	13	5,994,771	6,267,658
37	141	Extraordinary property losses			
38	142	Preliminary survey and investigation charges			
39	143	Clearing accounts		114,069	133,641
40	145	Other work in progress			
41	146	Other deferred debits	14	64,070,467	66,859,498
42		Total Deferred Debits		70,179,307	73,260,797
43		Total Assets and Other Debits		750,799,386	708,201,536

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and other Credits

Line No.	Acct. No.	Title of Accounts (a)	Schedule	Balance	Balance
			Page No. (b)	End-of-Year (c)	Begin-of-Year (d)
1		CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	15	156,030,611	123,390,981
3	201	Preferred capital stock			
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock			
6	150	Discount on capital stock			
7	151	Capital stock expense			
8	270	Capital surplus			
9	271	Earned surplus	16	87,578,662	82,430,996
10		Total Corporate Capital and Surplus		243,609,273	205,821,977
11		PROPRIETARY CAPITAL			
12	204	Proprietary capital (Individual or partnership)			
13	205	Undistributed profits of proprietorship or partnership			
14		Total Proprietary Capital			
15		LONG TERM DEBT			
16	210	Bonds			
17	211	Receivers' certificates			
18	212	Advances from associated companies			
19	213	Miscellaneous long-term debt	17	221,696,710	222,254,529
20		Total Long-term Debt		221,696,710	222,254,529
		CURRENT AND ACCRUED LIABILITIES			
22	220	Notes payable		282,000	
23	221	Notes receivable discounted			
24	222	Accounts payable		17,196,208	14,961,133
25	223	Payable to associated companies	18	24,031,415	34,217,961
26	224	Dividends declared			
27	225	Matured long-term debt			
28	226	Matured interest			
29	227	Customers' deposits		804,392	668,184
30	228	Taxes accrued	19	170,896	4,371,493
31	229	Interest accrued		1,636,384	1,580,617
32	230	Other current and accrued liabilities	18	14,899,850	16,859,915
33		Total Current and Accrued Liabilities		59,021,145	72,659,303
34		DEFERRED CREDITS			
35	241	Advances for Construction - Water Department	20	68,929,423	65,533,062
36	241	Advances for Construction - Electric Department		1,276,297	1,294,111
37	242	Other current and accrued liabilities	20	23,543,099	19,793,464
38	245	Deferred income Tax and T.C.		59,191,079	56,024,625
39		Total Deferred Credits		152,939,898	142,645,262
40		RESERVES			
41	254	Reserve for uncollectible accounts	20	958,158	797,290
42	255	Insurance reserve			
43	256	Injuries and damages reserve			
44	257	Employees' provident reserve			
45	258	Other reserves			
		Total Reserves		958,158	797,290
		CONTRIBUTIONS IN AID OF CONSTRUCTION			
48	265	Contribution in Aid of Construction - Water	21	72,094,705	63,626,858
49	265	Contribution in Aid of Construction - Electric	21	479,497	396,317
50		Total Liabilities and Other Credits		750,799,386	708,201,536

SCHEDULE B
Income Account for the Year

Line	Acct.	Account	Schedule	Amount
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME		
2	501	Operating revenues	21-22	194,090,991
3		OPERATING REVENUE DEDUCTIONS		
4	502	Operating expenses	23-24	113,446,852
5	503	Depreciation		17,318,319
6	504	Amortization of limited-term utility investments		962,744
7	505	Amortization of utility plant acquisition adjustments		
8	506	Property losses chargeable to operations		
9	507	Taxes		27,965,802
10		Total Operating Revenue Deductions		159,693,717
11		Net Operating Revenues		34,397,274
12	508	Income from utility plant leased to others		
13	510	Rent for leased to utility plant		
14		Total Utility Operating Income		34,397,274
15		OTHER INCOME		
16	521	Income (loss) from Electric operations (Net)	27	434,557
17	522	Revenues from lease of other physical property		18,000
18	523	Dividend revenues		
19	524	Interest revenues		
20	525	Revenues from sinking and other funds		
21	526	Miscellaneous nonoperating revenues	27	6,755,838
22	527	Nonoperating revenue deductions (Dr.)	27	(3,784,411)
23		Total Other Income		3,423,983
24		Gross Income		37,821,258
25		INCOME DEDUCTIONS		
26	530	Interest on long-term debt		15,757,263
27	531	Amortization of debt discount and expense		361,077
28	532	Amortization of premium on debt-- Cr.		
29	533	Taxes assumed on interest(Included in A/C 507)		
30	534	Interest on debt to associated companies		
31	535	Other interest charges	27	805,258
32	536	Interest charged to construction--Cr.		
33	537	Miscellaneous amortization		
34	538	Miscellaneous income deductions		0
35		Total Income Deductions		16,923,598
36		Net income		20,897,660
37		DISPOSITION OF NET INCOME		
38	540	Miscellaneous reservations of net income		
39				
40		Balance transferred to Earned Surplus or Proprietary Account scheduled on page 16.		

SCHEDULE A -1							
Account No. 100 - Utility Plant							
Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100-1	Utility plant in service (Sch. A-1a)	696,786,972	51,462,871	(3,982,222)	(897,555)	743,370,066
2	100-2	Utility plant leased to others					
3	100-3	Construction work in progress	39,112,460	(49,195,629)		74,635,071	64,551,902
4	100-4	Utility plant held for future use (Sch. A-1c)					
5	100-5	Utility plant acquisition adjustments	(8,708,030)				(8,708,030)
6	100-6	Utility plant in process of reclassification					
7		Total utility plant	727,191,402	2,267,242	(3,982,222)	73,737,516	799,213,938
SCHEDULE A -1a							
Account No. 100-1 - Utility Plant in Service							
Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	65,522				65,522
10	302	Franchise & consents (Sch. A-1b)	152,295				152,295
11	303	Other intangible plant	17,762,466	1,008,592		(16,500)	18,754,558
12		Total Intangible Plant	17,980,283	1,008,592	0	(16,500)	18,972,375
13		II. LANDED CAPITAL					
14	306	Land and land rights	8,998,075	5,165,443			14,163,518
15		III. SOURCE OF SUPPLY PLANT					
16	311	Structure and improvements	138,634	79,835		(7,541)	210,928
17	312	Collecting and impounding reservoirs	643,708			(33,183)	610,525
18	313	Lake, river and other intakes	6,159				6,159
19	314	Springs and tunnels	0				0
20	315	Wells	25,498,340	2,507,881	(7,046)	(321,492)	27,677,683
21	316	Supply mains	9,921,343	2,119,457		(22,140)	12,018,660
22	317	Other source of supply plant	891,172				891,172
23		Total source of supply plant	37,099,357	4,707,173	(7,046)	(384,357)	41,415,126
24		IV. PUMPING PLANT					
25	321	Structures and improvements	7,489,713	365,502	(13,415)		7,841,799
26	322	Boiler plant equipment	0				0
27	323	Other power production equipment	0				0
28	324	Pumping equipment	71,658,596	5,415,851	(402,635)	(339,884)	76,331,928
29	325	Other pumping plant	5,670,592	264,988			5,935,580
30		Total pumping plant	84,818,902	6,046,341	(416,051)	(339,884)	90,109,308
31		V. WATER TREATMENT PLANT					
32	331	Structures and improvements	7,710,724	285,425			7,996,149
33	332	Water treatment equipment	23,082,968	1,891,113	(3,048)	(144,437)	24,826,595
34		Total water treatment plant	30,793,692	2,176,538	(3,048)	(144,437)	32,822,744
35		VI. TRANSMISSION AND DIST. PLANT					
36	341	Structures and improvements	376,314	5,773			382,087
37	342	Reservoirs and tanks	31,084,758	366,359	(8,775)		31,442,343
38	343	Transmission and distribution mains	252,370,202	16,589,246	(331,700)	(693)	268,627,055
39	344	Fire mains	0				0
40	345	Services	89,067,056	6,007,066	(131,214)	(11,257)	94,931,650
41	346	Meters	37,496,001	4,267,227	(5,798)	11,950	41,769,380
42	347	Meter installations	0				0
43	345	Hydrants	55,022,764	2,197,730	(107,080)	13,936	40,127,370
44	349	Other transmission and distribution plant	1,862,334			(13,936)	1,848,398
45		Total Transmission & Distribution Plant	450,279,448	29,433,400	(584,566)	0	479,128,282

SCHEDULE A -1a
Account No. 100-1 - Utility Plant in Service - Concluded

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VII. GENERAL PLANT					
2	371	Structures and improvements	10,038,324	197,264	(3,836)		10,231,751
3	372	Office furniture and equipment	20,726,548	1,545,537	(2,223,226)	21,751	20,070,610
4	373	Transportation equipment	9,727,079	967,752	(744,449)	(107,299)	9,843,083
5	374	Stores equipment	0				0
6	375	Laboratory equipment	74,192				74,192
7	376	Communication equipment	946,734	10,938		728	958,400
8	377	Power operated equipment	3,340,347	79,496		73,923	3,493,767
9	378	Tools, shop and garage equipment	2,371,029	124,398		(1,479)	2,493,948
10	379	Other general plant	276,158				276,158
11		Total General Plant	47,500,411	2,925,385	(2,971,511)	(12,376)	47,441,908
12		VIII. UNDISTRIBUTED ITEMS					
13	390	Other tangible property	103,344				103,344
14	391	Utility plant purchased	19,213,461				19,213,461
15	392	Utility plant sold	0				0
16		Total Undistributed Items	19,316,806	0	0	0	19,316,806
17		Total Utility Plant in Service	696,786,973	51,462,871	(3,982,222)	(897,555)	743,370,066

SCHEDULE A -1b
Account No. 302 - Franchises and Consents

Line	Name of original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of acquisition by Utility (d)	Amount at which carried in Account (e)
18	SEE SCHEDULE ATTACHED				
19					
20					
21					
22	Totals				

SCHEDULE A -1c
Account No. 100-4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Grant (b)	Approximate Date When Property will be place in Service (c)	Balance End of Year (d)
23	NONE			
24				
25				
26				
27	Totals			

SCHEDULE A -2
Account No. 110 - Other Physical Property

Line No.	Name of Description of Property (a)	Book Value End of Year (d)
28	SEE SCHEDULE ATTACHED	
29		
30		
31		
32		
33	Total	66,185,910

SOUTHERN CALIFORNIA WATER COMPANY

Schedule A-1b (Continued)
Account No. 302--Franchises and Consents
Year 2004

Name of Original Grantor	District or System	Ordinance Number	Date of Grant	Term in Years	Date of Acquisition	Expiration Date
LOS ANGELES COUNTY						
County of Los Angeles	Unincorporated areas	90-0144F	10/2/1990	25	10/2/1990	10/2/2015
City of Arcadia	San Gabriel Valley	2150	11/22/01	10	10/22/1996	11/22/11
City of Artesia	Metropolitan	383	5/12/1986	25	6/1/1986	5/31/2011
City of Bell	Metropolitan	876	2/6/1984	25	2/6/1984	2/6/2009
City of Bell Gardens	Metropolitan	775	10/25/2004	5	10/25/2004	10/25/2009
City of Carson	Metropolitan	57	12/16/1968	Indeterminate	12/16/1968	
City of Compton	Metropolitan	1292	3/28/1967	Indeterminate	4/27/1967	
City of Culver City	Metropolitan	CS-231	8/23/1954	Indeterminate	8/23/1954	
City of Downey	Metropolitan	386	12/9/1970	Indeterminate	12/9/1970	
City of El Monte	San Gabriel Valley	3594		Pending Review		
City of Gardena	Metropolitan	1282	9/13/1983	Indeterminate	9/13/1983	
City of Hawaiian Gardens	Metropolitan	382	10/22/1991	10	10/22/1991	10/22/2001
City of Hawthorne**	Metropolitan	1156	9/12/1977	10	9/12/1977	9/12/1987
City of Huntington Park	Metropolitan	476-NS	8/28/1990	25	8/28/1990	7/1/2015
City of Inglewood	Metropolitan	2364	1/22/1980	20	1/22/1980	1/22/2000
City of Lakewood	Metropolitan	82-02		25	3/23/1982	3/23/2007
City of Lawndale	Metropolitan	781-95	10/16/1993	1	4/10/1995	4/10/1996
City of Los Angeles	Metropolitan	77-682	8/20/1978	21	8/20/1978	8/20/1999
City of Norwalk	Metropolitan	1017	6/12/1978	20	6/12/1978	6/12/1998
City of Paramount	Metropolitan	491	3/3/1981	5	3/3/1981	
City of Rosemead	San Gabriel Valley	376	05/23/99	25	5/23/1974	05/23/24
City of San Gabriel	San Gabriel Valley	158-CS	3/5/1974	Indeterminate	3/5/1974	
City of Santa Fe Springs	Metropolitan	899		20	6/24/1999	6/24/2019
City of South Gate	Metropolitan	2079		5	3/26/2001	3/26/2006
City of Temple City	San Gabriel Valley	85-588	10/3/1985	Pending Review	10/3/1985	10/3/2000
ORANGE COUNTY						
County of Orange	Lemon Heights	3304	1/5/1982	25	1/5/1982	1/5/2007
County of Orange	Unincorporated areas	764	10/20/1955	50	7/31/1962	10/20/05
County of Orange	Los Alamitos, Stanton	816	3/5/1999	15	3/5/1999	03/05/13
City of Cypress	Cypress	278	8/2/1965	Indeterminate		
City of Orange	Placentia	24-83	7/26/1983	Indeterminate	7/26/1983	
City of Placentia	Placentia & Atwood	365	3/2/1965	Indeterminate		

SOUTHERN CALIFORNIA WATER COMPANY

**Schedule A-1b (Continued)
Account No. 302--Franchises and Consents
Year 2004**

Name of Original Grantor	District or System	Ordinance Number	Date of Grant	Term in Years	Date of Acquisition	Expiration Date
SAN BERNARDINO COUNTY						
County of San Bernardino	Unincorporated areas	3702	04/16/02	15	04/16/02	04/16/17
County of San Bernardino	Bear Valley Electric	1642	05-24-71	50	05-24-71	5/24/2021
City of Barstow	Barstow	758-2000	04-17-00	5	04-17-00	04-17-05
Town of Apple Valley	Apple Valley	23	06-07-89	Indeterminate	06-07-89	
SACRAMENTO COUNTY						
County of Sacramento	Cordova	692	02-06-60	50	07-01-64	02-06-10
County of Sacramento	Arden	388	03-14-51	50	12-13-66	03-14-01
County of Sacramento	Arden	457	08-12-53	50	12-13-66	08-12-03
	Amending Ordinance 457	459	12-02-53			
IMPERIAL COUNTY						
County of Imperial	Niland	316	11-18-68	In process of renewing	11-18-68	11-18-93
City of Calipatria	Calipatria	127	08-13-54	In process of renewing	08-13-54	08-13-94
In process of renewing						
VENTURA COUNTY						
County of Ventura	Uninc. areas (Simi Valley)	840	10-08-59	50	12-18-64	10-08-09
County of Ventura	Unincorporated areas (Ojai)	968	09-30-60	50	09-30-60	09-30-10
City of Ojai	Ojai	382	05-08-67	Indeterminate		
CONTRA COSTA COUNTY						
County of Contra Costa	Bay	1953	01-14-66	40	11-29-66	01-14-06
Constitutional Franchises: Cities of Claremont, Pomona and Vernon						

SOUTHERN CALIFORNIA WATER COMPANY

Schedule A-2

Account No. 110--Other Physical Property

Year 2004

Non-Operating Property

Arden Cordova	\$	900
Bear Valley Electric		549
Barstow		36,200
Desert		25
Metropolitan		104,465
Orange County		14,861
Pomona Valley		31,570
San Dimas		150,707
San Gabriel		120
Santa Maria		3,300
Simi Valley		695
Wrightwood		18,411
Claremont- Pomello property		137,905
Region III		<u>166,873</u>
	\$	<u>666,581</u>
State Water Project - other non-regulated	\$	6,267,862
Electric Utility Plant		58,667,071
Electric Utility CWIP		<u>584,396</u>
	\$	<u><u>66,185,910</u></u>

**SCHEDULE A-1d
RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE		(Water Only)	(Water only)
2					
3		Utility Plant			
4		Plant in Service		721,197,730	673,351,340
5		Construction Work in Progress		65,071,961	39,289,872
6		Acquisition Adjustment		(7,520,727)	(7,520,727)
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		778,748,964	705,120,485
8					
9		Less Accumulated Depreciation			
10		Plant in Service		198,870,423	181,332,812
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		198,870,423	181,332,812
13					
14		Less Other Reserves			
15		Deferred Income Taxes		42,610,467	35,671,998
16		Deferred Investment Tax Credit		2,402,285	2,474,849
17		Other Reserves		(637,018)	(843,100)
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		44,375,734	37,303,747
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		65,936,802	60,725,067
22		Advances for Construction		61,595,806	58,433,019
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		127,532,608	119,158,086
25					
26		Add Materials and Supplies		1,054,411	978,657
27					
28		Add Working Cash (From Schedule A-1d(2))		7,797,279	3,540,500
		Add General Office, Regions, District office, CSA allocation		17,489,552	14,659,189
29					
30					
31		TOTAL RATE BASE		434,311,441	386,504,186
32					
33		Note: Allocations from General Office to Regions, to District			
34		office to CSA is a one line item			
35					
36					
37					
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**SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoil.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)	Sum of all	7,797,279	3,540,500
14			(See CSA separate schedule)		
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
17					
18					
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SCHEDULE A - 3
Account No. 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investment (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	186,487,016	5,972,098		18,964,702
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	17,219,891	839,540		1,440,136
4	(b) Charged to Account No. 265	1,675,671			13,378
5	(c) Charged to clearing accounts	1,439,101			167,894
6	(d) Salvage recovered	196,898			5,844
7	(e) All other credits				
8	Total Credits	20,531,561	839,540		1,627,252
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	3,982,222			132,328
11	(b) Cost of removal	521,455			122,136
12	(c) All other debits				
13	Total Debits	4,503,677	0		254,464
14	Balance in Reserves at End of Year	202,514,900	6,811,638		20,337,490

15
16 (1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:

17
18 (2) EXPLANATION OF ALL OTHER CREDITS:

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20
21
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32
33 (3) EXPLANATION OF ALL OTHER DEBITS:

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43
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45
46
47
48
49 (4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:

50 (a) Straight Line

51 (b) Liberalized

52 (a) Sum of years digits

53 (b) Double declining balance

54 (c) Other

55 (c) Both straight line and liberalized

56
57

SCHEDULE A -3a
Analysis of Entries in Depreciation Reserve - Account No. 250

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structure and improvements	87,596	1,462			89,058
3	312	Collecting and impounding reservoirs	354,612	(57,702)			296,910
4	313	Lake, river and other intakes	5,291	49			5,340
5	314	Springs and tunnels	0				0
6	315	Wells	6,303,098	730,781	(7,046)	(73,225)	6,953,608
7	316	Supply mains	1,269,959	204,290			1,474,249
8	317	Other source of supply plant	96,862	22,169			119,031
9		Total Source of Supply Plant	8,117,418	901,049	(7,046)	(73,225)	8,938,196
10		II. PUMPING PLANT					
11	321	Structures and improvements	3,022,521	281,436	(13,415)	(11,165)	3,279,377
12	322	Boiler plant equipment	0				0
13	323	Other power production equipment	0				0
14	324	Pumping equipment	22,332,774	2,652,954	(402,635)	(19,328)	24,563,765
15	325	Other pumping plant	823,959	174,238			998,197
16		Total Pumping Plant	26,179,254	3,108,628	(416,050)	(30,493)	28,841,339
17		III. WATER TREATMENT PLANT					
18	331	Structures and improvements	1,561,365	224,214		(10,520)	1,775,059
19	332	Water treatment equipment	7,039,854	1,170,042	(3,048)		8,206,848
20		Total Water Treatment Plant	8,601,219	1,394,256	(3,048)	(10,520)	9,981,907
21		IV. TRANSMISSION & DISTRIBUTION PLANT					
22	341	Structures and improvements	94,086	9,617			103,703
23	342	Reservoirs and tanks	6,842,584	832,150	(8,775)		7,665,959
24	343	Transmission and distribution mains	61,241,241	5,222,755	(331,099)	(229,099)	65,903,798
25	344	Fire mains	0				0
26	345	Services	27,223,355	2,686,026	(131,269)	(154,300)	29,623,812
27	346	Meters	8,776,366	1,936,887	(5,798)	49,680	10,757,135
28	347	Meter installations	0				0
29	348	Hydrants	10,285,870	773,859	(106,626)	(21,421)	10,931,682
30	349	Other transmission and distribution plant	968,722	51,567			1,020,289
31		Total Transmission & Distribution Plant	115,432,224	11,512,861	(583,567)	(355,140)	126,006,378
32		V. GENERAL PLANT					
33	371	Structures and improvements	2,687,236	276,836	(3,836)		2,960,236
34	372	Office furniture and equipment	9,278,816	2,026,923	(2,223,226)	807	9,083,320
35	373	Transportation equipment	5,229,291	531,840	(744,449)	143,014	5,159,696
36	374	Stores equipment	0				0
37	375	Laboratory equipment	32,854	4,242			37,096
38	376	Communication equipment	608,854	77,183			686,037
39	377	Power operated equipment	1,389,423	141,619			1,531,042
40	378	Tools, shop and garage equipment	812,105	110,997			923,102
41	379	Other general plant	55,211	5,951			61,162
42	390	Other tangible property	86,725	(4,184)			82,541
	391	Water plant purchased	7,976,386	246,462			8,222,848
44		Total General Plant	28,156,901	3,417,869	(2,971,511)	143,821	28,747,080
45		TOTAL	186,487,016	20,334,663	(3,981,222)	(325,557)	202,514,900

SCHEDULE A - 4							
Account No. 111 - Investments in Associated Companies							
Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Yr. (f)	Interest Dividend During Yr. (g)
1	COMMON	WEST END CONSOLIDATED	18,832	18,832			
2	COMMON	COVINA IRRIGATING	12,798	12,798			
3							
4							
5							
6							
7		Totals	31,630	31,630			

SCHEDULE A - 5		
Account No. 112 - Other Investments		
Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	CALIFORNIA CITIES WATER CO.	100
9	JONATHAN CLUB MEMBERSHIP	1,800
10	TRACT 180 WATER COMPANY	1
11	POMONA VALLEY PROTECTIVE ASSOC.	1
12	HAL ROACH STUDIOS, INC.	1
13	CITY OF BELL WATSON PLANT	89,300
14		
15		
16	Totals	91,203

SCHEDULE A - 6						
Account No. 113 - Sinking Funds						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
17	None					
18						
19						
20						
21						
22						
23						
24						
25	Totals	0	0	0	0	0

SCHEDULE A - 7						
Account No. 114 - Miscellaneous Special Funds						
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
26	NONE					
27						
29						
30						
31						
32						
33						

SCHEDULE A - 8 Account No. 121 - Special Deposits			
Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
1	Kirkpatrick Pettis- Brokerage account	Deposit for future stock purchase 12/28/00	8,167
2	Certif fund Miramar		(486)
3			
4			
5			
6			
7			
8			
9		Total	7,681

SCHEDULE A - 9 Account No. 124 - Notes Receivable							
Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Yr. (f)	Interest Received During Yr. (g)
10	NONE						
11							
12							
13							
14							
15							
16							
17							
18		Totals					

SCHEDULE A -10 Account No. 126 - Receivable from Associated Companies						
Line No.	Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Yr. (d)	Interest Received During Yr. (e)	
19	Chaparral City Water Co.	335,576				
20	American States Utility Services	790,306				
21						
22						
23						
24		Totals		1,125,882		

SCHEDULE A -11 Account No. 132 - Prepayments		
Line No.	Item (a)	Amount (b)
25	INSURANCE	1,540,147
26	EMPLOYEE BENEFITS	263,048
27	MAINTENANCE AGREEMENTS	294,943
28	PREPAYMENT DIRECTOR FEES	27,583
29	PUMPING WATER QUALITY ASSESSMENTS	34,978
30	WATER RIGHTS	712,999
31	STATE WATER PROJECT	181,240
32	PREPAYMENT LEASE	130,225
33	POSTAGE	62,504
34	Total	3,247,667

SCHEDULE A -12 Account No. 133 - Other Current and Accrued Assets		
Line No.	Item (a)	Amount (b)
34	None	
35		
36		
37		
38		
39	Total	0

SCHEDULE A - 13
Account No. 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

Line No.	Designation of long-term debt (a)	Principal Amt of Securities to which discount and expense (b)	Total discount and expense or net premium (c)	From (d)	To (e)	Balance Beginning of Year (f)	Debits during Year (g)	Credits during Year (h)	Balance End of Year (i)
1	Note - 6.64%	1,100,000	27,450	10/21/93	10/21/13	13,667		1,367	12,300
2	Note - 6.80%	1,000,000	24,946	11/04/93	11/04/13	12,421		1,242	11,179
3	Note - 6.80%	1,000,000	24,946	11/04/93	11/04/13	12,421		1,242	11,179
4	Note - 6.87%	5,000,000	107,392	10/21/93	10/23/23	71,397		3,570	67,827
5	Note - 7.00%	10,000,000	303,091	11/04/93	11/04/23	201,604		10,075	191,529
6	Note - 9.56%	28,000,000	254,975	05/15/91	05/15/31	227,251		10,652	216,598
7	Note - 7.55%	8,000,000	99,049	09/19/95	09/19/25	72,339		3,339	69,000
8	Note - 7.65%	22,000,000	272,386	09/01/95	09/01/25	198,933		9,182	189,752
	Note - 5.5 % Tax Exempt	7,920,000	639,447	12/13/96	12/01/26	457,060		19,083	437,978
10	Note - 6.81%	15,000,000	238,654	03/23/98	03/23/28	201,935		8,113	193,821
11	Note - 6.59%	40,000,000	339,685	01/25/99	01/25/29	375,340		15,014	360,327
12	Note - 7.875%	20,000,000	226,860	01/26/01	12/31/30	203,867		7,104	196,763
13	Note - 7.23%	50,000,000	482,484	12/11/01	12/15/31	449,425		16,083	433,342
14	8.50%	5,000,000	63,769	05/01/77	05/01/07	(116)	116	-	-
15	6.80% Premium	3,995,000	23,093	12/01/93	12/01/03	-	-	-	-
16	8.50% Premium	5,000,000	73,658	12/01/93	12/01/13	36,676		3,668	33,009
17	10% Premium	4,000,000	95,584	12/01/93	12/01/13	47,595		4,759	42,835
18	8.75% Premium	9,500,000	184,680	12/01/93	12/01/13	-		-	-
19	9.25% Premium	3,100,000	114,700	12/01/93	12/01/23	76,254		3,813	72,441
20	10.03% Premium	6,000,000	1,913,500	12/01/93	12/01/23	1,293,804		63,888	1,229,916
21	10.375% Premium	5,000,000	235,500	12/01/93	12/01/23	156,565		7,828	148,736
22	10.10% Premium	10,000,000	2,489,425	01/01/99	12/01/29	2,074,505		82,981	1,991,524
23	1998 Debt Shelf Offering					-		-	-
24	2001 Debt Shelf Offering					84,714		-	84,714
25	Rounding					-1			(1)
26									
27	Totals	260,615,000	8,235,274			6,267,657	116	273,002	5,994,771

SCHEDULE A - 14
Account No. 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Written off during Year		Balance End of Year (g)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8	Totals					

SCHEDULE A - 15
Account No. 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)
9	SEE SCHEDULE ATTACHED	
10		
11		
12		
13		
14	Total	64,070,467

SCHEDULE A - 16
Account No. 150 - Discount on Capital Stock

Line No.	Class of Series of Stock (a)	Balance End of Year (b)
15	NONE	
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	

SCHEDULE A - 17
Account No. 151 - Capital Stock Expense

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
25	NONE	
26		
27		
28		
29		
30		
31		
32		
33		
34	Total	

SOUTHERN CALIFORNIA WATER COMPANY

Schedule A-15

Account No. 146--Other Deferred Debits

Year 2004

Rate Case Charges

General Office GRC	26,952
Region I GRC	99,952
Region II GRC	123,283
Region III GRC-2003	605,708
Region III GRC-2005	26,438
Bear Valley - Turbine Generator	1,387
	<hr/>
	\$883,722

Other Deferred Charges

LT Balancing Account - Supply	\$23,537,319
LT Balancing Account - Low income	2,133,671
LT Balancing Account - CEMA	289,725
Regulatory tax (FASB 109)	10,515,689
MWDOC Surcharge	93,839
Aerojet Lawsuit	15,346,941
San Gabriel Lawsuit	(91,062)
Arden Cordova Lawsuit	283,189
Intangible - SFAS 87	1,482,901
Intangible - SERP	460,594
Regulatory Asset- Asset Retirement Obligation	3,037,649
Other Deferred - OII	383,091
Edison Settlement - Regulatory Asset	3,545,583
Retroactive rate increase - Regulatory Asset	2,167,616
	<hr/>
	\$63,186,745

Total

\$64,070,467

SCHEDULE A - 18
Account No. 200 and 201 - Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Article of Incorporation (b)	Par Value of Stock Authorized by Article of Incorporation (c)	Number of shares Outstanding (d)	Total Par Value Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	COMMON	122		122	158,490,981		15,750,000
2	PREFERRED				0		0
3							
4	Director's Plan				798,737		
5							
6	Accumulated other Comprehensive income/loss				(3,259,107)		
7							
8							
9							
10							
11							
12	Totals				156,030,611		15,750,000

SCHEDULE A -18a
Record of Stockholders at End of Year

Line No.	Common Stock (a)	Number Shares (b)	Preferred Stock (c)	Number Shares (d)
13	American States Water Co.	122	None	0
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34	Total Number of Shares	122	Total Number of Shares	

SCHEDULE A -19
Account No. 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
37	COMMON	0
38	PREFERRED	0
39		
40		
41		
42		
43	Total	0

SCHEDULE A - 20
Account No. 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	0
2	CREDITS	
3		
4		
5	Total Credits	0
6	DEBITS	
7		
8		
9	Total Debits	0
10	Balance End of Year	0

SCHEDULE A - 21
Account No. 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct. No.	Account (a)	Balance End of Year (b)
11		Balance beginning of year	82,430,996
12		CREDITS	
13	400	Credit balance transferred from income account	20,897,660
14	401	Miscellaneous credits to surplus	0
15		Prior period adjustments (Rounding)	6
16			
17		Total Credits	103,328,662
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations - Preferred stock	0
21	412	Dividend appropriations - Common stock	15,750,000
22	413	Miscellaneous reservations of surplus	
23			
24			
25	414	Miscellaneous debits to surplus	
26			
27		Total Debits	15,750,000
28		Balance End of Year	87,578,662

SCHEDULE A - 22
Account No. 204 - Proprietary Capital

Line No.	Item (a)	Amount (b)
29	Balance beginning of Year	
30	CREDITS	
31	Net income for year	
32	Additional investments during year	
33	Other credits	
34		
35	Total Credits	
36	DEBITS	
37	Net loss for year	
38	Withdrawals during year	
39	Other debits	
40		
41	Total Debits	
42	Balance End of Year	0

SCHEDULE A - 23
Account No. 205 - Undistributed Profits

Line No.	Item (a)	Amount (b)
43	Balance beginning of Year	
44	CREDITS	
45	Net income for year	
46	Additional investments during year	
47	Other credits	
48		
49	Total Credits	
50	DEBITS	
51	Net loss for year	
52	Withdrawals during year	
53	Other debits	
54		
55	Total Debits	
56	Balance End of Year	0

SCHEDULE A - 24
Account No. 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date Maturity (c)	Principal Amount Authorized (d)	Outstanding per Balance Sheet (e)	Rate of Interest (f)	Sinking fund added in current year (g)	cost of insurance (h)	Interest Accrued During Yr. (i)	Interest Paid During Yr. (j)
1	NONE									
2										
3										
4										
5										
6										
7										
8										
9										
10			Totals			0	0		0	0

SCHEDULE A - 25
Account No. 212 - Advances from Associated Companies

Line No.	Name of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Yr. (d)	Interest Paid During Yr. (e)
11	NONE				
12					
13					
14					
15					
16					
17		Total	0		

SCHEDULE A - 26
Account No. 213 - Miscellaneous Long Term Debt

Line No.	Name of Obligation (a)	Date of Issue (b)	Date Maturity (c)	Principal Amount Authorized (d)	Outstanding per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Yr. (g)	Interest Paid During Yr. (h)
18	SEE SCHEDULE ATTACHED				221,979,710			
19	LW Lewis - Misc				(1,000)			
20								
21								
22								
23								
24			Totals		221,978,710			

SCHEDULE A - 27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Yr. (c)	Discount or Premium (d)	Expenses (e)
25	NONE				
26					
27					
28					
29					
30					
31		Total	0		

SOUTHERN CALIFORNIA WATER COMPANY
Information for CPUC Reports-- Year 2004
Schedule A-26
Account No. 213--Miscellaneous Long Term Debt

Nature of Obligation	Date of Issue	Date of Maturity	Principal Amount Authorized	Principal Amount Outstanding	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Note - 6.64%	10/21/93	10/21/13	1,100,000	1,100,000	6.640%	73,040	73,040
Note - 6.80%	11/04/93	11/04/13	1,000,000	1,000,000	6.800%	68,000	68,000
Note - 6.80%	11/04/93	11/04/13	1,000,000	1,000,000	6.800%	68,000	68,000
Note - 8.5% Miramar #1- Fixed	05/02/92	01/11/13	1,301,839	1,301,839	8.500%	116,386	116,386
Note - Miramar #2 - Variable	12/31/84	11/01/14	6,000,000	6,000,000	variable	83,546	70,489
Note - 6.87%	10/21/93	10/23/23	5,000,000	5,000,000	6.870%	343,500	343,500
Note - 7.00%	11/04/93	11/04/23	10,000,000	10,000,000	7.000%	700,000	700,000
Note - 9.56%	05/15/91	05/15/31	28,000,000	28,000,000	9.560%	2,676,800	2,676,800
Note - 7.55%	09/19/95	09/19/25	8,000,000	8,000,000	7.550%	604,000	604,000
Note - 7.65%	09/01/95	09/01/25	22,000,000	22,000,000	7.650%	1,683,000	1,683,000
Note - 5.5 % Tax Exempt	12/13/96	12/01/26	7,920,000	7,920,000	5.500%	437,611	435,600
Note - 6.81%	03/23/98	03/23/28	15,000,000	15,000,000	6.810%	1,021,500	1,021,500
Note - Miramar #3 - Variable	04/07/98	06/07/18	484,863	484,863	variable	18,053	18,053
Note - 6.59%	01/25/99	01/25/29	40,000,000	40,000,000	6.590%	2,636,000	2,636,000
State Water Project	06/01/94	01/01/35	4,896,164	4,896,164	5.000%	244,855	244,855
Note - 7.875%	01/26/01	12/31/30	20,000,000	20,000,000	7.875%	1,575,000	1,575,000
Note - 7.23%	12/11/01	12/15/31	50,000,000	50,000,000	7.230%	3,615,000	3,615,000
Capital Leases			1,346,480	276,844			52,418
Grand Total			223,049,346	221,979,710	1	15,964,291	16,001,641

SCHEDULE A - 28

Account No. 220 - Notes Payable

No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Yr. (f)	Interest Paid During Yr. (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Totals			0		0	0

SCHEDULE A - 29

Account No. 223 - Payable to Associated Companies

Line No.	Name of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Yr. (d)	Interest Paid During Yr. (e)
17	American States Water Co.	23,925,374		614,716	569,996
	Cal Cities inc.	106,041			
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32	Totals	24,031,415		614,716	569,996

SCHEDULE A - 30

Account No. 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
33	Accrued General Insurance	462,380
34	Accrued P/R taxes	1,389,668
35	Department of Health Services	186,058
36	Accrued Workers Compensation	1,954,847
37	Accrued Settlement - Edison	3,545,583
38	Accrued other	563,470
	Accrued Derivative - Unrealized loss	2,027,376
40	Accrued bank fees	112,000
41	Accrued vacation reserve	2,561,663
42	Unclaimed property	539,240
43	Accrued PUC reimb water	664,209
44	Utility tax collected	893,356
45	Totals	14,899,850

SCHEDULE A - 31
Account No. 228 - Accrued and Prepaid Taxes

Line No.	Kind of Tax (a)	Balance Beginning of Year		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Balance End of Year	
		Taxes Accrued (b)	Prepaid Taxes (c)				A/c 228 Taxes Accrued (g)	A/c 132 Prepaid Taxes (h)
1	Taxes on Real and Personal Property	(33,978)	956	4,688,738	4,691,667	(956)	(36,907)	
2	State Corporation Franchise Tax	(166,383)		4,134,394	4,228,562	17,684	(242,867)	
3	State Unemployment Insurance Tax	6,934		84,100	91,497	3,354	2,891	
4	Other State and Local Taxes - Franchise	1,978,547		2,225,701	2,073,883		2,130,365	
5	Federal Unemployment Insurance Tax	(1,899)		30,381	27,721		761	
6	Federal Insurance Contribution Act	185,242		2,278,319	2,222,338	(144,376)	96,847	
	Other Federal Taxes							
8	Federal Income Taxes	532,743		5,998,056	10,510,000		(3,979,201)	
9	Pump tax	1,870,287		7,265,548	6,936,828		2,199,007	
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total	4,371,493	956	26,705,237	30,782,496	(124,294)	170,896	0

SCHEDULE A - 32			
Account No. 241 - Advances for Construction			
Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		65,533,062
2	Additions during year		6,259,184
3	Subtotal - Beginning balance plus additions during year		71,792,246
4	Changes during year:		
5	Refunds		
6	Percentage of revenue basis	707,638	
7	Proportionate cost basis	2,067,798	
8	Present worth basis	87,387	
9	Total Refunds	2,862,823	
10	Transfers to account 265, Contribution in aid of construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total Transfers to Account 265		
14	Securities Exchanged for Contracts		
15	Subtotal - Changes during year		
16	Balance End of Year		68,929,423

If stock, bonds, etc., were issued in exchange for construction advance contracts give detail below:

Line No.	Type of Security or Other Consideration (a)	Dividend or Interest Rate (d)	PUC Decision Number (d)	Amount Issued (e)
17	NONE			
18				
19				
20				
21				
22				
23				
24				
25				

SCHEDULE A - 33		
Account No. 242 - other Deferred Credits		
Line No.	Item (a)	Balance End of Year (c)
26	REFER TO ATTACHED SCHEDULE	
27		
28		
29		
30		
31		
32		
33		
34	Total	23,543,099

SCHEDULE A - 34							
Account No. 254 to 258, Inclusive - Miscellaneous Reserves							
Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
35	UNCOLLECTIBLE	797,290	BAD DEBT	452,285	BAD DEBT	613,153	958,158
36			WRITE OFF		EXPENSE		
37							
38							
39							
40							
41							
42	Total	797,290		452,285		613,153	958,158

SOUTHERN CALIFORNIA WATER COMPANY

Schedule A-33

Account--Other Deferred Credits

Year 2004

Accrued Pension FAS 87	\$	5,547,003
Accrued VEBA FASB 106	\$	1,726,779
Executive Supp. Pension & benefits		1,519,434
Asset retirement obligations		3,252,461
Regulatory Liabilities		11,193,511
Deferred Rent		303,911
		<hr/>
	\$	<u>23,543,099</u>

SCHEDULE A - 35

Account No. 265 - Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not subject to Amortization	
			Property in Service After 12/31/1954		Property Retired Before 20,090 (e)	Depreciation Accrued Thru 20,089 (f)
			Depreciable (c)	Non-depreciable (d)		
1	Balance Beginning of Year	64,023,175	64,014,363	8,812		
2	Add: Credits to account during year					
3	Contributions received during year	0				
4	Contributions received - Water	10,371,399	10,371,399			
5	Contributions received - Electric	0	0			
6	Total Credits	10,371,399	10,371,399			
7	Deduct: Debits to account during year					
8	Contributions received - Water	1,804,295	1,804,295			
9	Contributions received - Electric	16,077	16,077			
10	Other debits					
11	Total Debits	1,820,372	1,820,372			
12	Balance end of year	72,574,202	72,565,390	8,812		

SCHEDULE B - 1

Account No. 501 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Changes During the Year (d)
18		WATER SERVICE REVENUES			
19	601	Metered sales to general customers			
20		601.1 Commercial sales	171,328,646	159,546,750	11,781,896
21		601.2 Industrial sales	2,666,761	2,555,972	110,789
22		601.3 Sales to public authorities	9,238,851	8,558,338	680,513
23		Sub-total	183,234,258	170,661,060	12,573,198
24	602	Unmetered sales to general customers			
25		602.1 Commercial sales	4,510,222	4,627,608	(117,386)
26		602.2 Industrial sales			
27		602.3 Sales to public authorities	3,455	3,724	(269)
28		Sub-total	4,513,677	4,631,332	(117,655)
29	603	Sales to irrigation customers			
30		603.1 Metered sales	1,896,550	1,601,987	294,563
31		603.2 Unmetered sales			
32		Sub-total	1,896,550	1,601,987	294,563
33	604	Private fire protection service	1,577,835	1,574,652	3,183
34	605	Public fire protection service			
35	606	Sales to other water utilities for resale	70,419	61,260	9,159
36	607	Sales to governmental agencies by contracts	1,246,378	1,215,234	31,144
37	608	Interdepartmental sales			
38	609	Other sales or service	329,220	272,918	56,302
39		Sub-total	3,223,852	3,124,064	99,788
40		Total Water Service Revenues	192,868,337	180,018,443	12,849,894

SCHEDULE B - 1
Account No. 501 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
1		OTHER WATER REVENUES			
2	611	Miscellaneous service revenues	142,378	104,839	37,539
3	612	Rent from water property	16,921	19,776	(2,855)
4	613	Interdepartmental rents			
5	614	Other water revenues	1,063,355	882,687	180,668
6		Total other water revenues	1,222,654	1,007,302	215,352
7		Total operating revenues	194,090,991	181,025,745	13,065,246

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenue (c)
8	Operations not within incorporated cities	
9		
10		
11		
12		
13	REFER TO DISTRICT SCHEDULES	
14		
15		
16		
17		
18		
19	Operations within incorporated territory	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38	Total	0

SCHEDULE B-2							
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities							
Acct. No.	Account	Class			Amount Current Year	Amount Preceding Year	Net Change During the Year
		A	B	C			
	(a)				(b)	(c)	(d)
	I. SOURCE OF SUPPLY EXPENSE						
	Operation						
701	Operation supervision and engineering	A	B		2,996,322	4,558,922	(1,562,600)
701	Operation supervision, labor and expenses			C			
702	Operation labor and expenses	A	B		43,812	11,614	32,198
703	Miscellaneous expenses	A			50,254	29,918	20,336
704	Purchased water	A	B	C	45,411,476	39,822,966	5,588,510
	Maintenance						
706	Maintenance of structures and facilities	A	B				
706	Maintenance of structures and improvements			C			
707	Maintenance of collect and impound reservoirs	A	B				
708	Maintenance of supply facilities	A			171,724	166,175	5,549
708	Maintenance of lakes, river and other intakes		B				
709	Maintenance of springs and tunnels	A			2,531	2,651	(120)
710	Maintenance of wells	A					
711	Maintenance of supply mains	A			342,849	373,316	(30,467)
712	Maintenance of supply mains	A			48,134	47,943	191
713	Maintenance of other source of supply plant	A	B				
	Total Source of Supply Expense				49,067,102	45,013,505	4,053,597
	II. PUMPING EXPENSES						
	Operation						
721	Operation supervision and engineering	A	B		149,362	146,991	2,371
721	Operation supervision, labor and expenses			C			
722	Power production labor and expenses	A					
722	Power production labor, expenses and fuel		B				
723	Fuel for power production	A					
724	Pumping labor and expenses	A	B		1,686,606	1,660,550	26,056
725	Miscellaneous expenses	A			426,132	488,779	(62,647)
726	Fuel or power purchased for pumping	A	B	C	8,516,588	9,761,194	(1,244,606)
	Maintenance						
729	Maintenance supervision and engineering	A	B		51,171	62,401	(11,230)
729	Maintenance of structures and equipment			C			
730	Maintenance of structures and improvements	A	B		392,306	190,273	202,033
731	Maintenance of power production equipment	A	B				
732	Maintenance of pumping equipment	A	B		1,338,676	1,433,906	(95,230)
733	Maintenance of other pumping plant	A	B				
	Total Pumping Expenses				12,660,841	13,744,094	(1,183,253)
	III. WATER TREATMENT EXPENSES						
	Operation						
741	Operation supervision and engineering	A	B		257,402	241,188	16,214
741	Operation supervision, labor and expenses			C			
742	Operation labor and expenses	A			2,637,290	2,261,557	375,733
743	Miscellaneous expenses	A	B				
744	Chemical and filtering materials	A	B		1,095,216	1,176,248	(81,032)
	Maintenance						
746	Maintenance supervision and engineering	A	B		14,599	29,564	(14,965)
746	Maintenance of structures and equipment			C			
747	Maintenance of structures and improvements	A	B		63,243	65,035	18,208
748	Maintenance of water treatment equipment	A	B		273,244	265,736	7,508
	Total Water Treatment Expenses				4,360,994	4,039,328	321,666
	IV. WATER TREATMENT EXPENSES						
	Operation						
751	Operation supervision and engineering	A	B		139,742	146,984	(7,242)
751	Operation supervision, labor and expenses			C			
752	Storage facilities expenses	A			45,128	30,092	15,036
752	Operation labor expenses		B				
753	Transmission and distribution line expenses	A			356,791	326,215	30,576
754	Meter expenses	A			633,538	567,562	65,976
755	Customer installations expenses	A			230,970	268,752	(37,782)
756	Miscellaneous expenses	A			1,319,793	1,332,690	(12,897)

SCHEDULE B - 3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13	Total	

SCHEDULE B - 4
Account 507 - Taxes Charged During Year

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (d)	Other (e)	Capitalized (f)
14	Taxes on Real and Personal Property	4,688,742	4,427,071	164,686	96,985	
15	State Corporate Franchise Tax	4,134,394	3,584,408	40,351	509,635	
16	State Unemployment Insurance Tax	84,100	51,091	4,079		28,930
17	Other State and Local Taxes - Franchise	2,225,701	1,976,082	249,619		
18	Federal Unemployment Insurance Tax	30,381	18,457	1,473		10,451
19	Federal Insurance Contribution Act	2,278,319	1,382,712	111,865	87	783,655
20	Other Federal Taxes	-				
21	Federal Income Tax	5,998,056	3,945,872	44,420	2,007,764	
22	Pump Tax	7,265,548	7,265,548			
23						
24						
25						
26						
27	Total	26,705,241	22,651,241	616,493	2,614,471	823,036

SCHEDULE B - 5		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes		
Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B	
2		
3	Reconciling amounts (List first additional income and unallowable deductions, followed by additional	
4	drductions for non-taxable income);	
5		
6	SEE ATTACHED SCHEDULE	
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	Federal tax net income.....	
29	Computation of tax	
30		
31		
32	Tax per return	
33		

SOUTHERN CALIFORNIA WATER COMPANY
SCHEDULE B-5

RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES
YEAR 2004

<u>NET INCOME FOR THE YEAR</u>	\$20,897,681	
<u>INCOME SUBJECT TO TAX NOT RECORDED ON BOOKS:</u>		
CIAC Connection Fees	\$1,064,984	
<u>EXPENSES RECORDED ON BKS NOT DEDUCTED ON RETURN:</u>		
Book Federal Income Tax Expense	12,117,115	
Book State Income Tax Expense	3,443,973	
Bad Debt Expense	314,297	
Balancing & Memorandum Accounts	1,750,084	
Bond Premium Amortization	166,937	
Business Meals	51,656	
Capitalized Costs (Sec. 263A)	7,170,795	
Conservation Program	186,314	
CPUC Management Audit	19,236	
Deferred Charges	1,562,383	
Deferred Rate Case Charges	182,483	
Director's Retirement Plan	161,337	
Executive SERP	415,960	
Impairment	481,739	
Interest Expense	17,683	
Lobbying Related Expenses	374,792	
Pension Costs	25,898	
Rent Expense	301,061	
Short Term Incentive Program	151,260	
Unrealized Loss	135,748	
Workers' Compensation	59,096	
	29,089,847	
<u>DEDUCTIONS FOR TAX NOT CHARGED AGAINST BK INCOME:</u>		
Accrued Regulatory Liabilities	266,009	
Advance Refunds	872,360	
CA Franchise Tax (2003)	3,227,280	
CIAC Deferred Revenue	52,953	
Cost of removal	629,348	
Deferred Directors' Compensation	32,824	
Tax Depreciation over Book Depreciation	29,090,906	
Loss on disposal of ACRS property	699,682	
Property Taxes	68,057	
Software Amortization	2,866	
Vacation pay accrual	86,920	
	\$35,029,205	
Federal Tax Net Income		\$16,023,287
Computation of Tax:		
Federal Tax Net Income		\$16,023,287
Federal Tax Rate		35%
Federal Tax Per Return (Estimated)		5,608,150
Return to Accrual True-ups	158,806	
Other True-up Adjustments	231,100	
	389,906	
<u>Total Federal Tax (Sch A-31, Line 8d, Sch B-4, Line 21b)</u>		<u>\$5,998,056</u>

SCHEDULE B - 6				
Account 521 - Income from Nonutility Operations				
Line No.	Description (a)	Revenue (b)	Expenses (b)	Net income (b)
1	BEAR VALLEY ELECTRIC			0
2	Revenues	25,594,264		25,594,264
3	Operations & Maintenance		20,654,198	(20,654,198)
4	Depreciation		1,440,110	(1,440,110)
5	Amortization		26	(26)
6	Taxes Related to B-4		616,493	(616,493)
7				0
8	Allocated from General Office		2,448,880	(2,448,880)
9	Total	25,594,264	25,159,707	434,557
SCHEDULE B - 7				
Account 526 - Miscellaneous Nonoperating Revenue				
Line No.	Description (a)	Q		Amount (b)
10	Water right lease revenue			998,664
11	Miscellaneous			78,235
12	Sale of non op property			3,939
13	Gain on sales - Charnock			5,675,000
14				
15				
16				
17	Total			6,755,838
SCHEDULE B - 8				
Account 527 - Nonoperating Revenue Deductions (DR.)				
Line No.	Description (a)			Amount (b)
18	Legal Fees			58,241
19	Income Taxes Def			39,818
20	Depreciation			126,517
21	Contributions			34,542
22	Impairment of Assets			481,739
23	Miscellaneous			429,083
24	Income taxes Current and other(Sch B-4)			2,614,471
25	Total			3,784,411
SCHEDULE B - 9				
Account 535 - Other Interest Charges				
Line No.	Description (a)			Amount (b)
26	Bank Loans/Customer Deposits and Other			805,258
27				
28				
29				
30				
31				
32				
33	Total			805,258
SCHEDULE B - 10				
Account 538 - Miscellaneous Income Deductions				
Line No.	Description (a)			Amount (b)
34				
35				
36				
37				
38				
39				
40				
41	Total			0

SCHEDULE C - 1
Engineering and Management Fees and Expenses, Etc., During Year

Line No.		
1	1 Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?	
2	NO	
3	2 Name of each organization or person that was a party to such a contract or agreement.	
4	3 Date of original contract or agreement	
5	4 Date of each supplement or agreement	
6	5 Amount of compensation paid during the year for supervision or management	
7	6 To whom paid	
8	7 Nature of Payment	
9	8 Amounts paid for each class of service	
10	9 Basis for determination of such amounts	
11		
12	10 Distribution of payments	AMOUNT
13	(a) Charged to operating expenses	
14	(b) Charged to capital accounts	
15	(c) Charged to other accounts	
16		Total
17	11 Distribution of charges to operating expenses by primary accounts number and title of accounts	AMOUNT
18		
19		
20		
21		
22		
23		Total
24		
25	12 What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
26		
27		
28		

SCHEDULE C - 2
Compensation of Individual Proprietor or Partners Included In Operating Expenses

Line No.	Nature of Allowance (a)	Amount Charged (b)	Amount (b)
29	NONE		
30			
31			
32			
33			
34	Total	0	0

Schedule C-3
Employees and Their Compensation
 Charged to Account 502-Operating expense - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages paid During Yr. (c)
1	Employees - Source of supply		
2	Employees - Pumping	287	17,193,253
3	Employees - Water treatment		
4	Employees - Transmission and distribution		
5	Employees - Customer account	99	4,651,859
6	Employees - Sales		
7	Employees - Administrative :		
8	General Officers	12	2,415,905
9	General Office	92	5,573,749
10	Total	490	29,834,766

SCHEDULE C - 4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSON					TO PROPERTY			
		Employees on Duty		Public		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
11										
		REFER TO SCHEDULE ATTACHED								
14	Total									

SCHEDULE C - 5
Expenditures for Political Purposes

15	Political Contributions (Included in non operating revenue deductions)	\$11,200
16		
17		
18		
19		

SCHEDULE C - 6
Loans to Directors, or Officers, or Shareholders

20	NONE
21	
22	
23	
24	
25	

SCHEDULE C - 7
Bonuses paid to the Executives & Officers

20	See attached schedule
21	
22	
23	
24	
25	

2004 WORKERS' COMPENSATION, GENERAL LIABILITY AND AUTO LIABILITY NUMBERS
FOR PUC
Schedule C-4

TYPE	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	TOTAL
WORKERS' COMPENSATION	2	3	3	4	5	6	3	8	5	4	4	1	48
GENERAL LIABILITY	7	4	5	6	3	3	2	6	6	2	1	3	48
AUTO LIABILITY	4	3	5	3	0	8	6	6	5	0	4	4	48
TOTAL	13	10	13	13	8	17	11	20	16	6	9	8	144

SOUTHERN CALIFORNIA WATER COMPANY
Bonuses Paid to the Executives & Officers
Schedule C-7

Officer's Name	Cash Bonus	Stock Options (In Units)*	DER**	Other Comp***
Wicks, Floyd E.	\$ 148	25,650	\$ 66,422	\$ 19,061
Robert Sprowls	\$ 15,148	12,075	\$ 5,385	\$ 4,418
Dickson, Joel	\$ 148	12,075	\$ 32,168	\$ 18,977
Harris, McClellan III	\$ 148	12,075	\$ 32,168	\$ 18,521
Conway, Susan L.	\$ 148	12,075	\$ 29,504	\$ 15,124
Kruger, Denise L.	\$ 148	12,075	\$ 26,840	\$ 13,109
Gallagher, James B.	\$ 148	9,075	\$ 24,176	\$ 10,497
Scanlon, Patrick R.	\$ 148	9,075	\$ 16,783	\$ 11,446
Kropke, Roger F	\$ 148	9,075	\$ 16,783	\$ 8,247
Tang, Eva G.	\$ 148	9,075	\$ 16,783	\$ 15,379
Gedney, William C.	\$ 148	9,075	\$ 8,059	\$ 10,316
Keith Switzer	\$ 148	750	\$ 169	\$ 5,833
Roland Tanner	\$ 148	750	\$ 169	\$ 5,881
Total	\$ 16,924	132,900	\$ 275,409	\$ 156,809

*Stock options granted annually under the company's 2000 stock incentive plan.

**Dividend Equivalent Rights - cash payments equivalent to dividend declaration times accumulated Options.

***Other Comp includes Company paid premiums on insurance policies, Company's matching 401k contribution and the taxable value of the Executives personal usage of a Company vehicle and computers.

SCHEDULE D - 1
Gravity/Surface - Sources of Supply and Water Developed

STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	Treatment Plant	American	Colima Plan	Arden				2,838,297	
2	Treatment Plant	Lakeshore	Clearlake					306,427	
3	Golf Course	San Dimas Dam							
4	Irrigation	Canyon						71,667	
5									

WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks
Line No.	At Plant	Location	Number	Dimensions	Depth to Water			
6								
7	REFER TO DISTRICT SCHEDULES							
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN		Annual Quantities Pumped	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11	NONE						
12							
13							
14							
15							

Purchased Water for Resale

16	
17	REFER TO ATTACHED SCHEDULES
18	
19	

SCHEDULE D - 2
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			REFER TO DISTRICT SCHEDULES
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	Total	0	0	

SOUTHERN CALIFORNIA WATER COMPANY
SCHEDULE D-1
SOURCE OF SUPPLY PURCHASED WATER

DISTRICT	Purchased from	Quantity in CCF
Arden-Cordova	City of Folsom	1,939
Barstow		-
Bay Point	Contra Costa	1,170,579
Calipatria-Niland	Imperial Irrigation District	1,136,200
Clearlake	Yolo County	306,428
Desert		-
Los Osos		-
Metropolitan	City of Cerritos	863,965
	Central Basin MWD	4,521,121
	West Basin MWD	12,542,991
	Cal Water Services	117,333
Ojai	Casitas	292,857
Orange County	MWDOC	3,710,351
	EOCMWD	745,443
	City of Seal Beach	24,736
Claremont	Three Valleys MWD	2,875,230
	West End Consolidated	247,076
	Pomona College	938,987
San Dimas	Three Valleys MWD	5,927,303
San Gabriel Valley	City of Arcadia	5,773
	Upper SGVMWD	504,725
Santa Maria	SWI	86,718
Simi Valley	Calleguas MWD	3,584,650
Wrightwood		-
TOTAL		39,604,405

SCHEDULE D - 3															
Description of Transmission and Distribution Facilities															
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES															
Capacities in Cubic Feet per Second or Miner's Inch															
Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75						76 to 100	
1	Ditch														
2	Flume														
3	Lined conduit														
4															
5	Total														
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded															
Capacities in Cubic Feet per Second or Miner's Inch															
Line No.		101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000						TOTAL	
6	Ditch														
7	Flume														
8	Lined conduit														
9															
10	Total														
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING															
Line No.		Misc	1	3/4	1 1/2	2	2 1/4	2 1/2	3	4	4 1/2	5	5 1/2	6	
	Cast iron	1				11,775			2,125	874,786					1,027,162
	Ductile iron (cement lined)	98							1	134,641					52,429
13	Concrete														
14	Copper		1,472			4,574									1
15	Riveted steel														
16	Standard steel	160	11,471	2,138	97,798	226,496	3,901	12,082	103,670	511,472	6,795	13,409	34,529		445,573
17	Screw or welded casing														
18	Cement - asbestos	790				6,217			4,149	666,795		208			2,672,895
19	Polyvinylchloride	22	7,488		119	9,159			420	37,324					72,471
20	Plastic		43		38	6,311			620	40,372					127,283
21	Other														
22															
23	Total	1,071	20,474	2,138	97,955	284,532	3,901	12,082	110,985	2,285,390	6,795	13,617	34,529		4,397,814
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded															
Line No.		7	8	10	12	14	16	17	18	20	22	24	36	TOTAL	
24	Cast iron		598,258	64,872	116,796	13,288	3,524							2,712,587	
25	Ductile iron (cement lined)		555,939	17,784	282,020	4,413	32,251		1,405	4,624		4,751		1,090,356	
26	Concrete													0	
27	Copper		2,626											8,673	
28	Riveted steel													0	
29	Standard steel	1,350	317,935	110,522	124,172	71,275	51,188	13,724	21,689	1,605	546	8,182	342	2,192,024	
30	Screw or welded casing													0	
31	Cement - asbestos		2,274,805	589,707	631,789	87,673	32,515		8,193	1,516		3,695		6,980,947	
32	Polyvinylchloride		440,749	37,566	212,500	11,952	44,876							874,646	
33	Plastic		250,842	10,319	58,051	579	4,294							498,752	
34	Other		0											0	
35	Unclassified												(129,984)	(129,984)	
36	Total	1,350	4,441,154	830,770	1,425,328	189,180	168,648	13,724	31,287	7,745	546	16,628	(129,642)	14,228,001	

**SCHEDULE D - 4 - Total Company
Number of Active Service Connections**

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	FR Rate Department			
	Cu. Year	Prior Year	Cu. Year	Prior Year
Commercial	232,881	231,308	12,274	12,390
Industrial	357	354		
Public authorities	1,742	1,735	7	7
Irrigation	808	766		
Other	162	143		
Subtotal	235,950	234,306	12,281	12,397
Private fire connections			3,424	3,379
Public fire hydrants				
Total	235,950	234,306	15,705	15,776

**SCHEDULE D - 5
Number of Meters and Services on Pipe Systems
at End of Year**

Size	Meters	Services
5/8 x 3/4 - in.	187,876	187,852
3/4 - in.	7,051	7,051
1 - in.	34,123	34,106
1 1/2 - in.	4,492	4,487
2 - in.	9,594	9,144
2 1/2 - in.		
3 - in.	2,017	1,515
4 - in.	370	210
6 - in.	297	156
8 - in.	148	79
10 - in.	11	10
12 - in.		
Other	64	11,611
Total	246,043	256,221

**SCHEDULE D - 6
Meter Testing Data**

A. Number of meter tested during year as prescribed in Section VI of general order # 103:
1 New, after being received:
2 Used, before repair:
3 Used, after repair:
4 Found fast, requiring billing adj.
B. Number of meters in service since last test:
1 Ten years or less:
2 More than 10, but less than 15 yr.:
3 More than 15 years:

Water delivered to Metered Customers by Months and Years in CCF units

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	January	February	March	April	May	June	July			
Commercial	4,444,312	4,312,196	4,001,851	5,029,866	5,917,046	6,377,202	30,082,473			
Industrial	78,382	46,861	119,767	57,023	150,394	63,592	516,019			
Public Authorities	202,673	176,581	210,779	272,915	577,474	215,380	1,655,802			
Irrigation	38,242	42,342	30,973	50,405	84,843	107,449	354,254			
Other	85,305	71,884	67,850	107,141	141,974	154,127	628,281			
							0			
Total	4,848,914	4,649,864	4,431,220	5,517,350	6,871,731	6,917,750	33,236,829			

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	July	August	September	October	November	December	January			
Commercial	6,908,448	7,114,420	7,311,452	6,614,095	5,191,374	4,428,777	37,568,566	67,651,039	68,510,848	
Industrial	116,601	67,254	144,715	120,770	82,091	62,940	594,371	1,110,390	1,119,166	
Public Authorities	572,450	518,914	610,437	455,036	228,554	198,911	2,584,302	4,240,104	4,175,483	
Irrigation	125,385	126,122	149,544	120,132	79,631	45,974	646,788	1,001,042	1,475,338	
Other	200,380	165,377	176,925	131,193	87,477	71,602	832,954	1,461,235	1,544,298	
Total	7,923,264	7,992,087	8,393,073	7,441,226	5,669,127	4,808,204	42,226,981	75,463,810	76,825,133	

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inch-days Total Acres Irrigated Total Population Served 1,006,620

SCHEDULE D - 8

Status With State Board of Public Health

1	Has the State or Local Health Department reviewed the sanitary condition of your water system during the p	<u>YES</u>
2	Are you having routine laboratory tests made of water served to your consumers?	<u>YES</u>
3	Do you have a permit from the State Board of Public Health for operation of your water system?	<u>YES</u>
4	Date of Permit	<u>SEE SCHEDULE</u>
5	If permit is temporary, what is the expiration date?	
6	If you do not hold a permit has an application been made for such permit?	
7	If so, on what date?	

SCHEDULE D - 9

Statement of Material Financial Interest

NO MATERIAL INTEREST AS DEFINED IN GENERAL ORDER 104-A AND REQUIRED TO BE REPORTED IN THIS ANNUAL REPORT OCCURED SINCE THE LAST ANNUAL REPORT FILED BY THE COMPANY. THE COMPANY DOES NOT PROPOSE AT THE PRESENT TIME TO BECOME A PARTY TO ANY ANY TRANSACTION INVOLVING SUCH MATERIAL FINANCING INTEREST.

SOUTHERN CALIFORNIA WATER COMPANY
DEPARTMENT OF HEALTH SERVICES PERMITS
2004 STATUS LIST

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Northern	Arden Cordova	20-Oct-67 23-Jan-76	None	Coloma Well #20	12-Mar-92
			14-May-82	GAC Treatment for Well #13	05-Jun-92(well destroyed)
			29-Mar-85	GAC Treatment for Well #10	28-Jul-97
			16-May-85	Capital Well #23	23-Feb-98
			22-May-86	Bridge Street Well #22(A)	09-Mar-98
			15-Oct-86	Rossmoor Bar Well #24	31-Aug-01(retracted)
			09-Feb-89	Coloma SWTP Improvements	31-Dec-03
			24-Aug-89	Pyrites SWTP Addition	12-Mar-04
			09-Mar-94		
			09-Jul-02(Well#22B)		
Barstow	Barstow	27-Jul-53	14-Apr-95	Change Crook active and place Pb/Mn treatment plant into operation	
			26-Jun-03		
Northern	Bay Point	14-Apr-95	04-Dec03 Amendment to operate Crooks Iron & Manganese Facility.		
			13-Oct-97 (Well #1)	Pacifica Well #3	09-Oct-98(Well destroyed)
			13-Nov-97 (Well #2)		
			18-Nov-99 (Well #4)		
Calipatria	Calipatria Niland	16-Apr-53 10-Dec-51	12-Jul-00 (Port Chicago)		
			28-May-92	Calipatria Treatment Plant	17-Apr-90
			12-June-01 (Juan # 4 Filtration)		
Central Basin East	Artesia	11-Feb-2000	30-Apr-02 (Lift requirement for Action Level Compliance)	Roseton # 2 Well Construction	10-Apr-02
			21-Aug-02 (Use of Imperial # 3 Well with existing GAC)	Centralia # 6 Well Construction	20-Aug-03
			18-Sept-02 (Activate Imperial # 3 Well)	Massinger Treatment	22-Aug-03
Norwalk	Norwalk	24-May-01		Roseton # 2 Treatment	26-Aug-03

Central Basin West	Bell/Bell Gardens	17-Dec-98	29-Sept-00 (Hoffman GAC treatment) 28-Mar-02 (Gage GAC treatment) 30-Apr-02 (Lift requirement for Action Level Compliance) 30-Apr-02 (Lift requirement for Action Level Compliance) 19-June-01 (Century Iron & Manganese treatment) 30-Apr-02 (Lift requirement for Action Level Compliance) 30-Apr-02 (Lift requirement for action level compliance)	Otis #3 Well Construction	11-Apr-02
	Florence-Graham	29-July-99			
	Hollydale	25-Oct-99			
	Willowbrook	09-May-96			
Claremont	Claremont	22-Mar-66	3-Apr-92 6-Nov-95 25-Sep-97 25-Mar-99 05-Jan-00 12-Oct-01 18-April-02 24-April-02 14-Aug-03 08-Jan-04	Del Monte #4 and Mt. View #1 Del Monte blend plan Del Monte, Mountain, Pomello and Indian Hill blend plans College #2 Harrison #2 Operation of Del Monte GAC WTF Delete Action Level Language Delete Action Level Language Operate Del. Monte 1 WTF Operate Del Monte 4 through WTF	
Northern	Clearlake	18-Sep-70	18-Sep-70 10-Jul-92 (new)	28-Jun-95(added zinc & Highlands intertie	
Culver City	Culver City	01-Feb-54 20-Aug-75 08-June-99	30-Apr-02 (Lift requirement for action level compliance)		
Orange County	Cowan Heights Placentia Yorba Linda	29-Jun-01 18-Jul-03 01-Dec-98	12-Jan-00	Drill and equip orangethorpe well	20-Dec-02

	West Orange	30-Apr-96	<p>01-Apr-98 (Bloomfield Well No. 2)</p> <p>30-Nov-00 (Rehabilitate Valley View)</p> <p>07-Jun-02 (Construct, equip and operate West Orangewood Well)</p> <p>28-Oct-03 (Drill & Operate Clair No 5 and install two manganese treatment plants at Cherry & Bloomfield)</p> <p>26-Nov-03 (Sequestering at Ball Road)</p>		
Los Osos	Los Osos Edna Rd/Roll Hills	25-Oct-77 28-Oct-87	<p>09-April 01</p> <p>25-May 01</p>		
Morongo	Morongo del Norte Morongo del Sur	Del Norte Permit renewed 7/1/2003	01-Dec-97		
Ojai San Dimas	Ojai San Dimas	20-May-63 23-Aug-65 22-Dec-98	<p>01-Aug-97, 17-Oct-02</p> <p>03-Jun-99(TVMWD transmission line)</p> <p>12-June-02</p> <p>13-Aug-04 (Columbia treatment plant)</p> <p>15-Jan-88(Jeffries#4)</p> <p>30-Jun-92(Sexon #4)</p> <p>08-Feb-99(Encinitas treatment plant)</p> <p>29-Aug-01(Modify ETP)</p>	Permit amendment pending for nitrate perchlorate treatment at highway treatment plant	24-June-03
San Gabriel Valley	South Arcadia South San Gabriel	28-Jul-67 02-Jun-67	<p>24-Oct-01 Install / operate of the LPGAC-WTF for san Gabriel 1 & 2</p> <p>9-Sept-02 (include blending facility of high NO3 water for san Gabriel 1,2)</p> <p>14-Nov-03 (include per chlorate tx by ion</p>	Permit amendment pending for the addition of perchlorate treatment at encinita treatment plant	22-dec-04

Santa Maria	Lake Marie Orcutt Sisquoc Tanglewood Nipomo	13-Jul-84 11-Aug-78 17-Aug-82 18-Jun-85 19-Apr-79	31-Oct-95 06-April-04 24-Jan-00 18-Feb 03 08-July 02	exchange dor san Gabriel 1)		
Simi Valley Southwest	Simi Valley Southwest	13-Jan-94 23-Feb-00	10-May-94 23-Jun-00 (Truro #4) 30-Jan-01 (Ballona #4; Corrosion control treatment for the distribution mains) 24-Apr-01 (Southern #6) 26-Oct-01(Yukon #4 & #5 and associated treatment for odor removal, chloramination and distribution pipeline corrosion control) 16-Jul-02 (129 th St #2) 10-Oct-03 (CBNB-55)	(CENB-55) New domestic water connection with MWD. Utilize existing connection with MWD using connection with CWS (Dominguez Hills System) Ballona #5 well construction Southern#5 Mn Treatment Bellhaven#4 Well Construction Doty#1 and 2 Mn Treatment	10-Oct-03 26-May-04 18-Aug-04 31-Aug-04 20-Sep-04	
Victorville/Apple Vly	Apple Valley South Desert View Apple Valley North Lucerne	09-Dec-70 01-Jan-82 15-Feb-89 22-Feb-91	19-Nov-91 Amendment to merge Victorville no 1 and victor ville # 4 into one system as #1			
Wrightwood	Wrightwood	03-Mar-67 87-Oct-87	18-Sep-89 11-June-03 Amendment to add Heathcreek 7 as new water supply and change Heathcreek 4 to active status and operate a manganese filtration system.			

**SCHEDULE E-1
Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1									
2									
3		SEE SCHEDULE ATTACHED E-1(A) AND E-1(B)							
4									
5									
6									
7									
8									

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

DECLARATION

Before Signing Please Check to See That All Schedules Have Been Completed

I the undersigned GLADYS FARROW, of SOUTHERN CALIFORNIA WATER COMPANY, under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including January 1, 2004, to and including December 31, 2004.

SIGNED *Gladys Farrow*
 TITLE CONTROLLER
 DATE 5/5/05

SCHEDULE E-1 (A)
Balancing Account - Water 2004

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance <Under> Over Collection (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance <Under> Over Collection (i)
1	Arden-cordova	-	(22,276)			0	0	0	(22,276)
2	Bay Point	D. 02-12-055	11,416			171	0		11,587
3	Clearlake	D. 02-12-055	(12,594)			(4)	15,752	0	3,154
4	Los Osos	D. 02-12-055	(49,994)			(129)	53,325	0	3,202
5	Ojai	D. 02-12-055	(55,726)			(206)	56,187	0	255
6	Santa Maria	D. 02-12-055	(129,789)			(269)	145,650	0	15,592
7	Simi Valley	-	(53,345)			0	0	0	(53,345)
8	Metropolitan	D. 02-12-055	(1,207)			(32)	0	0	(1,239)
9	Desert	D. 00-06-075	16,162			16	(16,178)	0	0
10	San Dimas	D. 02-12-055	0			0	0	0	0
11	Orange County	-	(151,120)			0	0	0	(151,120)
12	Region 3 Regional a/c	D. 02-12-055	(1,253,501)			(11,990)	800,904	0	(464,587)
13	CARW - Region 2		(683,493)			(13,284)		(322,782)	(1,019,559)
14	CARW - Region 3		(494,937)			(9,623)		(239,548)	(744,108)
	Total		(2,880,404)	0	0	(35,350)	1,055,640	(562,330)	(2,422,444)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

SCHEDULE E-1 (B)
Memorandum Account 2004

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance <Under> Over Collection (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance <Under> Over Collection (i)
1	Arden-Cordova	D.04-08-052 8/19/04, eff. 1/1/04	(383,789)		(170,090)	(5,738)			(559,617)
2	Bay Point	D.04-08-052 8/19/04, eff. 1/1/04	(231,582)		(134,413)	(3,463)			(369,458)
3	Clarelake	D.00-12-063 12/21/00	(64,115)	4,877	(33,310)	(959)			(93,507)
4	Los Osos	D.00-12-063 12/21/00	(114,522)	12,605	(57,542)	(1,712)			(161,171)
5	Ojai	D.04-08-052 8/19/04, eff. 1/1/04	(17,618)		39,128	(263)			21,247
6	Santa Maria	D.00-12-063 12/21/00	(101,588)	463,101	(412,757)	(1,519)			(52,763)
7	Simi Valley	D.00-12-063 12/21/00	(434,109)	18,416	(453,087)	(6,490)			(875,270)
8	Metropolitan	See note 3	1,773,903	15,470	4,508,907	26,521			6,324,801
9	Region 3	See note 4	(5,168,206)	167,374	(1,478,955)	(77,268)			(6,557,055)
14			(4,741,627)	681,843	1,807,881	(70,891)	0	0	(2,322,794)

0

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: D.02-10-044 10/21/02

D.04-08-053 (8/19/04), A.03-10-006 effective 9/30/04, retroactive to 2/14/04.

Note 4: D. 98-12-070

D. 04-03-039 3/16/04

Note 5: An adjustment of \$40,077 made to the beginning balance after last year schedule was prepared.