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2004
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Arden-Cordova Location: Rancho Cordova, Sacramento

(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2004

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2005

(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a
Utility Plant in Service

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	10,633	0			10,633
3	302	Franchise & Consents (Sch. A-1b)	1,893	0			1,893
4	303	Other Intangible Plant	502,777	255,587			758,364
5		**Total Intangible Plant**	**515,303**	**255,587**	0	0	**770,890**
6		II. LANDED CAPITAL					
7	306	Land and Land Rights	790,617	0	0		790,617
8		III. SOURCE OF SUPPLY PLANT	0				0
9	311	Structure and Improvements	0	0			0
10	312	Collecting and Impounding Reservoirs	0	0			0
11	313	Lakes, Rivers and Other Intakes	0	0			0
12	314	Springs and Tunnels	0	0			0
13	315	Wells	3,923,917	0			3,923,917
14	316	Supply Mains	3,403,676	1,698,336			5,102,014
15	317	Other Source of Supply Plant	0	0			0
16		**Total Source of Supply Plant**	**7,327,595**	**1,698,336**	0	0	**9,025,931**
17		IV. PUMPING PLANT					
18	321	Structures and Improvements	542,419	(9,511)			532,908
19	322	Boiler Plant Equipment	0	0			0
20	323	Other Power Production Equipment	0	0			0
21	324	Pumping Equipment	12,990,794	157,247	(15,626)		13,132,415
22	325	Other Pumping Plant	977,953	13,637			991,591
23		**Total Pumping Plant**	**14,511,167**	**161,373**	(15,626)	0	**14,656,914**
24		V. WATER TREATMENT PLANT					
25	331	Structures and Improvements	3,066,106	18,526			3,084,633
26	332	Water Treatment Equipment	6,161,666	164,622	(1,000)		6,325,288
27		**Total Water Treatment Plant**	**9,227,772**	**183,148**	(1,000)	0	**9,409,921**
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and Improvements	0	0			0
30	342	Reservoirs and Tanks	5,906,573	5,319			5,911,892
31	343	Transmission and Ditribution Mains	15,057,994	1,744,937	(12,525)		16,790,406
32	344	Fire Mains	0	0			0
33	345	Services	5,639,014	434,744			6,073,758
34	346	Meters	1,460,209	149,883			1,610,091
35	347	Meter Installations	0	0			0
36	348	Hydrants	2,642,493	173,155	(995)		2,814,654
37	349	Other Transmission and Distribution Plant	58,574	0			58,574
38		**Total Transmission and Distribution Plant**	**30,764,856**	**2,508,039**	(13,520)	0	**33,259,375**
39		VII. GENERAL PLANT					
40		General Office Net Investment					
41	371	Structures and Improvements	495,656	0			495,656
42	372	Office Furniture and Equipment	285,081	16,980		(13)	302,049
43	373	Transportation Equipment	508,965	0	(33,553)	17,119	492,532
44	374	Stores Equipment	0	0			0
45	375	Labratory Equipment	7,079	0			7,079
46	376	Communication Equipment	16,018	0			16,018
47	377	Power Operated Equipment	51,945	0			51,945
48	378	Tools, Shop and Garage Equipment	103,229	4,688			107,917
49	379	Other General Plant	2,970	0			2,970
50		**Total General Plant**	**1,470,944**	**21,668**	(33,553)	**17,107**	**1,476,166**
51		VIII. UNDISTRIBUTED ITEMS		0			
52	390	Other Tangible Plant	0	0			0
53	391	Utility Plant Purchased	301,968	0			301,968
54	392	Utility Plant Sold	0	0			0
55		**Total Undistributed Items**	**301,968**	**0**	0	0	**301,968**
56		**Total Utility Plant in Service**	**64,910,223**	**4,828,151**	(63,699)	**17,107**	**69,691,782**

SCHEDULE A-1d
DISTRICT RATE BASE

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		**RATE BASE**			
2					
3		Utility Plant			
4		Plant in Service	PG 1	69,691,782	64,910,223
5		Construction Work in Progress	PG 12	11,501,562	4,360,962
6		General Office Prorate			
7		**Total Gross Plant (Line 4 + Line 5 + Line 6)**		81,193,344	69,271,185
8					
9		Less Accumulated Depreciation			
10		Plant in Service	PG 5	15,975,389	13,885,832
11		General Office Prorate			
12		**Total Accumulated Depreciation (Line 10 + Line 11)**		15,975,389	13,885,832
13					
14		Less Other Reserves			
15		Deferred Income Taxes		3,472,490	2,908,696
16		Deferred Investment Tax Credit		285,608	294,380
17		Other Reserves			
18		**Total Other Reserves (Line 15 + Line 16 + Line 17)**		3,758,098	3,203,076
19					
20		Less Adjustments			
21		Contributions in Aid of Construction	PG 12	27,628,584	24,573,213
22		Advances for Construction		19,517,935	15,090,439
23		Other			
24		**Total Adjustments (Line 21 + Line 22 + Line 23)**		47,146,519	39,663,652
25					
26		Add Materials and Supplies	PG 12	50,743	41,016
27					
28		Add Working Cash (From Schedule A-1d(2))	PG 3	(292,500)	(292,500)
29					
		Add General Office, Regions, District office, CSA allocation		2,077,968	1,847,268
30					
31		**TOTAL RATE BASE**		16,149,549	14,114,409
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36		Note: Allocations from General Office to Regions, to District			
37		office to CSA is a one line item			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		**Working Cash**			
2					
3		Determination of Operational Cash Requirement			
4		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2.Purchased Power & Commodity for Resale*			
6		3.Meter Revenues: Bimonthly Billing			
7		4.Other Revenues: Flat Rate Monthly Billing			
8		5.Total Revenues (3 + 4)			
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. 5/24 x Line 1 x (100% - Line 6)			
11		8. 1/24 x Line 1 x Line 6			
12		9. 1/12 x Line 2			
13		10.Operational Cash Requirement (7 + 8 - 9)		See Schedule attached	
14					
15					
16		* Electtric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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A. 00-03-004 3/28/00
D. 00-12-065 12/21/00

HBW
15-Apr-2004

SOUTHERN CALIFORNIA WATER COMPANY
ARDEN CORDOVA CUSTOMER SERVICE AREA

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION
(Dollars In Thousands)

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b) 2001 PROPOSED	(c) AVERAGE NUMBER OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	0.0	0.0	0.0
72600	POWER FOR PUMPING	567.2	15.5	8,791.0
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	64.8	22.0	1,425.5
77300	COMMON CUSTOMER ACCOUNT	171.4	10.7	1,825.7
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	18.6	0.0	0.0
78000	OPERATION LABOR	372.0	12.5	4,650.2
78100	OTHER OPERATION EXPENSES	204.8	30.7	6,286.1
78700	MAINTENANCE LABOR	55.8	12.5	697.7
78800	OTHER MAINTENANCE EXPENSES	113.0	58.7	6,633.1
79200	OFFICE SUPPLIES AND EXPENSES	140.0	23.1	3,233.6
79300	PROPERTY INSURANCE	0.0	(168.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	19.7	10.0	196.8
79600	BUSINESS MEALS	5.4	9.5	51.6
79700	REGULATORY COMMISSION	37.8	28.0	1,058.3
79800	OUTSIDE SERVICES	4.7	16.9	78.7
79900	MISCELLANEOUS	33.8	35.3	1,194.4
79910	ALLOCATED GENERAL OFFICE	972.2	10.7	10,356.6
80500	OTHER MAINTENANCE - GENERAL PLANT	15.3	25.2	386.4
81100	RENT	71.5	5.1	364.5
81500	A&G LABOR	214.2	12.5	2,677.6
50300	DEPRECIATION AND AMORTIZATION	1,126.8	0.0	0.0
50710	PROPERTY TAXES	186.2	40.0	7,447.2
50720	PAYROLL TAXES	50.8	4.0	203.2
50730	LOCAL TAXES	31.7	263.0	8,341.5
	STATE INCOME TAX	115.7	91.0	10,525.7
	FEDERAL INCOME TAX	588.7	143.0	83,895.4
	TOTAL OPERATING EXPENSES	**5,180.0**		**160,320.9**
	CPUC FEE (1.4% OF REVENUE)	93.0	90.0	8,369.5
	TOTAL	5,273.0		168,690.4
	AVERAGE LAG ---------->			**30.96**

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES
(Dollars In Thousands)

(1)	Average Lag In Collection of Revenues	10.70 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	30.95 days
(3)	Excess of Collection Lag over Payment Lag	-20.25 days
(4)	Total of Expenses, Taxes and Depreciation	$5,273.0
(5)	Daily Total of Expenses, Taxes and Depreciation	$14.4
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	($292.5)

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3a

Analysis of Entries In Depreciation Reserve - Account No.250

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
6		I. SOURCE OF SUPPLY PLANT					
7	311	Structures and Improvements	0				0
8	312	Collecting and Impounding Reservoirs	0				0
9	313	Lakes, Rivers, and Other Intakes	0				0
10	314	Springs and Tunnels	0				0
11	315	Wells	(748,967)	(133,021)			(881,988)
12	316	Supply Mains	(227,569)	(73,520)			(301,089)
13	317	Other Source of Supply Plant	0				0
14		**Total Source of Supply Plant**	**(976,536)**	**(206,541)**	**0**	**0**	**(1,183,077)**
15		II. PUMPING PLANT					
16	321	Structures and Improvements	(140,433)	(13,235)			(153,668)
17	322	Boiler Plant Equipment	0				0
18	323	Other Power Production Equipment	0				0
19	324	Pumping Equipment	(2,904,364)	(507,940)	15,626		(3,396,678)
20	325	Other Pumping Plant	(111,776)	(28,361)			(140,137)
21		**Total Pumping Plant**	**(3,156,573)**	**(549,536)**	**15,626**	**0**	**(3,690,483)**
22		III. WATER TREATMENT PLANT					
23	331	Structures and Improvements	(580,833)	(91,370)			(672,203)
24	332	Water Treatment Equipment	(1,723,224)	(368,467)	1,000		(2,090,691)
25		**Total Water Treatment Plant**	**(2,304,057)**	**(459,837)**	**1,000**	**0**	**(2,762,894)**
26		VI. TRANSMISSION AND DIST. PLANT					
27	341	Structures and improvements	0				0
28	342	Reservoirs and Tanks	(482,655)	(154,162)			(636,817)
29	343	Transmission and Distribution Mains	(3,695,580)	(323,747)	11,525	1,000	(4,006,802)
30	344	Fire mains	0				0
31	345	Services	(1,458,590)	(176,501)		0	(1,635,091)
32	346	Meters	(322,398)	(75,347)		(937)	(398,682)
33	347	Meter Installations	0				0
34	348	Hydrants	(633,913)	(58,663)	995		(691,581)
35	349	Other Transmission and Distribution Plant	(8,878)	(1,775)			(10,653)
36		**Total Transmission and Distribution Plant**	**(6,602,014)**	**(790,195)**	**12,520**	**63**	**(7,379,626)**
37		V. GENERAL PLANT					
38	371	Structures and Improvements	(114,895)	(12,491)			(127,386)
39	372	Office Furniture and Equipment	(195,206)	(5,588)			(200,794)
40	373	Transportation Equipment	(175,343)	(76,600)	33,553	(9,010)	(227,400)
41	374	Stores Equipment	0				0
42	375	Labratory Equipment	(3,342)	(48)			(3,390)
43	376	Communication Equipment	(16,017)				(16,017)
44	377	Power Operated Equipment	(51,944)				(51,944)
45	378	Tools, Shop and Garage Equipment	(40,107)	(4,965)			(45,072)
46	379	Other General Plant	(1,178)	(118)			(1,296)
47	390	Other Tangible Property	(6,009)	6,009			0
48	391	Water Plant Purchased	(146,119)	(14,736)			(160,855)
50		**Total General Plant**	**(750,160)**	**(108,537)**	**33,553**	**(9,010)**	**(834,154)**
51		**TOTAL**	**(13,789,340)**	**(2,114,646)**	**62,699**	**(8,947)**	**(15,850,234)**

SCHEDULE A-3

Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limilied-Term Utility Investment (c)	Account 252 Utility Plant Acquisition Adjs (d)	Account 253 Electric Other Property (e)
1	Balance in reserves at beginning of year (adjted)	13,789,340	96,489	0	0
2	**Add:** Credits to reserves during year				
3	(a) Charged to Account No. 503	1,216,706	22,657		
4	(b) Charged to Account No. 265	815,742			
5	(c) Charged to Clearing Accounts	82,198			
6	(d) Salvage Recovered	8,947			
7	(e) All other Credits				
8	**Total Credits**	**2,123,593**	**22,657**	**0**	**0**
9	**Deduct:** Debits to reserves during year				
10	(a) Book Cost of Property Retired	62,699	(6,009)		
11	(b) Cost of Removal				
12	(c) All Other Debits				
13	**Total Debits**	**62,699**	**(6,009)**	**0**	**0**
14	**Balance In Reserves at Year End**	**15,850,234**	**125,155**	**0**	**0**
15	State Method of Determining Depreciation Charges.				
16	Report the Depreciation claimed in your Federal Income Tax Return for the Year $			Not available by CSA	
17	Indicate the Nature of These Items and Show the Accounts Affected by the Centre Entries.				

SCHEDULE B-1

Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceeding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
18		I. WATER SERVICE REVENUES			
19	601	Metered sales to general customers			
20		601.1 Commerical Sales	2,311,903	2,243,300	68,603
21		601.2 Industrial Sales	4,689	3,361	1,328
22		601.3 Sales to Public Authorities	112,955	108,130	4,825
23		**Sub-total**	**2,429,547**	**2,354,791**	**74,756**
24	602	Unmetered Sales to General Customers			
25		602.1 Commerical Sales	4,044,112	4,160,387	(116,275)
26		602.2 Industrial Sales			
27		602.3 Sales to Public Authorities			
28		**Sub-total**	**4,044,112**	**4,160,387**	**(116,275)**
29	603	Sales to Irrigation Customers			
30		603.1 Metered Sales	161,374	159,785	1,589
31		603.2 Unmetered Sales			
32		**Sub-total**	**161,374**	**159,785**	**1,589**
33	604	Private Fire Protection Service	237,402	232,736	4,666
34	605	Public Fire Protection Service			
35	606	Sales to Other Water Utilities for Resale			
36	607	Sales to Governmental Agencies by Contracts			
37	608	Interdepartmental Sales			
38	609	Other Sales or Service	1,000	258	742
39		**Sub-total**	**238,402**	**232,994**	**5,408**
40		**Total Water Service Revenue**	**6,873,435**	**6,907,957**	**(34,522)**
41		II. OTHER WATER REVENUES			
42	611	Miscellaneous Service Revenue	1,635	2,846	(1,211)
43	612	Rent from Water Property			
44	613	Interdepartmental Rents			
45	614	Other Water Revenues	147,564	1,848	145,716
46		**Total Other Water Revenues**	**149,199**	**4,694**	**144,505**
47	501	**Total Operating Revenues**	**7,022,634**	**6,912,651**	**109,983**

SCHEDULE B-2
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class A	Class B	Class C	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation Supervision and Engineering	A	B		(552,915)	146,061	(698,976)
4		Supply Cost Balancing Account						
5	702	Operation Labor and Expenses	A	B		(22)	836	(858)
6	703	Miscellaneous Expenses	A			2,126	1,244	882
7	704	Purchased Water and Assessments	A	B	C		(359,964)	359,964
8		Maintenance						
9	706	Maintenance of Supervision and Engineering	A	B				
10	706	Maintenance of Structures and Facilities			C			
11	707	Maintenance of Structures and Improvements	A	B				
12	708	Maintenance of Collect and Impound Reservoirs	A			10,386	474	9,912
13	708	Maintenance of Source of Supply Facilities		B				
14	709	Maintenance of Lakes, Rivers and Other Intakes	A			96	66	30
15	710	Maintenance of Springs and Tunnels	A					
16	711	Maintenance of Wells	A			1,956	6,512	(4,556)
17	712	Maintenance of Supply Mains	A			8,031	2,325	5,706
18	713	Maintenance of Other Source of Supply Plant	A	B				
19		**Total Source of Supply Expense**				**(530,342)**	**(202,446)**	**(327,896)**
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation Supervision and Engineering	A	B		33,913	7,967	25,946
23	721	Operation Supervision, Labor and Expenses			C			
24	722	Power Production Labor and Expenses	A					
25	722	Power Production Labor, Expenses and Fuel		B				
26	723	Fuel for Power Production	A					
27	724	Pumping Labor and Expenses	A	B		60,748	73,307	(12,559)
28	725	Miscellaneous Expenses	A			31,461	19,387	12,074
29	726	Fuel or Power Purchased for Pumping	A	B	C	847,803	878,834	(31,031)
30		Maintenance						
31	729	Maintenance Supervision and Engineering	A	B		52	463	(411)
32	729	Maintenance of Structures and Equipment			C			
33	730	Maintenance of Structures and Improvements	A	B		3,438	323	3,115
34	731	Maintenance of Power Production Equipment	A	B				
35	732	Maintenance of Pumping Equipment	A	B		37,524	74,779	(37,255)
36	733	Maintenance of Other Pumping Plant	A	B				
37		**Total Pumping Expenses**				**1,014,939**	**1,055,060**	**(40,121)**
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation Supervision and Engineering	A	B		45,188	22,928	22,260
41	741	Operation Supervision, Labor and Expenses			C			
42	742	Operation Labor and Expenses	A			252,897	333,758	(80,861)
43	743	Miscellaneous Expenses	A	B				
44	744	Chemical and Filtering Materials	A	B		79,610	79,373	237
45		Maintenance						
46	746	Maintenance Supervision and Engineering	A	B		43	122	(79)
47	746	Maintenance of Structures and Equipment			C			
48	747	Maintenance of Structures and Improvements	A	B		26,074	10,450	15,624
49	748	Maintenance of Water Treatment equipment	A	B		45,706	33,409	12,297
50		**Total Water Treatment Expenses**				**449,518**	**480,040**	**(30,522)**
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation Supervision and Engineering	A	B		16,797	10,314	6,483
54	751	Operation Supervision, Labor and Expenses			C			
55	752	Storage Facilities Expenses	A			1,055	81	974
56	752	Operation Labor Expenses		B				
57	753	Transmission and Distribution Line Expenses	A			20,757	22,322	(1,565)
58	754	Meter Expenses	A			42,536	46,175	(3,639)
59	755	Customer Installations Expenses	A			3,899	6,498	(2,599)
60	756	Miscellaneous Expenses	A			84,055	72,155	11,900

SCHEDULE B-2

Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class A	Class B	Class C	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
1		Maintenance						
2	758	Maintenance Supervision and Engineering	A	B		2,819	1,037	1,782
3	758	Maintenance of Structures and Plant			C			
4	759	Maintenance of Structures and Improvements	A	B				
5	760	Maintenance of Reservoirs and Tanks	A	B		1,010	2,004	(994)
6	761	Maintenance of Trans. and Distribulion Mains	A			53,156	14,629	38,527
7	761	Maintenance of Mains		B				
8	762	Maintenance of Fire Mains	A					
9	763	Maintenance of Services	A			13,737	13,144	593
10	763	Maintenance of Other Trans. and Distribution Plants		B				
11	764	Maintenance of Meters	A			7,593	6,257	1,336
12	765	Maintenance of Hydrants	A			11,009	11,074	(65)
13	766	Maintenance of Miscellaneous Plant	A					
14		**Total Transmission & Distribution Expenses**				**258,423**	**205,690**	**52,733**
15		V. CUSTOMER ACCOUNTS EXPENSED						
16	790	Transferred Customer Expenses				202,407	181,176	21,231
17	771	Supervision	A	B				
18	771	Superv., Meter Read., Other Customer Acct. Expenses			C	39,095	29,557	9,538
19	772	Meter Reading Expenses	A	B		72,608	76,265	(3,657)
20	773	Customer Records and Collection Expenses	A			4,970	1,964	3,006
21	773	Customer Records and Account Expenses		B				
22	774	Miscellaneous Customer Accounts Expenses	A					
23	775	Uncollectible Accounts	A	B	C	280,101	20,360	259,741
24		**Total Customer Account Expenses**				**599,181**	**309,322**	**289,859**
25		IV. SALES EXPENSE						
26	781	Supervision	A					
27	781	Water Conservation Expenses		B	C			
28	782	Water Conservation	A			26	889	(863)
29	783	Advertising Expenses	A			1,484	2,025	(541)
30	784	Miscellaneous Sales Expenses	A			1,906	5,239	(3,333)
31	785	Merchandising of Jobbing and Contract Work	A					
32		**Total Sales Expenses**				**3,416**	**8,153**	**(4,737)**
33		VII. ADMIN. & GENERAL EXPENSES						
34	790	Allocation of A&G Expenses				1,997,743	1,490,302	507,441
35	791	Administrative and General Salaries	A	B	C	10,877	18,345	(7,468)
36	792	Office Supplies and Other Expenses	A	B	C	63,465	45,811	17,654
37	793	Property Insurance	A					
38	793	Property Insurance, Injuries and Damages		B	C			
39	794	Injuries and Damages	A			2,049	901	1,148
40	795	Employees Pension and Benefits	A	B	C	21,109	20,715	394
41	796	Business Meals and Training	A	B	C	15,788	10,735	5,053
42	797	Regulatory Commission Expenses	A	B	C	117,125	48,578	68,547
43	798	Outside Services Employed	A			128,476	504,860	(376,384)
44	798	Miscellaneous Other General Expenses		B				
45	798	Miscellaneous Other General Operation Expenses			C			
46	799	Miscellaneous General Expenses	A			21,958	20,452	1,506
47		Maintenance						
48	805	Maintenance General Plant	A	B	C	19,499	25,809	(6,310)
49		**Total Administrative and General Expenses**				**2,398,089**	**2,186,508**	**211,581**
50		VIII. MISCELLANEOUS						
51	811	Rents	A	B	C	40,844	55,205	(14,361)
52	812	Administrative Expenses Transferred-- Cr.	A	B	C			
53	813	Duplicate Charges-- Customer Service Expense	A	B	C			
54		**Total Miscellaneous**				**40,844**	**55,205**	**(14,361)**
56		**Total Administrative & General Expenses**				**2,438,933**	**2,241,713**	**197,220**
57		**Total Operating Expenses**				**4,234,068**	**4,097,532**	**136,536**

SCHEDULE B - 4

Taxes Charged During Year

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	234,682	234,682			
2	State Income Tax	94,885	94,885			
3	State Unemployment Insurance Tax	1,352	1,352			
4	Local Franchise Fees	18,720	18,720			
5	Federal Unemployment Insurance Tax	488	488			
6	Federal Insurance Contribution Act	35,768	35,768			
7	Federal Income Tax	104,454	104,454			
8	Pump Taxes	-	-			
9						
10						
11						
12						
13						
14	**Totals**	**490,349**	**490,349**	**0**	**0**	**0**

SCHEDULE D - 1
Sources of Supply and Water Developed

STREAMS				FLOW IN					
				Priority Right		Diversions			
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Claim	Capacity	Max.	Min.	Annual Quantities Diverted CCF	Remarks
1	Treatment Plant		Coloma Plant						
2		American						2,838,297	
3									
4									
5									

WELLS								
Line No.	At Plant	Location	Number	Dimensions	Depth to Water	Pumping Capacity	Annual Quantities Pumped	Remarks
6								
7				REFER TO SCHEDULE ATTACHED				
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN			
Line No.	Designation	Location	Number	Maximum	Minimum	Annual Quantities Pumped	Remarks
11							
12							
13							
14							
15							

Purchased Water for Resale

16	Purchased From:	
17	Annual Quantities Purchased From:	REFER TO COMPANY SCHEDULE D-1
18		
19		

SCHEDULE D - 2
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity	Remarks
20	A. Collecting Reservoirs:			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution Reservoirs:			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks:			
29	Wood			
30	Metal			
31	Concrete			
32	Totals	0	0	

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index
December 31, 2004
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production		Pumps					Remarks
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2001 (CCF)	2000 (CCF)	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	
ARDEN																	
	Greenhills 09N05E36F01	1951		Well No 5		Active	268	12	140	336	306	DWT	Elec	50	600		Well to sand trap to pressure tank to system.
	Morse 09N05E26R01	1965		Well No. 8		Active	425	14	140	120,372	99,440	DWT	Elec	50	750		Well to pressure tank to system.
	Rushden 09N05E36E01	1953		Well No 6		Active	288	12	120	284,950	235,127	DWT	Elec	75	600		VFD controller, Submer. Aquastream, well to system.
	Shadowglen 09N05E36L01	1950		Well No. 1		Active	260	12	140	23,533	267	DWT	Elec	50	650		Well to sand separator to pressure tank to system.
	Watt 09N05E01C02	1950		Well No. 2		Active	292	12	150	192,418	175,028	DWT	Elec	50	750		Well to pressure tank to system.
	Windsor 09N05E35J01	1951		Well No. 4		Active	387	12	120	0	72,749	DWT	Elec	50	750		Well to sand separator to pressure tank to system.
				6	0	6				621,609	582,917	subtotal	6	wells	4,100		
CORDOVA																	
	Agnes Circle 09N06E34C01	1958	80.2	Well No 8		Active	470	12&16	150	191,719	173,050	DWT	Elec	50	500		Well to system through regulator.
	Alicante 09N06E35C02	1951	97.4	Well No 1	Inactive		306	12	144	90,279	77,072	DWT	Elec	30	400		Well to pressure tank to system.
	Capital 08N6E/02C01.M	1998	101.3	Well No 23		Active	885	20		1,118,125	996,256	DWT	Elec	200	1,600		Well to system
	Citrus 09N06E25F01	1960	104.9	Well No 13	Destroyed		500	12&16	130	0	0		Elec		was 1,000		Destroyed 1/27/05
	Coloma Road 20 09N06E-24J01M	1992	117.7	Well No 20		Active	610	18	270	669,134	465,441	DWT	Elec	300	2,600		Well to horiz. Mn filter to reservoir.
	Cristobal 09N06E25D01	1959	102.1	Well No.11	Inactive		468	12&16	140	0	0	DWT	Elec	50	was 700		Well to pressure tank to system. Inactive due to contamination.
	Dolcetto 09N06E27R01	1956	87.3	Well No.6		Active	405	12&16	120	399,494	424,764	DWT	Elec	50	700		Well to pressure tank to system.
	El Segundo 09N06E34L01	1956	78.9	Well No. 4	Inactive		306	12	100	56,663	68,997	DWT	Elec	25	350		Well to sand separator to pressure tank to system.
	Folsom Blvd, 09N07E19N01	1963	118.7	Well No. 15	Destroyed		568	12	160	0	0	DWT	Elec	60	was 750		Destroyed 1/27/05
	Georgetown 09N06E26E01	1963	93.2	Well No. 7		Active	424 sounded	12&16	130	0	48	DWT	Elec	50	was 650		Well to system through regulator.
	Gilbert 09N06E34G01	1955	85.8	Well No. 3	Inactive		240	12&16	130	121,726	148,133	DWT	Elec	50	700		Well to pressure tank to system.
	Gold Country 09N/07E-20C01M	1994	117.7	Well No. 21		Active	520	20	320	214,211	1	DWT	Elec	125	800		Well to horiz. Mn filter to system.
	Kilgore 034/015-019	1988	115.0	Well No. 19	Destroyed		575	16	262	0	0	DWT	Elec	200	was 1600		Destroyed 12/04
	Marcel 09N06E35M01	1956	93.5	Well No. 5		Active	480	12&16	140	110,961	97,569	DWT	Elec	50	700		Well to pressure tank to system.
	Mather 08N06E02M01	1986	95.9	Well No. 18		Active	560	18	242	626,255	524,013	DWT	Elec	150	1,700		Well to system.
	Negrara 09N06E26L01	1959	91.9	Well No. 10		Active	416	12&16	160	1,894	173,212	DWT	Elec	50	700		Well thru Sand Filter to system.
	Park 09N07E18M01	1960	112.6	Well No. 17		Active	502	16	150	555,349	624,023	DWT	Elec	125	1,500		Well to system

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index
December 31, 2004
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production		Pumps					Remarks
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2001 (CCF)	2000 (CCF)	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	
	Pyrites Way 09N07E19N02	1970	121.7	Well No. 16	Destroyed		565	14	140	0	0	DWT	Elec	60	was 1,000		Destroyed 1/27/05
	South Bridge Street 09N6E/12J06 M	1998	106.5	Well No. 22-A		Active	600	12	150	1,509,629	1,213,248	DWT	Elec	300	3,000		Well to system.
	South Bridge Street 3410015030	2002		Well No. 22-B		Active						DWT w/ MagnaDrive	Elec	300	3,000		MagnaDrive Inactive.
	Whistler 09N06E26B02	1962	98.4	Well No. 14	Inactive		446	12&16	130	0	0	DWT	Elec	50	was 850		Well to pressure tank to system.
	Wood Cliff 09N06E27H01	1959	90.1	Well No. 12		Active	556	12&16	140	0	0	DWT	Elec	50	was 675		Inactive due to contamination.
				22	9	13				5,665,439	4,985,827	subtotal	22	wells	18,250		

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index

December 31, 2004

Reservoirs

System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Volume (MG)	Tanks Type	Material	Remarks
ARDEN									None
					total	0.00			
CORDOVA									
	Coloma Treatment Plant								
			116.0	Reservoir 1	Active	1.00	Weld	Steel	Finished Boosters A-H from Reservoir 1 to distribution system
			116.0	Reservoir 2	Active	1.00	Weld	Steel	
		1997	116.0	Reservoir 3	Active	2.00	Weld	Steel	Filters to Reservoir 3
		2002	116.0	Reservoir 4	Active	5.00	Weld	Steel	Blend from wells 17 &22, 20 or surface water
	Kilgore	2002	113.0	Reservoir	Active	0.50	Weld Elevated	Steel	The overflow of the reservoir at 230'
					subtotal	**9.50**	**5**		

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index

December 31, 2004

Boosters

System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Pump Type	Energy Type	Pumps Size (HP)	Design Flow (gpm)	Design Head (ft)	Remarks
ARDEN											None
CORDOVA	Coloma WTP										
			116.0	Booster C	Active	VT	Elec	75	2,000		
			116.0	Booster D	Active	VT	Elec	75	2,000		
			116.0	Booster E	Active	VT	Elec	75	2,000		
			116.0	Booster F	Active	VT	Elec	75	2,000		
			116.0	Booster G	Active	VT	Elec	75	2,000		
			116.0	Booster H	Active	VT	Elec	75	2,000		
			116.0	Booster 1	Active	VT, VFD	Elec	100	3,300	60	Boosters #1 - Sed Basin 1
			116.0	Booster 2	Active	VT	Elec	40	1,600	60	Boosters #2-5 Sed Basin 2
			116.0	Booster 3	Active	VT	Elec	40	1,600	60	
			116.0	Booster 4	Active	VT	Elec	40	1,600	60	
			116.0	Booster 5	Active	VT	Elec	40	1,600	60	
	Coloma Natural Gas Booster										
				Booster A		VT	NG		4,000		
				Booster B		VT	NG		4,000		
	Folsom Canal Turnout										
				Booster A	Active	VT, VFD	Elec	75	2,360	103	Booster from Folsom Canal to Coloma Treatment Plant.
				Booster B	Active	VT	Elec	75	2,360	103	Booster from Folsom Canal to Coloma Treatment Plant.
				Booster C	Active	VT	Elec	75	2,360	103	Booster from Folsom Canal to Coloma Treatment Plant.
				Booster D	Active	VT	Elec	75	2,360	103	Booster from Folsom Canal to Coloma Treatment Plant.
				Booster E	Active	VT	Elec	75	2,360	103	Booster from Folsom Canal to Coloma Treatment Plant.
						subtotal	**17**	**boosters**	**41,500**		

SCHEDULE D - 3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined Conduit								
4									
5	**Totals**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch								
7	Flume								
8	Lined Conduit								
9									
10	**Totals**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								46	294
12	Ductile Iron (cement lined)			1			2,085		3,616	24,073
13	Concrete									
14	Copper									
15	Riveted Steel									
16	Standard Steel								28	
17	Screw or Welded Casing									
18	Cement - Asbestos						13,904		89,591	80,577
19	Polyvinylchloride						3,656		6,681	2,286
20	Wood									
21	Plastic			1,543			6,461		10,782	29,471
22										
23	**Totals**	**0**	**0**	**1,544**	**0**	**0**	**26,106**	**0**	**110,744**	**136,701**

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded

Line No.		10	12	14	16	18	22	24	30 & 36	TOTAL
24	Cast Iron	124	443		129					1,036
25	Ductile Iron (cement lined)	399	12,904	1,994	9,147				1	54,220
26	Concrete									0
27	Copper								1	1
28	Riveted Steel									0
29	Standard Steel		340				100			468
30	Screw or Welded Casing									0
31	Cement - Asbestos	42,026	76,538	5,248	14,253	720		1,032		323,889
32	Polyvinylchloride	1,762	35,339	970						50,694
33	Plastic	1,071	11,023	579	4,294					65,224
34	Unclassified								(3,472)	(3,472)
35	**Totals**	**45,382**	**136,587**	**8,791**	**27,823**	**720**	**100**	**1,032**	**(3,470)**	**492,060**

SCHEDULE D - 4
Number of Active Service Connections

Classification	Metered - Dec. 31 Prior Year	Metered - Dec. 31 Current Year	Flat Rate - Dec. 31 Prior Year	Flat Rate - Dec. 31 Current Year
Commerical (including domestic)	2,782	3,264	11,460	11,349
Industrial	6	6		
Public Authorities	28	28		
Irrigation	127	135		
Unclassified	1	1		
Sub-total	**2,944**	**3,434**	**11,460**	**11,349**
Private Fire Connections			475	481
Public Fire Hydrants				
Total	**2,944**	**3,434**	**11,935**	**11,830**

SCHEDULE D - 5
Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in.	1,667	1,663
3/4 - in.	120	120
1 - in.	1,225	1,225
1 1/2 - in.	67	66
2 - in.	1,073	962
3 - in.	122	82
4 - in.	30	15
6 - in.	43	21
8 - in	30	15
Flat rate		11,349
Unclassified	2	1
Total	**4,379**	**15,519**

SCHEDULE D - 6
Meter Testing Data

A. Number of meter tested during year as prescribed in Section VI of general order # **103**:

1 New, after being received: 0

2 Used, before repair: 0

3 Used, after repair: 0

4 Found fast, requiring billing adj. 0

B. Number of meters in service since last test:

1 Ten years of less: 0

2 More than 10, but less than 15 yr.: 0

3 More than 15 years: 0

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

Classification of Service	During Current Year January	February	March	April	May	June	Subtotal
Commercial	105,326	175,052	136,449	272,889	262,192	409,320	1,361,228
Industrial	49	121	189	137	1,000	160	1,656
Public Authorities	3,273	2,513	3,500	7,247	13,046	21,107	50,686
Irrigation	5,684	1,037	2,538	8,569	19,911	24,035	61,774
Other		140			13		153
Totals	**114,332**	**178,863**	**142,676**	**288,842**	**296,162**	**454,622**	**1,475,497**

Classification of Service	During Current Year July	August	September	October	November	December	Subtotal	**Total**	Prior Year
Commercial	333,885	530,244	419,041	460,161	237,281	205,385	2,185,997	3,547,225	3,393,937
Industrial	524	185	620	432	331	170	2,262	3,918	1,726
Public Authorities	27,225	26,337	26,523	21,043	10,476	6,397	118,001	168,687	140,785
Irrigation	29,563	29,746	36,622	28,383	16,311	6,416	147,041	208,815	187,818
Other	55	4	15	13			87	240	138
								0	0
Totals	**391,252**	**586,516**	**482,821**	**510,032**	**264,399**	**218,368**	**2,453,388**	**3,928,885**	**3,724,404**

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inch-days

Total Acres Irrigated

Total Population Served 61,056

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	$	50,743
100.3	Construction work in progress	$	11,501,562
241	Advances for construction	$	20,600,028
285	Contribution in aid of construction	$	27,628,584

Name of District Manager: Paul T Schubert

Address: 11088 - D Olson Drive; Rancho Cordova, CA 95670

Telephone: 916/852-8563

This report sets forth book or allocated figures and other data pertaining to the ARDEN-CORDOVA district for the period from January 1, 2004 to December 31, 2004.

Gladys Tamas
Signature

Controller
Title

5/4/05
Date