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2004 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Southern California Water Company								
	(NAME C	F CORPORATION)		<u> </u>				
Name of District:	_Bay Point	Location:	Pittsburg, Contra	a Costa				
			(TOWN OR CITY)	(COUNTY)				

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2004

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2005 (FILE TWO COPIES IF THREE RECEIVED)

						lay Point 2004	1 of 12
			SCHEDULE A -1a				
		Uti	lity Plant in Servic				
]		Balance	Plant	Plant	Other	Balance
			Beginning	Additions	Retirements	Debits	End
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Ī	I. INTANGIBLE PLANT					
2	301	Organization	0	0			0
3	302	Franchise & Consents (Sch. A-1b)	900	0			900
4	303	Other Intangible Plant	180,998	52,823			233,821
5		Total Intangible Plant	181,898	52,823	0	0	234,720
6		II. LANDED CAPITAL		. ,			<u> </u>
7	306	Land and Land Rights	80,184	0			80,184
8	- 555	III. SOURCE OF SUPPLY PLANT	33,107	·			
9	311	Structure and Improvements	0	0			0
10	312	Collecting and Impounding Reservoirs	Ö	0			0
11	313	Lakes Rivers and Other Intakes	0	0			0
12	314	Springs and Tunnels	0	Ŏ			0
						<u> </u>	
13	315	Wells	355,592	0			355,592
14	316	Supply Mains	16,678	0			16,678
15	317	Other Source of Supply Plant	0	0		<u> </u>	0
16		Total Source of Supply Plant	372,270	0	0	0	372,270
17		IV, PUMPING PLANT					11111
18	321	Structures and Improvements	309,789	0			309,789
19	322	Boiler Plant Equipment	0	0			0
20	323	Other Power Production Equipment	. 0	0			0
21	324	Pumping Equipment	2,612,571	4,289	0		2,616,861
22	325	Other Pumping Plant	249,201	0			249,201
23		Total Pumping Plant	3,171,561	4,289	0	0	3,175,850
24	ĺ	V. WATER TREATMENT PLANT					
25	331	Structures and Improvements	952,632	0	0		952,632
26	332	Water Treatment Equipment	1,880,917	1,197	0		1,882,114
27		Total Water Treatment Plant	2,833,549	1,197	0	0	2,834,746
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and Improvements	0	0			0
30	342	Reservoirs and Tanks	1,453,417	0			1,453,417
31	343	Transmission and Distribution Mains	6,867,646	0			6,867,646
32	344	Fire mains	0	0			0
33	345	Services	3,421,165	267,987			3,689,152
34	346	Meters	768,236	6,658	0		774,894
35	347	Meter Installations	0	0,000			0
36	348	Hydrants	852,781		0		852,781
37	349	Other Transmission and Distribution Plant	134,326	0			134,326
	349					 	
38		Total Transmission & Distribution Plant	13,497,571	274,645	0	0	13,772,216
39		VII. GENERAL PLANT					0
40		General Office Net Investment					
41	371	Structures and Improvements	32,376	0		0	32,376
42	372	Office Fumiture and Equipment	65,364	2,581	0		67,945
43	373	Transportation Equipment	194,246	23,864	(18,740)		199,370
44	374	Stores Equipment	0	0			0
45	375	Laboratory Equipment	2,541	0			2,541
46	376	Communication Equipment	10,727	0			10,727
47	377	Power Operated Equipment	17,155	947			18,103
48	378	Tools, Shop and Garage Equipment	39,363	1,013			40,376
49	379	Other General Plant	0	0			0
50		Total General Plant	361,774	28,405	(18,740)	0	371,439
51	+	VIII. UNDISTRIBUTED ITEMS		0	1.21.21	<u>-</u> -	
52	390	Other Tangible Property	0	0			. 0
53	391	Utility Plant Purchased	0	0			(
54	392	Utility Plant Sold	0	0	_		(
55		Total Undistributed Items	0	0	0	0	0001110
56	l.	Total Utility Plant in Service	20,498,806	361,359	(18,740)	0	20,841,42

SCHEDULE A-1d DISTRICT RATE BASE

			Schedule		Balance
Line	i e	Title of Account	Page No.	End-of-Year	Beginning of Year
	Acct.	(a)	(b)	(c)	(d)
1		RATE BASE			
2		Literta - Pol			
3		Utility Plant		00 044 405	00 100 000
5		Plant in Service	PG 1	20,841,425	20,498,806
6		Construction Work in Progress Acquistion Adjustment	PG 12	735,519 746983	705,765 746983
7		Total Gross Plant (Line 4 + Line 5 + Line 6)	+	22,323,927	21,951,554
8		Trotal Gloss Flant (Line 4+ Line 5+ Line 6)	 	22,323,321	21,351,554
9		Less Accumulated Depreciation	+		
10		Plant in Service	PG 5	6,227,973	5,599,912
11		General Office Prorate	+	0,221,515	0,000,012
12		Total Accumulated Depreciation (Line 10 + Line 11)	1	6,227,973	5,599,912
13		TOTAL TATAL TOTAL	+	0,227,070	6,655,612
14		Less Other Reserves	 		
15		Deferred Income Taxes	1	1,557,574	1,451,372
16		Deferred Investment Tax Credit	1	78,088	80,788
17		Other Reserves	1		,
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		1,635,662	1,532,160
19		, , , , , , , , , , , , , , , , , , ,			
20		Less Adjustments			
21		Contributions in Aid of Construction	PG 12	2,155,857	2,122,150
22		Advances for Construction		3,169,995	3,260,141
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		5,325,852	5,382,291
25					
26		Add Materials and Supplies	PG 12	2,439	3,004
27					
28		Add Working Cash (From Schedule A-1d(2))	PG 3	(35,600)	(35,600)
29					
		Add General Office, Regions, District office, CSA allocation	ļ	515,173	460,280
30 I			+		
		TOTAL DATE DAGE		0.040.450	0.004.075
31		TOTAL RATE BASE		9,616,452	9,864,875
31 32		TOTAL RATE BASE		9,616,452	9,864,875
31 32 33		TOTAL RATE BASE		9,616,452	9,864,875
31 32 33 34		TOTAL RATE BASE		9,616,452	9,864,875
31 32 33 34 35				9,616,452	9,864,875
31 32 33 34 35 36		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37				9,616,452	9,864,875
31 32 33 34 35 36 37 38	1-1-1-	Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 38 39		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 38 39 40		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 38 39 40 41		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 38 39 40 41 42		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 38 39 40 41 42 43		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 38 39 40 41 42 43 44		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 40 41 42 43 44 45 46 47 48		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 40 41 42 43 44 45 46 47 48 49		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875
31 32 33 34 35 36 37 40 41 42 43 44 45 46 47 48 49		Note: Allocations from General Office to Regions, to District		9,616,452	9,864,875

SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

		Working Cash Calcula		Delegas	Palanas
l. :		Title of Account	Schedule		Balance
Line	Acct.				Beginning of Year
ightarrow	ACCI.	(a)	(b)	(c)	(d)
1		Working Cash			
3		Determination of Operational Cash Requirement			
_		Determination of Operational Cash Requirement	1		
4		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.	ļ		
5		2.Purchased Power & Commodity for Resale*			
6		3.Meter Revenues: Bimonthly Billing	 		
7		4.Other Revenues: Flat Rate Monthly Billing			
8		5.Total Revenues (3 + 4)	ļ		
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. 5/24 x Line 1 x (100% - Line 6)			
11		8. 1/24 x Line 1 x Line 6			
12		9. 1/12 x Line 2		0 0 1 1	
13		10.Operational Cash Requirement (7 + 8 - 9)	ļ	See Schedul	e attached
14					
15			-		
		* Electtric power, gas or other fuel purchased for			į į
		pumping and/or purchased commodity for resale billed			
16		after receipt (metered).			
17		T. C. V.			
18					
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HBW 15-Apr-2004

SOUTHERN CALIFORNIA WATER COMPANY BAY POINT CUSTOMER SERVICE AREA

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION (Dollars in Thousands)

CPUC	(a)	<u>(</u> b)	(c)	(d)
WUDF	• •		AVERAGE	
ACCOUNT	DESCRIPTION	2001	NUMBER OF	THOUSAND
7,0000111		PROPOSED	DAYS LAG	DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	1,475.2	18.4	27,143.4
72600	POWER FOR PUMPING	107.8	24.3	2,618.6
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	86.4	23.5	2,031.4
77300	COMMON CUSTOMER ACCOUNT	42.7	10.7	454.8
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	41.8	0.0	0.0
78000	OPERATION LABOR	219.2	12.5	2,740.1
78100	OTHER OPERATION EXPENSES	100.7	21.6	2,175.4
78700	MAINTENANCE LABOR	41.4	12.5	517.4
78800	OTHER MAINTENANCE EXPENSES	112.1	38.1	4,271.0
79200	OFFICE SUPPLIES AND EXPENSES	84.0	18.6	1,562.4
79300	PROPERTY INSURANCE	0.0	(168.0)	. 0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	5.8	10.0	57.7
79600	BUSINESS MEALS	2.3	10.2	23.0 509.1
79700	REGULATORY COMMISSION	18.2 1.2	28.0 16.0	18.6
79800	OUTSIDE SERVICES	1.2	18.8	22.0
79900	MISCELLANEOUS ALLOCATED GENERAL OFFICE	242.2	10.7	2,580.1
79910		23.6	37.8	891.1
80500	OTHER MAINTENANCE - GENERAL PLANT RENT	23. 0 31.8	57.8 5.9	188.3
81100	A&G LABOR	90.8	12.5	1,134.6
81500 50300	DEPRECIATION AND AMORTIZATION	508.2	0.0	0.0
50300	PROPERTY TAXES	82.9	40.0	3,315.8
50720	PAYROLL TAXES	27.8	4.0	111.2
50730	LOCAL TAXES	56.5	263.0	14,868.5
50,50	STATE INCOME TAX	79.1	91.0	7,197.0
	FEDERAL INCOME TAX	334.6	143.0	47,854.8
	TOTAL OPERATING EXPENSES	3,815.2		122,284,6
	CPUC FEE (1.4% OF REVENUE)	65.9	90.0	5,928.7
	•		VV-0	•
	TOTAL	3,881.0		128,213.2
•				32.05
	AVERAGE LAG	>		

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES (Dollars in Thousands)

(1)	Average Leg in Collection of Revenues	28.70 days
(2)	Average Lag In Payment of Expenses, Taxes and Accruing Depreciation	32.05 days
(3)	Excess of Collection Lag over Payment Lag	-3.35 days
(4)	Total of Expenses, Taxes and Depreciation	\$3,881.0
(5)	Daily Total of Expenses, Taxes and Depreciation	\$10.6
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	(\$35.6)

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

	SCHEDULE A-3a									
		Analysis of Entrie	s in Depreciation R	eserve - Accoun	t No.250					
				Credits to	Debits to	Salvage and				
		•	Balance	Reserve	Reserve During	Cost of	Balance			
			Beginning	During Year	Year Excl.	Removal Net	End			
Line	Acct	DEPRECIABLE PLANT	of Year	Excl. Salvage	Cost Removal	(dr.) or Cr.	of Year			
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)			
6		I. SOURCE OF SUPPLY PLANT								
7	311	Structure and improvements	0				0			
8	312	Collecting and impounding reservoirs	0				0			
9	313	Lake, river and other intakes	0				0			
10	314	Springs and tunnels	0				0			
11	315	Wells	(60,566)	(12,303)			(72,869)			
12	316	Supply mains	(3,433)	(362)			(3,795)			
13	317	Other source of supply plant	Ö				0			
14		Total Source of Supply Plant	(63,999)	(12,665)	0	0	(76,664)			
15		II. PUMPING PLANT	, , ,				, , ,			
16	321	Structures and improvements	(81,001)	(7,682)			(88,683)			
17	322	Boiler plant equipment	O O	, , , ,			0			
18	323	Other power production equipment	0				0			
19	324	Pumping equipment	(964,962)	(95,097)			(1,060,059)			
20	325	Other pumping plant	(54,749)	(6,977)			(61,726)			
21		Total Pumping Plant	(1,100,712)	(109,756)	0	0	(1,210,468)			
22		III. WATER TREATMENT PLANT					······································			
23	331	Structures and improvements	(223,847)	(27,531)			(251,378)			
24	332	Water treatment equipment	(891,246)	(128,279)			(1,019,525)			
25		Total Water Treatment Plant	(1,115,093)	(155,810)	0	ō	(1,270,903)			
26		IV. TRANS AND DIST. PLANT	(1,111, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,				(-1			
27	341	Structures and improvements	0				0			
28	342	Reservoirs and tanks	(372,089)	(37,934)			(410,023)			
29	343	Transmission and distribution mains	(1,515,494)	(146,281)			(1,661,775)			
30	344	Fire mains	0	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			0			
31	345	Services	(743,439)	(105,030)			(848,469)			
32	346	Meters	(194,513)	(40,487)		(569)	(235,569)			
33	347	Meter installations	0	(,,		,	0			
34	348	Hydrants	(234,881)	(17,737)			(252,618)			
35	349	Other transmission and distribution plant	(34,364)				(38,785)			
36	0,0	Total Transmission & Distribution Plant	(3,094,780)	(351,890)	0	(569)	(3,447,239)			
37		V. GENERAL PLANT	(0,000,100)	(551,551)		(330)	(4,111,1204)			
38	371	Structures and improvements	(6,290)	(813)			(7,103)			
39	372	Office furniture and equipment	(20,911)				(25,924)			
40	373	Transportation equipment	(114,948)	1-,	18,740		(96,208)			
41	374	Stores equipment	(114,540)		15,140		(55,266)			
42	375	Laboratory equipment	(2,184)	(53)			(2,237)			
43	376	Communication equipment	(10,727)	(33)			(10,727)			
44	377	Power operated equipment	(17,156)				(10,727)			
45	378	Tools, shop and garage equipment	(22,953)	(1,496)			(24,449)			
45	379		· ·	(1,490)	-		(24,449)			
45	390	Other general plant	0		-		0			
		Other tangible property	0				0			
48	391	Water plant purchased	0				U			
49		T-1-10 17-1	405 400	0.075	40740		400 000			
50		Total General Plant	(195,169)			0 (500)	(183,804)			
51		TOTAL	(5,569,753)	(637,496)	18,740	(569)	(6,189,078)			

				E	Bay Point 2004	5 of 1
			SCHEDULE A-3			
		Depreciation	and Amortization	Reserves		
			Account	Acct. 251	Acct. 252	Account 253
			250	Limited-Term	Utility Plant	Electric
			Utility	Utility	Acquisition	Other
Line		ltem	Plant	Investment	Adjustments	Property
No.		(a)	0	0	l ¹ o	0
1	Batance in i	reserves at beginning of year	5,569,753	30,159		
	Add:	Credits to reserves during year		00,100		
3		(a) Charged to Account No. 503	583,384	8,736	<u> </u>	
4		(b) Charged to Account No. 265	52,616	0,700		
5		(c) Charged to Clearing Accounts	1,496			
6		(d) Salvage Recovered	569			
7		(e) All Other Credits	000			
- 8		Total Credits	638,065	8,736	0	
_	Deduct:		030,003	0,730	- "	<u>'</u>
		Debits to reserves during year	10.748			
10		(a) Book Cost of Property Retired	18,740			
11		(b) Cost of Removal	-		[ļ
12		(c) All Other Debits			_	
13		Total Debits	18,740	0	0	9
14	8 4	Balance in Reserves at Year End	6,189,078	38,895	0	0
		od of Determining Depreciation Charges.				
		Depreciation claimed in your Federal Income Tax			Not available l	by CSA
17	Indicate the	Nature of These Items and Show the Accounts A	ffected by the Centr	e Entries.		1
			SCHEDULE B-1			
		Oį	erating Revenues			
			Amount	Amount	Net C	hange During Year
Line	Acct.	Account	Current Year	Preceeding Year	Show D	ecrease in (Brackets)
No.	No.	(a)	(b)	(c)		(d)
18		I. WATER SERVICE REVENUES	, ,	. , ,		, ,
19		Metered sales to general customers				
20,		601.1 Commerical Sales	4,158,472	4,053,554		104,918
21		601.2 Industrial Sales	453,547	456,152		(2,605
22		601.3 Sales to Public Authorities	182,232	186,631		(4,399
23		Sub-total	4,794,251	4,696,337		97,914
24	602	Unmetered sales to general customers	413 041201	4,000,007		
25	002	602.1 Commerical Sales				
26		602.2 Industrial Sales				
27						
28		Sub-total				
29		Sales to Irrigation Customers	, <u></u> -	4=		
30		603.1 Metered Sales	40,670	32,613		8,057
31		603.2 Unmetered Sales				
32		Sub-total	40,670	32,613		8,057
33		Private Fire Protection Service	32,617	27,680		4,937
34		Public Fire Protection Service				
35	606	Sales to Other Water Utilities for Resale				
36	607	Sales to Governmental Agencies by Contracts				
37	608	Interdepartmental Sales				
38		Other Sales or Service	0	0		(
39		Sub-total	32,617	27,680	Î	4,93
40		Total Water Service Revenue	4,867,538	4,756,630		110,90
41			-9- 2-1 <u>-</u>	1,1 - 1,1 - 1		.,1
42		II. OTHER WATER REVENUES				
43		Miscellaneous Service Revenue	5,975	5,500	 	479
			2,813	5,500		41
44		Rent from Water Property			 	
45		Interdepartmental Rents			<u> </u>	
46	614	Other Water Revenues	3,042	(8,967)		12,00
47		Total Other Water Revenues	9,017	(3,467)		12,48
48	501	Total Operating Revenues	4,876,555	4,753,163	I	123,393

		S0 Account No. 502 - Operating I		ILE B-2 e - Clas		and C Water Utilities		
Line	Acct.	Account		Class		Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	Α	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation Supervision and Engineering	Α	В		(122,827)	104,667	(227,494)
4		Supply Cost Balancing Account						
5	702	Operation Labor and Expenses	A	В		0	0	
6	703	Miscellaneous Expenses	A	_		0	0	(00.205)
7 8	704	Purchased Water and Assessments Maintenance	Α	В	С	1,425,121	1,453,506	(28,385)
9	706	Maintenance Maintenance of Supervision and Engineering	A	В				
10	706	Maintenance of Structures and Facilities			c			
11	707	Maintenance of Structures and Improvements	Α	В	H			
12	708	Maintenance of Collect and Impound Reservoirs	A			3,368	1,574	1,794
13	708	Maintenance of Source of Supply Facilities		В				.,
14	709	Maintenance of Lakes, River and Other Intakes	Α			294	0	294
15	710	Maintenance of Springs and Tunnels	Α					
16	711	Maintenance of Wells	Α			2988	265	2,723
17	712	Maintenance of Supply Mains	Α		\Box	1,655	1,940	(285)
18	713	Maintenance of Other Source of Supply Plant	Α	В			, a.,	
19		Total Source of Supply Expense			$\vdash \vdash \vdash$	1,310,599	1,561,952	(251,353)
20		II. PUMPING EXPENSES			$\vdash \vdash \vdash$			
21	724	Operation Operation Supervision and Engineering	۸	В		7,208	8,002	(794)
23	721 721	Operation Supervision, Labor and Expenses	Α	D	С	1,200	0,002	(194)
24	722	Power Production Labor and Expenses	Α					
25	722	Power Production Labor, Expenses and Fuel		В				·
26	723	Fuel for Power Production	Α			-		
27	724	Pumping Labor and Expenses	A	В		14,543	16,653	(2,110)
28	725	Miscellaneous Expenses	Α			472	2,048	(1,576)
29	726	Fuel or Power Purchased for Pumping	Α	В	С	170,965	183,715	(12,750)
30		Maintenance						
31	729	Maintenance Supervision and Engineering	Α	В		6,485	6,848	(363)
32	729	Maintenance of Structures and Equipment	_		С		- 00	200
33	730	Maintenance of Structures and Improvements	A	В		421	93	328
34	731	Maintenance of Power Production Equipment	A	В. В		17,775	10.242	7,532
35 36	732 733	Maintenance of Pumping Equipment Maintenance of Other Pumping Plant	A	В		11,110	10,243	7,332
37	133	Total Pumping Expenses	~	ь		217,869	227,602	(9,733)
38		III. WATER TREATMENT EXPENSES				217,000	221,002	(0,700)
39		Operation						
40	741	Operation Supervision and Engineering	Α	В		7,088	7,499	(411)
41	741	Operation Supervision, Labor and Expenses			С		,	<u></u>
42	742	Operation Labor and Expenses	Α			176,773	139,202	37,571
43	743	Miscellan eous Expenses	Α	В				
44	744	Chemical and Filtering Materials	Α	В	\Box	73,353	82,249	(8,896)
45		Maintenance						
46	746	Maintenance Supervision and Engineering	Α	В		692		692
47	746	Maintenance of Structures and Equipment			С			***
48_	747	Maintenance of Structures and Improvements	A	B		43,626	10,812	32,814
49	748	Maintenance of Water Treatment Equipment	Α	B	\vdash	22,786	23,367	(581) 61,189
50 51		Total Water Treatment Expenses IV. TRANS, AND DISTRIB, EXPENSES			\vdash	324,318	263,129	01,109
52	-	Operation Control of the Control of						
53	751	Operation Operation Supervision and Engineering	Α	В		4,455	4,017	438
54	751	Operation Supervision, Labor and Expenses	<u> </u>		c	1, 100	3(511	
55	752	Storage Facilities Expenses	A			30	913	(883)
56	752	Operation Labor Expenses	Ė	В				1
57	753	Transmission and Distribution Line Expenses	Α			5,027	4,505	522
58	754	Meter Expenses	Α			26,007	26,393	(386)
59	755	Customer Installations Expenses	Α			4,954	3,902	1,052
60	756	Miscellaneous Expenses	Α			34,318	28,834	5,484

,							Bay Point 2004	/ 01 12
		SCHEDUL	E B-2					
		Account No. 502 - Operating Expense -	- Class	s A, B,	and C	Water Utilities		
						Amount	Amount	Net Change
Line	Acct,	Account		Class		Current Year	Preceding Year	During the Year
No.	No.	(a)	Α	В	С	(b)	(c)	(d)
	140.		_		_	(D)	(6)	(u)
1		Maintenance						
2	758	Maintenance Supervision and Engineering	Α	В			20	(20)
3	758	Maintenance of Structures and Plant			С			
4	759	Maintenance of Structures and Improvements	Α	В				
5	760	Maintenance of Reservoirs and Tanks	Α	В		1,206	10,657	(9,451)
6	761	Maintenance of Trans, and Distribution Mains	Α			34,159	14,375	19,784
7	761	Maintenance of Mains		В		,		
8	762	Maintenance of Fire Mains	Α					
9	763	Maintenance of Services	A			8,195	9,406	(1,211)
10	763	Maintenance of Other Trans, and distribution Plants		В		0,190	2,400	(1,211
	764		A .			¢ 705	2 670	2.405
11		Maintenance of Meters	<u>A</u>			6,795	3,670	3,125
12	765	Maintenance of Hydrants	Α	ļ		13,649	13,743	(94)
13	766	Maintenance of Miscellaneous Plant	Α					
14		Total Transmission & Distribution Expenses				138,795	120,435	18,360
15	i	V. CUSTOMER ACCOUNT EXPENSES						
16	790	Transferred				46,216	45,143	1,073
17	771	Supervision	Α	В		·		
							80 40-	
18	771	Superv., Meter Read., Other Customer Acct. Expenses			С	33,916	29,169	4,747
19	772	Meter Reading Expenses	Α	В		56,270	56,225	45
20	773	Customer Records and Collection Expenses	Α			17,996	17,398	598
21	773	Customer Records and Account Expenses		В				
22	774	Miscellaneous Customer Accounts Expenses	Α					
23	775	Uncollectible Accounts	A	В	C	20,374	25,732	(5,358)
24		Total Customer Account Expenses		<u> </u>	Ť	174,772	173,667	1,105
25		VI. SALES EXPENSES				11-7,11-2	110,007	1,100
26	704	Operation						
27	781	Supervision	Α	_				
28	781	Water Conservation Expenses		В	C	*		
29	782	Water Conservation	Α			0	387	(387)
30	783	Advertising Expenses	Α			80	0	80
31	784	Miscellaneous Sales Expenses	Α					
32	785	Merchandising, Jobbing and Contract Work	Α			0	(1,972)	1,972
33		Total Sales Expenses				80	(1,585)	1,665
34		VII, ADMIN. & GENERAL EXPENSES				***	(1,111)	
35	790	Allocation of A&G Expenses				456,151	371,336	84,815
		Administrative and General Salaries	_	_		5,086	4,244	842
36	791		Α	В	C	· ·		
37	792	Office Supplies and Other Expenses	Α	В	С	36,969	41,199	(4,230
38	793	Property Insurance	Α					
39	793	Property Insurance, Injuries and Damages		В	C	0	0	
40	794	Injuries and Damages	Α			124		124
41	795	Employees Pension and Benefits	Α	В	С	15	6,871	(6,856
42	796	Business Meals and Training	Α	В	С	21,021	19,702	1,319
43	797	Regulatory Commission Expenses	A	В	Ċ	26,732	12,098	14,634
44	798	Outside Services Employed	A	 -	<u> </u>	5,790	8,838	(3,048
			├~	Р		3,730	0,000	(0,040
45	798	Miscellaneous Other General Expenses	<u> </u>	В				
46	798	Miscellaneous Other General Operation Expenses	<u> </u>	Ь—	С			4
47	799	Miscellaneous General Expenses	Α			799	1,487	(688
48		Maintenance	<u></u>					
49	805	Maintenance General Plant	Α	В	C	17,603	30,203	(12,600
50		Total Administrative and General Expenses	· · · · ·			570,290	495,978	74,312
51	-	VIII. MISCELLANEOUS						
52	811	Rents	Α	В	С	20,098	22,411	(2,313
				В	C	20,000	22,711	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
53	812	Administrative Expenses Transferred Cr.	A	 				
54	813	Duplicate charges Customer Service Expense	Α	В	С			<u> </u>
55		Total Miscellaneous		<u> </u>	Ļ	20,098	22,411	(2,313
56		Total Adminsitrative & General Expenses	L		<u> </u>	590,388	518,389	71,999
57		Total Operating Expenses				2,756,821	2,863,589	(106,768

	Day 1 oint 2007 001 12										
	SCHEDULE B - 4										
<u> </u>	Taxes Charged During Year										
		Total Taxes	DISTF	RIBUTION OF	TAXES CH	ARGED					
		Charged									
		During	Water	Nonutility	Other	Capitalized					
Line	Kind of Tax	Year	507	521	(Electric)						
No.	(a)	(b)	(c)	(b)	(c)	(f)					
1	Taxes on Real and Personal Property	76,215	76,215								
2	State Income Tax	103,000	103,000								
3	State Unemployment Insurance Tax	831	831								
4	Local Franchise Fees	65,919	65,919								
5	Federal Unemployment Insurance Tax	300	300								
6	Federal Insurance Contribution Act	25,060	25,060								
7	Federal Income Tax	113,387	113,387								
8	Pump Taxes	-	•		,						
9											
10											
11											
12											
13											
14	Totals	384,712	384,712	0	0	0					

					01 FF:		Day	Point 2004	9 of 12	
					CHEDULE D -					
		Sources of Supply and Water Developed							Г	
	STI	REAMS	 		FLOV	V IN				
		_						l		
		From	Location			_, ,		Annual		
. .	<u>.</u>	Stream	of	Priori	ty Right	Diversions		Quantities		
Line	Diverted	or	Diversion					Diverted		
No.	Into	Creek	Point	Claim	Capacity	Max.	Min.	CCF	Remarks	
1										
2	None									
3										
4										
5										
!		V	NELLS				Annual		•	
Line	At				Depth to	Pumping	Quantities			
No.	Plant	Location	Number	Dimensions	Water	Capacity	Pumped		Remarks	
6										
7										
8	See Schedule	attached					,			
9										
10	· · · · · · · · · · · · · · · · · · ·	·· ·· ·· ·· · · · · · · · · · · · · ·								
	TUNNELS	AND SPRING	SS	FLC	OW IN	Anı	nual			
Line	101111220	4.5				i	ntities			
No.	Designation	Location	Number	Maximum	Minimum	Pumped			Remarks	
11	Boolgilation	40044011	TTGITLE OF	Wickinson	11311111111111	1	.pou	i .	Trement	
12										
13										
14						<u> </u>				
15										
'\				Duraha		Danala				
				Purcha	sed Water for	Resale				
-	Purchased from									
	Annual quantiti	es purchased	d from		See company	schedule				
18										
19										
					CHEDULE D -					
<u> </u>				Descripti	on of Storage	Facilities				
Line					Combined					
No.		Туре		Number	Capacity	<u> </u>		Remarks		
20	A. Collecting R	eservoirs								
21		Concrete	•							
22		Earth								
23		Wood								
	B. Distribution I									
25		Concrete								
26		Earth			-					
27		Wood				<u> </u>				
	C. Tanks									
29	- 1 411119	Wood			· ·				ef-r-mark-75 .	
30		Metal				 				
31		Concrete								
		CONCIDER	Totals	0	0					
32			PIBIOI	U	U	<u> </u>				

SOUTHERN CALIFORNIA WATER COMPANY Region | Plant Facility Index December 31, 2004 Wells

_			1		L		├	_	١		
	Remarks			Well to Hill Street reservoirs @	HSTP: New pump/mater in 1997.	Pumps into Hill St reservoirs @ res. site. New pump/motor in 1999.	Well to system. Replacement pump/motor in 2003.				
	Design	(t)		234 ★		415 Pr	235 W				
	Design Design	Flow (gpm) Head (ft)		310		8	45	443			
Pumps	Size	(HP)	-	8		5	20	wells			
	Energy	Туре	_	<u>E</u>	_	Elec	Elec	3			
	Pump	Туре		TWG.		SUB	SUB	subtotal			
ction		2001 (CCF) 2000 (CCF)		53,418		36,667	26,097	116,182			
Production		01 (CCF)	_		_	31,506	26,376	106,846		 	
_	-	-		150?		375					
Wells	Casing Pump	Diam (in) Setting	_	-5		9	100	_			
	Depth ((u)		550		200	300				
	8	Active	_	Active		Active	Active	3			
	Status	Inactive	-					0			
	të O	No.	_	1993 105.0 Well No. 1		1995 165.0 Well No. 2	1993 104.0 Well No.3	3			
-	Base	Elev.		105.0	,	165.0	104.0				
	Year	Built		1993	!	1995	1993				
	Major	Facility		Hill Street No.1	-02ND1W15G01M	Hill Street No.2 02N01W15B01	Chadwick No. 3 0710002-006				
	System		BAY POINT				•				
T			r		_		1	_	Γ		

	<u> </u>		لا			_			<u> </u>	<u>L</u>	<u> </u>
		SO	UTH	HERN	CALIF	ORNI	A W	ATER	COM	PAN	ΙΥ
					Regio	n i Plant Fac	cility inde	ЭX			
						ecember 31					
	1		 i		 	Booster	5				7
	 	 							_		
						<u> </u>		Pumps			<u> </u>
System	Major	Year	Base	Unit	Status	Pump	Energy	Size	Design	Design	Remerks
	Facility	Built	Elev.	No.		Туре	Турв	(HP)	Flow (gpm)	Head (ft)	
AY POINT	İ.										
	Hill St. WTP										
		1987	107.0	Booster A	Active	Vī	Elec	75	1,100	180	
		1987	107.0	Booster B	Active	Vτ	Elec	75	1,100	180	
		1987	107.0	Booster C	Active	∨r	Elec	75	800	180	new bowls installed summer 97 -to maximize TP & well use
		1990	107.0	Booster D	Active	VT	Elec	50	1,200	180	
	Chadwick										
		1989	107.0	Booster A	Active	End Suction	Elec	5	125	80	Boosts from Hill St. Zone to Medison Zone.
		1989	107.0	Booster B	Active	End Suction	Elec	5	125	80	Upgraded pumps/motors installed in 1994.
	Evota										
		1994	393.0	Booster A	Active	VT	Elec	50	675	115	Boosters pump from Evora reservoir Skyline reservoir.
	1	1994	393.0	Booster B	Active	VT_	Elec	50	675	115	
	Mota					-			 		Boosts water from Hill St, gradient to
		1984	133.0	Booster A	Active	VT	Elec	20	250	226	Evora Reservoir.
		1984	133.0	Booster B	Active	VT_	Elec	20	250	226	
	Marcia	1990	133.0	Booster C	Active	VT	Elec	30	300	226	
	INGUA	1988	137.0	Booster A	Active	Horizon End Suction	Elec	2	25		Boosts water from Hill St.Gradient to increase pressure in Marcia Gradier
	Pacifica								 		
	i pullua	2000	62.0	Booster A	Active	vr	Elec	50	650	220	Boosts water from Hill St. Gradient to Evora Reservoir.
	Port Chicago										
		1998		Booster A	Active		Elec				Interconnection w/ CCWD
						subtotal	14	boosters	7,275		1

	SOUT	HF	RN (CALIFO	PNIA	WATE	R C		ANV
 	<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>	1714	Region i	Plant Facility	/ index	17 0	CITIL	
					ember 31, 20				
					Reservoirs				
						I			
						<u> </u>	Tanks		
System	Major	Year	Base	Unit	Status	Volume			Remarks
	Facility	Built	Elev.	No.		(MG)	Type	Material	
BAY POINT	_ <u>_</u>								
	Evora			<u> </u>		ļ			Reservoirs float on the Evora Resv.
		1985	393.5	Reservoir 1	Active	0.40	Weld	Steel	Gradient.
		1990	393.5	Reservoir 2	Active	0.50	Weld	Steel	
	Hill Streat Treatment Plant								
		pre- 1964	187,0	Reservoir 1	Active	0.13	Weld	Steel	Boosters pump from sed basin throug filters to reservoir, that only acts as a clearwell. Reservoir has baffles instal
		pre- 1964	181.3	Reservoir 2	Active	0.50	Weld	Steel	Floats on Hill Street Zone
		1989	171.0	Reservoir 3	Active	1.00	Weld	Steel	Floats on Hill Street Zone
	Madison	i	239.0	Reservoir	Active	0.52		Concrete	Floats on Madison Zone.
	Skylina	1994	495.0	Reservoir	Active	1,00		Steel	Floats on Skyline Zone.
	1	. !			subtotal	4,05	7	l	

1:23 PM 4/26/2005 Page 2 of 7

								В	ay Point 2004	10 of 12
					EDULE D - 3					
	·-·				sion and Dis					
	A. LEI	NGTH OF DIT						CAPACITIE	\$	
			Capacitie	s in Cubic Fe	et per Secon	d or Miner's Ir	nch			
Line										
No.			0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
-	Ditch									
\blacksquare	Flume									
3	Lined conduit							<u> </u>		
5		Totals	0	0	0	0	0	0	0	0
ř	<u>.</u>	totals			v					
	A LENGTH	OF DITCHES	FLUMES AN	D LINED CO	NDUITS IN M	III ES FOR V	ARIOUS CAP	ACITIES - co	nduded	
-					et per Secon					
Line			7-17-10-10-1				1011			
No.			101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
	Ditch									
	Flume	<u> </u>								•
8	Lined Conduit						<u> </u>			
9										
10		Totais	0	0	0	0	0	0	0	0
							-			
<u> </u>	8. F	OOTAGE OF F	PIPE BY INSID	E DIAMETE	RS IN INCHE	S - NOT INCL	UDING SER	VICE PIPING	}	
Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									130
12	Ductile Iron			1			110		60	4,310
-	Concrete								•	
-	Copper									
 	Riveted Steel		······································						444	
╙	Standard steel						1		120	429
=	Screw or Welded Casing Cement - Asbestos						3,863		44 760	46,160
il	Polyvinylchloride					40	110		44,769 727	25,583
_	Wood					40	110		121	23,300
	Plastic						738		744	4,215
\blacksquare	Other						,,,,		335	34
23										
24	Totals	0	0	1	0	40	4,822	0	46,755	80,861
					<u> </u>				•	<u>'</u>
Ĭ	B. FOOTA	GE OF PIPE B	Y INSIDE DIA	METERS IN	INCHES - NO	T INCLUDIN	G SERVICE	PIPING - con	cluded	
Line										
No.		10	12	14	16	18	20	24	36	TOTAL
25	Cast Iron									130
26	Ductile Iron	501	5,133		5,090					15,205
27	Concrete									0
28	Copper									0
	Riveted Steel									0
1——	Standard Steel	319			126			120		1,115
II	Screw or welded casing	<u> </u>						ļ		0
⊩─	Cement - Asbestos	7,094	· · · · · · · · · · · · · · · · · · ·							101,886
	Polyvinylchloride	24	11,604		899					38,987
II	Wood		0.000	. <u></u> .						47.007
╙	Plastic	2,664	8,866							17,227
	Other	124 Ta H			300000000000000000000000000000000000000				549	369 (12,865)
	Unclassified	(13,414)			C 44F		^	120	549 549	
38	Totals	(2,812)	25,603	0	6,115	0	0	120	049	162,054

SCHEDULE D - 4
Number of Active Service Connections

	Metered -	Dec. 31	Flat F	Rate - Dec. 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Commercial	4,819	4,848		
Industrial	7	6		
Public Authorities	25	25		
Irrigation	6	12		
Other	0	0		
Sub-total	4,857	4,891	0	0
Private fire connections			21	26
Public fire hydrants				
Total	4,857	4,891	21	26

	SCHEDULE D	1 - 5		SCHEDULE D - 6			
Number of	Meters and Se	ervices on Pi	pe	Meter Testing Data			
Sys	stems at End	of Year					
Size	Meters	Services		A. Number of meter tested during year as			
5/8 x 3/4 - in.	4,939	4,939		prescribed in Section VI of general order # 103:			
3/4 - in.				1 New, after being received: 0			
1 - in.	62	57		2 Used, before repair: 0			
1 1/2 - in.	13	13		3 Used, after repair: <u>0</u>			
2 - in,	102	88		4 Found fast, requiring billing adj. <u>0</u>			
3 - in.	29	28					
4 - in.	4	2		B. Number of meters in service since last test:			
6 - in.	8	2					
8 - in.	3	1		1 Ten years of less; <u>0</u>			
Other				2 More than 10, but less than 15 yr∴0			
Unclassified	9	8		3 More than 15 years: <u>0</u>			
Total	5,169	5,138					

SCHEDULE D - 7	
Water delivered to Metered Customers by Months and Years in CCF units	

Classification			D	uring Current Y	ear				
of Service	January	February	March	April	May	June	Subtotal		
Commercial	55,621	56,044	53,957	74,632	88,382	93,555	422,191		
Industrial	12,001	11,395	12,702	12,260	12,007	14,751	75,116		
oublic Authorities	1,311	1,274	1,553	3,042	6,159	6,419	19,758	•	
rrigation	374	265	243	906	889	1,505	4,182		
Other							0		
Totals	69,307	68,978	68,455	90,840	107,437	116,230	521,247		
Classification			D	uring Current Y	ear				•
of Service	July	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	106,577	98,124	106,779	87,476	65,384	54,407	518,747	940,938	929,666
ndustrial	14,721	13,967	16,412	11,796	7,185	11,833	75,914	151,030	154,980
Public Authorities	5,510	5,402	6,497	4,481	2,904	1,918	26,712	46,470	50,041
rrigation	1,735	1,265	2,153	2,124	291	86	7,654	11,836	9,520
Other							0	0	0
								0	0
Totals	128,543	118,758	131,841	105,877	75,764	68,244	629,027	1,150,274	1,144,207

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inch-da Total Acres Imgated

Total Population Served 19,668

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$ 2,439
100.3	Construction work in progress	\$ 735,519
241	Advances for construction	\$ 3,831,579
285	Contribution in aid of construction	\$ 2,155,857

Name of District Manager:

Paul T Schubert

Address:

53-B Manoor Drive; Bay Point, CA 94565

Telephone:

925/458-2090

This report sets forth book or allocated figures and other data pertaining to the

BAY POINT district for the period from January 1, 2004 to

December 31, 2004.

Controller

Citle .

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