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2002 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Claremont Location: Claremont, Los Angeles (TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2002

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2003 (FILE TWO COPIES IF THREE RECEIVED)

			HEDULE A -1a y Plant in Service				
			Balance	Plant	Plant	Other	Balance
1 }			Beginning	Additions	Retirements	Debits	End
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT	`./				· · · · · · · · · · · · · · · · · · ·
2	301	Organization	0	0			0
3	302	Franchise & consents (Sch. A-1b)	3,016	0			3,016
4	303	Other intangible plant	8,343,897	81,069			8,424,966
5		Total Intangible Plant	8,346,913	81,069	0	0	8,427,982
6		II. LANDED CAPITAL					
7	306	Land and land rights	927,077	0	0	(53,370)	873,707
8		III. SOURCE OF SUPPLY PLANT		0			
9	311	Structure and improvements	0	0.			0
10	312	Collecting and impounding reservoirs	0	0			0
11	313	Lake, river and other intakes	0	0			Ö
12	314	Springs and tunnels	0	Ö			0
13	315	Wells	748,886	57,409	0		806,295
14	316	Supply mains	78,594	0			78,594
15	317	Other source of supply plant	0	0			0
16		Total Source of Supply Plant	827,480	57,409	0		884,889
17		IV. PUMPING PLANT				<u> </u>	
18	321	Structures and improvements	986,138	0			986,138
19	322	Boiler plant equipment	ō	ō	<u> </u>		0
20	323	Other power production equipment	ō	ō			0
21	324	Pumping equipment	4,329,656	155,046	(53,183)	·	4,431,519
22	325	Other pumping plant	618,510	48 551	(33).23/		667,060
23		Total Pumping Plant	5,934,304	203,597	(53,183)	0	6,084,717
24		V. WATER TREATMENT PLANT	5,55 1,55 1		(00,000)		5,55 1,1 17
25	331	Structures and improvements	177,457	2,847		 	180,304
26	332	Water treatment equipment	145,905	624,861			770,765
27		Total Water Treatment Plant	323,361	627,708		0	951,069
28		VI. TRANSMISSION AND DIST. PLANT	,		<u> </u>		
29	341	Structures and improvements	Ó	0			0
30	342	Reservoirs and tanks	2,977,236	0			2,977,236
31	343	Transmission and distribution mains	11,621,681	1,027,123	(82,664)		12,566,139
32	344	Fire mains	0	0.	1		0
33	345	Services	4,532,206	361,471	(4,659)		4,889,018
34	346	Meters	2,104,993	513,308	(15,116)		2,603,185
35	347	Meter installations	0	0			0
36	348	Hydrants	1,589,200	60,027	(1,542)		1,647,686
37	349	Other transmission and distribution plant	91,819	0	<u> </u>		91,819
38		Total Transmission & Distribution Plant	22,917,135	1,961,929	(103,981)	0	24,775,083
39		VII. GENERAL PLANT	_==,===,	.,= :,===	,,,,		9-1
40	1	General Office Net Investment					
41	371	Structures and improvements	84,708	0		<u> </u>	84,708
42	372	Office furniture and equipment	94,396	0			94,396
43	373	Transportation equipment	246,592	0			246,592
44	374	Stores equipment	0	0			0
45	375	Laboratory equipment	0	0	<u> </u>	╟┈┈┈┱┪	0
46	376	Communication equipment	10,824	0		<u> </u>	10,824
47	377	Power operated equipment	204,221	0		} 	204,221
48	378	Tools, shop and garage equipment	63,819	0	 	 	63,819
49	379	Other general plant	03,619	0		├ <i>──</i> -	03,018
50	3/8				0		704 500
		Total General Plant	704,560	0	-	-	704,560
51	200	VIII. UNDISTRIBUTED ITEMS	4 000	0			4 000
52	390	Other tangible property	1,960	0		 	1,960
53	391	Utility plant purchased	1,644,805	0			1,644,805
54	392	Utility plant sold	0	0		┝──┤	0
55 50		Total Undistributed Items	1,646,765	0	0	(52.270)	1,646,765
56		Total Utility Plant in Service	41,627,595	2,931,712	(157,164)	(53,370)	44,348,773

	_		SCHEDULE A	\-3a			
<u> </u>		Analysis of Entries	in Depreclation	Reserve - Acco	unt No.250		
Line No,	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					, i
2	301	Organization	0	0			0
3	302	Franchise & Consents (Sch. A-1b)	(831,675)	0			(831,675)
4	303	Other Intangible Plant	(2,620,387)	(209,105)			(2,829,492)
5		Total Intangible Plant	(3,452,062)	(209,105)	0	0	(3,661,167)
6		I, SOURCE OF SUPPLY PLANT	1,				,,,,,,
7	311	Structure and Improvements					0
8	312	Collecting and impounding reservoirs	0				0
9	313	Lake, river and other Intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(220,896)	(26,660)			(247,556)
12	316	Supply mains	(17,964)	(1,579)	<u> </u>	 	(19,543)
13	317	Other source of supply plant	(17,004)	(1,010)		1	(10,040)
14	311	Total Source of Supply Plant	(238,860)	(28,239)	0	 	(267,099)
15	\vdash	II. PUMPING PLANT	(238,000)	(20,239)		}	(201,033)
16	321	Structures and Improvements	(671,231)	(116,153)			(787,384)
17	322		(07 1,231)	(116,153)		I	(167,364)
18	323	Boiler plant equipment	0			 	0
19	323	Other power production equipment			52.402	<u> </u>	
20	├	Pumping equipment	(1,495,137)	(161,496)	53,183	<u> </u>	(1,603,450)
⊢	325	Other pumping plant	(25,690)	(17,937)	75 400	<u> </u>	(43,627)
21	\vdash	Total Pumping Plant	(2,192,058)	(295,586)	53,183	0	(2,434,461)
22		III. WATER TREATMENT PLANT				ļ	
23	331	Structures and improvements	(40,468)	(5,253)			(45,721)
24	332	Water treatment equipment	(107,555)	(8,375)			(115,930)
25	\vdash	Total Water Treatment Plant	(148,023)	(13,628)	0		(161,651)
26		IV. TRANS AND DIST, PLANT					
27	341	Structures and Improvements					0
28	342	Reservoirs and tanks	(339,804)	(80,385)			(420,169)
29	343	Transmission and distribution mains	(3,015,205)	(254,515)	82,664	13,647	(3,173,409)
30	344	Fire mains	0				0
31	345	Services	(1,107,597)	<u> </u>	4,659		(1,256,126)
32	346	Meters	(93,763)	(103,776)	16,658		(180,881)
33	347	Meter installations	0				0
34	348	Hydrants	(494,457)	(34,327)			(528,784)
35	349	Other transmission and distribution plant	(31,260)	(3,012)			(34,272)
36		Total Transmission & Distribution Plant	(5,082,086)	(629,203)	103,981	13,647	(5,593,661)
37		V. GENERAL PLANT		,			
38	371	Structures and improvements	(28,630)	(2,033)			(30,663)
39	372	Office furniture and equipment	(29,040)	(7,080)			(36,120)
40	373	Transportation equipment	(117,062)	(6,535)			(123,597)
41	374	Stores equipment	0				0
42	375	Laboratory equipment	0				. 0
43	376	Communication equipment	(10,082)	(742)			(10,824)
44	377	Power operated equipment	(53,610)				(57,674)
45	378	Tools, shop and garage equipment	(29,218)				(34,126)
46	379	Other general plant	0	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			0
47	390	Other tangible property	(721)	(96)	 		(817)
48	391	Water plant purchased	(661,790)		· · · · · · · · · · · · · · · · · · ·	 	(725,773)
49	351	Total General Plant	(930,153)				(1,019,594)
50		TOTAL	(12,043,242)		l	13,647	(13,137,633)
₽	\vdash	IOIAL	(12,043,242)	(1,203,202)	157,104	13,04/	(10,101,033)
ь.				<u> </u>	(L	·	

			CHEDULE A-3			
			and Amortization R	eserves		
\Box			Account	Acct, 251	Acct. 252	Account 253
			250	Limited-Term	Utility Plant	Electric
			Utility	Utility		Other
Line		ltem	- 1	•	Acquisition	
		*****	Plant	Investment	Adjustments	Property
No.		(a)	(b)	(c)	(d)	(e)
		in reserves at beginning of year (adjted)	8,591,181	2,639,031	0	(
	Add:	Credits to reserves during year				
3		(a) Charged to Account No. 503	1,005,087	209,106		
4		(b) Charged to Account No. 265	34,761		1	
5		(c) Charged to clearing accounts	16,249	•		•
6		(d) Salvage recovered			1	"
7		(e) All other credits				
8		Total credits	1,056,097	209,106	0	
-	Deduct:	Debits to reserves during year	1,000,001	200,100		
10	D Cauci.	(a) Book cost of property retired	157,164			
11		(b) Cost of removal				
12			13,647		 	
		(c) All other debits		·		
13		Total debits	170,811	0	0	
14		Balance in reserves at end of year	9,476,467	2,848,137	0	(
	State met	hod of determining depreciation charges.	SLRL			
16						
17						
		e depreciation claimed in your Federal Income Tax Re			NOT AVAILABL	E BY DISTRICT
19	Indicate th	ne nature of these items and show the accounts affect	ed by the centre entries			
		S	CHEDULE B-1			
		Ope	rating Revenues			
$\overline{}$			Amount	Amount	Net Chan	ge During Year
Line	Acct.	Account	Current Year	Preceeding Year		ease in (Brackets)
No.	No.	(a)	(b)	(c)	Onow Deare	(d)
22		I. WATER SERVICE REVENUES	(6)			(4)
23	601	Metered sales to general customers				
24		601.1 Commerical sales	10,846,605	40 224 026		E44 660
25		601.2 Industrial sales	94,265	10,331,936	·	514,669
26				83,080		11,185
27		601.3 Sales to public authorities Sub-total	560,822 11,501,692	542,484		18,338
28	602	Unmetered sales to general customers	11,501,652	10,957,500		544,192
29	002	602.1 Commercial sales	240	95		000
30			318	90		223
31	···	602.3 Sales to public authorities				
32	11-	Sub-total	318	95		22:
33	603	Sales to irrigation customers				
34		603.1 Metered sales	27,714	29,107		(1,39
35		603.2 Unmetered sales				
36		Sub-total	27,714	29,107		(1,39
37		Private fire protection service	48,891	51,225		(2,334
38		Public fire protection service				
39		Sales to other water utilities for resale	0	0		(
40	607	Sales to governmental agencies by contracts	577	504		7:
41		Interdepartmental sales				
		Other sales or service	91,423	92,768		(1,34
42	609					(3,600
	609		140,891	144.497		
43	609	Sub-total	140,891 11,670,615	144,497 11 131 199		
43 44	609		140,891 11,670,615	144,497 11,131,199		
43 44 45	609	Sub-total Total Water Service Revenue		<u> </u>		
43 44 45 46		Sub-total Total Water Service Revenue II. OTHER WATER REVENUES	11,670,615	11,131,199		539,41
43 44 45 46 47	611	Sub-total Total Water Service Revenue II. OTHER WATER REVENUES Miscellaneous service revenue		<u> </u>		539,41
43 44 45 46 47 48	611 612	Sub-total Total Water Service Revenue II. OTHER WATER REVENUES Miscellaneous service revenue Rent from water property	11,670,615	11,131,199		539,41
43 44 45 46 47 48 49	611 612 613	Sub-total Total Water Service Revenue II. OTHER WATER REVENUES Miscellaneous service revenue Rent from water property Interdepartmental rents	11,670,615 4,160	11,131,199 2,521		639,41 0
43 44 45 46 47 48 49 50	611 612 613	Sub-total Total Water Service Revenue II. OTHER WATER REVENUES Miscellaneous service revenue Rent from water property Interdepartmental rents Other water revenues	4,160 (13,013)	2,521 8,554		1,639 (21,56)
43 44 45 46 47 48 49	611 612 613	Sub-total Total Water Service Revenue II. OTHER WATER REVENUES Miscellaneous service revenue Rent from water property Interdepartmental rents Other water revenues Total Other Water Revenues	11,670,615 4,160	11,131,199 2,521		1,639 (21,56) (19,928 519,488

		Account No. 502 - Operating Exp	ense	- Class	<u> А.</u> В.	and C Water Utilities	S	
Line	Acct.	Account		Class		Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	Α	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2	701	Operation	<u> </u>			(00.005)	75.407	44.00
4	701	Operation supervision and engineering Supply cost balancing account	Α.	В	\longrightarrow	(93,205)	75,427	(168,632
5	702	Operation labor and expenses	A	В	\vdash	324	405	(81
6	703	Miscellaneous expenses	Ä	<u> </u>	\vdash	9,140	7,619	1,521
7	704	Purchased water and assessments	Α	В	С	3,617,404	2,843,883	773,521
8		Maintenance						
9	706	Maintenance of supervision and engineering	Α	В				
10	706	Maintenance of structures and facilities	<u> </u>		С			
11	707 708	Maintenance of structures and improvements	ļ <u>Ā</u>	В				
13	708	Maintenance of collect and impound reservoirs Maintenance of source of supply facilities	Α.	В	\vdash	14,900	9,740	5,160
14	709	Maintenance of lakes, river and other intakes	A	P -	\vdash			
15	710	Maintenance of springs and tunnels	Â					
16	711	Maintenance of wells	Â			11,822	7,694	4,128
17	712	Maintenance of supply mains	Α			21,069	21,594	(525)
18	713	Maintenance of other source of supply plant	Α	В				
19		Total Source of Supply Expense				3,581,454	2,966,362	615,092
20		II. PUMPING EXPENSES	<u> </u>					
21 22	721	Operation Operation		_		4 700	0 700	(4.004)
23	721	Operation supervision and engineering Operation supervision, labor and expenses	Α.	В	С	1,768	2,769	(1,001)
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel	 	В				
26	723	Fuel for power production	A	<u> </u>				
27	724	Pumping labor and expenses	Α	В		73,009	68,824	4,185
28	725	Miscellaneous expenses	Α		ţ	26,201	20,822	5,379
29	726	Fuel or power purchased for pumping	Α	В	ပ	978,796	511,037	467,759
30	720	Maintenance				4 505		200
31 32	729 729	Maintenance supervision and engineering Maintenance of structures and equipment	Α	В	С	1,525	916	609
33	730	Maintenance of structures and equipment Maintenance of structures and improvements	A	В	-	326	1,020	(694)
34	731	Maintenance of power production equipment	Â	В		<u> </u>	1,020	(054)
35	732	Maintenance of pumping equipment	A	В		218,563	129,760	88,803
36	733	Maintenance of other pumping plant	A	В				
37		Total Pumping Expenses				1,300,188	735,148	565,040
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	Α	В		478	789	(311)
41 42	741 742	Operation supervision, labor and expenses		┞—	С	410.400	00.070	90 500
43	743	Operation labor and expenses Miscellaneous expenses	À	В		116,400	92,878	23,522
44	744	Chemical and filtering materials	A	В		107,774	51,695	56,079
45	-1-1-1	Maintenance	<u> </u>	۳		101,114	31,033	30,019
46	746	Maintenance supervision and engineering	Α	В		399	561	(162)
47	746	Maintenance of structures and equipment	<u> </u>	T -	С		551	1.02
48	747	Maintenance of structures and improvements	Α	В		0	0	
49	748	Maintenance of water treatment equipment	Α	В		10,623	10,638	(15)
50		Total Water Treatment Expenses				235,674	156,561	79,113
51		IV. TRANS. AND DISTRIB. EXPENSES						
52	724	Operation	<u> </u>	_	$\sqcup \sqcup$	22.22-		18.44-
53 54	751 751	Operation supervision and engineering	Α_	В		20,590	7,925	12,665
55	751 752	Operation supervision, labor and expenses Storage facilities expenses	A	<u> </u>	C	7 000	7 004	~=
56	752	Operation labor expenses		В	\vdash	7,886	7,861	25
57	753	Transmission and distribution line expenses	Α	P		7,004	4,471	2,533
58	754	Meter expenses				18,896	22,354	(3,458)
59	755	Customer installations expenses	Â		 	46,243	49,052	(2,809)
	756	Miscellaneous expenses	À			41,152	32,051	9,101

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		Account No. 502 - Operating Expe	nse -	Class /	A, B, a	ind C Water Utilities		
			<u> </u>		Ĭ	Amount	Amount	Net Change
Line	Acct.	Account		Class		Current Year	Preceding Year	During the Year
No.	No.	(a)	A	В	С	(b)	(c)	(d)
1		Maintenance						
2	758	Maintenance supervision and engineering	Α	В		57	75	(18)
3	758	Maintenance of structures and plant			Ç			
4	759	Maintenance of structures and improvements	Α	В				
5	760	Maintenance of reservoirs and tanks	Α	В		6,022	588	5,434
6	761	Maintenance of trans, and distribution mains	Α			155,343	144,022	11,321
7	761	Maintenance of mains		В				
8	762	Maintenance of fire mains	Α					
9	763	Maintenance of services	Α			54,024	55,136	(1,112)
10	763	Maintenance of other trans, and distribution plants		В				
11	764	Maintenance of meters	Α			41,230	26,927	14,303
12	765	Maintenance of hydrants	Α			40,777	20,718	20,059
13	766	Maintenance of miscellaneous plant	Α					
14		Total Transmission & Distribution Expenses				439,224	371,180	68,044
15		V. CUSTOMER ACCOUNT EXPENSES						
16	790	Transferred				155,807	148,618	7,189
17	771	Supervision	Α	В	<u> </u>			
18	771	Superv., meter read., other customer acct. expenses	<u> </u>		o	52,609	50,318	2,291
19	772	Meter reading expenses	A	В		82,564	57,542	25,022
20	773	Customer records and collection expenses	Α			5,610	11,809	(6,199)
21	773	Customer records and accounts expenses		В				
22	774	Miscellaneous customer accounts expenses	Α	<u> </u>				
23	775	Uncollectible accounts	Α	В	ပ	11,804	27,739	(15,935)
24		Total Customer Account Expenses				308,394	296,026	12,368
25		VI. SALES EXPENSES		<u> </u>				
26	704	Operation	<u> </u>					
27 28	781 781	Supervision	Α_	<u> </u>	_			
29	782	Water conservation expenses		В	С		- 151	
30	783	Water Conservation	_ <u>A</u>			1,018	421	597
31	784	Advertising expenses Miscellaneous sales expenses	_ A			572	507	65
32	785	Merchandising, jobbing and contract work	A			(0.000)	7 7 4 4	(40.000
33	700		A			(9,096)	7,711	(16,807)
34		VII. ADMIN. & GENERAL EXPENSES				(7,506)	8,639	(16,145)
35		Allocation of A&G expenses		-		4 240 649	4 004 EE0	440,000
36	791	Administrative and general salaries		-	C	1,210,648	1,091,559	119,089
37	792	Office supplies and other expenses	A	В) o	20,374	14,420	5,954
38	_		A	В	٥	9,133	12,556	(3,423)
39	793 793	Property insurance Property insurance, Injuries and damages	Α	В	С			
40	794	Injuries and damages	Α			0	0	/2A1
41	794 795		A	⊢ᡵ┤	_	10	50	(40)
41	795 796	Employees pension and benefits Business meals and training	A	В	υo	21,365	16,791	4,574
43	797	Regulatory commission expenses	A	В	_	1,343	2,596	(1,253)
44 44	798	Outside services employed	<u>A</u>	В	С	191,362	208,758	(17,396)
45	798	Miscellaneous other general expenses	Α	В				
46	798	Miscellaneous other general expenses Miscellaneous other general operation expenses		 	Ċ	63,398		63,398
47	799	Miscellaneous general expenses	Α	\vdash	_	1,547	573	
48	, , , ,	Maintenance	^	\vdash		1,54/	5/3	974
49	805	Maintenance general plant	Α	B	Ç	2,548	1,607	941
50	555	Total Administrative & General Expenses						
51		VIII. MISCELLANEOUS	<u> </u>			1,521,728	1,348,910	172,818
52	811	Rents	Λ	- B		43.044	40 700	4.805
53	812	Administrative expenses transferred— Cr.	Α	В	C	13,811	12,786	1,025
53 54	813	Duplicate charges— Customer Service Expense	Α_	В	0			
55	013	Total Miscellaneous	Α	В		40.044	40 700	4 665
56	 	Total Administrative & General Expenses				13,811	12,786	1,025
57		Total Operating Expenses		\vdash		1,535,539	1,361,696	173,843
41		1 Olai Operating Expenses				7,392,967	5,895,612	1,497,355

		DULE B - 4		· · · · · · · · · · · · · · · · · · ·		
<u> </u>	Taxes Cha	rged During Y				_
		Total Taxes	DISTRIBU	TION OF T	AXES CHA	RGED
		Charged		1		
		During	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	Year	507	521	(Electric)	
No.	(a)	(b)	(c)	(b)	(c)	(1)
1	Taxes on Real and Personal Property	158,600	158,600			
2	State Income Tax	150,536	150,536			
3	State Unemployment Insurance Tax	978	978			
4	Local Franchise Fees	14,039	14,039			
5	Federal Unemployment Insurance Tax	711	711			
6	Federal Insurance Contribution Act	35,525	35,525			
7	Federal Income Tax	541,772	541,772			
8	Pump Taxes	209,927	209,927			
9						
10		•				
11		•				
12						
13					· · · · · · · · · · · · · · · · · · ·	
14	Totals	1,112,088	1,112,088	0	0	0

1					SCHE	DULE D - 1				
Line Diverted or Into Creek Point Claim Capacity Max. Min. CCF Remarks 1 NONE	<u> </u>	<u></u>		Source	s of Supply					
Diverted No. Diverted No. Diversion Divers	ļ	STF	REAMS			FLO\	W IN			
No	l ine	Diverted	Stream	of	Priorit	y Right	Dive	rsions	Quantities	
3	II				Claim	Capacity	Max.	Min.	4	Remarks
3	1	NONE								
At		NONE		<u>-</u>						
Line										
Line At Location Number imensions Depth to Water Capacity Pumped Remarks	5									
No.			V	VELLS						
7 SEE SCHEDULE ATTACHED	No.	1	Location	Number	imensions			· ·	Rem	arks
8	_	CEE COLLEDI	U.C. ATTAC	LIED						
9		SEE SCHEDU	JLE ATTAC	HED						
TUNNELS AND SPRINGS FLOW IN Annual Quantities Pumped Remarks No. Designation Location Number Maximum Minimum Pumped Remarks 11 NONE							<u> </u>			
Line No. Designation Location Number Maximum Minimum Pumped Remarks 11	10									
No. Designation Location Number Maximum Minimum Pumped Remarks		TUNNELS	AND SPRIN	GS	FLC	W IN	3			
12	No.	Designation	Location	Number	Maximum	Minimum			Rem	arks
13		NONE								
14		NONE					<u> </u>			
Purchased Water for Resale										
16	15									
17 Annual quantities purchased from NONE SCHEDULE D - 2 Description of Storage Facilities Line No. Type Number Capacity Remarks 20 A. Collecting reservoirs 21 Concrete 22 Earth SEE SCHEDULE ATTACHED 23 Wood 24 B. Distribution reservoirs 25 Concrete 26 Earth 27 Wood 28 C. Tanks 29 Wood 30 Metal 31 Concrete	Purchased Water for Resale									
SCHEDULE D - 2 Description of Storage Facilities										
SCHEDULE D - 2 Description of Storage Facilities		Annual quanti	ties purcha	sed from	NONE					
SCHEDULE D - 2 Description of Storage Facilities Line No. Type Number Combined Capacity Remarks 20 A. Collecting reservoirs 21 Concrete 22 Earth SEE SCHEDULE ATTACHED 23 Wood 24 B. Distribution reservoirs 25 Concrete 26 Earth 27 Wood 28 C. Tanks 29 Wood 30 Metal 31 Concrete										
Description of Storage Facilities										
No. Type Number Capacity Remarks 20 A. Collecting reservoirs 21 Concrete 22 Earth SEE SCHEDULE ATTACHED 23 Wood 24 B. Distribution reservoirs 25 Concrete 26 Earth 27 Wood 28 C. Tanks 29 Wood 30 Metal 31 Concrete				D			cilities			
20 A. Collecting reservoirs 21 Concrete 22 Earth SEE SCHEDULE ATTACHED 23 Wood 24 B. Distribution reservoirs 25 Concrete 26 Earth 27 Wood 28 C. Tanks 29 Wood 30 Metal 31 Concrete			Туре		Number			Rem	narks	
22 Earth SEE SCHEDULE ATTACHED 23 Wood Image: Control of the control of th			reservoirs							
23 Wood 24 B. Distribution reservoirs 25 Concrete 26 Earth 27 Wood 28 C. Tanks 29 Wood 30 Metal 31 Concrete										
24 B. Distribution reservoirs 25 Concrete 26 Earth 27 Wood 28 C. Tanks 29 Wood 30 Metal 31 Concrete				-	SEE SCHE	DULE ATTA	CHED			
25 Concrete 26 Earth 27 Wood 28 C. Tanks 29 Wood 30 Metal 31 Concrete										•
26 Earth 27 Wood 28 C. Tanks 29 Wood 30 Metal 31 Concrete										
27 Wood 28 C. Tanks 29 Wood 30 Metal 31 Concrete				·····			 			
29 Wood 30 Metal 31 Concrete	27									
30 Metal 31 Concrete										
31 Concrete						,				
							<u> </u>			
INCLUDING UI UI	32		CONCIECE	Totals	0	0	l			

Plant Facility Index

Region: III
District Foothill
CSA: Claremont
System: Claremont

							Ī			•						
			_	_		·				SQIED.				anks		
	Major	Year	_		ᇁ		Column	Pump	Energy		Design	Design	Volume	ı	:	1
Plant	Facility	Built	Elev.	(AF)		Diam (in)	Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Alamosa	Well 2	1913	1636	47	470	14	380	Subm.	Elec.	20						Well to Pomello Forebay
Berkeley	Well 2	1927	1190	88	154	14	130	Subm.	Elec.	100	700	365				Well to System
Bernard	Well 1	1920	1273	0	420	16	380	V.T.	Elec.	52	187	336				To be abandoned
Boulder	Well 1		1519	208			ဓ္တ	V.T.	Elec.	4	150	400				Well to System
Campbell	Well 1	1925	1325	0	526	16	404	Subm.	Ejec.	8	365	දි				Well to Mtn. Resv
Camp Baldy	Reservoir	1993	1870										0.013	Elev Resv	B. Steel	Floats on Camp Baidly
																Zone - Out of Service
Clarabova	Reservoir	1963	1640										0.250	Elev Resv	W. Steel	Floats on Claraboya
																Reservoir Zone
	Booster A	1964	1640					V.T.	E S	ያ	200	320				Booster A,B & C pump
	Booster B	1966	1640					V.T.	Elec.	8	009	320				to Clarabova Booster
	Booster C	1997	1640					V.T.	Elec	ß	400	375				Zone. Backup Generator
College	Well 1		1573	8	539	24	425	V.T.	Elec	150	850	416				Well to Indian Hill Zone
7																Owned by Pomona
						•••										College
College	Well 2	1998	0	1944				V.T.	Elec.		1500					Well to Main Zone
																Owned by Pomona
					•••											College
Del Monte	Well 1	1925	1145	8	450	18	¥	T.∕	Elec	ß	450	320				Wells 2 & 3 pump to
	Well 2	1928	1151	2	644	10	88	∨ .⊤.	Elec.	8	200	210				Del Monte Resv. Well 1
	Well 3	1925	1147	375	372	80	320	ΚŢ.	Elec.	ዌ	450	255	· ·			& 4 pump through GAC
	Well 4	199	1147	130	775	16	342	Υ.Τ	Elec	135	1000	249				Filters to Resv
	East Reservoir	1992	1149										90.	Ground	W. Steel	Forebay for Boosters
	West Reservoir	1959	1147										0.250	Backwash	W. Steel	Filter bacwash retention
	Booster A	1949	1147					H.S.C	Elec.	125	1100	8				All Boosters pump to
(1959	1147					H.S.C.	Elec.	75	99	320				Main Zone
	Booster C	1960	1147					H.S.C.	E 60	75	700	8				
Dreher	Well 1	1913	1172	0	364	16	320	۷.⊤.	Щ Э	ያ	260	205				Well to System
Fairoaks	Well 1	1930	1295	452	800	18	540	Υ.Τ.	Elec	135	650	220				Well to Forebay
	Forebay	1931	1295							_	•		0.021	Forebay	W. Steel	
	Booster A	1931	1295					H.S.C	Elec C	၉	450	150				Booster A & B pump
	Booster B	1931	1295					E.S.	Elec.	ଚ	325	5				from forebay to system
Ford	Well 1	1930	1235	0	452	18		į								To be abandoned
Gartock	Well 1	1926	1152	0	446	16	370	Subm.	Elec.	50	275	517				To be abandoned
Green	Well 1	1931	1135	0	830	<u>\$</u>	430	V.T.	Elec.	9	360	300		!		Well to Del Monte Resv
Harrison	Well 2	1998									200					Well to Main Gradient
ndian Hill (South)	Interconnection		1394	1815							2000					PRV's to Main Zone & Co
																op East Zone, and Indian Hill Resv
Indian Hill (North)	Well 3	1947	1418	8	645	16	480	V.T.	Elec.	100	850	205			i	Well to Indian Hill Resv
	Reservoir	1965	1418										900	Ground	W. Stee	W. Steel Blends with I VMWD

Plant Facility Index

Region: III
District Foothill
CSA: Claremont
System: Claremont

				1000		Molle				Q.	٩			Tonko		
		;				AAGIIS	† -					Ţ.		S I I I		
ı	Major	Year	Base		_	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	(#)	Jiam (in)	Setting	Туре	Type	튑	(HP) Flow (gpm) Head (ft)	Head (ft)	(MG)	Туре	Material	Remarks
	Booster C	1965	1418					H.S.C.	Elec.	75		290				All Boosters pump to
	Booster D	1970	1418					H.S.C.	Elec O	52		98 88		_		Indian Hill Zone
	Booster E	1977				•		H.S.C.	Elec.	125	1000	230				
Lower O'Neil	Reservoir		1920		<u>. </u>								0.100	Elev Resv	Concrete	Floats on Lower O'Neil
	,	9		3	,	8	500		i			000				Zone
Margarita	Well 1	1928		224	742	3	9	-: -:	Щ Э	3	25	8	0			Well to Margarita Resv
	Reservoir	8						!	í	j		4	0.500	Ground	W. Steel	
	Booster A	1955						- ` ∶		12		316				All Boosters pump to
	Booster B	1956							E 80.	12		316				Lower Zone
	Booster C	1962						-	Elec.	6		316				
	Booster D	1975						-	Elec.	33		88				
Marlboro	Well 2	1930		391	277	16	320	V.T.	Elec.	8		475				Well to Indian Hill Zone
Mills	Well 1	1916	1436	22	309	18	180	V.T.	Elec.	25	490	140				Well to Mills Reservoir
	Reservoir		1436										1.130	Ground	Concrete	Resv out of service
	Booster A	1962	1436		-			V.T.	Elec.	ĸ		5				All boosters pump to
	Booster B	1964	1436					Λ.Τ.	Elec.	25	8	4				Co-op East Zone
	Booster C	1967	1436					Λ.Τ.	Elec.	8	8	64				•
	Booster D	1978	1436					V.T.	Elec.	8	450	5				
Mills Interconn.	Interconnection		1467	1713							2000					PRV to Mills Reservoir
Miramar 3	Well 3	1911	1624	367	734	18	470	V.T.	Elec	100	009	460				Pumps to Pomello Resv
Miramar 5	Well 5	1934	1588	364	999	16	400	V.T.	Elec.	60	400	421				Pumps to Pomello Resv
Mountain	Reservoir												1.000	Ground	W. Steel	
	Booster A	1960						V.S.C.	Elec.	\$		170				Booster A & C pump to
	Booster C	1962						V.T.	<u>Б</u>	ሜ	_	150				Co-op West Zone
	Booster D	1962	1368					V.T.	Elec.	23		325				Booster D & E pump to
	Booster E	1966						V.T.	Elec.	ଜ		330				Claraboya Reservoir
Mountain Interconn.	Interconnection		1347	1151							3200					PRV to Main Booster
Mountain View	Well 1	1924	1485	0	88		8	V.T.	<u>Е</u>	75		417				Well to Co-op East Zone.
			_													Owned by WECWC
Palmer Canyon	Booster A		1820					E.S.	Elec.	8		305				Booster A & B pump to
	Booster B		1820					щ	Elec.	8	150	305				Upper O'Neil Zone
Padua	Well 1		1780	0			220	V.T.	Elec.	15	100	278				Well to be abandoned
	Reservoir		1780										0.350	Elev Resv	W. Steel	Floats on Claremont
												i				Heights Zone
Pomello	Well 1	1912		224	8	<u>&</u>	310	Υ.Τ	(H)	8	275	82				Well 1 & 4 pump to
	Well 4	1930	1654	0	8	9	320	_ \	Щ Э	ধ		8				Pomello Reservoirs
	Reservoir	1992											1.500		W. Steel	
	North Forebay		1683										0.095		W. Steel	
	South Forebay		1657										0.123	Forebay	W. Steel	

Region: III
District Foothill
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				2001		Wells				Pumps				Tanks		
	Major	Year	Base	Prod	Depth	Year Base Prod Depth Casing Column	Column	Pump	Energy Size		Design	Design	Volume			
Plant	Facility	Built	Built Elev. (AF)		(ft) Diam (in) Setting	Туре	Type	(HP)	(HP) Flow (gpm) Head (ft)	Head (ft)	(MG)	Type	Material	Remarks
Pomello (cont.)	Booster A		1662					V.T.	Elec.	4	059	190				Pumps to Clarmont
																Heights Zone
	Booster B		1662					V.T.	Elec.	52	8	125				Pumps to North Mills
																Zone
	Booster E	1987	1662			-		V.T.	Eec.	\$	8	215				Pumps to Camp Baldy
																Zone
	Booster F	1987 1662	1662					V.T.	Elec.	\$	000	215				Pumps to Camp Batdy
																Zone
	Booster G	2000 1662	1662					V.T.	E E C							Pumps to Camp Baldy
																Zone
Pomeroy	Well 1	1921 1374	1374	157	440	16	250	V.T.	Elec.	30	350	240				Well to Mtn Reservoir
Richards 160	Well 1	1925 1178	1178	0	537	18	422	V.T.	Elec.	75	320	542				To be abandoned
Three Valleys	Interconnection		1690	795							1200					
	Booster A	1991 1690	1690					V.T.	E 80	33	8	114				Pumps to Pomello Resv
	Booster B	1991	1690					V.T.	E G C	52	000	114				Pumps to Pomello Resv
Upper O'Neil	Reservoir	1991	2160										0.750	0.750 Elev Resv		W. Steel Floats on Upper O'Neil
											,		•			Zone

Turbine	
V.T Vertical	
	T - Vertical Tu

H.S.C. - Horizontal Split Case E.S. - End Suction Subm. - Submersible

W. Steel - Welded Steel B. Steel - Bolted Steel R. Steel - Riveted Steel Tank Material

i			 	SCH	EDULE D - 3							
*			Description			tribution Faci	ities					
	A. L	ENGTH OF D				IN MILES FO		CAPACITIES				
						or Miner's Inc						
Line		·			<u> </u>	<u> </u>		1	Ī			
No.			0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100		
1	Ditch							1				
2	Flume											
3	Lined conduit											
4												
5 Totals 0 0 0 0 0 0 0 0												
									140.			
	A. LENGT	H OF DITCHE				ILES FOR VAR		ITIES - conclu	ıded	_ .		
Line						. J. Islands & Rice						
No.			101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL		
6	Ditch						55, 15, 150			.0.7.		
7	Flume	-	_									
8	Lined conduit	-										
9												
10		Totals	0	0	0	0	0	0	0	0		
	· · · · · · · · · · · · · · · · · · ·					<u> </u>						
	В. Г	FOOTAGE OF	PIPE BY INS	IDE DIAMETE	RS IN INCHE	S - NOT INCLU	JDING SERVI	CE PIPING				
Line												
No.		1	3/4	2	2 1/2	4	5	6	7	8		
11	Cast iron					35,089		53,631		32,437		
12	Ouctile Iron					252		1,840		21,412		
13	Concrete											
14	Copper			100								
	Riveted steel											
$\overline{}$	Standard steel	138	150	12,668		43,994	1	37,155	1,300	24,744		
	Screw or welded casing						···			· · · · · · · · · · · · · · · · · · ·		
18	Cement - asbestos					37,938		141,916		133,784		
	Polyvinylchloride Wood			· · · · · · · · · · · · · · · · · · ·		432		2,644		24,034		
	Plastic			118		560		7,102		5,227		
22	Tidatio			110		360		7,102	···· ·· ··· ··· ···	5,227		
23	Totals	138	160	12,886	0	118,265	1	244,288	1,300	241,638		
	1000	,,,,,		12,000		110,200	<u> </u>	177,200	1,000	241,000		
	8. FOOT	AGE OF PIPE	BY INSIDE D	IAMETERS IN	INCHES - NO	T INCLUDING	SERVICE PI	PING - conclud	led			
Line		1						00110100				
No.		10	12	14	16	18	20	24	36	TOTAL		
_	Cast Iron	173	2,788	105			20	-7				
	Ductile Iron	189	13,716	253						124,223 37,662		
-	Concrete	,,,,	10,110	200					-	37,662		
_	Copper									100		
	Riveted steel									0		
29	Standard sleel	4,251	11,152					352		135,905		
30	Screw or welded casing									0		
31	Cement - asbestos	17,197	34,475	4,837						370,147		
32	Polyvinylchloride	562	7,797	13						35,482		
33	Wood									0		
34	Plastic	67								13,074		
35	Unclassified						- 77		2	2		
36	Totals	22,439	69,928	5,208	0	0	0	352	2	716,595		

SCHEDULE D - 4 Number of Active Service Connections

	Metered -	Dec. 31	Flat Rate - Dec. 31		
	Prior	Current	Prior	Current	
Classification	Year	Year	Year	Year	
Commercial	10,271	10,185		·	
Industrial	11	11			
Public authorities	222	221			
Irrigation	23	23			
Other	33	33			
Sub-to	tal 10,560	10,473	0	0	
Private fire connections			103	101	
Public fire hydrants					
To	tal 10,560	10,473	103	101	

SCHEDULE D - 5 Number of Meters and Services on Pipe Systems at End of Year

SCHEDULE D - 6 Meter Testing Data

Size	Meters	Services	7.5	A. Number of meter tested during year as
5/8 x 3/4 - in.	5,192			prescribed in Section VI of general order # 103;
3/4 - in.	678	3,201	32	1 New, after being received: 0
1 - in.	8,348	7,322		2 Used, before repair: 0
1 1/2 - in.	278	33		3 Used, after repair: 0
2 - in.	1,082	728		4 Found fast, requiring billing adj. 0
3 - in.	90	6		
4 - in.	35	69		B. Number of meters in service since last test:
6 - in.	36	33		
8 - in.	14	18		1 Ten years of less: 0
Unclassified	6	1		2 More than 10, but less than 15 yr.:0
Total	15,759	11,411		3 More than 15 years: 0

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

255,077 3,907	February 234,899	March 304,770	April	May	June	Subtotal		
	·	304,770			50170	Subtotal		
3,907			275,182	386,815	392,816	1,849,559		
	907	5,026	1,582	7,219	1,668	20,309	·	•
7,062	13,247	19,707	17,944	36,471	36,300	130,731		
1,068	2,585	2,345	2,739	2,417	5,283	16,437		
7,673	12,151	10,150	11,932	13,356	10,638	65,900		
]				0		
274,787	263,789	341,998	309,379	446,278	445,705	2,082,935		
		Du	ring Current	Year				
July	August	September	October	November	December	Subtotal	Total	Prior Year
533,864	491,920	628,181	489,623	451,501	287,510	2,882,599	4,732,158	4,694,016
8,929	2,007	10,352	2,328	8,028	1,674	33,318	53,627	45,894
51,131	51,391	48,754	38,828	17,147	12,885	220,136	350,867	400,415
4,188	7,351	6,178	4,028	4,450	2,284	28,477	44,914	53,882
16,723	34	47,035	11,641	11	10,180	85,624	151,524	28,098
						0	0	0
614,835	552,703	740,498	546,448	481,137	314,533	3,250,154	5,333,090	5,222,305
	7,673 274,787 July 533,864 8,929 51,131 4,188 16,723 614,835	7,673 12,151 274,787 263,789 July August 533,864 491,920 8,929 2,007 51,131 51,391 4,188 7,351 16,723 34 614,835 552,703	7,673 12,151 10,150 274,787 263,789 341,998 July August September 533,864 491,920 628,181 8,929 2,007 10,352 51,131 51,391 48,754 4,188 7,351 6,178 16,723 34 47,035 614,835 552,703 740,498	7,673 12,151 10,150 11,932 274,787 263,789 341,998 309,379 During Current July August September October 533,864 491,920 628,181 489,623 8,929 2,007 10,352 2,328 51,131 51,391 48,754 38,628 4,188 7,351 6,176 4,028 16,723 34 47,035 11,641 614,835 552,703 740,498 546,448	7,673 12,151 10,150 11,932 13,356 274,787 263,789 341,998 309,379 446,278 During Current Year July August September October November 533,864 491,920 628,181 489,623 451,501 8,929 2,007 10,352 2,328 8,028 51,131 51,391 48,754 38,628 17,147 4,188 7,351 6,178 4,028 4,450 16,723 34 47,035 11,641 11 614,835 552,703 740,498 546,448 481,137	7,673 12,151 10,150 11,932 13,356 10,638 274,787 263,789 341,998 309,379 446,278 445,706 During Current Year	7,673 12,151 10,150 11,932 13,356 10,638 65,900 274,787 263,789 341,998 309,379 446,278 445,705 2,082,935 During Current Year July August September October November December Subtotal 533,864 491,920 628,181 489,623 451,501 287,510 2,882,599 8,929 2,007 10,352 2,328 8,028 1,674 33,318 51,131 51,391 48,754 38,828 17,147 12,885 220,136 4,188 7,351 6,178 4,028 4,450 2,284 28,477 16,723 34 47,035 11,641 11 10,180 85,624 0 614,836 552,703 740,498 546,448 481,137 314,533 3,250,164	7,673 12,151 10,150 11,932 13,356 10,638 65,900 274,787 263,789 341,998 309,379 446,278 445,705 2,082,935 During Current Year July August September October November December Subtotal Total 533,864 491,920 628,181 489,623 451,501 287,510 2,882,599 4,732,158 8,929 2,007 10,352 2,328 8,028 1,674 33,318 53,627 51,131 51,391 48,754 38,628 17,147 12,885 220,136 350,867 4,188 7,351 6,178 4,028 4,450 2,284 28,477 44,914 16,723 34 47,035 11,641 11 10,180 85,624 151,524 614,835 552,703 740,498 546,448 481,137 314,533 3,260,154 5,333,090

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on ha	\$ 0
100.3	Construction work in progres	\$ 457,340
241	Advances for construction	\$ 2,092,946
285	Contribution in aid of constru	\$ 2,079,000

Name of District Manager:

Thomas Ries

Address:

689 w. Foothill Blivd, Suite D; Claremont, CA 91711

Telephone:

909/624-4618

This report sets forth book or allocated figures and other data pertaining to the Clearmont district for the period from <u>January 1, 2002</u> to

oleanmont district for the period from g

December 31, 2002.

Controller

Title

Date