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2000
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Desert

Location: Victorville, San Bernardino
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2000

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2001
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a							
Utility Plant in Service							
Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	711	0			711
3	302	Franchise & consents (Sch. A-1b)	101	0			101
4	303	Other intangible plant	20,891	0			20,891
5		Total Intangible Plant	21,703	0	0	0	21,703
6		II. LANDED CAPITAL					
7	306	Land and land rights	120,727	0			120,727
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements	0	0			
10	312	Collecting and impounding reservoirs	0	0			
11	313	Lake, river and other intakes	0	0			
12	314	Springs and tunnels		0			
13	315	Wells	465,639	6,328	(2,266)		469,702
14	316	Supply mains	25,006	0			25,006
15	317	Other source of supply plant	0	0			
16		Total Source of Supply Plant	490,645	6,328	(2,266)	0	494,708
17		IV. PUMPING PLANT					
18	321	Structures and improvements	224,109	3,841	(46,642)		181,308
19	322	Boiler plant equipment		0			
20	323	Other power production equipment		0			
21	324	Pumping equipment	1,831,690	166,063	(125,159)		1,872,594
22	325	Other pumping plant	8,973	0			8,973
23		Total Pumping Plant	2,064,772	169,904	(171,801)	0	2,062,874
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	73,103	0			73,103
26	332	Water treatment equipment	167,612	7,004	(20,666)		153,950
27		Total Water Treatment Plant	240,715	7,004	(20,666)	0	227,053
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements	6,899	0			6,899
30	342	Reservoirs and tanks	815,343	0			815,343
31	343	Transmission and distribution mains	4,099,395	75,101	(7,731)		4,166,765
32	344	Fire mains		0			
33	345	Services	810,530	8,995	(1,112)		818,413
34	346	Meters	228,224	2,658	(7,706)		223,176
35	347	Meter installations		0			
36	348	Hydrants	593,143	6,455	(1,341)		598,257
37	349	Other transmission and distribution plant		0			
38		Total Transmission & Distribution Plant	6,553,534	93,209	(17,890)	0	6,628,853
39		VII. GENERAL PLANT					
40		General Office Net Investment	162,257			0	162,257
41	371	Structures and improvements	36,840	0			36,840
42	372	Office furniture and equipment	49,200	1,250	(900)		49,551
43	373	Transportation equipment	253,183	31,122	(94,054)		190,251
44	374	Stores equipment		0			
45	375	Laboratory equipment	394	0			394
46	376	Communication equipment	18,619	0			18,619
47	377	Power operated equipment	177,461	48,473			225,934
48	378	Tools, shop and garage equipment	26,073	1,668			27,740
49	379	Other general plant	0	0			0
50		Total General Plant	724,027	82,513	(94,954)	0	711,587
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	1,164	0			1,164
53	391	Utility plant purchased	0	0			0
54	392	Utility plant sold	0	0			0
55		Total Undistributed Items	1,164	0	0	0	1,164
56		Total Utility Plant in Service	10,217,287	358,959	(307,577)	0	10,268,668

SCHEDULE A-3a
Analysis of Entries in Depreciation Reserve - Account No.250

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structure and improvements					0
3	312	Collecting and impounding reservoirs					0
4	313	Lake, river and other intakes					0
5	314	Springs and tunnels					0
6	315	Wells	(171,004)	(16,298)	2,266	0	(185,036)
7	316	Supply mains	(2,966)	(515)			(3,481)
8	317	Other source of supply plant					0
9		Total Source of Supply Plant	(173,970)	(16,813)	2,266	0	(188,517)
10		II. PUMPING PLANT					
11	321	Structures and improvements	(74,358)	(4,527)	46,642	0	(32,243)
12	322	Boiler plant equipment	0				0
13	323	Other power production equipment	0				0
14	324	Pumping equipment	(882,091)	(71,802)	124,534	0	(829,359)
15	325	Other pumping plant	(271)	(271)			(542)
16		Total Pumping Plant	(956,720)	(76,600)	171,176	0	(862,144)
17		III. WATER TREATMENT PLANT					
18	331	Structures and improvements	(20,168)	(2,061)			(22,229)
19	332	Water treatment equipment	(80,221)	(7,408)	20,666		(66,963)
20		Total Water Treatment Plant	(100,389)	(9,469)	20,666	0	(89,192)
21		IV. TRANS AND DIST. PLANT					
22	341	Structures and improvements	(1,816)	(197)			(2,013)
23	342	Reservoirs and tanks	(220,298)	(21,769)			(242,067)
24	343	Transmission and distribution mains	(840,341)	(106,174)	7,895		(938,620)
25	344	Fire mains	0				0
26	345	Services	(197,734)	(20,830)	1,269		(217,295)
27	346	Meters	(58,878)	(19,764)	7,706		(70,936)
28	347	Meter installations	0	0			0
29	348	Hydrants	(100,531)	(11,210)	1,184		(110,557)
30	349	Other transmission and distribution plant	0				0
31		Total Transmission & Distribution Plant	(1,419,698)	(179,944)	18,054	0	(1,581,488)
32		V. GENERAL PLANT					
33	371	Structures and improvements	(6,736)	(914)			(7,650)
34	372	Office furniture and equipment	(12,508)	(3,331)	900		(14,939)
35	373	Transportation equipment (Beg. bal. adjtd)	(237,524)		94,054		(143,470)
36	374	Stores equipment	0				0
37	375	Laboratory equipment	(416)	(69)			(485)
38	376	Communication equipment	(17,762)				(17,762)
39	377	Power operated equipment	(79,426)				(79,426)
40	378	Tools, shop and garage equipment	(13,456)	(1,366)			(14,822)
41	379	Other general plant	0				0
42	390	Other tangible property	0				0
43	391	Water plant purchased	0				0
44		Total General Plant	(367,828)	(5,680)	94,954	0	(278,554)
45		TOTAL	(3,018,605)	(288,606)	307,116	0	(2,999,895)

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Acct. 251 Limited-Term Utility Investment (c)	Acct. 252 Utility Plant Acquisition Adjustments (d)	Account 253 Electric Other Property (e)
1	Balance in reserves at beginning of year	3,018,505	2,005		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	267,376	2,237		
4	(b) Charged to Account No. 265	19,764			
5	(c) Charged to clearing accounts	1,366			
6	(d) Salvage recovered	0			
7	(e) All other credits				
8	Total Credits	288,506	2,237		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	307,116			
11	(b) Cost of removal	0			
12	(c) All other debits				
13	Total Debits	307,116	0		
14	Balance In Reserves at Year End	2,999,895	4,242	0	0
15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$		NOT AVAILABLE BY DISTRICT		
19	Indicate the nature of these items and show the accounts affected by the centre entries.				
20					
21					

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceeding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24		601.1 Commerical sales	1,983,911	1,969,731	14,180
25		601.2 Industrial sales			0
26		601.3 Sales to public authorities	14,163	18,829	(4,666)
27		Sub-total	1,998,074	1,988,560	9,514
28	602	Unmetered sales to general customers			
29		602.1 Commerical sales	1,818	1,339	479
30		602.2 Industrial sales			
31		602.3 Sales to public authorities	0	194	(194)
32		Sub-total	1,818	1,533	285
33	603	Sales to irrigation customers			
34		603.1 Metered sales			
35		603.2 Unmetered sales			
36		Sub-total	0	0	0
37	604	Private fire protection service	840	840	0
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale	558	583	(25)
40	607	Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	609	Other sales or service	3,736	0	3,736
43		Sub-total	5,134	1,423	3,711
44		Total Water Service Revenue	2,005,026	1,991,516	13,510
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	3,660	3,260	400
48	612	Rent from water property			
49	613	Interdepartmental rents			
50	614	Other water revenues	(20,338)	15,563	(35,901)
51		Total Other Water Revenues	(16,678)	18,823	(35,501)
52	501	Total Operating Revenues	1,988,348	2,010,339	(21,991)

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line	Acct.	Account	Class			Amount	Amount	Net Change
No.	No.	(a)	A	B	C	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		7,317	8,088	(771)
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		1,267	1,246	21
6	703	Miscellaneous expenses	A			722	1,286	(564)
7	704	Purchased water and assessments	A	B	C	9,224	(7,110)	16,334
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			3,196	442	2,754
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			59,877	58,991	886
17	712	Maintenance of supply mains	A			3,025	1,343	1,682
18	713	Maintenance of other source of supply plant	A	B				
19		Total Source of Supply Expense				84,628	64,286	20,342
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B				
23	721	Operation supervision, labor and expenses			C	7,234	8,234	(1,000)
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		87,794	83,320	4,474
28	725	Miscellaneous expenses	A			14,591	11,259	3,332
29	726	Fuel or power purchased for pumping	A	B	C	143,914	127,406	16,508
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		390	113	277
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		2,091	3,012	(921)
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		67,369	55,084	12,285
36	733	Maintenance of other pumping plant	A	B				
37		Total Pumping Expenses				323,383	288,428	34,955
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		7,234	7,983	(749)
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			62,422	66,531	(4,109)
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		8,576	4,376	4,200
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		1,261	5,311	(4,050)
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		146	432	(286)
49	748	Maintenance of water treatment equipment	A	B		30,808	23,986	6,822
50		Total Water Treatment Expenses				110,447	108,619	1,828
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		7,234	7,865	(631)
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			262	636	(374)
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			7,427	6,645	782
58	754	Meter expenses	A			17,125	11,454	5,671
59	755	Customer installations expenses	A			25,796	35,116	(9,320)
60	756	Miscellaneous expenses	A			49,700	46,707	2,993

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line	Acct.	Account	Class			Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	A	B	C	(b)	(c)	(d)
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		645	158	687
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		(16,131)	26,110	(42,241)
6	761	Maintenance of trans. and distribution mains	A			121,415	99,440	21,975
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			17,298	12,079	5,219
10	763	Maintenance of other trans. and distribution plants		B				
11	764	Maintenance of meters	A			8,198	4,850	3,348
12	765	Maintenance of hydrants	A			11,401	7,558	3,843
13	766	Maintenance of miscellaneous plant	A					
14		Total Transmission & Distribution Expenses				260,670	268,618	(8,048)
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Transferred				24,833	21,606	3,227
17	771	Water Conservation Kit	A	B				
18	771	Superv., meter read., other customer acct. expenses			C			
19	772	Meter reading expenses	A	B		18,908	17,513	1,395
20	773	Customer records and collection expenses	A			90,056	75,367	14,689
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A			12,707	14,556	(1,849)
23	775	Uncollectible accounts	A	B	C	25,706	37,651	(11,945)
24		Total Customer Account Expenses				172,210	166,693	5,517
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Water conservation expenses		B	C			
29	782	Water Conservation	A			2,400	1,799	601
30	783	Advertising expenses	A			304	242	62
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A			0	0	
33		Total Sales Expenses				2,704	2,041	663
34		VII. ADMIN. & GENERAL EXPENSES						
35		Allocation of A&G expenses				222,880	208,870	14,010
36	791	Administrative and general salaries	A	B	C	52,747	54,541	(1,794)
37	792	Office supplies and other expenses	A	B	C	46,900	45,099	1,801
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			386	0	386
41	795	Employees pension and benefits	A	B	C	14,188	18,803	(4,615)
42	796	Business meals and training	A	B	C	1,046	350	696
43	797	Regulatory commission expenses	A	B	C	32,719	32,076	643
44	798	Outside services employed	A					
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C	7,883	8,780	(897)
47	799	Miscellaneous general expenses	A			585	674	(89)
48		Maintenance						
49	805	Maintenance general plant	A	B	C	2,423	6,774	(4,351)
50		Total Administrative & General Expenses				381,757	376,967	6,790
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	26,580	26,645	(65)
53	812	Administrative expenses transferred-- Cr.	A	B	C			
54	813	Duplicate charges-- Customer Service Expense	A	B	C			
55		Total Miscellaneous				26,580	26,645	(65)
56		Total Administrative & General Expenses				408,337	402,612	5,725
57		Total Operating Expenses				1,362,279	1,291,297	60,982

**SCHEDULE B - 4
Taxes Charged During Year**

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	38,842	38,842			
2	State Income Tax	14,514	14,514			
3	State Unemployment Insurance Tax	943	943			
4	Local Franchise Fees	15,560	15,560			
5	Federal Unemployment Insurance Tax	709	709			
6	Federal Insurance Contribution Act	33,189	33,189			
7	Federal Income Tax	66,749	66,749			
8	Pump Taxes	14,684	14,684			
9						
10						
11						
12						
13						
14	Totals	185,190	185,190	0	0	0

SCHEDULE D - 1 Sources of Supply and Water Developed									
STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2		NONE							
3									
4									
5									
WELLS								Annual Quantities Pumped	Remarks
Line No.	At Plant	Location	Number	Dimension	Depth to Water	Pumping Capacity			
6									
7									
8	SEE ATTACHED SCHEDULE								
9									
10									
TUNNELS AND SPRINGS				FLOW IN		Annual Quantities Pumped	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11									
12					NONE				
13									
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased from								
18									
19									
SCHEDULE D - 2 Description of Storage Facilities									
Line No.	Type	Number	Combined Capacity	Remarks					
20	A. Collecting reservoirs								
21	Concrete								
22	Earth								
23	Wood	SEE ATTACHED SCHEDULE							
24	B. Distribution reservoirs								
25	Concrete								
26	Earth								
27	Wood								
28	C. Tanks								
29	Wood								
30	Metal								
31	Concrete								
32	Totals		0	0					

Plant Facility Index

Region: II
District: Mountain-Desert
CSA: Apple Valley
System: Victorville 1

Plant	Major Facility	Year Built	Base Elev.	1999 Prod (AF)	Wells			Pumps			Tanks			Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	
Anoka	Well 1	1954	2941	0	504	12	200	V.T.	Elec.	30	250	340		Well through Pressure Tank to System
	Reservoir	1987	2941											Backup Generator
	Booster B	1987	2941					E.S.	Elec.	10	155	160	0.50	Resv to Anoka Zone
	Booster C	1987	2941					E.S.	Elec.	20	400	150		Resv to Anoka Zone
Bear Valley	Well 2	1965	2984	14	280	12	230	V.T.	Elec.	40	300	390		Well to System through PRV
Mesquite	Well 5	1954	2955	0	500	12	200	V.T.	Elec.	40	300	320		Well to pressure tank to System
Mohawk	Well 2	1988	3023	229	585	16	282	V.T.	Elec.	75	900	260		Well to Mohawk Reservoir
	Well 3A	1950	3023	431	494	16	262	V.T.	Elec.	100	550	410		Well to System through PRV
	Reservoir	1986	3023											
	Booster A	1986	3023					E.S.	Elec.	10	155	160	0.30	All Boosters pump to Mohawk Zone
	Booster B	1986	3023					E.S.	Elec.	10	155	160		
	Booster C	1986	3023					E.S.	Elec.	20	400	150		
	Booster D	1986	3023					E.S.	Gas	76	500	150		
Pahute	Interconnection	1989	2976	0							300			Interconnect w/ AVRWC
Powhattan	Interconnection	1987	2942	0							1000			Interconnect w/ AVRWC

Pump Type

- V.T. - Vertical Turbine
- H.S.C. - Horizontal Split Case
- E.S. - End Suction
- Subm. - Submersible

Tank Material

- W. Steel - Welded Steel
- B. Steel - Bolted Steel
- R. Steel - Riveted Steel

Plant Facility Index

Region: III
 District: Mountain-Desert
 CSA: Apple Valley
 System: Victorville 3

Plant	Major Facility	Year Built	Base Elev.	1999 Prod (AF)	Wells		Pumps			Tanks			Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Desert View	Well 1	1977	3052	19	427	10	378	Subm.	Elec.	15	84	520		Well to system
	Well 2 Pressure Tank											0.0015	Pressure	Under Construction

Pump Type

- V.T. - Vertical Turbine
- H.S.C. - Horizontal Split Case
- E.S. - End Suction
- Subm. - Submersible

Tank Material

- W. Steel - Welded Steel
- B. Steel - Bolted Steel
- R. Steel - Riveted Steel

Plant Facility Index

Region: III
District: Mountain-Desert
CSA: Apple Valley
System: Victorville 5

Plant	Major Facility	Year Built	Base Elev.	1999 Prod (AF)	Wells		Pumps			Tanks		Remarks
					Depth (ft)	Casing Diam. (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	
Central Tanks	NW Reservoir		3225									
	SE Reservoir		3225									
Central Wells	Well 2	1982	2960	148	292	12	230					0.042 Elev. Resv B. Steel
	Well 7		2960	6	269	12	221					0.050 Elev. Resv W. Steel
Papago	Well 1	1987	2986	168	310	14	271.5					
Yucca	Booster A		3083									

Pump Type

- V.T. - Vertical Turbine
- H.S.C. - Horizontal Split Case
- E.S. - End Suction
- Subm. - Submersible

Tank Material

- W. Steel - Welded Steel
- B. Steel - Bolted Steel
- R. Steel - Riveted Steel

Plant Facility Index

Region: III
District: Mountain-Desert
CSA: Apple Valley
System: Victorville 6

Plant	Major Facility	Year Built	Base Elev.	1999 Prod (AF)	Wells		Pumps			Tanks		Remarks			
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)		Design Head (ft)	Volume (MG)	Type
Carson	Booster A		3230					H.S.C.	Elec.	30	135	450			Standby Use. Sutter Zone to Pitzer Butte Zone
Meb	Well 1		3290	19	480	10	292	V.T.	Elec.	10	70	304			Well to Forebay
	Forebay	1973	3290												
	Booster A		3290					H.S.C.	Elec.	40	200	400		Forebay	B. Steel
Mesa	Booster A	1988	3540					E.S.	Elec.	3	100	72			Pumps to System
Pitzer Butte	Reservoir	1985	3620												Pitzer Butte Zone to Mesa Booster Zone
Sutter	Well 7		3140	0	403	12	242	V.T.	Elec.	30	200	375			Floats on Pitzer Butte Zone
Topaz	Pressure Tank														Well to System through pressure tank
	Well 1	1980	3400	108	515	16	400	Subm.	Elec.	40	150	655			Well to System

Pump Type

V.T. - Vertical Turbine
H.S.C. - Horizontal Split Case
E.S. - End Suction
Subm. - Submersible

Tank Material

W. Steel - Welded Steel
B. Steel - Bolted Steel
R. Steel - Riveted Steel

Plant Facility Index

Region: III
 District: Mountain-Desert
 CSA: Marango Valley
 System: Marango del Norte

Plant	Major Facility	Year Built	Base Elev.	1999 Prod (AF)	Wells		Pumps			Tanks		Remarks			
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)		Design Head (ft)	Volume (MG)	Type
Elm	Well 24	1957	2730	1	272	14	189	V.T.	Elec.	15	90	440			Well to System through PRV
Highway	Well 3	1991	2708	44	200	10	180	V.T.	Elec.	15	100	398			Well to System
Navajo	Booster A	1980	2916					E.S.	Elec.	5	35	120			Booster A & B pump through pressure tank to Booster Zone Floats on Navajo Tank Zone
	Booster B	1980	2916					E.S.	Elec.	5	35	120			
	Reservoir	1977	2940										0.0417	Elev. Resv	B. Steel
	Pressure Tank	1980	2916										0.001	Pressure	Steel

Pump Type

- V.T. - Vertical Turbine
- H.S.C. - Horizontal Split Case
- E.S. - End Suction
- Subm. - Submersible

Tank Material

- W. Steel - Welded Steel
- B. Steel - Bolted Steel
- R. Steel - Riveted Steel

Plant Facility Index

Region: III
District: Mountain_Desert
CSA: Morongo Valley
System: Morongo del Sur

Plant	Major Facility	Year Built	Base Elev.	1999 Prod (AF)	Wells			Pumps				Tanks			Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type		Material
Maccelle	Reservoir	1983	2945										0.250	Elev. Resv	W. Steel	Floats on Maccelle Tank Zone
Mojave	Reservoir	1992	2690													
	Booster A	1987	2690						H.S.C.	Elec.	25	200	300			Booster A & B pump through PRV to Maccelle Tank Zone
	Booster B	1965	2690						H.S.C.	Elec.	40	200	300			
Juniper	Booster A	1978	2820						H.S.C.	Elec.	15	150				Booster A & b pump to Pinon Reservoir Zone
	Booster B	1978	2820						E.S.	Elec.	15	120				
Pinon	Forebay	1986	3050													Floats on Pinon Reservoir Zone
	Booster A		3050						E.S.	Elec.	5	40	250			Booster A & B pump to Hilltop Reservoir Zone
Hilltop Vista	Booster B		3050						E.S.	Elec.	5	38	250			
	Reservoir	1986	3300										0.022	Elev. Resv	B. Steel	Floats on Hilltop Zone
Yeager-Vale	Booster A	1988	2820						E.S.	Elec.	1.5	30	70			Booster A & B pump to Vista Booster Zone from Maccelle Tank Zone
	Booster B	1988	2820						E.S.	Elec.	1.5	30	70			
Well 2		1970	2540	2					V.T.	Elec.	40	310	330			Well to System
	Well 3	1982	2540	194					V.T.	Elec.	40	300	330			Well to system

Pump Type

- V.T. - Vertical Turbine
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- Subm. - Submersible

Tank Material

- W. Steel - Welded Steel
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- R. Steel - Riveted Steel

SCHEDULE D - 4
Number of Active Service Connections

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	3,168	3,194	6	7
Industrial				
Public authorities	9	9	0	0
Irrigation				
Other	1	3		
Sub-total	3,178	3,206	6	7
Private fire connections			3	3
Public fire hydrants				
Total	3,178	3,206	9	10

SCHEDULE D - 5
Number of Meters and Services on Pipe
Systems at End of Year

Size	Meters	Services		A. Number of meter tested during year as prescribed in Section VI of general order # 103:
5/8 x 3/4 - in.	6,740			1 New, after being received: 0
3/4 - in.	127	3,166		2 Used, before repair: 0
1 - in.	197	903		3 Used, after repair: 0
1 1/2 - in.	43	24		4 Found fast, requiring billing adj. 0
2 - in.	72	43		
3 - in.	2			
4 - in.	2	2		B. Number of meters in service since last test:
6 - in.	1			1 Ten years or less: 0
Other				2 More than 10, but less than 15 yr.: 0
Unclass	356	443		3 More than 15 years: 0
Total	7,540	4,581		

SCHEDULE D - 6
Meter Testing Data

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	January	February	March	April	May	June	July			
Commercial	29,621	35,660	34,327	28,214	45,147	44,808		217,777		
Industrial								0		
Public Authorities	149	169	191	232	265	358		1,364		
Irrigation								0		
Other	0		11		97	72		180		
Totals	29,770	35,829	34,529	28,446	45,509	45,238		219,321		

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	July	August	September	October	November	December	January			
Commercial	65,238	62,940	47,341	62,381	44,191	32,641		314,732	532,509	493,254
Industrial								0	0	0
Public Authorities	247	340	322	291	181	160		1,541	2,905	3,946
Irrigation								0	0	0
Other	168	167	157	135	116	88		831	1,011	2
Totals	65,653	63,447	47,820	62,807	44,488	32,889		317,104	536,425	497,202

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inc Total Acres Impgated Total Population Served 12,864

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	36,424
100.3	Construction work in progress	\$	832,820
241	Advances for construction	\$	185,188
285	Contribution in aid of construction	\$	496,143

Name of District Manager: Perry Dahlstrom

Address: 13608 Hitt Road; Apple Valley, CA 92308

Telephone: 619/247-3391

This report sets forth book or allocated figures and other data pertaining to the **DESERT** district for the period from **January 1, 2000** to **December 31, 2000**.


Signature

Controller

Title

4/20/01
Date