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2003
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Desert

Location: Victorville, San Bernardino
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2003

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2003
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a Utility Plant in Service							
Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	711	0			711
3	302	Franchise & consents (Sch. A-1b)	101	0			101
4	303	Other intangible plant	59,516	0			59,516
5		Total Intangible Plant	60,328	0	0	0	60,328
6		II. LANDED CAPITAL					
7	306	Land and land rights	119,592	0			119,592
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements		0			
10	312	Collecting and impounding reservoirs		0			
11	313	Lake, river and other intakes		0			
12	314	Springs and tunnels		0			
13	315	Wells	469,702	0			469,702
14	316	Supply mains	25,006	0			25,006
15	317	Other source of supply plant		0			
16		Total Source of Supply Plant	494,708	0	0	0	494,708
17		IV. PUMPING PLANT					
18	321	Structures and improvements	181,308	0			181,308
19	322	Boiler plant equipment		0			
20	323	Other power production equipment		0			
21	324	Pumping equipment	1,928,820	4,226			1,933,046
22	325	Other pumping plant	8,973	0			8,973
23		Total Pumping Plant	2,119,100	4,226	0	0	2,123,326
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	84,315	0			84,315
26	332	Water treatment equipment	153,950	0			153,950
27		Total Water Treatment Plant	238,265	0	0	0	238,265
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements	6,899	0			6,899
30	342	Reservoirs and tanks	823,360	50,952			874,311
31	343	Transmission and distribution mains	4,662,960	6,375	(1,732)		4,667,604
32	344	Fire mains		0			
33	345	Services	915,640	9,788	(10,580)		914,848
34	346	Meters	233,963	10,854			244,816
35	347	Meter installations		0			
36	348	Hydrants	666,031	(0)	(400)		665,631
37	349	Other transmission and distribution plant		0			
38		Total Transmission & Distribution Plant	7,308,852	77,969	(12,712)	0	7,374,110
39		VII. GENERAL PLANT					
40		General Office Net Investment					
41	371	Structures and improvements	36,840	0			36,840
42	372	Office furniture and equipment	56,789	7,263			64,052
43	373	Transportation equipment	190,251	29,482	(24,422)		195,311
44	374	Stores equipment		0			
45	375	Laboratory equipment	394	0			394
46	376	Communication equipment	19,595	0			19,595
47	377	Power operated equipment	225,934	0			225,934
48	378	Tools, shop and garage equipment	33,542	853			34,395
49	379	Other general plant	0	0			0
50		Total General Plant	563,345	37,598	(24,422)	0	576,522
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	1,164	0			1,164
53	391	Utility plant purchased	0	0			0
54	392	Utility plant sold	0	0			0
55		Total Undistributed Items	1,164	0	0	0	1,164
56		Total Utility Plant in Service	10,905,355	119,793	(37,134)	0	10,988,015

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		10,988,015	10,905,355
5		Construction Work in Progress		483,022	293,991
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		11,471,037	11,199,346
8					
9		Less Accumulated Depreciation			
10		Plant in Service		3,900,636	3,605,477
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		3,900,636	3,605,477
13					
14		Less Other Reserves			
15		Deferred Income Taxes		836,334	818,904
16		Deferred Investment Tax Credit		44,908	47,140
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		881,242	866,044
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		677,555	555,965
22		Advances for Construction		172,595	179,121
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		850,150	735,086
25					
26		Add Materials and Supplies		33,964	33,661
27					
28		Add Working Cash (From Schedule A-1d(2))		128,000	128,000
29					
		Add General Office, Regions, District office, CSA allocation		204,951	222,971
30					
31		TOTAL RATE BASE		6,205,924	6,377,371
32					
33					
34					
35		Note: Allocations from General Office to Regions, to District			
36		office to CSA is a one line item			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)		See Schedule attached	
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SOUTHERN CALIFORNIA WATER COMPANY
 DESERT DISTRICT

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
 TAXES AND ACCRUING DEPRECIATION

(a)	(b)	(c)	(d)
CPUC WUDF ACCOUNT DESCRIPTION	1999 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
OPERATING EXPENSES:			
70400 PURCHASED WATER	0.0	41.1	0.0
72600 POWER FOR PUMPING	143.4	30.0	4,302.3
73500 PUMP TAXES	35.3	110.6	3,906.9
74400 CHEMICALS	1.2	31.0	37.6
77300 COMMON CUSTOMER ACCOUNT	22.5	10.7	239.2
77325 POSTAGE	0.0	0.0	0.0
77500 UNCOLLECTIBLES	47.7	0.0	0.0
78000 OPERATION LABOR	269.0	12.5	3,362.1
78100 ALL OTHER OPERATION EXPENSES	77.0	26.8	2,063.6
78700 MAINTENANCE LABOR	76.0	12.5	949.5
78800 ALL OTHER MAINTENANCE EXPENSES	195.0	26.8	5,226.0
79200 OFFICE SUPPLIES AND EXPENSE	71.2	26.8	1,906.9
79300 PROPERTY INSURANCE	0.9	(112.0)	(102.2)
79400 INJURIES AND DAMAGES	13.2	(149.0)	(1,969.3)
79500 PENSIONS AND BENEFITS	48.2	48.0	2,314.9
79600 FRANCHISE REQUIREMENTS	2.8	26.8	75.1
79700 REGULATORY COMMISSION	7.8	26.8	209.0
79800 OUTSIDE SERVICES	1.0	26.8	27.7
79900 MISCELLANEOUS	4.3	28.8	114.6
79910 ALLOCATED GENERAL OFFICE	128.9	10.7	1,372.7
80500 ALL OTHER MAINT. GENERAL PLANT	10.6	26.8	283.7
81100 RENT	45.8	26.8	1,228.1
81500 A&G LABOR	66.5	12.5	831.3
50300 DEPRECIATION AND AMORTIZATION	221.4	0.0	0.0
50710 PROPERTY TAXES	49.6	40.0	1,983.3
50720 PAYROLL TAXES	33.4	4.0	133.6
50730 LOCAL TAXES	21.3	264.0	5,611.9
STATE INCOME TAX	39.2	129.3	5,068.1
FEDERAL INCOME TAX	184.2	76.7	14,124.6
TOTAL OPERATING EXPENSES	1,817.2		53,301.4
CPUC FEE (1.4% OF REVENUE)	32.6	90.0	2,936.5
TOTAL	1,849.8		56,237.9
			29.33
AVERAGE LAG ----->			=====

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
 PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
 IN ADVANCE OF COLLECTING REVENUES
 (\$ in Thousands)

(1) Avg. Lag in Collection of Revenues	54.58 days
(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	29.33 days
(3) Excess of Collection Lag over Payment Lag	25.25 days
(4) Total of Expenses, Taxes and Depreciation	\$1,849.8
(5) Daily Total of Expenses, Taxes and Depreciation	\$5.1
(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depr'n In Advance of Collecting Revenues	\$128.0

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3a							
Analysis of Entries in Depreciation Reserve - Account No.250							
Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
6		I. SOURCE OF SUPPLY PLANT	0				0
7	311	Structure and improvements	0				0
8	312	Collecting and impounding reservoirs	0				0
9	313	Lake, river and other intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(217,914)	(16,439)		0	(234,353)
12	316	Supply mains	(4,511)	(515)			(5,026)
13	317	Other source of supply plant	0				0
14		Total Source of Supply Plant	(222,425)	(16,954)	0	0	(239,379)
15		II. PUMPING PLANT					
16	321	Structures and improvements	(39,569)	(3,663)			(43,232)
17	322	Boiler plant equipment	0				0
18	323	Other power production equipment	0				0
19	324	Pumping equipment	(875,342)	(75,609)			(1,050,951)
20	325	Other pumping plant	(1,084)	(271)			(1,355)
21		Total Pumping Plant	(1,015,995)	(79,543)	0	0	(1,095,538)
22		III. WATER TREATMENT PLANT					
23	331	Structures and improvements	(26,351)	(2,378)			(28,729)
24	332	Water treatment equipment	(80,573)	(6,805)			(87,378)
25		Total Water Treatment Plant	(106,924)	(9,183)	0	0	(116,107)
26		IV. TRANS AND DIST. PLANT					
27	341	Structures and improvements	(2,407)	(187)			(2,604)
28	342	Reservoirs and tanks	(285,921)	(21,983)			(307,804)
29	343	Transmission and distribution mains	(1,141,807)	(120,770)	1,732		(1,260,845)
30	344	Fire mains	0				0
31	345	Services	(257,524)	(23,532)	10,580		(270,476)
32	346	Meters	(110,422)	(20,262)			(130,684)
33	347	Meter installations	0				0
34	348	Hydrants	(132,366)	(12,588)	400		(144,554)
35	349	Other transmission and distribution plant	0				0
36		Total Transmission & Distribution Plant	(1,930,347)	(199,332)	12,712	0	(2,116,967)
37		V. GENERAL PLANT					
38	371	Structures and improvements	(9,478)	(914)			(10,392)
39	372	Office furniture and equipment	(22,070)	(3,845)			(25,915)
40	373	Transportation equipment (Beg. bal. adjtd)	(154,316)	(4,433)	24,422	(2,231)	(136,558)
41	374	Stores equipment	0				0
42	375	Laboratory equipment	(394)				(394)
43	376	Communication equipment	(17,934)	(90)			(18,024)
44	377	Power operated equipment	(98,134)	(9,353)			(107,487)
45	378	Tools, shop and garage equipment	(17,818)	(1,758)			(19,576)
46	379	Other general plant	0				0
47	390	Other tangible property	(48)	(48)			(96)
48	391	Water plant purchased	0				0
49		Total General Plant	(320,192)	(20,441)	24,422	(2,231)	(318,442)
50		TOTAL	(3,595,883)	(325,453)	37,134	(2,231)	(3,886,433)

(1,904)
(3,597,787)

(3,886,337)

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Acct. 251 Limited-Term Utility Investment (c)	Acct. 252 Utility Plant Acquisition Adjustments (d)	Account 253 Electric Other Property (e)
1	Balance in reserves at beginning of year	3,595,883	9,596	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	290,426	4,608		
4	(b) Charged to Account No. 265	19,393			
5	(c) Charged to clearing accounts	15,635			
6	(d) Salvage recovered	2,231			
7	(e) All other credits				
8	Total Credits	327,685	4,608		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	37,134			
11	(b) Cost of removal				
12	(c) All other debits				
13	Total Debits	37,134	0		
14	Balance in Reserves at Year End	3,886,434	14,204	0	0
15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$		NOT AVAILABLE BY DISTRICT		
19	Indicate the nature of these items and show the accounts affected by the centre entries.				

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24		601.1 Commerical sales	1,932,609	2,006,508	(73,899)
25		601.2 Industrial sales			0
26		601.3 Sales to public authorities	16,192	15,893	299
27		Sub-total	1,948,801	2,022,401	(73,600)
28	602	Unmetered sales to general customers			
29		602.1 Commerical sales	1,872	1,880	(8)
30		602.2 Industrial sales			
31		602.3 Sales to public authorities	0	0	0
32		Sub-total	1,872	1,880	(8)
33	603	Sales to irrigation customers			
34		603.1 Metered sales			
35		603.2 Unmetered sales			
36		Sub-total	0	0	0
37	604	Private fire protection service	1,230	1,200	30
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale	496	571	(75)
40	607	Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	609	Other sales or service	6,725	6,277	448
43		Sub-total	8,451	8,048	403
44		Total Water Service Revenue	1,959,124	2,032,329	(73,205)
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	4,200	3,530	670
48	612	Rent from water property	736	0	736
49	613	Interdepartmental rents			
50	614	Other water revenues	4,086	(49,651)	53,737
51		Total Other Water Revenues	9,022	(46,121)	55,143
52	501	Total Operating Revenues	1,968,146	1,986,208	(18,062)

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		100,009	93,412	6,597
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		303	748	(445)
6	703	Miscellaneous expenses	A			111	50	61
7	704	Purchased water and assessments	A	B	C	0	16,761	(16,761)
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			2,709	777	1,932
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			593	8,066	(7,473)
17	712	Maintenance of supply mains	A			11	67	(56)
18	713	Maintenance of other source of supply plant	A	B				
19		Total Source of Supply Expense				103,736	119,881	(16,145)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B				
23	721	Operation supervision, labor and expenses			C	0	0	
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		100,215	83,043	17,172
28	725	Miscellaneous expenses	A			16,250	11,682	4,568
29	726	Fuel or power purchased for pumping	A	B	C	185,124	175,939	9,185
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		0	338	(338)
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		5,522	1,058	4,464
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		77,793	52,955	24,838
36	733	Maintenance of other pumping plant	A	B				
37		Total Pumping Expenses				384,904	325,015	59,889
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		0	28	(28)
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			72,756	51,741	21,015
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		15,021	3,280	11,741
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		174	49	125
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		637	428	209
49	748	Maintenance of water treatment equipment	A	B		21,837	18,378	3,459
50		Total Water Treatment Expenses				110,425	73,904	36,521
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		42	0	42
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			476	889	(413)
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			3,503	2,530	973
58	754	Meter expenses	A			10,604	10,893	(289)
59	755	Customer installations expenses	A			38,307	19,836	18,471
60	756	Miscellaneous expenses	A			50,059	41,031	9,028

SCHEDULE B-2

Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class			Amount	Amount	Net Change
			A	B	C	Current Year (b)	Preceding Year (c)	During the Year (d)
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		0	112	(112)
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		6,161	2,294	3,867
6	761	Maintenance of trans. and distribution mains	A			204,246	135,205	69,041
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			77,853	29,191	48,662
10	763	Maintenance of other trans. and distribution plants		B				
11	764	Maintenance of meters	A			8,726	7,188	1,538
12	765	Maintenance of hydrants	A			6,290	2,149	4,141
13	766	Maintenance of miscellaneous plant	A					
14		Total Transmission & Distribution Expenses				406,267	251,318	154,949
15		V. CUSTOMER ACCOUNT EXPENSES						
16		Transferred				24,949	24,427	522
17	771	Water Conservation Kit	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	27,961	17,991	9,970
19	772	Meter reading expenses	A	B		92,198	84,449	7,749
20	773	Customer records and collection expenses	A			36,966	30,205	6,761
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	25,896	14,533	11,363
24		Total Customer Account Expenses				207,970	171,605	36,365
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Water conservation expenses		B	C			
29	782	Water Conservation	A			2,175	759	1,416
30	783	Advertising expenses	A			462	331	131
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A			0	0	
33		Total Sales Expenses				2,637	1,090	1,547
34		VII. ADMIN. & GENERAL EXPENSES						
35		Allocation of A&G expenses				222,290	229,071	(6,781)
36	791	Administrative and general salaries	A	B	C	36,203	55,666	(19,463)
37	792	Office supplies and other expenses	A	B	C	53,537	39,019	14,518
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			0	1,245	(1,245)
41	795	Employees pension and benefits	A	B	C	14,047	2,401	11,646
42	796	Business meals and training	A	B	C	4,216	4,680	(464)
43	797	Regulatory commission expenses	A	B	C	0	33,007	(33,007)
44	798	Outside services employed	A			5,852	2,713	3,139
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			661	459	202
48		Maintenance						
49	805	Maintenance general plant	A	B	C	3,351	1,228	2,123
50		Total Administrative & General Expenses				340,157	369,489	(29,332)
51		VIII. MISCELLANEOUS						
52	811	Rents	A	B	C	26,265	27,088	(823)
53	812	Administrative expenses transferred-- Cr.	A	B	C			
54	813	Duplicate charges-- Customer Service Expense	A	B	C			
55		Total Miscellaneous				26,265	27,088	(823)
56		Total Administrative & General Expenses				366,422	396,577	(30,155)
57		Total Operating Expenses				1,582,361	1,339,390	242,971

**SCHEDULE B - 4
Taxes Charged During Year**

Line No.	Kind of Tax (a)	Total Taxes Charged During Year	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	36,662	36,662			
2	State Income Tax	(450)	(450)			
3	State Unemployment Insurance Tax	1,123	1,123			
4	Local Franchise Fees	15,922	15,922			
5	Federal Unemployment Insurance Tax	691	691			
6	Federal Insurance Contribution Act	38,788	38,788			
7	Federal Income Tax	(646)	(646)			
8	Pump Taxes	4,486	4,486			
9						
10						
11						
12						
13						
14	Totals	96,576	96,576	0	0	0

SCHEDULE D - 1 Sources of Supply and Water Developed									
STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2		NONE							
3									
4									
5									
WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks	
Line No.	At Plant	Location	Number	Dimensions	Depth to Water				
6									
7									
8	SEE ATTACHED SCHEDULE								
9									
10									
TUNNELS AND SPRINGS				FLOW IN		Annual Quantities Pumped	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11									
12					NONE				
13									
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased from			SEE COMPANY SCHEDULE D-1					
18									
19									
SCHEDULE D - 2 Description of Storage Facilities									
Line No.	Type	Number	Combined Capacity	Remarks					
20	A. Collecting reservoirs								
21	Concrete								
22	Earth								
23	Wood	SEE ATTACHED SCHEDULE							
24	B. Distribution reservoirs								
25	Concrete								
26	Earth								
27	Wood								
28	C. Tanks								
29	Wood								
30	Metal								
31	Concrete								
32	Totals		0	0					

Plant Facility Index

Region: Ill
 District: Mountain-Desert
 CSA: Apple Valley
 System: Victorville 1

Plant	Major Facility	Year Built	Base Elev.	2001 Prod (AF)	Wells		Pumps			Tanks			Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Anoka	Well 1	1954	2941	0	504	12	200	V.T.	Elec.	30	250	340		Well through Pressure Tank to System
	Reservoir	1987	2941					E.S.	Elec.	10	155	160	0.50	Backup Generator
	Booster B	1987	2941					E.S.	Elec.	20	400	150		Resv to Anoka Zone
	Booster C	1987	2941					V.T.	Elec.	40	300	390		Resv to Anoka Zone
Bear Valley	Well 2	1965	2984	74	280	12	230	V.T.	Elec.	40	300	320		Well to System through PRV
Mesquite	Well 5	1954	2955	0	500	12	200	V.T.	Elec.	40	300	320		Well to pressure tank to System
Mohawk	Well 2	1988	3023	278	585	16	262	V.T.	Elec.	75	900	260		Well to Mohawk Reservoir
	Well 3A	1950	3023	337	494	16	262	V.T.	Elec.	100	550	410		Well to System through PRV
	Reservoir	1986	3023					E.S.	Elec.	10	155	160	0.30	All Boosters pump to Mohawk Zone
	Booster A	1986	3023					E.S.	Elec.	10	155	160		
	Booster B	1986	3023					E.S.	Elec.	20	400	150		
	Booster C	1986	3023					E.S.	Gas	76	500	150		
	Booster D	1986	3023					E.S.	Gas	76	500	150		
Pahute	Interconnection	1989	2976	0							300			Interconnect w/ AVRWC
Powhattan	Interconnection	1987	2942	22							1000			Interconnect w/ AVRWC

Tank Material

- W. Steel - Welded Steel
- B. Steel - Bolted Steel
- R. Steel - Riveted Steel

Pump Type

- V.T. - Vertical Turbine
- H.S.C. - Horizontal Split Case
- E.S. - End Suction
- Subm. - Submersible

**SCHEDULE D - 4
Number of Active Service Connections**

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	3,329	3,478	6	6
Industrial				
Public authorities	9	9		
Irrigation				
Other	3	3		
Sub-total	3,341	3,490	6	6
Private fire connections			4	4
Public fire hydrants				
Total	3,341	3,490	10	10

**SCHEDULE D - 5
Number of Meters and Services on Pipe
Systems at End of Year**

Size	Meters	Services	
5/8 x 3/4 - in.	3,405	3,408	
3/4 - in.			
1 - in.	63	62	
1 1/2 - in.	3	3	
2 - in.	25	15	
3 - in.	4	1	
4 - in.	1	1	
6 - in.			
Other			
Unclass		17	
Total	3,501	3,507	

A. Number of meter tested during year as prescribed in Section VI of general order # 103:
1 New, after being received: 0
2 Used, before repair: 0
3 Used, after repair: 0
4 Found fast, requiring billing adj. 0
B. Number of meters in service since last test:
1 Ten years of less: 0
2 More than 10, but less than 15 yr.: 0
3 More than 15 years: 0

**SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units**

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	January	February	March	April	May	June	July			
Commercial	32,240	30,519	28,901	31,514	41,846	59,964		224,984		
Industrial								0		
Public Authorities	171	280	192	530	90	375		1,638		
Irrigation								0		
Other	133	135	112	124	214	213		931		
Totals	32,544	30,934	29,205	32,168	42,150	60,552		227,553		

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	July	August	September	October	November	December	January			
Commercial	66,386	65,379	63,164	54,719	50,361	35,940		335,949	560,933	584,145
Industrial								0	0	0
Public Authorities	331	316	571	542	251	257		2,268	3,906	3,811
Irrigation								0	0	0
Other	212	221	201	187	170	151		1,142	2,073	1,941
Totals	66,929	65,916	63,936	55,448	50,782	36,348		339,359	566,912	589,897

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inc Total Acres Irgated Total Population Served 14,000

End of Year Balance In Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>33,964</u>
100.3	Construction work in progress	\$	<u>483,022</u>
241	Advances for construction	\$	<u>201,920</u>
285	Contribution in aid of construction	\$	<u>677,555</u>

Name of District Manager: Perry Dahlstrom

Address: 13608 Hitt Road; Apple Valley, CA 92308

Telephone: 760/247-0911

This report sets forth book or allocated figures and other data pertaining to the Desert district for the period from January 1, 2003 to December 31, 2003.

Maury Farrow
Signature
Controller
Title
4/29/04
Date