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2003
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Los Osos

Location: Los Osos, San Luis Obispo
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2003

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2003
(FILE TWO COPIES IF THREE RECEIVED)

**SCHEDULE A -1a
Utility Plant in Service**

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	0	0			0
3	302	Franchise & consents (Sch. A-1b)	0	0			0
4	303	Other intangible plant	99,564	1,220			100,784
5		Total Intangible Plant	99,564	1,220	0	0	100,784
6		II. LANDED CAPITAL					
7	306	Land and land rights	283,726	0			283,726
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements	7,127	0			7,127
10	312	Collecting and impounding reservoirs	0	0			0
11	313	Lake, river and other intakes	0	0			0
12	314	Springs and tunnels	0	0			0
13	315	Wells	1,720,056	0			1,720,056
14	316	Supply mains	91,280	0			91,280
15	317	Other source of supply plant	0	0			0
16		Total Source of Supply Plant	1,818,464	0	0	0	1,818,464
17		IV. PUMPING PLANT					
18	321	Structures and improvements	245,951	0			245,951
19	322	Boiler plant equipment	0	0			0
20	323	Other power production equipment	0	0			0
21	324	Pumping equipment	1,164,375	222,937			1,387,312
22	325	Other pumping plant	179,102	32,336			211,438
23		Total Pumping Plant	1,589,427	255,273	0	0	1,844,701
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	84,282	782			85,063
26	332	Water treatment equipment	486,076	5,862	0		491,938
27		Total Water Treatment Plant	570,358	6,644	0	0	577,002
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements	56,567	0			56,567
30	342	Reservoirs and tanks	965,095	0			965,095
31	343	Transmission and distribution mains	2,366,706	209,794			2,576,500
32	344	Fire mains	0	0			0
33	345	Services	809,257	13,374			822,631
34	346	Meters	384,417	0			384,417
35	347	Meter installations	0	0			0
36	348	Hydrants	495,162	0	0		495,162
37	349	Other transmission and distribution plant	3,533	0			3,533
38		Total Transmission & Distribution Plant	5,080,736	223,168	0	0	5,303,903
39		VII. GENERAL PLANT					
40		General Office Net Investment					
41	371	Structures and improvements	39,250	0			39,250
42	372	Office furniture and equipment	24,932	9,504	0		34,436
43	373	Transportation equipment	81,642	0	0		81,642
44	374	Stores equipment	0	0			0
45	375	Laboratory equipment	0	0			0
46	376	Communication equipment	10,272	0			10,272
47	377	Power operated equipment	11,352	0			11,352
48	378	Tools, shop and garage equipment	21,392	0			21,392
49	379	Other general plant	1,307	0			1,307
50		Total General Plant	190,148	9,504	0	0	199,652
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	13,826	0			13,826
53	391	Utility plant purchased	21,008	0			21,008
54	392	Utility plant sold	0	0			0
55		Total Undistributed Items	34,834	0	0	0	34,834
56		Total Utility Plant in Service	9,667,257	495,809	0	0	10,163,066

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		10,163,066	9,667,257
5		Construction Work in Progress		284,266	347,131
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		10,447,332	10,014,388
8					
9		Less Accumulated Depreciation			
10		Plant in Service		2,939,647	2,643,895
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		2,939,647	2,643,895
13					
14		Less Other Reserves			
15		Deferred Income Taxes		606,812	587,132
16		Deferred Investment Tax Credit		10,791	11,295
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		617,603	598,427
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		990,702	431,569
22		Advances for Construction		928,746	937,262
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		1,919,448	1,368,831
25					
26		Add Materials and Supplies		13,819	(1,569)
27					
28		Add Working Cash (From Schedule A-1d(2))		47,200	47,200
29					
		Add General Office, Regions, District office, CSA allocation		235,255	252,183
30					
31		TOTAL RATE BASE		5,266,908	5,701,049
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35		Note: Allocations from General Office to Regions, to District			
36		office to CSA is a one line item			
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**SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)		See Schedule attached	
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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**SOUTHERN CALIFORNIA WATER COMPANY
LOS OSOS CUSTOMER SERVICE AREA**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION
(Dollars in Thousands)**

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)	(c)	(d)
		2001 PROPOSED	AVERAGE NUMBER OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	0.0	0.0	0.0
72600	POWER FOR PUMPING	115.1	16.5	1,899.0
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	18.5	22.4	368.7
77300	COMMON CUSTOMER ACCOUNT	25.4	10.7	270.4
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	4.9	0.0	0.0
78000	OPERATION LABOR	149.0	12.5	1,862.0
78100	OTHER OPERATION EXPENSES	68.1	19.3	1,313.9
78700	MAINTENANCE LABOR	31.5	12.5	393.7
78800	OTHER MAINTENANCE EXPENSES	72.2	25.1	1,812.2
79200	OFFICE SUPPLIES AND EXPENSES	47.0	17.6	827.6
79300	PROPERTY INSURANCE	0.0	(168.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	4.0	10.0	39.8
79600	BUSINESS MEALS	0.9	22.0	20.3
79700	REGULATORY COMMISSION	13.4	28.0	374.5
79800	OUTSIDE SERVICES	0.7	9.0	6.6
79900	MISCELLANEOUS	0.6	26.0	16.2
79910	ALLOCATED GENERAL OFFICE	144.0	10.7	1,533.6
80500	OTHER MAINTENANCE - GENERAL PLANT	3.8	21.5	76.7
81100	RENT	4.9	0.0	0.0
81500	A&G LABOR	39.3	12.5	490.6
50300	DEPRECIATION AND AMORTIZATION	271.7	0.0	0.0
50710	PROPERTY TAXES	45.0	40.0	1,799.1
50720	PAYROLL TAXES	17.4	4.0	69.5
50730	LOCAL TAXES	0.0	263.0	0.0
	STATE INCOME TAX	54.1	91.0	4,920.0
	FEDERAL INCOME TAX	207.7	143.0	29,695.5
	TOTAL OPERATING EXPENSES	1,338.7		47,789.9
	CPUC FEE (1.4% OF REVENUE)	26.0	90.0	2,342.8
	TOTAL	1,362.7		50,132.7
	AVERAGE LAG →			36.75

**AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES
(Dollars in Thousands)**

(1)	Average Lag in Collection of Revenues	48.40 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	35.75 days
(3)	Excess of Collection Lag over Payment Lag	12.65 days
(4)	Total of Expenses, Taxes and Depreciation	\$1,362.7
(5)	Daily Total of Expenses, Taxes and Depreciation	\$3.7
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$47.2

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3a
Analysis of Entries in Depreciation Reserve - Account No.250

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
6		I. SOURCE OF SUPPLY PLANT	0				0
7	311	Structure and improvements	(3,932)				(3,932)
8	312	Collecting and impounding reservoirs	0				0
9	313	Lake, river and other intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(304,272)	(56,934)		0	(361,206)
12	316	Supply mains	(7,887)	(1,981)			(9,868)
13	317	Other source of supply plant	0				0
14		Total Source of Supply Plant	(316,091)	(58,915)	0	0	(375,006)
15		II. PUMPING PLANT					
16	321	Structures and improvements	(76,311)	(5,878)			(82,189)
17	322	Boiler plant equipment	0				0
18	323	Other power production equipment	0				0
19	324	Pumping equipment	(498,251)	(44,246)			(542,497)
20	325	Other pumping plant	(17,943)	(5,266)			(23,209)
21		Total Pumping Plant	(592,505)	(55,390)	0	0	(647,895)
22		III. WATER TREATMENT PLANT					
23	331	Structures and improvements	(23,290)	(2,419)			(25,709)
24	332	Water treatment equipment	(205,115)	(22,408)			(227,523)
25		Total Water Treatment Plant	(228,405)	(24,827)	0	0	(253,232)
26		IV. TRANS AND DIST. PLANT					
27	341	Structures and improvements	(9,883)	(1,691)			(11,574)
28	342	Reservoirs and tanks	(219,923)	(25,285)			(245,208)
29	343	Transmission and distribution mains	(618,822)	(48,044)			(666,866)
30	344	Fire mains	0				0
31	345	Services	(296,187)	(23,145)			(319,332)
32	346	Meters	(83,573)	(21,989)			(105,562)
33	347	Meter installations	0				0
34	348	Hydrants	(138,921)	(9,705)			(148,626)
35	349	Other transmission and distribution plant	(862)	(110)			(972)
36		Total Transmission & Distribution Plant	(1,368,171)	(129,969)	0	0	(1,498,140)
37		V. GENERAL PLANT					
38	371	Structures and improvements	(25,473)	(746)			(26,219)
39	372	Office furniture and equipment	(3,453)	(1,862)			(5,315)
40	373	Transportation equipment	(56,885)	(19,039)			(75,924)
41	374	Stores equipment	0				0
42	375	Laboratory equipment					
43	376	Communication equipment	(10,272)				(10,272)
44	377	Power operated equipment	(11,352)				(11,352)
45	378	Tools, shop and garage equipment	(10,040)	(1,209)			(11,249)
46	379	Other general plant	(1,307)				(1,307)
47	390	Other tangible property	(6,407)	(512)			(6,919)
48	391	Water plant purchased	(12,218)	(849)			(13,067)
49							
50		Total General Plant	(137,407)	(24,217)	0	0	(161,624)
51		TOTAL	(2,642,579)	(293,318)	0	0	(2,935,897)

SCHEDULE A-3 Depreciation and Amortization Reserves					
Line No.	Item (a)	Account 250 Utility Plant	Acct. 251 Limited-Term Utility Investment	Acct. 252 Utility Plant Acquisition Adjustments	Account 253 Electric Other Property
1	Balance in reserves at beginning of year	2,642,575	1,316		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	262,713	2,434		
4	(b) Charged to Account No. 265	10,357			
5	(c) Charged to clearing accounts	20,248			
6	(d) Salvage recovered				
7	(e) All other credits				
8	Total Credits	293,318	2,434		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired				
11	(b) Cost of removal				
12	(c) All other debits				
13	Total Debits	0	0	0	0
14	Balance in Reserves at Year End	2,935,893	3,750	0	0
15	State method of determining depreciation charges.				
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$				
19	Indicate the nature of these items and show the accounts affected by the centre entries.				
20					
21					

SCHEDULE B-1 Operating Revenues					
Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (b)	Net Change During Year Show Decrease in (Brackets) (d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24	601.1	Commerical sales	1,947,900	1,866,401	81,499
25	601.2	Industrial sales			
26	601.3	Sales to public authorities	46,417	39,635	6,782
27		Sub-total	1,994,317	1,906,036	88,281
28	602	Unmetered sales to general customers			
29	602.1	Commerical sales			
30	602.2	Industrial sales			
31	602.3	Sales to public authorities			
32		Sub-total	0	0	0
33	603	Sales to irrigation customers			
34	603.1	Metered sales			
35	603.2	Unmetered sales	1,981	0	1,981
36		Sub-total	1,981	0	1,981
37	604	Private fire protection service	6,840	6,535	305
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale			
40	607	Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	609	Other sales or service	2,713	2,632	81
43		Sub-total	9,553	9,167	386
44		Total Water Service Revenue	2,005,851	1,915,203	90,648
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	240	280	(40)
48	612	Rent from water property			
49	613	Interdepartmental rents			
50	614	Other water revenues	7,808	13,024	(5,216)
51		Total Other Water Revenues	8,048	13,304	(5,256)
52	501	Total Operating Revenues	2,013,899	1,928,507	85,392

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line	Acct.	Account	Class			Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	A	B	C	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		(9,449)	39,976	(49,425)
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		667	132	535
6	703	Miscellaneous expenses	A			0	1,113	(1,113)
7	704	Purchased water and assessments	A	B	C			
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			452	174	278
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			25096	3500	21,596
17	712	Maintenance of supply mains	A					
18	713	Maintenance of other source of supply plant	A	B				
19		Total Source of Supply Expense				16,766	44,895	(28,129)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		3,321	3,704	(383)
23	721	Operation supervision, labor and expenses			C			
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		32,196	39,528	(7,332)
28	725	Miscellaneous expenses	A			19,050	16,332	2,718
29	726	Fuel or power purchased for pumping	A	B	C	289,766	183,298	106,468
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		790	3,847	(3,057)
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		5,906	2,097	3,809
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		40,475	25,737	14,738
36	733	Maintenance of other pumping plant	A	B				
37		Total Pumping Expenses				391,504	274,543	116,961
38		V III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		2,278	5,184	(2,906)
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			48,590	48,566	24
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		7,733	7,103	630
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		0	435	(435)
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		7,513	1,233	6,280
49	748	Maintenance of water treatment equipment	A	B		4,441	9,268	(4,827)
50		Total Water Treatment Expenses				70,555	71,789	(1,234)
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B				
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			321	522	(201)
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			5,060	9,561	(4,501)
58	754	Meter expenses	A			11,338	8,398	2,940
59	755	Customer installations expenses	A			3,499	2,939	560
60	756	Miscellaneous expenses	A			20,382	17,910	2,472

SCHEDULE B-2

Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class			Amount	Amount	Net Change
			A	B	C	Current Year (b)	Preceding Year (c)	During the Year (d)
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		191	81	110
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		154	5,661	(5,507)
6	761	Maintenance of trans. and distribution mains	A			4,945	24,612	(19,667)
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			9,213	13,477	(4,264)
10	763	Maintenance of other trans. and distribution plants		B				
11	764	Maintenance of meters	A			2,720	4,607	(1,887)
12	765	Maintenance of hydrants	A			8,257	3,944	4,313
13	766	Maintenance of miscellaneous plant	A					
14		Total Transmission & Distribution Expenses				66,080	91,712	(25,632)
15		V. CUSTOMER ACCOUNT EXPENSES						
16	790	Transferred				26,827	25,462	1,365
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	16,843	15,623	1,220
19	772	Meter reading expenses	A	B		33,460	34,614	(1,154)
20	773	Customer records and collection expenses	A			1,654	1,746	(92)
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	9,451	1,663	7,788
24		Total Customer Account Expenses				88,235	79,108	9,127
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Water conservation expenses		B	C			
29	782	Water Conservation	A			1,168	1,154	14
30	783	Advertising expenses	A			40	219	(179)
31	784	Miscellaneous sales expenses	A			0	(309)	309
32	785	Merchandising, jobbing and contract work	A					
33		Total Sales Expenses				1,208	1,064	144
34		VII. ADMIN. & GENERAL EXPENSES						
35	790	Allocation of A&G expenses				232,092	223,788	8,304
36	791	Administrative and general salaries	A	B	C	10,664	10,337	327
37	792	Office supplies and other expenses	A	B	C	29,838	30,697	(859)
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A					
41	795	Employees pension and benefits	A	B	C	3,834	3,503	331
42	796	Business meals and training	A	B	C	2,883	1,103	1,780
43	797	Regulatory commission expenses	A	B	C	7,192	33,588	(26,396)
44	798	Outside services employed	A			77,691	40,055	37,636
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			315	453	(138)
48		Maintenance						
49	805	Maintenance general plant	A	B	C	4,956	6,600	(1,644)
50		Total Administrative & General Expenses				369,465	350,124	19,341
51		IIIV. MISCELLANEOUS						
52	811	Rents	A	B	C			
53	812	Administrative expenses transferred-- Cr.	A	B	C			
54	813	Duplicate charges-- Customer Service Expense	A	B	C			
55		Total Miscellaneous				0	0	0
56		Total Administrative & General Expenses				369,465	350,124	19,341
57		Total Operating Expenses				1,003,813	913,235	90,578

**SCHEDULE B - 4
Taxes Charged During Year**

Line No.	Kind of Tax (a)	Total Taxes Charged During Year	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	35,116	35,116			
2	State Income Tax	45,189	45,189			
3	State Unemployment Insurance Tax	415	415			
4	Local Franchise Fees	0	0			
5	Federal Unemployment Insurance Tax	255	255			
6	Federal Insurance Contribution Act	13,868	13,868			
7	Federal Income Tax	64,938	64,938			
8	Pump Taxes	0	0			
9						
10						
11						
12						
13						
14	Totals	159,781	159,781	0	0	0

SCHEDULE D - 1
Sources of Supply and Water Developed

STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2			NONE						
3									
4									
5									

WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks
Line No.	At Plant	Location	Number	Dimensions	Depth to Water			
6								
7								
8			SEE SCHEDULE ATTACHED					
9								
10								

TUNNELS AND SPRINGS					FLOW IN		Annual Quantities Pumped	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum			
11								
12					NONE			
13								
14								
15								

Purchased Water for Resale

16	Purchased from	
17	Annual quantities purchased from	NONE
18		
19		

SCHEDULE D - 2
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	VII. GENERAL PLANT			
24	B. Distribution reservoirs			SEE SCHEDULE ATTACHED
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	Totals	0	0	

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index

December 31, 2002

Boosters

System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Pump Type	Energy Type	Pumps			Remarks
								Size (HP)	Design Flow (gpm)	Design Head (ft)	
LOS OSOS											
	Bay View Heights										
	A	275		Booster A	Active	End Suction	Elec	7.5	85	185	Tank rides on system. Boost from tank to Bayview Booster Zone
	B	275		Booster B	Active	Split Case	Elec	20	250	200	Boost from tank to Bayview Booster Zone
	C	275		Booster C	Active	Split Case	Elec	30	500	200	Boost from tank to Calle Cordonoz tank and zone.
	D	275		Booster D	Active	Split Case	Elec	60	900	148	Boost from tank to Calle Cordonoz tank and zone.
	Portable			Portable Booster	Active	Portable Booster	Gasoline	102 @ 3600 rpm	250		Boost from tank to Bayview Booster Zone
Cabrillo Estates											
	A			Booster A	Active	Split Case	Elec	60	200	500	Well pumps thru sand trap to tank. Boosters A & B boost water from lower tank through system into Alamo Reservoir.
	B			Booster B	Active	Split Case Portable Booster	Elec	60	200	500	
Los Olivos											
	A		125	Booster A	Active	Turbine Eng. Driven	Gas	35	300		Boosts from Los Olivos Tank to system.
	B		125	Booster B	Active	VT	Elec	30	400	190	Boosts from Los Olivos Tank to system.
						subtotal		9		3,065	
EDNA RD.											
	Edna Road										
	A			Booster A	Active	VT	Elec	25	550	140	Booster pumps from Edna reservoir to system.
	B			Booster B	Active	VT	Elec	25	550	140	Booster pumps from Edna reservoir to system.
						subtotal		2		1,100	

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index
December 31, 2002
Wells

System	Major Facility	Year Built	Base Elevation	Unit No.	Status		Depth (ft)	Wells			Production		Pump Type	Energy Type	Pumps			Remarks	
					Inactive	Active		Casing Diam (in)	Column Setting	2001 (CCF)	2000 (CCF)	Size (HP)			Design Flow (GPM)	Design Head (ft)			
LOS OSOS	Cabrillo Estates 30S10E24C071	1963	175	Well No. 1		Active	508	10	367	39,662	548	Submersible	Elec	26	245	272	Pumps to forebay		
	Highland 30S10E24A01	1965		Well No. 1	Inactive		246	8	194	0	6	Submersible	Elec	15	was 100		Well inactive due to sand and high nitrate levels.		
	Los Olivos 30S11E18A03	1969	120	Well No. 1		Active	232	8	180	3,142	76,777	DWTF	Elec	30	150	210	Well to sand trap to Los Olivos Tank.		
	Pacheco 30S10E19L04	1977	69	Well No. 1		Active	390	14	200	156,360	167,741	DWTF	Elec	75	450	365	Well to system & Bayview storage.		
	Roshara 30S10E13A01	1930	93	Well No. 1		Active	408	14	250	236,311	229,487	DWTF	Elec	80	400	420	Well to system & Bayview storage.		
	Skyline 30S10E13F01	1988		Well No. 1	Inactive		196	14	150	0	0	DWTF	Elec	26	was 180	345	Inactive due to nitrates		
	South Bay 30S11E17N10M	2001		Well No. 1		Active	715	12	310	28,343	0	DWTF	Elec	60	270		Well to system & Bayview storage.		
					7					483,818	473,667	subtotal		7					
EDNA RD.	County Club 31S13E19L01	1956		Well No. 1		Active	193	14	160	17,470	18,028	DWTF	Elec	20	150	340	Well pumps to system to County Club Tanks.		
	Lewis Lane No. 3 31S13E19R03	1992		Well No. 3		Active	440	14	200	175,804	169,541	DWTF	Elec	75	500	430	Well pumps to filters at County Club to system to County Club Tanks.		
	Lewis Lane No. 4	2001		Well No. 4		Active	620	12		?	0	DWTF	Elec						
	Rolling Hills No. 2 31S12E13A01	1985		Well No. 2	Inactive		112	12-8	101	?	0	Submersible	Elec	20	was 150		Inactive due to surface water influence		
				4						193,274	187,669	subtotal		4					

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index

December 31, 2002

Reservoirs

System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Volume (MG)	Tanks		Remarks
							Type	Material	
LOS OSQS	Alamo Reservoir	1964		Reservoir	Active	0.08	Bolt	Steel	Floats on Cabrillo Booster Zone.
	Bay View	1959		Reservoir	Active	0.22	Weld	Steel	
	Cabrillo Reservoir	1971		Reservoir	Active	0.04	Bolt	Steel	
	Calle Cordoziz	1995	385.00	Reservoir	Active	0.29	Bolt	Steel	
	Los Olivos Reservoir	1975	125.00	Reservoir	Active	0.50	Bolt	Steel	
				subtotal		1.13	5		
EDNA RD.	Country Club Reservoirs #1	1955	452.00	Reservoir 1	Active	0.044	Bolt	Steel	
	Country Club Reservoir #2	1955	452.00	Reservoir 2	Active	0.044	Bolt	Steel	
	Edna Road Reservoir	1998		Reservoir	Active	0.20	Ground	Concrete	Concrete with hypalon liner

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SCHEDULE D - 3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities In Cubic Feet per Second or Miner's Inch

Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals	0	0	0	0	0	0	0	0

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded

Capacities In Cubic Feet per Second or Miner's Inch

Line No.		101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals	0	0	0	0	0	0	0	0

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron						365			730
12	Ductile Iron								1,250	6,296
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard steel			164		14,117	210	1,408	1,555	39
17	Screw or welded casing									
18	Cement - asbestos						40,275		49,448	35,204
19	Polyvinylchloride	140		2,350			788		5,012	7,769
20	Wood									
21	Plastic			80					15,892	15,900
22										
23	Totals	140	0	2,594	0	14,117	41,638	1,408	73,155	65,938

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded

Line No.		10	12	14	16	18	20	24	36	TOTAL
24	Cast Iron									1,095
25	Ductile Iron									7,546
26	Concrete									0
27	Copper									0
28	Riveted steel									0
29	Standard steel									17,493
30	Screw or welded casing									0
31	Cement - asbestos			1,729						126,654
32	Polyvinylchloride	1,499								17,558
33	Wood									0
34	Plastic	230								32,102
35	Unclassified									0
36	Totals	1,729	0	1,729	0	0	0	0	0	202,448

SCHEDULE D - 4
Number of Active Service Connections

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	3,192	3,198		
Industrial				
Public authorities	9	9		
Irrigation	1	1		
Other	3	1		
Sub-total	3,205	3,209	0	0
Private fire connections			13	15
Public fire hydrants				
Total	3,205	3,209	13	15

SCHEDULE D - 5
Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services	
5/8 x 3/4 - in.	3,484	2,547	
3/4 - in.	818	406	
1 - in.	508	221	
1 1/2 - in.	30	9	
2 - in.	81	36	
3 - in.	7	3	
4 - in.	3		
6 - in.	2		
8 - in.	1		
Unclassified		1	
Total	4,934	3,223	

A. Number of meter tested during year as prescribed in Section VI of general order # 103:	
1 New, after being received:	0
2 Used, before repair:	0
3 Used, after repair:	0
4 Found fast, requiring billing adj.	0

B. Number of meters in service since last test:	
1 Ten years or less:	0
2 More than 10, but less than 15 yr.:	0
3 More than 15 years:	0

SCHEDULE D - 6
Meter Testing Data

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	January	February	March	April	May	June	July			
Commercial	36,529	29,004	35,545	28,631	42,945	46,845		219,499		
Industrial								0		
Public Authorities	608	460	230	626	765	2,446		5,135		
Irrigation			42		83			125		
Other	11		10	529	425	0		975		
Totals	37,148	29,464	35,827	29,786	44,218	49,291		225,734		

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	July	August	September	October	November	December	January			
Commercial	60,388	65,052	59,807	61,389	49,871	42,988		339,495	558,994	565,692
Industrial								0	0	0
Public Authorities	1,760	3,687	1,933	3,597	1,128	981		13,086	18,221	17,298
Irrigation	68		89		71			228	353	0
Other	16	0	14	0	13	0		43	1,018	379
Totals	62,232	68,739	61,843	64,986	51,083	43,969		352,852	578,586	583,369

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner incl Total Acres Irrigated Total Population Served 12,896

End of Year Balance In Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>13,819</u>
100.3	Construction work in progress	\$	<u>284,266</u>
241	Advances for construction	\$	<u>1,085,533</u>
285	Contribution in aid of construction	\$	<u>990,702</u>

Name of District Manager: Warren Morgan

Address: 1140 Los Olivoas; Los Osos, CA 93402

Telephone: 805/528-2287

This report sets forth book or allocated figures and other data pertaining to the Los Osos district for the period from January 1, 2003 to December 31, 2003.

Gladye Farrow
 Signature
Controller
 Title
4/29/04
 Date