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2000
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company
(NAME OF CORPORATION)

Name of District: Metropolitan Location: Gardena, Los Angeles
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2000

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2001
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a
Utility Plant in Service

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	17,530	0			17,530
3	302	Franchise & consents (Sch. A-1b)	22,671	0			22,671
4	303	Other intangible plant	998,407	475,980			1,474,386
5		**Total Intangible Plant**	**1,038,608**	**475,980**	**0**	**0**	**1,514,588**
6		II. LANDED CAPITAL					
7	306	Land and land rights	**476,304**	**0**			**476,304**
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements	7,541	0			7,541
10	312	Collecting and impounding reservoirs	30,194	0			30,194
11	313	Lake, river and other intakes		0			
12	314	Springs and tunnels		0			
13	315	Wells	3,600,502	198,368	(37,321)		3,761,548
14	316	Supply mains	744,474	120,010			864,483
15	317	Other source of supply plant	29,869	0			29,869
16		**Total Source of Supply Plant**	**4,412,580**	**318,378**	**(37,321)**	**0**	**4,693,636**
17		IV. PUMPING PLANT					
18	321	Structures and improvements	1,495,310	196,261	0		1,691,571
19	322	Boiler plant equipment		0			
20	323	Other power production equipment		0			
21	324	Pumping equipment	11,576,374	2,487,220	(42,550)		14,021,044
22	325	Other pumping plant	675,260	189,946			865,206
23		**Total Pumping Plant**	**13,746,944**	**2,873,427**	**(42,550)**	**0**	**16,577,821**
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	748,909	37,218	(6,221)		779,906
26	332	Water treatment equipment	3,406,292	82,533			3,488,825
27		**Total Water Treatment Plant**	**4,155,201**	**119,751**	**(6,221)**	**0**	**4,268,731**
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements	140,042	3,870			143,913
30	342	Reservoirs and tanks	3,368,250	423,518	(15,441)		3,776,328
31	343	Transmission and distribution mains	73,404,272	10,079,402	(122,107)		83,361,567
32	344	Fire mains					
33	345	Services	24,917,734	2,396,470	(139,776)		27,174,428
34	346	Meters	15,553,984	506,822	(56,679)		16,004,128
35	347	Meter installations		0			
36	348	Hydrants	12,016,931	838,668	(54,318)		12,801,281
37	349	Other transmission and distribution plant	481,333	0			481,333
38		**Total Transmission & Distribution Plant**	**129,882,547**	**14,248,752**	**(388,320)**	**0**	**143,742,978**
39		VII. GENERAL PLANT					
40		General Office Net Investment	7,927,197			0	7,927,197
41	371	Structures and improvements	1,796,774	18,821	(5,231)		1,810,365
42	372	Office furniture and equipment	596,660	55,911			652,571
43	373	Transportation equipment	1,923,984	(505,245)			1,418,739
44	374	Stores equipment					
45	375	Laboratory equipment	478	0			478
46	376	Communication equipment	247,222	0			247,222
47	377	Power operated equipment	320,813	0			320,813
48	378	Tools, shop and garage equipment	418,554	52,320			470,873
49	379	Other general plant	20,463	0			20,463
50		**Total General Plant**	**13,252,146**	**(378,194)**	**(5,231)**	**0**	**12,868,721**
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	11,895	(0)			11,895
53	391	Utility plant purchased	15,254,215	0			15,254,215
54	392	Utility plant sold		0			
55		**Total Undistributed Items**	**15,266,110**	**0**	**0**	**0**	**15,266,110**
56		**Total Utility Plant in Service**	**182,230,439**	**17,658,094**	**(479,643)**	**0**	**199,408,891**

SCHEDULE A-3a
Analysis of Entries in Depreciation Reserve - Account No.250

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structure and improvements					0
3	312	Collecting and impounding reservoirs	(23,799)	(912)			(24,711)
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(919,132)	(133,218)	37,321	99,154	(915,875)
7	316	Supply mains	(222,264)	(15,261)			(237,525)
8	317	Other source of supply plant	(3,480)	(804)			(4,284)
9		**Total Source of Supply Plant**	**(1,168,675)**	**(150,195)**	**37,321**	**99,154**	**(1,182,395)**
10		II. PUMPING PLANT					
11	321	Structures and improvements	(455,189)	(33,747)	4,084	15,831	(469,021)
12	322	Boiler plant equipment	0				0
13	323	Other power production equipment	0				0
14	324	Pumping equipment	(2,875,231)	(454,667)	55,544	52,658	(3,221,696)
15	325	Other pumping plant	(17,877)	(20,258)			(38,135)
16		**Total Pumping Plant**	**(3,348,297)**	**(508,672)**	**59,628**	**68,489**	**(3,728,852)**
17		III. WATER TREATMENT PLANT					
18	331	Structures and improvements	(90,048)	(22,366)	6,221	9,973	(96,220)
19	332	Water treatment equipment	(596,271)	(160,185)			(756,456)
20		**Total Water Treatment Plant**	**(686,319)**	**(182,551)**	**6,221**	**9,973**	**(852,676)**
21		IV. TRANS AND DIST. PLANT					
22	341	Structures and improvements	(5,129)	(3,949)		0	(9,078)
23	342	Reservoirs and tanks	(735,289)	(121,931)	15,441	446,343	(395,436)
24	343	Transmission and distribution mains	(16,364,368)	(1,343,298)	40,511	5,982	(17,661,173)
25	344	Fire mains	0				0
26	345	Services	(7,922,731)	(737,565)	52,770	29,340	(8,578,186)
27	346	Meters	(3,821,933)	(737,259)		(3,645)	(4,562,837)
28	347	Meter installations	0				0
29	348	Hydrants	(2,750,299)	(239,137)	2,027	960	(2,986,449)
30	349	Other transmission and distribution plant	(374,172)	(20,601)			(394,773)
31		**Total Transmission & Distribution Plant**	**(31,973,921)**	**(3,203,740)**	**110,749**	**478,980**	**(34,587,932)**
32		V. GENERAL PLANT					
33	371	Structures and improvements	(298,801)	(41,685)	5,231	12,258	(322,997)
34	372	Office furniture and equipment	(255,741)	(24,284)			(280,025)
35	373	Transportation equipment	(1,374,568)	(223,952)		0	(1,598,520)
36	374	Stores equipment	0				0
37	375	Laboratory equipment	(527)	(80)			(607)
38	376	Communication equipment	(123,112)	(10,309)			(133,421)
39	377	Power operated equipment	(168,282)	(7,988)			(176,270)
40	378	Tools, shop and garage equipment	(104,677)	(18,584)			(123,261)
41	379	Other general plant	(4,958)	(753)			(5,711)
42	390	Other tangible property	(407,163)	(395,269)			(802,432)
43	391	Water plant purchased	(4,469,681)				(4,469,681)
44		**Total General Plant**	**(7,207,510)**	**(722,904)**	**5,231**	**12,258**	**(7,912,925)**
45		**TOTAL**	**(44,384,722)**	**(4,768,062)**	**219,150**	**668,854**	**(48,264,780)**

SCHEDULE A-3
Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Acct. 251 Limited-Term Utility Investment (c)	Acct. 252 Utility Plant Acquisition Adjustments (d)	Account 253 Electric Other Property (e)
1	Balance in reserves at beginning of year (adjted)	44,384,724	306,549		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	4,267,507	129,061		
4	(b) Charged to Account No. 265	241,775			
5	(c) Charged to clearing accounts	258,780			
6	(d) Salvage recovered	8,205			
7	(e) All other credits				
8	**Total Credits**	**4,776,267**	**129,061**	**0**	**0**
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	219,150			
11	(b) Cost of removal	677,059			
12	(c) All other debits				
13	**Total Debits**	**896,209**	**0**	**0**	**0**
14	**Balance in Reserves at Year End**	**48,264,782**	**435,610**	**0**	**0**
15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year $			NOT AVAILABLE BY DISTRICT	
19	Indicate the nature of these items and show the accounts affected by the centre entries.				
20					
21					

SCHEDULE B-1
Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceeding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24		601.1 Commerical sales	67,647,841	63,254,585	4,393,256
25		601.2 Industrial sales	1,652,487	1,678,996	(26,509)
26		601.3 Sales to public authorities	4,028,969	3,779,302	249,667
27		**Sub-total**	**73,329,297**	**68,712,883**	**4,616,414**
28	602	Unmetered sales to general customers			
29		602.1 Commerical sales			
30		602.2 Industrial sales			
31		602.3 Sales to public authorities			
32		**Sub-total**	**0**	**0**	**0**
33	603	Sales to irrigation customers			
34		603.1 Metered sales	59,416	47,853	11,563
35		603.2 Unmetered sales			
36		**Sub-total**	**59,416**	**47,853**	**11,563**
37	604	Private fire protection service	701,112	678,086	23,026
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale	0	0	0
40	607	Sales to governmental agencies by contracts	328,731	275,671	53,060
41	608	Interdepartmental sales			
42	609	Other sales or service	15,806	14,215	1,591
43		**Sub-total**	**1,045,649**	**967,972**	**77,677**
44		**Total Water Service Revenue**	**74,434,362**	**69,728,708**	**4,705,654**
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	73,200	68,897	4,303
48	612	Rent from water property	0	0	0
49	613	Interdepartmental rents			
50	614	Other water revenues	91,759	916,292	(824,533)
51		**Total Other Water Revenues**	**164,959**	**985,189**	**(820,230)**
52	501	**Total Operating Revenues**	**74,599,321**	**70,713,897**	**3,885,424**

SCHEDULE B-2
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class A	Class B	Class C	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		187	350	(163)
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		1,141	1,498	(357)
6	703	Miscellaneous expenses	A			5,033	3,552	1,481
7	704	Purchased water and assessments	A	B	C	25,354,893	22,811,201	2,543,692
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			63,784	10,291	53,493
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A			330	0	330
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			132,852	316,102	(183,250)
17	712	Maintenance of supply mains	A			4,890	936	3,954
18	713	Maintenance of other source of supply plant	A	B				
19		**Total Source of Supply Expense**				**25,563,110**	**23,143,930**	**2,419,180**
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		606	322	284
23	721	Operation supervision, labor and expenses			C			
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		239,675	38,527	201,148
28	725	Miscellaneous expenses	A			139,255	150,379	(11,124)
29	726	Fuel or power purchased for pumping	A	B	C	1,519,184	1,784,266	(265,082)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		53,612	7,973	45,639
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		105,223	59,929	45,294
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		182,413	408,221	(225,808)
36	733	Maintenance of other pumping plant	A	B				
37		**Total Pumping Expenses**				**2,239,968**	**2,449,617**	**(209,649)**
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		4,179	120	4,059
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			638,241	464,321	173,920
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		532,863	764,359	(231,496)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		17,825	5,440	12,385
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		16,371	1,218	15,153
49	748	Maintenance of water treatment equipment	A	B		60,537	24,376	36,161
50		**Total Water Treatment Expenses**				**1,270,016**	**1,259,834**	10,182
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		34,290	31,482	2,808
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			45	2,548	(2,503)
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			39,194	109,528	(70,334)
58	754	Meter expenses	A			90,224	75,385	14,839
59	755	Customer installations expenses	A			28,005	57,515	(29,510)
60	756	Miscellaneous expenses	A			374,067	483,327	(109,260)

SCHEDULE B-2

Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line	Acct.	Account	Class			Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	A	B	C	(b)	(c)	(d)
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		47,904	34,102	13,802
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		337,048	126,821	210,227
6	761	Maintenance of trans. and distribution mains	A			1,970,371	1,636,108	334,263
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			505,461	427,452	78,009
10	763	Maintenance of other trans. and distribution plants		B				
11	764	Maintenance of meters	A			218,936	254,349	(35,413)
12	765	Maintenance of hydrants	A			296,586	351,578	(54,992)
13	766	Maintenance of miscellaneous plant	A					
14		**Total Transmission & Distribution Expenses**				**3,942,131**	**3,590,195**	**351,936**
15		V. CUSTOMER ACCOUNT EXPENSES						
16	790	Cust. Accts. Transferred				1,183,624	1,028,734	154,890
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	228	0	228
19	772	Meter reading expenses	A	B		404,862	361,974	42,888
20	773	Customer records and collection expenses	A			664,813	654,020	10,793
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A			380,210	256,665	123,545
23	775	Uncollectible accounts	A	B	C	336,987	468,069	(131,082)
24		**Total Customer Account Expenses**				**2,970,724**	**2,769,462**	**201,262**
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Water conservation expenses		B	C			
29	782	Water Conservation	A			25,964	6,601	19,363
30	783	Advertising expenses	A			4,628	45	4,583
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A			(17,490)	(1,463)	(16,027)
33		**Total Sales Expenses**				**13,102**	**5,183**	**7,919**
34		VII. ADMIN. & GENERAL EXPENSES						
35	790	Allocation of A&G expenses				8,586,449	9,047,716	(461,267)
36	791	Administrative and general salaries	A	B	C	250,393	221,422	28,971
37	792	Office supplies and other expenses	A	B	C	213,315	199,840	13,475
38	793	Property Insurance	A					
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			599	1,262	(663)
41	795	Employees pension and benefits	A	B	C	226,273	184,569	41,704
42	796	Business meals and training	A	B	C	5,512	2,324	3,188
43	797	Regulatory commission expenses	A	B	C	1,053,982	983,708	70,274
44	798	Outside services employed	A					
45	798	Miscellaneous other general expenses		B		270,406	180,515	89,891
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			16,201	27,469	(11,268)
48		Maintenance						
49	805	Maintenance general plant	A	B	C	151,716	140,158	11,558
50		**Total Administrative and General Expenses**				**10,774,846**	**10,988,983**	**(214,137)**
51		IIIV. MISCELLANEOUS						
52	811	Rents	A	B	C	181,603	163,581	18,022
53	812	Administrative expenses transferred-- Cr.	A	B	C			
54	813	Duplicate charges-- Customer Service Expense	A	B	C			
55		**Total Miscellaneous**				**181,603**	**163,581**	**18,022**
56		**Total Administrative and General Expenses**				**10,956,449**	**11,152,564**	**(196,115)**
57		**Total Operating Expenses**				**46,956,500**	**44,370,785**	**2,584,715**
58								

SCHEDULE B - 4
Taxes Charged During Year

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	1,544,789	1,544,789			
2	State Income Tax	938,047	938,047			
3	State Unemployment Insurance Tax	6,507	6,507			
4	Local Franchise Fees	921,121	921,121			
5	Federal Unemployment Insurance Tax	4,890	4,890			
6	Federal Insurance Contribution Act	221,514	221,514			
7	Federal Income Tax	4,313,949	4,313,949			
8	Pump Taxes	3,570,572	3,570,572			
9						
10						
11						
12						
13						
14		**11,521,389**	**11,521,389**	**0**	**0**	**0**

SCHEDULE D - 1
Sources of Supply and Water Developed

STREAMS				FLOW IN					
				Priority Right		Diversions		Annual Quantities	
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Claim	Capacity	Max.	Min.	Diverted CCF	Remarks
1									
2				NONE					
3									
4									
5									

WELLS								
Line No.	At Plant	Location	Number	Dimension	Depth to Water	Pumping Capacity	Annual Quantities Pumped	Remarks
6								
7								
8			SEE SCHEDULE ATTACHED					
9								
10								

TUNNELS AND SPRINGS				FLOW IN			
						Annual Quantities	
Line No.	Designation	Location	Number	Maximum	Minimum	Pumped	Remarks
11							
12				NONE			
13							
14							
15							

Purchased Water for Resale

16	Purchased from
17	Annual quantities purchased from NONE
18	
19	

SCHEDULE D - 2
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth		SEE SCHEDULE ATTACHED	
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	**Totals**	**0**	**0**	

Region II
Central District
Central Basin East CSA

Southern California Water Company
Pumping Plant Facilities
December 31, 2000

ARTESIA		WELLS					WELL PUMP					BOOSTER PUMP					TANK Capacity - (1,000 Gallons)											
Annual Production Acre Feet	Plant & State Well Number Identification	Number	Casing Size Inches	Envelope Size Inches	Drilled Depth Feet	Drilled Date	Make	Drive Type	Size (HP)	Design Capacity GPM	Column Setting Feet	Number	Type	Size (HP)	Design Capacity GPM	Treatment Type	Treatment Type	Treatment Size Gal.	Forebay Type	Forebay Size Gal	Ground Type	Ground Size Gal	Elevated Type	Elevated Size Gal	Elevated Feet	Pressure Tank 1000 Gals.	Remarks
	CENTRALIA																										
582	4S11W07L01	3	12 & 16	30	860	1957	Aurora	Elec	30	550	140	A	Vertical Turbine	40	600	B, C, F											Well #3 to sand trap sand trap to filter
211	4S11W07L03	4	12 & 16	30	861	1957	J-Line	Elec	50	600	152	B	Vertical Turbine	60	1000	B, C, F											Well #4 to filter Filter to reservoir
842	4S11W07L05	5	16	28	1350	1992	L & B	Elec	100	2000	122	C	Vertical Turbine	50	1250	B,M			STL	750							Well #5 to reservoir
												D	Vertical Turbine	50	1200	CP											Boosters to system
	ELAINE																										
603	3S11W30P02	1	16		1214	1962	Byron Jackson	Elec	60	704	265					B											Well to system with pressure regulator
	HALBRITE																										
0	4S11W18J01	1	10		230	1955	Worth	Elec	60	525	150					B,C											To be ABANDONED 4/2000
	HAWAIIAN																										
918	4S11S07H02	1	12 & 16	30	822	1958	Worth	Elec	75	750	192					B											Well to system with pressure regulator
	JUAN																										
0	4S11W18F01	3	16		387	1955	Peerless	Elec	30	830	120	A	Splitcase	60	1000	B			STL	70							Well to tank. Boosters to system.
												B	End Suction	20	400	CP											NOT IN USE
	MAIDSTONE																										
0	3S12W25R02	9	12		190	1956	Aurora	Elec	20	200	162					B											Well to System NOT IN USE
	MASSINGER																										
931	4S12W12J01	1	16 & 30		885	1962	Sub Simflo	Elec	100	500	180					B											Well to system with pressure regulator
	ROSETON																										
960	3S12W12J01	1	16		1026	1954	Worth	Elec	75	790	228					B											Well to system with pressure regulator
	SEINE																										
0	4S11W07E02	1	12		205	1959	Gould	Elec	30		120																Well to system. NOT IN USE
	214th STREET																										
0	4S11W07P025	1	Unk.		166	1938	Johns	Elec	15	300	120																Well to system NON OPERATING
	VINE																										
223	3S11W31M03	2	14		600	1948	Worth	Elec	40	360	180					B,C											Well to sand trap to system with back pressure sustaining valve.
5271										8109					5450												

Region II
Central District
Central Basin East CSA

Southern California Water Company
Pumping Plant Facilities
December 31, 2000

NORWALK		WELLS					WELL PUMP					BOOSTER PUMP					TANK Capacity - (1,000 Gallons)										
																	Treatment		Forebay		Ground		Elevated				
Annual Production Acre Feet	Plant & State Well Number Identification	Number	Casing Size Inches	Envelope Size Inches	Drilled Depth Feet	Drilled Date	Make	Drive Type	Size (HP)	Design Capacity GPM	Column Setting Feet	Number	Type	Size (HP)	Design Capacity GPM	Treatment Type	Type	Size Gal.	Type	Size Gal	Type	Size Gal	Type	Size Gal	Feet	Pressure Tank 1000 Gals.	Remarks
	DACE																										
84	3S11W18G05	1	12 & 16	30	410	1955	Worth	Elec	100	690	180					B, H											Well thru sand trap thru filter to system
	IMPERIAL																										
896	3S12W13A03	1	12		1000	1918	Worth	Elec	60	800	200	A	Vertical Turbine	30	650	B, G											Wells #1 & #2 thru storage thru GAC Filter
680	3S12W13A02	2	12		399	1948	Worth	Elec	30	555	165	B	Vertical Turbine	50	900	B, G											Filters are Temps
0	3S12W13B04	3	16		890	1953	Worth	Elec	75	600	260	C	Vertical Turbine	50	1000	B, G			STL	1500							Well #3 To System
																CP											Boosters to system
	LAUREL																										
0																											
PROPERTY SOLD																											PROPERTY SOLD
0	MEYER	1	12		680	1917	L & B	Elec	40	400	300	A	Vertical Turbine	40	900	A,B					STL	750					Storage filled from MWD at night
																CP											
												B	Vertical Turbine	40	900												Boosters to system
																											Well not used
	PIONEER																										
823	3S11W07E01	1	14		237	1942	BJ	Sub	60	600	180					B,H,G											Wells #1 & #2 to GAC Filter
																											Filter to system
188	3S11W07E02	2	14		585	1949	Worth	Elec	60	600	210					B, H, G											
							Pump being repaired 3/2000																					
0	3S12W12A02	3	13		252	1944	BJ	Sub.	75	600	191					B, C											Well #3 to sand trap to filter to system.
	STUDEBAKER																										
450	3S1ZW02R01	2	12		391	1927	Worth	Elec	40	375	200					B											Well to system.
							Pump being replaced 3/2000																				
3122										5220					4350												

Region II
Central District
Central Basin East CSA

Southern California Water Company
Pumping Plant Facilities
December 31, 2000

BELL		WELLS					WELL PUMP					BOOSTER PUMP					TANK Capacity - (1,000 Gallons)											
																	Treatment		Forebay		Ground		Elevated			Pressure	
Annual Production Acre Feet	Plant & State Well Number Identification	Number	Casing Size Inches	Envelope Size Inches	Drilled Depth Feet	Drilled Date	Make	Drive Type	Size (HP)	Design Capacity GPM	Column Setting Feet	Number	Type	Size (HP)	Design Capacity GPM	Treatment Type	Type	Size Gal.	Type	Size Gal	Type	Size Gal	Type	Size Gal	Feet	Tank 1000 Gals.	Remarks
	BISSELL																										
184	2S12W23J01	1	12 & 16	30	1300	1951	Gould	Elec	100	850	297	A	Vertical Turbine	20	600	B,C											Well #1 thru sand trap to system
												B	Vertical Turbine	20	600												Boosters pump from ground storage to system.
												C	Vertical Turbine	20	600												
2348	2S13W23J03S	2	16	28	1300	1991	Worth	Elec	200	2500	250					A,B											Well #2 to ground storage.
																CP			Weld Steel	500			Steel	200	115		ELEVATED TANK NO LONGER IN USE
	CHANSLOR																										
149	02S13W30H02	1	12		514	1954	Peabody Floway	Elec	25	275	200					B											Well to system.
										Converting to water lube Yr. 2000																	
	OTIS																										
357	2S13W24Q02	1	10	30	1360	1912	L & B	Elec	30	375	245	A	Splitcase	50	950	B											Wells to forebay. Boosters to system.
157	2S13W24Q03	2	10 & 16		850	1931	L & B	Elec	60	275	265	B	Splitcase	30	490	B											
																CP			Steel	95							
	WATSON																										
951	2S12W30G0S	1	16		490	1945	Wintroath	Elec	100	1000	320	A	Vertical Turbine	30	600		Conc	18									Well to Air Stripper forebay.
												B	Vertical Turbine	30	600	A, B											Boosters to system.
4146										5275					4440												

Region II
Central District
Central Basin West CSA

Southern California Water Company
Pumping Plant Facilities
December 31, 2000

BELL GARDENS		WELLS					WELL PUMP					BOOSTER PUMP					TANK Capacity - (1,000 Gallons)										
																	Treatment		Forebay		Ground		Elevated				
Annual Production Acre Feet	Plant & State Well Number Identification	Number	Casing Size Inches	Envelope Size Inches	Drilled Depth Feet	Drilled Date	Make	Drive Type	Size (HP)	Design Capacity GPM	Column Setting Feet	Number	Type	Size (HP)	Design Capacity GPM	Treatment Type	Type	Size Gal.	Type	Size Gal	Type	Size Gal	Type	Size Gal	Feet	Pressure Tank 1000 Gals.	Remarks
	CLARA																										
211	2S12W28N03	1	12		352	1919	Worth	Elec	30	325	190					B,C											Well to sand trap to system.
	DARWELL																										
0	2S12W28J01	1	12		290	1937	Wintroath	Elec	30	380	202																Well to system. NOT IN SERVICE
	FLORENCE																										
0	2S12W28K01																										COLLAPSED 1998
	GAGE																										
190	2S12W29A04	1	12		530	1921	Worth	Elec	100	900	210																TANKS REMOVED
359	2S12W19A02	2	14		595	1937	Goulds	Elec	75	900	210																BOOSTERS REMOVED
																											WELLS NOT IN SERVICE
	HOFFMAN																										
0	S12W31B03	2	18		652	1960	Johns	Elec	100	675	230																Well to Filter Filter to System
	PRIORY																										
194	2S12W29M05	2	16		650	1950	American Turbine	VFD	100	800	280					B											Well to system.
955										3980					0												

Region II
Central District
Central Basin West CSA

Southern California Water Company
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FLORENCE-GRAHAM	WELLS					WELL PUMP					BOOSTER PUMP					TANK Capacity - (1,000 Gallons)											
Annual Production Acre Feet	Plant & State Well Number Identification	Number	Casing Size Inches	Envelope Size Inches	Drilled Depth Feet	Drilled Date	Make	Drive Type	Size (HP)	Design Capacity GPM	Column Setting Feet	Number	Type	Size (HP)	Design Capacity GPM	Treatment Type	Treatment		Forebay		Ground		Elevated			Pressure Tank 1000 Gals.	Remarks
																	Type	Size Gal.	Type	Size Gal	Type	Size Gal	Type	Size Gal	Feet		
	CONVERSE																										
310	02S13W21K04	1	18		920	1930	Worth	Elec	50	500	270	A	Vertical Turbine	15	200	B			Steel	500						10	Wells to storage.
1287	02S13W21K07S	2	12 & 14		1564	1950	Byron Jackson	Elec	75	800	245	B	Vertical Turbine	15	200	B											Boosters to system.
												C	Vertical Turbine	30	800											
												D	Vertical Turbine	60	1200	CP										
	GOODYEAR																										
1232	2S13W21E01	4	18 & 20		880	1930	Worth	Elec	125	800	320					B,C											Well to sand trap to system.
	HAMPSHIRE																										
0	2S13W22D07	14	16 & 12		1588	1925						A	Splitcase	20	550	B,C			Conc.	250							WELL NOT IN USE
												B	Splitcase	60	1000												Boosters to system.
												C	Splitcase	60	1200												
	MIRAMONTE																										
219	2S13W28G02	1	16		1585	1938	L & B	Elec	75	650	255					B, C											Wells to sand traps to elevated tank to system.
468	2S13W28G03	2	16		1100	1938	Aurora	Elec	100	800	281					B, C											
349	2S13W28G01	3	18		1098	1942	Worth	Elec	100	900	280					B, C							Steel	250	140		Tank level lowered.
																CP											
	NADEAU																										
0	2S13W28H01	2	18		318	1932	L & B	Elec	75	900	161																Well #2 Air Gap
407	2S13W27E03	3	16	20	700	1956	Peerless	Elec	75	500	240					B											Well #3 To System
4272										5850					4950												

Region II
Central District
Central Basin West CSA

Southern California Water Company
Pumping Plant Facilities
December 31, 2000

HOLLYDALE		WELLS					WELL PUMP					BOOSTER PUMP					TANK Capacity - (1,000 Gallons)										
Annual Production Acre Feet	Plant & State Well Number Identification	Number	Casing Size Inches	Envelope Size Inches	Drilled Depth Feet	Drilled Date	Make	Drive Type	Size (HP)	Design Capacity GPM	Column Setting Feet	Number	Type	Size (HP)	Design Capacity GPM	Treatment Type	Treatment Type	Treatment Size Gal.	Forebay Type	Forebay Size Gal	Ground Type	Ground Size Gal	Elevated Type	Elevated Size Gal	Elevated Feet	Pressure Tank 1000 Gals.	REMARKS
	CENTURY																										
88	3S12W07Q05	1	14	30	750	1957	L & B	Elec	75	750	158					B,M											Well to PRV to sand trap to system.
	COOLIDGE																										
0	3S12W08M02	2			210	1941						A	Vertical Turbine	25	250	B,M											System water to ground storage.
												B	Vertical Turbine	50	550												Boosters from reservoir to system.
												C	Vertical Turbine	125	1300												WELL #2 NOT EQUIPPED
												D	Vertical Turbine	125	1300												
																CP					Weld Steel	750					
	McKINLEY																										
0	03S12W17A02	2	12		185	1937	Wintroath	Elec	20	450	103					C											Well #3 to sand trap to system with variable speed.
854	03S12W17A03	3	14		700	1943	US Motors	VFD	100	1010	200					B											Well #2, STANDBY ONLY
943										2210					3400												

Region II
Central District
Central Basin West CSA

Southern California Water Company
Pumping Plant Facilities
December 31, 2000

WILLOWBROOK	WELLS					WELL PUMP					BOOSTER PUMP					TANK Capacity - (1,000 Gallons)											
Annual Production Acre Feet	Plant & State Well Number Identification	Number	Casing Size Inches	Envelope Size Inches	Drilled Depth Feet	Drilled Date	Make	Drive Type	Size (HP)	Design Capacity GPM	Column Setting Feet	Number	Type	Size (HP)	Design Capacity GPM	Treatment Type	Treatment Type	Treatment Size Gal.	Forebay Type	Forebay Size Gal	Ground Type	Ground Size Gal	Elevated Type	Elevated Size Gal	Elevated Feet	Pressure Tank 1000 Gals.	REMARKS
	WILLOWBROOK																										
149	3S13W10L02	1	14		321	1928	L & B		75	840	210	A	Vertical Turbine	15	260												Well to storage to system.
0		2	18		315	1937						B	Vertical Turbine	40	260												Well #2 OUT OF SERVICE 1984
914	3S13W10L03	3	16		352	1984	Aurora		75	1000	230	C	Vertical Turbine	30	600	B											Boosters to system based on pressure.
												D	Vertical Turbine	75	1400	CP					Steel	400					
																					Steel	400					
1063										1840					2520												

Region II
Central District
Culver City CSA

Southern California Water Company
Pumping Plant Facilities
December 31, 2000

CULVER CITY		WELLS					WELL PUMP					BOOSTER PUMP					TANK Capacity - (1,000 Gallons)											
Annual Production Acre Feet	Plant & State Well Number Identification	Number	Casing Size Inches	Envelope Size Inches	Drilled Depth Feet	Drilled Date	Make	Drive Type	Size (HP)	Design Capacity GPM	Column Setting Feet	Number	Type	Size (HP)	Design Capacity GPM	Treatment Type	Treatment Type	Treatment Size Gal.	Forebay Type	Forebay Size Gal	Ground Type	Ground Size Gal	Elevated Type	Elevated Size Gal	Elevated Feet	Pressure Tank 1000 Gals.	REMARKS
	BALDWIN HILLS															B					Steel	1000					Reservoir on elevated ground.
																CP					Steel	1000					
	BERNARDO											A	Splitcase	25	320											5	Booster system to Ranch Road Zone.
												B	Splitcase Gas Eng. driven	110	1500												Engine unit starts automatically on pressure and electric outage.
	CHARNOCK																										
0	02S15W11C09	9	18 12"liner	30	500	1957	U.S.	Elec	75	800	202	A	Splitcase	100	1200				Conc	100	Conc	1000					Well to storage then to forebay. Boosters through manganese filters to system.
												B	Splitcase	100	1500												
												C	Splitcase	75	750	B,A,F											
												D	Splitcase	30	500												
0		10	16		450	1993	U.S.	Elec	100	1500	200					B,A,F											
	LENAWEE											A	Subm	7.5	100												Boosts main zone to Perham Zone.
	PERHAM											A	Vertical Turbine	25	200												Boosts water to Perham Zone from forebay.
												B	Vertical Turbine	15	150	CP			Steel	200							
												C	Vertical Turbine	75	750												Engine unit starts automatically on pressure and electric outage.
												D	Splitcase Gas Eng. Driven	144	1500												
	SENTNEY																										
62	02S14W05C04	8	18	40	425	1939	Byron Jackson	Elec	50	500	302	E	Turbine	40	600	B, F	STL STL	11.7 23.5	STL Conc	500 300							Well #8 to Tanks, Then to Filter Filter to Reservoir
0	02S14W05D09	13	12 & 18	30	750	1955	Wintroath	Elec	100	1200	300	F	Turbine	40	600		STL	17.6									Boosters to system.
	RANCH ROAD											A	Splitcase	15	200												Boosts to Ranch Road Zone.
62										4000					9870												

Region II
Southwest District CSA

Southern California Water Company
Pumping Plant Facilities
December 31, 2000

System	Annual Production Acre Feet	Plant & State Well Number Identification	Wells: Number	Wells: Casing Size Inches	Wells: Envelope Size Inches	Wells: Drilled Depth Feet	Wells: Drilled Date	Well Pump: Make	Well Pump: Drive Type	Well Pump: Size (HP)	Well Pump: Design Capacity GPM	Well Pump: Column Setting Feet	Booster Pump: Number	Booster Pump: Type	Booster Pump: Size (HP)	Booster Pump: Design Capacity GPM	Treatment Type	Tank Capacity - (1,000 Gallons): Treatment Type	Treatment Size Gal.	Forebay Type	Forebay Size Gal	Ground Type	Ground Size Gal	Elevated Type	Elevated Size Gal	Elevated Feet	Pressure Tank 1000 Gals.	Remarks
Southwest	0	Athens	2	16		460	1945						A	Vertical Turbine	20	220											10	Un-equipped well.
													B	Vertical Turbine	40	400												Boosters to system.
													C	Vertical Turbine	60	700												Tank filled by system.
													D	Vertical Turbine	60	700	CP					Steel	1500 1.50MG					Pressure tank un-used.
	176.37741	Ballona 3S14W13B02	3	16		565	1952	Simflo	Elec	40/ 60	800	340	D	Splitcase	60	800	B			Steel	54							Well to forebay. Boosters to system.
	673	Bellhaven 3S13W04N03	1	16	26	1207	1947	L & B	Elec	100	600	300	A	Splitcase	75	800	B											Wells to Forebay
	507	3S13W04N01	3	12 & 16	30	900	1958	Worth	Elec	75	950	290	B	Splitcase	100	1750	B CP			Steel	150 0.15MG							Boosters to system.
		Budlong											C	Vertical Turbine	100	2000												Boosters C and D to Normandie Zone.
													D	Vertical Turbine	75	1450						Conc Conc	1300 1300 2.60MG					
	0	Cerise 3S14W22K015	1	16		388	1948	Peerless	Elec	40		180																Well to system.
ABANDONED		Chadron 3S14W22A01	1	16		710	1941	American	Elec	75	600	260	A	Splitcase	100	1000	B1											Wells have been Abandoned
													B	Splitcase	100	1000	B1											
		3S14W22A02	2	16		705	1948	Worth	Elec	75	750	250	C	Vertical Turbine	60	1200						Steel	1500					
	461	Chicago 3S14W21M01	1	12		438	1928	Goulds	Elec	60	500	300					B											Well to system.
	712	Compton Doty 3S14W22L01	1	18		502	1947	BJ	Elec	75	875	189					B										5	Well to system.
	737	Dalton 3S14W25P04	1	18		751	1948	American	Elec	100	600	246	A	Vertical Turbine	60	1000	C, B											Well to tank through sand trap.
													B	Vertical Turbine	75	1500						Conc	2000 2.00MG					Boosters to system.
	410	Doty Tank 3S14W15P01S	1	16	26	700	1997	Goulds	Elec	100	1000	?	A	Vertical Turbine	100	1240	B1							Steel	250	130		Well to Aerator Boosters To System
	565	3S14W15P02S	2	16	26	470	1998	Goulds	Elec	100	1000	?	B	Vertical Turbine	100	1250	B1											Well to Aerator Boosters To System
	0	El Segundo Western 3S14W14A01	1	14		395	1934	Goulds	Sub	60	400	200					B											Pump and Power Disconnected
		Gardena Heights											A	Splitcase	60	1000												Boosters to system from storage.
													B	Splitcase	125	2500	CP					Steel	1500 1.50MG					Tank filled from system.

Region II
Southwest District CSA

Southern California Water Company
Pumping Plant Facilities
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System	Annual Production Acre Feet	Plant & State Well Number Identification	Wells: Number	Wells: Casing Size Inches	Wells: Envelope Size Inches	Wells: Drilled Depth Feet	Wells: Drilled Date	Well Pump: Make	Well Pump: Drive Type	Well Pump: Size (HP)	Well Pump: Design Capacity GPM	Well Pump: Column Setting Feet	Booster Pump: Number	Booster Pump: Type	Booster Pump: Size (HP)	Booster Pump: Design Capacity GPM	Treatment Type	Tank Capacity - (1,000 Gallons): Treatment Type	Treatment Size Gal.	Forebay Type	Forebay Size Gal	Ground Type	Ground Size Gal	Elevated Type	Elevated Size Gal	Elevated Feet	Pressure Tank 1000 Gals.	Remarks
	2041	Goldmedal	1	16	26	700	1997	Layne Bowler	Elec	100	1000	185	A	Vertical Turbine	40	920	F,A,B1	STL	17.5									Well to Reservoir Through Filter & Aerator
													B	Vertical Turbine	60	1350												Booster from storage to system.
																	CP					Steel	1500 1.50MG					
													C	Vertical Turbine	100	1500												
		Kornblum																										
INACTIVE		Oceangate	1	Unk		Unk	Unk																	Steel	100	124		Well is not equipped. Tank is un-used.
		Southern																										
	145	3S14W13J03	3	16		620	1948	Floway	Elec	40	425	300	A	Splitcase	25	800	B1											Wells 3 & 4 to forebay.
	232	3S14W13J04	4	16		618	1953	American	Elec	50	550	260	B	Splitcase	40	800	B1											Boosters to system.
	1401		5	18	28	7	1998	US Motors	Elec	150	1000	280					B1			Conc	190 0.19MG							Well 5 to System
		Truro																										
	0	3S14W04N010	1										B	Splitcase	30	700												Wells 2 & 3 abandoned Boosters B,C & D ABANDONED
	0	3S14W04N02	3										C	Splitcase	50	1000												Tank not in Service
	0		4	18	28	7	1998	US Motors	Sub	75	750		D	Vertical Turbine	100	1800	A,F,B1	Steel Bolt Aerator	23	Conc Conc	84 250							Well 4 to Aerator Booster E to Filter and then to System.
													E	Vertical Turbine	200	2500												
		Wadsworth											A	Splitcase	50	850												System water to storage. Boosters from storage to system.
													B	Splitcase	50	1200												
													C	Splitcase	30	400												
																	CP					Steel	450					
																	CP					Steel	1000					
		Yukon																										
	249	3S14W03K010	1	16		852	1941	Layne Bowler	Elec	40	700	393	A	Vertical Turbine	40	600	A,B1,J											Wells to aerator & storage.
	480	3S14W03K02	2	16		756	1944	American	Elec	80	550	320	B	Vertical Turbine	50	750	A,B1,J											Boosters to system.
													C	Vertical Turbine	60	950	A,B1,J											
													D	Vertical Turbine	75	1150		Steel Bolt Aerator	23			Conc	1000 1.00MG					
	329	129th Street 3S14W14D01	1	14 & 16		917	1958	Simflow	Elec	60	250	240					B										4	WELL IS PULLED NOT IN USE
	315	157th Street 3S14W22Q15	1	16		430	1944	Simflo	Sub	40	300	222					B											Well to system.

SCHEDULE D - 3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	**Totals**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	**Totals**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		3/4"	1	1 1/2	2	2 1/4"	2 1/2	3	4	5	6	8
11	Cast iron				8,139			2,125	703,418		825,342	494,760
12	Ductile Iron								125,321		5,771	140,810
13	Concrete											
14	Copper		1,178		3,248							
15	Riveted steel											
16	Standard steel	205	838	5,249	85,904	3,901	1,599	27,239	82,575	162	41,355	30,019
17	Screw or welded casing											
18	Cement - asbestos				789			1,240	253,497	133	535,637	522,293
19	Polyvinylchloride				755				6,846		4,099	101,239
20	Wood											
21	Plastic		44		1,071				2,860		19,985	63,057
22	Other								0			
23	**Totals**	**205**	**2,060**	**5,249**	**99,906**	**3,901**	**1,599**	**30,604**	**1,174,517**	**295**	**1,432,389**	**1,352,178**

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded

Line No.		4 1/2"	10	12	14	5 1/2"	16	17	18	22	24	TOTAL
24	Cast iron		55,348	90,047	12,740		2,585					2,194,504
25	Ductile Iron		2,350	96,125	530		1,915		329			373,151
26	Concrete											0
27	Copper											4,426
28	Riveted steel											0
29	Standard steel	3,380	4,985	30,048	20,701	10,634	39,400	4328	2218	170	10	394,920
30	Screw or welded casing											0
31	Cement - asbestos		112,310	185,024	9,567		7,340					1,628,030
32	Polyvinylchloride		13,603	43,655	778		1,757					172,732
33	Wood											0
34	Plastic		185	14,348								101,550
35	Other											0
36	Unclassified										(1,734)	(1,734)
37	**Totals**	**3,380**	**188,781**	**459,247**	**44,316**	**10,634**	**52,997**	**4,328**	**2,647**	**170**	**(1,724)**	**4,867,579**

SCHEDULE D - 4
Number of Active Service Connections

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	95,255	95,728		
Industrial	262	259		
Public authorities	686	694		
Irrigation	25	32		
Other	43	42		
Sub-total	**96,271**	**96,755**	**0**	**0**
Private fire connections			1,553	1,560
Public fire hydrants				
Total	**96,271**	**96,755**	**1,553**	**1,560**

SCHEDULE D - 5
Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in.	132,389	
3/4 - in.	799	77,624
1 - in.	20,683	21,487
1 1/2 - in.	8,688	480
2 - in.	11,273	8,838
3 - in.	180	31
4 - in.	107	513
6 - in.	70	366
8 - in.	41	419
10 - in.	7	39
12 - in.		18
Unclassified	1,665	1,406
Total	**175,902**	**111,221**

SCHEDULE D - 6
Meter Testing Data

A. Number of meter tested during year as prescribed in Section VI of general order # **103**:

1 New, after being received: 0
2 Used, before repair: 0
3 Used, after repair: 0
4 Found fast, requiring billing adj. 0

B. Number of meters in service since last test:

1 Ten years of less: 0
2 More than 10, but less than 15 yr.: 0
3 More than 15 years: 0

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

Classification of Service	During Current Year							
	January	February	March	April	May	June	Subtotal	
Commercial	2,123,916	2,054,955	1,934,373	1,945,548	2,102,387	2,336,602	12,497,781	
Industrial	55,011	56,013	57,957	63,665	61,765	67,853	362,264	
Public Authorities	123,124	90,979	116,208	78,573	144,989	196,089	749,962	
Irrigation	1,556	370	655	604	1,240	2,529	6,954	
Other	14,753	10,664	5,149	10,770	19,173	34,335	94,844	
Totals	**2,318,360**	**2,212,981**	**2,114,342**	**2,099,160**	**2,329,554**	**2,637,408**	**13,711,805**	

Classification of Service	During Current Year								
	July	August	September	October	November	December	Subtotal	**Total**	Prior Year
Commercial	2,594,685	2,595,121	2,611,617	2,422,682	2,176,356	2,181,161	14,581,622	27,079,403	26,543,882
Industrial	70,369	67,380	55,591	94,308	46,316	82,832	416,796	779,060	830,736
Public Authorities	191,654	227,242	212,528	161,139	140,213	99,783	1,032,559	1,782,521	1,745,014
Irrigation	4,473	2,618	3,814	1,889	2,560	401	15,755	22,709	19,461
Other	39,532	43,496	40,887	28,733	19,471	12,320	184,439	279,283	234,762
Totals	**2,900,713**	**2,935,857**	**2,924,437**	**2,708,751**	**2,384,916**	**2,376,497**	**16,231,171**	**29,942,976**	**29,373,855**

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inch Total Acres Irrigated Total Population Served **393,260**

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	$ 253,112
100.3	Construction work in progress	$ 10,033,003
241	Advances for construction	$ 9,730,499
285	Contribution in aid of construction	$ 12,238,401

Name of District Manager: Tom Cherry

Address: 12035 Burke Street; Santa Fe Springs, CA 90670

Telephone: 310/907-7058

This report sets forth book or allocated figures and other data pertaining to the **METROPOLITAN** district for the period from **January 1, 2000** to **December 31, 2000**.

Signature

Controller
Title

4/20/01
Date