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2004
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Metropolitan

Location: Gardena, Los Angeles
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2004

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2005
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a
Utility Plant In Service

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	17,530	0			17,530
3	302	Franchise & consents (Sch. A-1b)	22,671	0			22,671
4	303	Other intangible plant	2,260,954	0			2,260,954
5		Total Intangible Plant	2,301,156	0	0	0	2,301,156
6		II. LANDED CAPITAL					
7	306	Land and land rights	476,097	0	0		476,097
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements	7,541	0		(7,541)	0
10	312	Collecting and impounding reservoirs	30,194	0			30,194
11	313	Lake, river and other intakes		0			
12	314	Springs and tunnels		0			
13	315	Wells	8,119,930	2,327,263		(321,492)	10,125,701
14	316	Supply mains	2,690,790	360,920		(22,140)	3,029,570
15	317	Other source of supply plant	34,410	0			34,410
16		Total Source of Supply Plant	10,882,866	2,688,183	0	(351,174)	13,219,876
17		IV. PUMPING PLANT					
18	321	Structures and improvements	1,841,269	182,978			2,024,247
19	322	Boiler plant equipment		0			
20	323	Other power production equipment		0			
21	324	Pumping equipment	18,522,529	3,068,348	(6,939)	(340,427)	21,243,512
22	325	Other pumping plant	989,488	15,323			1,004,811
23		Total Pumping Plant	21,353,286	3,266,649	(6,939)	(340,427)	24,272,569
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	1,167,038	203,165			1,370,204
26	332	Water treatment equipment	4,544,163	221,559	0	(145,189)	4,620,532
27		Total Water Treatment Plant	5,711,201	424,724	0	(145,189)	5,990,736
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements	255,989	0			255,989
30	342	Reservoirs and tanks	4,826,473	212,093			5,038,567
31	343	Transmission and distribution mains	107,080,896	8,128,147	(191,840)		115,017,203
32	344	Fire mains					
33	345	Services	34,402,962	1,841,111	(77,805)		36,166,268
34	346	Meters	15,748,354	2,552,942			18,301,296
35	347	Meter installations		0			
36	348	Hydrants	15,168,493	1,245,235	(53,501)	13,936	16,374,162
37	349	Other transmission and distribution plant	552,487	0		(13,936)	538,551
38		Total Transmission & Distribution Plant	178,035,653	13,979,528	(323,146)	0	191,692,035
39		VII. GENERAL PLANT					
40		General Office Net Investment					
41	371	Structures and improvements	1,767,321	0			1,767,321
42	372	Office furniture and equipment	608,542	58,575			667,118
43	373	Transportation equipment	1,246,272	82,113	(15,500)	105,108	1,417,994
44	374	Stores equipment					
45	375	Laboratory equipment	478	0			478
46	376	Communication equipment	288,790	0			288,790
47	377	Power operated equipment	363,080	12,021			375,101
48	378	Tools, shop and garage equipment	691,642	25,203			716,845
49	379	Other general plant	20,463	0			20,463
50		Total General Plant	4,986,589	177,912	(15,500)	105,108	5,254,110
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	11,895	0			11,895
53	391	Utility plant purchased	15,254,215	0			15,254,215
54	392	Utility plant sold		0			
55		Total Undistributed Items	15,266,110	0	0	0	15,266,110
56		Total Utility Plant In Service	239,012,959	20,536,997	(345,584)	(731,682)	258,472,689

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE			
2					
3		Utility Plant			
4		Plant in Service	PG 1	258,472,689	239,012,959
5		Construction Work in Progress	PG 12	18,351,029	11,962,422
6		Acquisition adjustment		(8,321,054)	(8,321,054)
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		268,502,664	242,654,327
8					
9		Less Accumulated Depreciation			
10		Plant in Service	PG 5	65,044,297	59,589,339
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		65,044,297	59,589,339
13					
14		Less Other Reserves			
15		Deferred Income Taxes		14,296,924	11,366,527
16		Deferred Investment Tax Credit		507,107	518,639
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		14,804,031	11,885,166
19					
20		Less Adjustments			
21		Contributions in Aid of Construction	PG 12	15,802,352	14,669,945
22		Advances for Construction		7,886,030	7,925,992
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		23,688,382	22,595,937
25					
26		Add Materials and Supplies	PG 12	298,334	251,779
27					
28		Add Working Cash (From Schedule A-1d(2))	PG 3	3,662,000	2,121,600
29					
30		Add General Office, Regions, District office, CSA allocation		14,412,229	13,815,294
31		TOTAL RATE BASE		183,338,517	164,772,559
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33					
34		Note: Allocations from General Office to Regions, to District			
35		office to CSA is a one line item			
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**SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoil.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)		See Schedule attached	
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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**SOUTHERN CALIFORNIA WATER COMPANY
METROPOLITAN CSA**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION**

	(a) CPUC WUDF ACCOUNT DESCRIPTION	(b)	(c)	(d)	
		2004 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG	
1	70400	OPERATING EXPENSES:			
		PURCHASED WATER	20,776.8	22.0	457,086.2
2	72600	POWER FOR PUMPING	2,077.1	10.0	20,770.5
3	73500	PUMP TAXES	4,365.7	52.0	227,018.4
4	74400	CHEMICALS	499.2	27.0	13,477.9
5	77300	COMMON CUSTOMER ACCOUNT	1,127.6	0.0	0.0
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	327.5	0.0	0.0
8	78000	OPERATION LABOR	2,133.7	12.5	26,670.8
9	78100	ALL OTHER OPERATION EXPENSES	1,477.7	45.0	66,497.1
10	78700	MAINTENANCE LABOR	1,116.2	12.5	13,952.0
11	78800	ALL OTHER MAINTENANCE EXPENSES	3,436.9	47.0	161,532.6
12	79200	OFFICE SUPPLIES AND EXPENSE	237.9	57.0	13,560.8
13	79300	PROPERTY INSURANCE	132.5	(112.0)	(14,841.8)
14	79400	INJURIES AND DAMAGES	1,351.4	(149.0)	(201,354.8)
15	79500	PENSIONS AND BENEFITS	3,000.1	16.0	54,002.7
16	79800	BUSINESS MEALS	1.2	23.0	27.6
17	79700	REGULATORY COMMISSION	170.9	15.0	2,563.6
18	79800	OUTSIDE SERVICES	319.7	31.0	9,909.5
19	79900	MISCELLANEOUS	10.3	20.0	207.0
20	79910	ALLOCATED GENERAL OFFICE	9,004.1	0.0	0.0
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	73.4	27.0	1,980.5
22	81100	RENT	269.6	24.0	6,471.2
23	81500	A&G LABOR	544.4	12.5	6,805.5
24	50300	DEPRECIATION AND AMORTIZATION	7,443.0	0.0	0.0
25	50710	PROPERTY TAXES	2,135.6	40.0	85,423.0
26	50720	PAYROLL TAXES	300.6	4.0	1,202.3
27	50730	LOCAL TAXES	1,045.1	263.0	274,870.9
28		STATE INCOME TAX	1,881.0	96.0	161,378.9
29		FEDERAL INCOME TAX	6,003.4	106.0	636,360.4
30		TOTAL OPERATING EXPENSES	71,062.4		2,025,573.1
31		CPUC FEE (1.4% OF REVENUE)	1,203.3	90.0	106,295.4
32		TOTAL	72,265.7		2,133,868.5
33		AVERAGE LAG ----->			28.50

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)**

34	(1) Average Lag in Collection of Revenues	47.00 days
35	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	28.50 days
36	(3) Excess of Collection Lag over Payment Lag	18.50 days
37	(4) Total of Expenses, Taxes and Depreciation	\$72,265.7
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$196.0
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$3,662.0</u>

**SOUTHERN CALIFORNIA WATER COMPANY
METROPOLITAN DISTRICT**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION**

CPUC WUDF ACCOUNT DESCRIPTION	(a)	(b) 1999 PROPOSED (\$000's)	(c) AVG. NO. OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
OPERATING EXPENSES:				
70400	PURCHASED WATER	24,662.3	40.0	986,493.2
72600	POWER FOR PUMPING	1,330.3	26.0	34,586.8
73500	PUMP TAXES	3,475.5	89.0	309,319.1
74400	CHEMICALS	310.6	28.0	8,075.7
77300	COMMON CUSTOMER ACCOUNT	1,097.6	10.7	11,692.9
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	504.1	0.0	0.0
78000	OPERATION LABOR	1,857.4	12.5	23,217.3
78100	ALL OTHER OPERATION EXPENSES	907.3	26.0	23,589.8
78700	MAINTENANCE LABOR	1,427.8	12.5	17,847.2
78800	ALL OTHER MAINTENANCE EXPENSES	2,184.0	26.0	56,784.0
79200	OFFICE SUPPLIES AND EXPENSE	646.0	28.0	16,795.1
79300	PROPERTY INSURANCE	44.6	(112.0)	(4,994.7)
79400	INJURIES AND DAMAGES	654.7	(149.0)	(97,554.0)
79500	PENSIONS AND BENEFITS	1,932.9	48.0	92,777.4
79600	FRANCHISE REQUIREMENTS	15.3	28.0	397.4
79700	REGULATORY COMMISSION	155.7	26.0	4,048.2
79800	OUTSIDE SERVICES	232.9	28.0	6,055.3
79900	MISCELLANEOUS	126.4	26.0	3,287.4
79910	ALLOCATED GENERAL OFFICE	6,299.3	10.7	67,105.2
80500	ALL OTHER MAINT. GENERAL PLANT	105.0	26.0	2,731.2
81100	RENT	419.9	28.0	10,918.2
81500	A&G LABOR	648.7	12.5	8,109.3
50300	DEPRECIATION AND AMORTIZATION	4,339.4	0.0	0.0
50710	PROPERTY TAXES	1,257.0	40.0	50,281.5
50720	PAYROLL TAXES	319.3	4.0	1,277.4
50730	LOCAL TAXES	806.4	264.0	212,878.6
	STATE INCOME TAX	934.4	129.3	120,817.6
	FEDERAL INCOME TAX	3,577.1	76.7	274,365.1
	TOTAL OPERATING EXPENSES	60,272.1		2,240,902.4
	CPUC FEE (1.4% OF REVENUE)	943.4	90.0	84,902.7
	TOTAL	61,215.5		2,325,805.1
		=====		
	AVERAGE LAG ----->			37.18
				=====

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)**

(1) Avg. Lag in Collection of Revenues	49.83 days
(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	37.18 days
(3) Excess of Collection Lag over Payment Lag	12.65 days
(4) Total of Expenses, Taxes and Depreciation	\$61,215.5
(5) Daily Total of Expenses, Taxes and Depreciation	\$167.7
(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprc'n in Advance of Collecting Revenues	\$2,121.6
	=====

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3a
Analysis of Entries in Depreciation Reserve - Account No.260

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
6		I. SOURCE OF SUPPLY PLANT	0				0
7	311	Structure and improvements	0	(184)			(184)
8	312	Collecting and impounding reservoirs	(27,447)	43,994			16,547
9	313	Lake, river and other intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(1,403,141)	(180,615)			(1,583,756)
12	316	Supply mains	(319,872)	(52,390)			(372,262)
13	317	Other source of supply plant	(6,939)	(893)			(7,832)
14		Total Source of Supply Plant	(1,767,399)	(190,088)	0	0	(1,947,487)
15		II. PUMPING PLANT					
16	321	Structures and improvements	(548,269)	(44,187)			(592,456)
17	322	Boiler plant equipment	0				0
18	323	Other power production equipment	0				0
19	324	Pumping equipment	(4,916,970)	(609,426)	6,939	7,000	(5,512,457)
20	325	Other pumping plant	(122,438)	(42,931)			(165,369)
21		Total Pumping Plant	(6,587,677)	(696,544)	6,939	7,000	(6,270,282)
22		III. WATER TREATMENT PLANT					
23	331	Structures and improvements	(171,701)	(34,329)		10,520	(195,510)
24	332	Water treatment equipment	(1,307,643)	(157,655)			(1,465,298)
25		Total Water Treatment Plant	(1,479,344)	(191,984)	0	10,520	(1,660,808)
26		IV. TRANS AND DIST. PLANT					
27	341	Structures and Improvements	(27,574)	(7,353)			(34,927)
28	342	Reservoirs and tanks	(689,317)	(157,403)			(846,720)
29	343	Transmission and distribution mains	(22,088,182)	(2,165,712)	191,840	210,374	(23,851,680)
30	344	Fire mains	0				0
31	345	Services	(10,861,173)	(1,000,266)	77,805	155,088	(11,628,546)
32	346	Meters	(3,591,491)	(874,624)		(38,037)	(4,504,152)
33	347	Meter installations	0				0
34	348	Hydrants	(3,663,716)	(329,725)	53,501	13,161	(3,926,779)
35	349	Other transmission and distribution plant	(457,670)	(9,095)			(466,765)
36		Total Transmission & Distribution Plant	(41,379,123)	(4,544,178)	323,146	340,586	(45,259,569)
37		V. GENERAL PLANT					
38	371	Structures and improvements	(174,072)	(45,022)			(219,094)
39	372	Office furniture and equipment	(255,251)	(81,582)			(336,833)
40	373	Transportation equipment	(1,240,386)	(5,887)	37,339	14	(1,208,920)
41	374	Stores equipment	0				0
42	375	Laboratory equipment	(478)				(478)
43	376	Communication equipment	(166,061)	(40,976)			(207,037)
44	377	Power operated equipment	(200,234)	(18,730)			(218,964)
45	378	Tools, shop and garage equipment	(194,746)	(34,703)			(229,449)
46	379	Other general plant	(7,970)	(825)			(8,795)
47	390	Other tangible property	(11,894)				(11,894)
48	391	Water plant purchased	(6,162,254)	(113,800)			(6,276,054)
49		Total General Plant	(8,413,346)	(341,525)	37,339	14	(8,717,518)
50		TOTAL	(58,616,889)	(5,964,319)	367,424	358,120	(63,855,664)

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant	Acct. 251 Limited-Term Utility Investment	Acct. 252 Utility Plant Acquisition Adjustments	Account 253 Electric Other Property
1	Balance in reserves at beginning of year (adtd)	58,616,889	972,450	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	5,548,731	216,183		
4	(b) Charged to Account No. 265	316,408			
5	(c) Charged to clearing accounts	99,181			
6	(d) Salvage recovered	38,023			
7	(e) All other credits				
8	Total Credits	6,002,343	216,183	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	367,424			
11	(b) Cost of removal	396,144			
12	(c) All other debits				
13	Total Debits	763,568	0	0	0
14	Balance in Reserves at Year End	63,855,664	1,188,633	0	0
15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$			NOT AVAILABLE BY DISTRICT	
19	Indicate the nature of these items and show the accounts affected by the centre entries.				

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceeding Year (b)	Net Change During Year Show Decrease in (Brackets) (d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24		601.1 Commerical sales	77,409,434	72,242,984	5,166,450
25		601.2 Industrial sales	1,907,715	1,765,358	142,357
26		601.3 Sales to public authorities	4,140,332	4,000,834	139,498
27		Sub-total	83,457,481	78,009,176	5,448,305
28	602	Unmetered sales to general customers			
29		602.1 Commerical sales	38	(42)	80
30		602.2 Industrial sales			
31		602.3 Sales to public authorities			
32		Sub-total	38	(42)	80
33	603	Sales to irrigation customers			
34		603.1 Metered sales	295,859	237,033	58,826
35		603.2 Unmetered sales			
36		Sub-total	295,859	237,033	58,826
37	604	Private fire protection service	731,031	754,843	(23,812)
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale			0
40	607	Sales to governmental agencies by contracts	494,002	425,525	68,477
41	608	Interdepartmental sales			
42	609	Other sales or service	37,919	36,424	1,495
43		Sub-total	1,262,952	1,216,792	46,160
44		Total Water Service Revenue	85,016,330	79,462,959	5,553,371
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	77,735	52,370	25,365
48	612	Rent from water property			0
49	613	Interdepartmental rents			
50	614	Other water revenues	298,852	566,015	(267,163)
51		Total Other Water Revenues	376,587	618,385	(241,798)
52	501	Total Operating Revenues	85,392,917	80,081,344	5,311,573

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		2,859,676	3,466,420	(606,744)
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		1,716	1,202	514
6	703	Miscellaneous expenses	A			1,196	126	1,070
7	704	Purchased water and assessments	A	B	C	22,570,806	19,868,894	2,701,912
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			6,074	6,580	(506)
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A			20	70	(50)
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			184,357	170,118	14,239
17	712	Maintenance of supply mains	A			4,269	6,044	(1,775)
18	713	Maintenance of other source of supply plant	A	B				
19		Total Source of Supply Expense				25,628,114	23,519,454	2,108,660
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		611	2,514	(1,903)
23	721	Operation supervision, labor and expenses			C			
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		406,633	418,823	(12,190)
28	725	Miscellaneous expenses	A			71,521	169,589	(98,068)
29	726	Fuel or power purchased for pumping	A	B	C	1,839,813	2,232,546	(392,733)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		207	299	(92)
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		356,949	147,016	209,933
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		266,778	302,603	(35,825)
36	733	Maintenance of other pumping plant	A	B				
37		Total Pumping Expenses				2,942,512	3,273,390	(330,878)
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		975	0	975
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			667,595	614,541	53,054
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		425,625	527,882	(102,257)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		0	2,798	(2,798)
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		8,044	6,415	1,629
49	748	Maintenance of water treatment equipment	A	B		40,078	29,655	10,423
50		Total Water Treatment Expenses				1,142,317	1,181,291	(38,974)
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		32,568	29,888	2,680
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			7,328	1,688	5,640
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			104,090	21,796	82,294
58	754	Meter expenses	A			225,822	232,226	(6,404)
59	755	Customer installations expenses	A			1,713	2,404	(691)
60	756	Miscellaneous expenses	A			435,801	468,641	(32,840)

SCHEDULE B - 4
Taxes Charged During Year

Line No.	Kind of Tax (a)	Total Taxes Charged During Year	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	2,032,529	2,032,529			
2	State Income Tax	1,731,286	1,731,286			
3	State Unemployment Insurance Tax	7,953	7,953			
4	Local Franchise Fees	986,140	986,140			
5	Federal Unemployment Insurance Tax	2,873	2,873			
6	Federal Insurance Contribution Act	242,552	242,552			
7	Federal Income Tax	1,905,875	1,905,875			
8	Pump Taxes	3,776,468	3,776,468			
9						
10						
11						
12						
13						
14		10,685,676	10,685,676	0	0	0

**SCHEDULE D - 1
Sources of Supply and Water Developed**

STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2				NONE					
3									
4									
5									

WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks
Line No.	At Plant	Location	Number	Dimensions	Depth to Water			
6								
7								
8			SEE SCHEDULE ATTACHED					
9								
10								

TUNNELS AND SPRINGS				FLOW IN		Annual Quantities Pumped	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12				NONE			
13							
14							
15							

Purchased Water for Resale

16	Purchased from	
17	Annual quantities purchased from	SEE COMPANY SCHEDULE
18		
19		

**SCHEDULE D - 2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			SEE SCHEDULE ATTACHED
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	Totals	0	0	

Plant Facility Index

Region: II
 District: Central
 System: ARTESIA
 Year: ENDING DECEMBER 31, 2004

Plant	Major Facility	Year Bldg. Elev.	2004 Prod (AF)	WELLS		Pump Make	Pump Type	PUMPS		TREATMENT		TANKS		Remarks
				Depth (ft)	Casing (ft)			Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Size (Gal)	
CENTRALIA	WELL 3	1957	509	880	12 & 18	213	FLOW SERVE	V.T.	ELEC	50	550	CN.F.L.S.T.		Pumps through standamp. Min filters, then to Reservoir
	WELL 4	1956	625	891	12 & 18	232	Goulds	V.T.	ELEC	50	600	CN.F.L.S.T.		Pumps through Min Filters to Reservoir
	WELL 3													WELL TO RESERVOIR ON STANDBY TO BE DESTROYED
	STANDBY TO DESTROY	1992	0	1350	18	122	L & B	V.T.	ELEC	100	2000	CN.F.L.S.T.		Pumps from Reservoir to system usually from time check
	BOOSTER A							V.T.		40	600	CN.F.L.S.T.		Offline - Booster to System
	BOOSTER B							V.T.		60	1000	CN.F.L.S.T.		Lead bister from reservoir to system usually runs 20 hours
	BOOSTER C							V.T.		50	1250			Pumps from reservoir to system Trins system during filter backwash
	BOOSTER D							V.T.		50	1200			Booster to System
	RESERVOIR										0.750	Ground	Steel	
	WELL 1													WELL to System with pressure regulator ON STANDBY TO BE DESTROYED
ELAINE	STANDBY TO DESTROY	1982	0	1214	18		BYRON JACKSON	V.T.	ELEC	60	704	Chlorine		WELL to System with pressure regulator ON STANDBY TO BE DESTROYED
HAWAIIAN	WELL 1	1989	968	822	12 & 18	192	GOULDS	Subm	ELEC	75	750	Chlorophyl		WELL to System with pressure regulator
JUAN	WELL 4	2000	447	730	18	180	GOULDS	Subm	ELEC	100	850	Chl, Iron, Man, Ars		Pumps through Min and AS Filters to System
	(2) Artesia Tanks	2000									48" Each			Filters to System
MAIDSTONE	WELL 9	1956	0	190	12	182	AURORA	V.T.	ELEC	20	200	Chlorine		WELL to System TO BE DESTROYED
MASSINGER	WELL 1	1982	859	885	18 & 32	221	SIMFLO	Subm	ELEC	75	500	Chlorophyl		WELL to System with pressure regulator
ROSETON	WELL 1	1954	1348	1026	18	285	GOULDS	V.T.	ELEC	75	790	Chlorine		WELL to System with pressure regulator
	WELL 2	2002	322				GOULDS	V.T.	ELEC			Chlorine		Under Construction. Water to waste for testing. New well not yet online
SEINE	WELL 1	1959	0	205	12	120	GOULD	V.T.	ELEC	30		Chlorine		WELL to System TO BE DESTROYED
VINE	WELL 2	1948	0	600	14	180	N/A	N/A	ELEC	40	360	Chl. S.T.		WELL to Sand Trap to system with back pressure sustaining valve. Offline due to sand problems
	WELL 1	1938	0	188		120	JOHNSTON	V.T.	ELEC	15	300			WELL to System TO BE DESTROYED

IN SERV	
# Wells	13
# Boosters	4
# Tanks	1
Includes: Forebays & Pressure	

4879 7604 0.750

Treatment Type	Tank Material
A - Aeration	W. Steel - Milded Steel
As-Arsenic	B. Steel - Bolard Steel
CF - Carbon Filter	R. Steel - Riveted Steel
Chl - Chlorination	Concrete
Chm - Chloramines	Steel
CP - Cathodic Protection	Plastic
CS - Copper Sulfate	
ST/PP - Sodium HexametaPhosphate	
ST/Can-Sand Trap/Controlval	

Pump Make	Pump Type
Aur = Aurora	L & B = Layne Bowler
Ammer = Ammeter Turb	Peer = Peerless
B. J. = Byron Jackson	P. F. = Peabody Flowy
Coakli - Coakli	Sim = Simco
I.P.R. = Ingersoll-Rand	U.S. = U.S. Electric
Johns = Johnston	Wirt = Wirtcoth
J.L. = J-Line	Worth = Worth

Pump Type
V.T. - Vertical Turbine
H.S.C. - Horizontal Split Case
E.S. - End Suction
Subm. - Submersible
Elec. Electric Turbine
Gas Natural Gas Engine
Sub Submersible Unit
VFD Variable Speed Electric

Plant Facility Index

Region: II
District: Central
System: BELL
Year: ENDING DECEMBER 31, 2004

Plant	Major Facility	Year Built	Base Elev.	WELLS			PUMPS			TREATMENT			TANKS		Remarks		
				Prod (AF)	Depth (ft)	Casing (in)	Column (ft)	Settling	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type		Size (Gal)	Volume (MG)
BUSSELL	WELL 1	1951	0	1300	12 & 16	297	GOULDS	VERTICAL	Elec.	100	850	Chl	Chl	850	Forebay	Steel	Well to sand trap Sand trap to System Inactive
	ON STANDBY																Well to Ground Storage then boosted to system
ZS13WZ3V02S	WELL 2	1981	365	1300	16	250	GOULDS	VERTICAL	Elec.	200	2500	A, Chl	A, Chl	2500	Forebay	Steel	On and off with system press. Settings at mercoid.
	BOOSTER A							V.T.		20	600						On and off with system press. Settings at mercoid.
	BOOSTER B							V.T.		20	1200						On and off with system press. Settings at mercoid.
	BOOSTER C							V.T.		20	650						On and off with system press. Settings at mercoid.
	FOREBAY																To boosters
	RESERVOIR - NO LONGER IN USE																NO LONGER IN USE
CHANSIOR	WELL 1		0	514	12	200	N/A	N/A	Elec.	25	275	Chl	Chl				Well to System ON STANDBY TO BE DESTROYED
ZS12WZ0H02S	STANDBY TO DESTROY	1954															Well to System ON STANDBY TO BE DESTROYED
OTIS	WELL 1		0	1360	10	245	L & B		Elec.	30	375	Chl	Chl				Well to Forebay ON STANDBY TO BE DESTROYED
ZS13WZ4Q02S	STANDBY TO DESTROY	1912															Well to Forebay ON STANDBY TO BE DESTROYED
ZS13WZ2Q03S	WELL 2	1931	51	950	10 & 16	265	L & B		Elec.	60	275	Chl	Chl				Well to Forebay ON STANDBY TO BE DESTROYED
	BOOSTER A							Splicase		50	950	Chl	Chl				Boosters to System
	BOOSTER B							Splicase		30	490	Chl	Chl				Boosters to System
	FOREBAY																Boosters to System
																	Boosters to System
WATSON	WELL 1	1945	1492	490	16	320	GOULDS	V.T.	Elec.	100	1000	A, Chl	A, Chl	1000	Forebay	Steel	Pumps to forebay then to Res. Then boosted to system.
ZS12WZ0G03S	STANDBY TO DESTROY	1945															Well to Forebay ON STANDBY TO BE DESTROYED
	BOOSTER A							V.T.		30	600	A, Chl	A, Chl				On and off controlled by time clock
	BOOSTER B							V.T.		30	600	A, Chl	A, Chl				On and off with system press. Settings at mercoid.
	FOREBAY																Forebay to res.
	(4) AIR STRIPPERS																Air Strippers to Forebay

	IN	SERV
# Wells	6	2
# Boosters	7	5
# Tanks	5	3

Includes: Forebays & Pressure

1.310

5275

Pump Type	Tank Material	Treatment Type
V.T. - Vertical Turbine	W. Steel - Welded Steel	PF Filtration
H.S.C. - Horizontal Split Case	B. Steel - Bolted Steel	Iron-Iron
E.S. - End Suction	R. Steel - Riveted Steel	I.E. - Ion Exchange
Subm. - Submersible	Concrete	Man-Manganese
Elec Electric Turbine	Steel	Chl - Chlorination
Gas Natural Gas Engine	Plastic	Chl - Chloramines
Sub Submersible Unit		P.P. - Potassium Permanganate
VFD Variable Speed Electric		S.T. - Sand Trap

Pump Make	Tank Material	Treatment Type
L & B = Layne Bowler	W. Steel - Welded Steel	A - Aeration
Peer = Peerless	B. Steel - Bolted Steel	As-Arsenic
Peabody Flow = Peabody Flow	R. Steel - Riveted Steel	CF - Carbon Filter
Sim = Simflo	Concrete	Chl - Chlorination
U.S. = U.S. Electric	Steel	Chl - Chloramines
Worth = Worth	Plastic	CP - Cathodic Protection
Worth = Worth		CS - Copper Sulfate
J-Line = J-Line		SHUP - Sodium Hexametaphosphate
		STFC - Sand Trap/Centrifugal

Plant Facility Index

Region: II
District: Central
System: BELL GARDENS
Year: ENDING DECEMBER 31, 2004

Plant	Major Facility	Year Built	Base Elev. (AF)	2004 Prod (AF)	WELLS		PUMPS			TREATMENT			TANKS		Remarks		
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Pump Make	Pump Type	Energy Type	Design Capacity (gpm)	Design Head (ft)	Type		Size Gal	Volume (MG)
CLARA 2S12W28N03S	WELL 1	1919		447.1	352	12	190	VERTICAL	WORTH	VERTICAL	ELEC	30	325		CHL S.T./Can		Well to sand trap Sand trap to System
GAGE 2S12W29A04S	WELL 1 OUT OF SERVICE	1921		0	530	12	210	VERTICAL	INGERSOLL	VERTICAL	ELEC	100	700		GAC FIL		Filter to System WELL OUT OF SERVICE
2S12W24A02S	WELL 2	1937		983.8	595	14	210	VERTICAL	CHRISTENSEN	VERTICAL	ELEC	75	900		GAC FIL		Well to GAC Filter INACTIVE
HOFFMAN S12W31B03S	WELL 2 INACTIVE	1960		0	652	16	230	N/A	N/A	N/A	ELEC	100	800		GAC FIL		Filter to System
PRIORITY 2S12W29M05S	WELL 2 Active offline	1950		0	650	16	280	VERTICAL	GOULDS	VERTICAL		100	800		CHL		Active offline

	IN	SERV
# Wells	5	2
# Boosters	0	0
# Tanks	0	0

1431

3,525

0

Includes: Forebays & Pressure

Pump Type	Pump Make
V.T. - Vertical Turbine	L & B = Layno Bowler
H.S.C. - Horizontal Split Case	Amer = American Turb Peer = Peerless
E.S. - End Suction	B.J. = Byron Jackson P.F. = Peabody Floway
Subm. - Submersible	Gould = Gould Sim = Simflo
Elec Electric Turbine	I.R. = Ingersoll-Rand U.S. = U.S. Electric
Gas Natural Gas Engine	Johns = Johnston Wint = Wintrath
Sub Submersible Unit	J.L. = J-Line Worth = Worth
VFD Variable Speed Electric	

Tank Material	Treatment Type
W. Steel - Welded Steel	Fi. Filtration
B. Steel - Bolted Steel	Iron-Iron
R. Steel - Riveted Steel	I.E. - Ion Exchange
Concrete	Man-Manganese
Steel	Chl - Chloramines
Plastic	P.P. - Potassium Permanganate
	S.T. - Sand Trap
	SH/P - Sodium Hexameta/Phosphate
	ST/Cen-Sand Trap/Centrifugal

Plant Facility Index

Region: IL
District: Central
System: CULVER CITY
Year: ENDING DECEMBER 31, 2004

Plant	Major Facility	Year Built	Base Elev. (AF)	2004		WELLS		PUMPS			TREATMENT		TANKS		Remarks		
				Prod	Casing	Depth (ft)	Colunat	Pump	Energy	Size	Design	Type	Size	Volume		Type	Material
				(ft)	(in)	(ft)	(in)	Type	(HP)	(gpm)	Head (ft)	Type	Gal	(MG)			
BALDWIN HILLS	RESERVOIRS (2)													2.00	GROUND	STEEL	System to reservoirs to system
BERNARDO	BOOSTER A							SPLITCASE	25	320							System to Ranch Rd Zone
	BOOSTER B							SPLITCASE	Prop. & nat gas	110	1500						Engine Unit starts automatically on pressure and electric outage
CHARNOCK	WELL 9	1957	0	500	18	202	WINTHROATH	VERTICAL	Elec.	75	800	CHL, AER, FIL					To storage then Forebay DFFLINE
2S15W11C09S	DFFLINE							VERTICAL	Elec.	100	1500	CHL, AER, FIL					To storage then Forebay DFFLINE
2S15W11C07S	BOOSTER A	1993	0	450	16	200	I.R.	VERTICAL	Elec.	100	1500	CHL, AER, FIL					Thru Manganese filters to system DFFLINE
	BOOSTER B							SPLITCASE		100	1200	CHL, AER, FIL					Thru Manganese filters to system DFFLINE
	BOOSTER C							SPLITCASE		100	1500	CHL, AER, FIL					Thru Manganese filters to system DFFLINE
	BOOSTER D							SPLITCASE		75	750	CHL, AER, FIL					Thru Manganese filters to system OFFLINE
	OFFLINE							SPLITCASE		30	500	CHL, AER, FIL					Thru Manganese filters to system OFFLINE
	RESERVOIR													1.00	GROUND	Concrete	Offline - From Storage to Forebay
	FOREBAY													0.10		Concrete	Offline - From Forebay to system
PERHAM	BOOSTER A							V.T.		25	200						To Zone from Forebay
	BOOSTER B							V.T.		15	150						To Zone from Forebay
	BOOSTER C							V.T.		75	750						To Zone from Forebay
	BOOSTER D							SPLITCASE	GAS	144	1500						Gas engine automatically starts on pressure and electric outage
	FOREBAY													0.20		Steel	Filled from System
SENTNEY	WELL 8																Offline
2S14W05C04	ON STANDBY	1939	0	425	16	302	GOULDS	VERTICAL	Elec	50	500	CHL, FIL					To res. To boosters to system
	BOOSTER A							TURBINE		40	800	CHL, FIL					Offline Boosts to System
	BOOSTER B							TURBINE		40	800	CHL, FIL					Offline Boosts to System
	RESERVOIR													0.50	GROUND	Steel	From well to Reservoir
	RESERVOIR													0.30	GROUND	Concrete	From tank to Reservoir
	PRESSURE FILTER																From tank to Reservoir
	LIMESTONE CONTACTOR																From tank to Reservoir
RANCH ROAD	BOOSTER A							SPLITCASE		15	200						To Ranch Road Zone

# Wells	3	0
# Boosters	13	7
# Tanks	6	4

2,800 4.10

Includes: Forebays & Pressure

Treatment Type	Tank Material
A - Aeration	W Steel - Welded Steel
As-Arsenic	B Steel - Bolted Steel
CF - Carbon Filter	R Steel - Riveted Steel
Chl - Chlorination	Concrete
Chlm - Chloramines	Steel
CP - Cathodic Protection	Plastic
CS - Copper Sulfate	
Fil - Filtration	
Iron-Iron	
I.E. - Ion Exchange	
Man-Manganese	
P.P. - Potassium Permanganate	
S.T. - Sand Trap	
SHP - Sodium Hexameta/Phosphate	
ST/Clen-Sand Trap/Centrifugal	

Pump Make	Pump Type
Aur = Aurora	L & B = Layne Bowler
Amer = American Turb	Peer = Peerless
B.J. = Byron Jackson	P.F. = Peabody Flowby
Goald = Gould	Slim = Simflo
I.R. = Ingersoll-Rand	U.S. = U.S. Electric
Johns = Johnston	Wint = Winthrop
J.L. = J-Line	Worth = Worth

Pump Type	IN SERV
V.T. - Vertical Turbine	0
H.S.C. - Horizontal Split Case	7
E.S. - End Suction	4
Subm. - Submersible	
Elec Electric Turbine	
Gas Natural Gas Engine	
Sub Submersible Unit	
VFD Variable Speed Electric	

Plant Facility Index

Region: II
District: Central
System: FLORENCE-GRAHAM
Year: ENDING DECEMBER 31, 2004

Plant	Major Facility	Year Built	2004 Prod Elev. (AF)	WELLS		Pump Make	Pump Type	PUMPS		TREATMENT		TANKS		Remarks
				Depth (ft)	Casing Diam. (in)			Column Setting	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	
CONVERSE	WELL 1 ON STANDBY	1930	57	920	18	270	WORTH	SUBM	ELEC	50	800			OUT OF SERVICE due to high Tetrachloride Aug. 1997
2S13W21K04S	WELL 2	1950	1621	1564	12 & 14	280	WORTH	V.T.	ELEC	75	900			Well to storage
2S13W21K07S	BOOSTER A							V.T.		15	200			Boosts to System
	BOOSTER B							V.T.		15	200			Boosts to System
	BOOSTER C							V.T.		30	600			Stand by - Boosts to System
	BOOSTER D							V.T.		60	1200			To boosters
	FOREBAY													
	PRESSURE TANK													
GOODYEAR	WELL 4													To sand trap to System
2S13W21E01S	STANDBY	1930	0	700	16	320	WORTH	V.T.	Elec.	125	800			WELL ON STANDBY
HAMPSHIRE	BOOSTER A							SPLITCASE		20	550			Boosts to System
	BOOSTER B							SPLITCASE		60	1000			Boosts to System
	BOOSTER C							SPLITCASE		60	1200			Boosts to System
	FOREBAY													To boosters
MIRAMONTE	WELL 1	1936	346	1585	16	255	L & B	VERTICAL	ELEC	75	650			Well pumps directly into elevated tank. Then to System.
2S13W28G02S	WELL 2	1938	490	1100	16	281	AURORA	VERTICAL	ELEC	100	800			Well pumps directly into elevated tank. Then to System.
2S13W28G03S	WELL 3	1942	1083	1096	16	280	L & B	VERTICAL	ELEC	100	900			Well pumps directly into elevated tank. Then to System.
2S13W28G01S	ELEVATED TANK													Tank to System
NADEAU	WELL 2	1932	0	318	16	161	L & B		ELEC	75	900			AIR GAP INACTIVE TO BE DESTROYED 2004
2S13W28H01S	INACTIVE	1956	599	700	16	240	AURORA	VERTICAL	ELEC	75	500			To System
2S13W27E03S	WELL 3													

# Wells	8
# Boosters	7
# Tanks	3
Includes: Forebays & Pressure	

4195

6250

1.00

Pump Type	Pump Make
V.T. - Vertical Turbine	L & B = Layne Bowler
H.S.C. - Horizontal Split Case	Aur = Aurora
E.S. - End Suction	Amer = American Turb
Subm. - Submersible	B.J. = Byron Jackson
Elec Electric Turbine	Gould = Gould
Gas Natural Gas Engine	I.R. = Ingersoll-Rand
Sub Submersible Unit	Johns = Johnston
VFD Variable Speed Electric	J.L. = J-Line
	Peer = Peerless
	P.F. = Peabody Floway
	Sim = Simflo
	U.S. = U.S. Electric
	Wint = Winroth
	Worth = Worth

Tank Material
W. Steel - Welded Steel
B. Steel - Bolted Steel
R. Steel - Riveted Steel
Concrete
Steel
Plastic

Treatment Type
A - Aeration
As-Arsenic
CF - Carbon Filter
Chl - Chlorination
Chlm - Chloramines
CP - Cathodic Protection
CS - Copper Sulfate
Fil - Filtration
Iron-Iron
I.E. - Ion Exchange
Man-Manganese
P.P. - Potassium Permanganate
S.T. - Sand Trap
SH/P - Sodium Hexametaphosphate
ST/Cen-Sand Trap/Centrifugal

Plant Facility Index

Region: II
District: Central
System: HOLLYDALE
Year: ENDING DECEMBER 31, 2004

Plant	Major Facility	Year Built	Base Elev. (AF)	WELLS		Pump Make	Pump Type	Energy Type	PUMPS		TREATMENT		TANKS		Remarks
				Depth (ft)	Casing Diam (in)				Column Setting	Design Capacity (HP)	Design Size (MG)	Type	Size Gal	Volume (MG)	
CENTURY	WELL 1	1957	178	750	10	158	WINTROATH	SUBM	ELEC	75	750	CHL,pyrolu cite VOC			Well to sand trap to VOC filters, to system, PLC lead control then mercoïd
COOLIDGE	WELL 2 TO BE DESTROYED	1941	0	210											NOT EQUIPPED TO BE DESTROYED 2004
	BOOSTER A							V.T.		25	250	CHL,SHIP			From Reservoir to System, PLC lead control then mercoïd
	BOOSTER B							V.T.		50	550	CHL,SHIP			From Reservoir to System, PLC lead control then mercoïd
	BOOSTER C							V.T.		125	1300	CHL,SHIP			From Reservoir to System, PLC lead control then mercoïd
	Offline - BOOSTER D							V.T.		125	1300	CHL,SHIP			Offline - From Reservoir to System
	RESERVOIR											CP			Draw and fill from system
McKINLEY	WELL 2 INACTIVE	1937	0	185	12	103	WINTROATH	ELEC		20	450	S.T.			INACTIVE TO BE DESTROYED 2004
3S12W17A02S	WELL 3	1943	734	700	14	200	GOULDS	VERTICAL	ELEC	100	1000	CHL			Well to sand trap to system with variable speed VFD

912

	IN	SERV
# Wells	4	2
# Boosters	4	3
# Tanks	1	1

Includes: Forebays & Pressure

2200

0.75

Pump Type
V.T. - Vertical Turbine
H.S.C. - Horizontal Split Case
E.S. - End Suction
Subm. - Submersible
Elec Electric Turbine
Gas Natural Gas Engine
Sub Submersible Unit
VFD Variable Speed Electric

Pump Make
Aur = Aurora
Amer = American Turb
B.J. = Byron Jackson
Gould = Gould
I.R. = Ingersoll-Rand
Johns = Johnston
J.L. = J-Line
L & B = Layno Bowler
Peer = Peerless
P.F. = Peabody Floway
Sim = Simflo
U.S. = U.S. Electric
Wint = Winthro
Worth = Worth

Tank Material
W. Steel - Welded Steel
B. Steel - Bolted Steel
R. Steel - Riveted Steel
Concrete
Steel
Plastic

Treatment Type
A - Aeration
As-Arsenic
CF - Carbon Filter
Chl - Chlorination
CNm - Chloramines
CP - Cathodic Protection
CS - Copper Sulfate
Fil. Filtration
Iron-Iron
I.E. - Ion Exchange
Man-Manganese
P.P. - Potassium Permanganate
S.T. - Sand Trap
SHIP - Sodium Hexametaphosphate
ST/Cen-Sand Trap/Centrifugal

Plant Facility Index

Region: II
District: Central
System: NORWALK
Year: ENDING DECEMBER 31, 2004

Plant	Major Facility	Year Bldg. Elev.	2004 Prod (AF)	WELLS		Pump Make	PUMPS		TREATMENT		TANKS		Remarks	
				Depth (ft)	Casing (in)		Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Size (Gal)		Volume (MG)
DAFC	WELL 1	1955	724	410	12 & 16	180	GOULDS	V.T.	ELEC 100	CHL S.T.			Pumps to GAC filter then to System	
IMPERIAL	WELL 1	1918	500	1000	12	200	WORTH	V.T.	ELEC 60	CHL C.F.			Well to GAC to res. To sys. Active offline	
3S12W13A03S	WELL 2	1946	954	399	12	185	AMERICAN TURBINE	V.T.	ELEC 30	CHL C.F.			Well to GAC to res. To sys.	
3S12W13A04S	WELL 3	1953	1	890	18	260	GOULDS	V.T.	ELEC 75	CHL C.F.			Well to GAC to res. To sys.	
	BOOSTER A							V.T.		CHL C.F.			Boosters to System from reservoir, PLC lead control then mercoid	
	BOOSTER B							V.T.		CHL C.F.			Boosters to System from reservoir, PLC lead control then mercoid, set on time clock 6am	
	BOOSTER C							V.T.		CHL SHIP			Boosters to System from reservoir, PLC lead control then mercoid, VFD booster	
	FOREBAY										1.50	Gmd.	STEEL	From GAC to boosters
MEYER	WELL 1 INACTIVE	1917	0	880	12	300	LAYNE BOWLER	ELEC		A.CHL, CP			WELL INACTIVE DISMANTLED 1984	
	BOOSTER A							V.T.		A.CHL, CP			Boosters to System from reservoir, set on time clock 4-8pm M-F	
	BOOSTER B							V.T.		A.CHL, CP			Boosters to System from reservoir, set on time clock 9am-2pm Sat & Sun	
	RESERVOIR										0.75	GROUND	STEEL	Storage filled from System to boosters
PIONEER	WELL 1	1942	674	237	14	180	BYRON JACKSON	SUBM	ELEC 60	CHL S.T., CF			Well to GAC Filter, Filter to System	
	WELL 2 ON STANDBY	1949	0	565	14	210	Worth	V.T.	ELEC 60	CHL S.T., CF			Well to GAC Filter, Filter to System	
	WELL 3 ACTIVE, but offline	1944	0	252	14	191	BYRON JACKSON	SUBM	ELEC 40	CHL S.T., CF			Well to GAC Filter, Filter to System	
STUDEBAKER	WELL 2	1927	592	391	12	200	GOULDS	V.T.	ELEC 40	CHL			Well to Sand Trap then to System Active, but offline	

	IN	SERV
# Wells	9	6
# Boosters	5	5
# Tanks	2	2

3446

5,220

2.25

Pump Type
V.T. - Vertical Turbine
H.S.C. - Horizontal Spill Case
E.S. - End Suction
Subm. - Submersible
Elec. Electric Turbine
Gas Natural Gas Engine
Sub Submersible Unit
VFD Variable Speed Electric

Pump Make
Aur = Aurora
Amer = American Turb
Peer = Peerless
B.J. = Byron Jackson
P.F. = Peabody Flowery Gould / Gould
I.R. = Ingersoll-Rand
U.S. = U.S. Electric
Johns = Johnston
J.L. = J-Line
L & B = Layne Bowler
Peer = Peerless
P.F. = Peabody Flowery
Smito
U.S. = U.S. Electric
Worth = Worth

Tank Material
W. Steel - Welded Steel
B. Steel - Bolted Steel
R. Steel - Riveted Steel
Concrete
Steel
Plastic

Treatment Type
A - Aeration
As-Alstic
CF - Carbon Filter
Chl - Chlorination
Chlm - Chloramines
CP - Cathodic Protection
CS - Copper Sulfate
FB - Filtration
Iron-Iron
I.E. - Ion Exchange
Mn-Manganese
P.P. - Potassium Permanganate
S.T. - Sand Trap
SHIP - Sodium Hexametaphosphate
STFCen-Sand Trap-Centrifugal

Plant Facility Index

Region: II
District: Central
System: WILLOWBROOK
Year: ENDING DECEMBER 31, 2004

Plant	Major Facility	Year Built	Base Elev.	2004 Prod (AF)	WELLS		PUMPS				TREATMENT			TANKS			Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Make	Pump Type	Energy Type	Size (HP)	Design Capacity (gpm)	Design Head (ft)	Type	Size Gal	Volume (MG)		Type
WILLOWBROOK																		
3S13W10L02S	WELL 1	1928		645	321	14	210	L & B	SUB	ELEC	75	840						Well to Storage
3S13W10L03S	WELL 3	1984		408	352	16	230	AURORA	VERTICAL	ELEC	75	1000	CHL					Well to Storage
	BOOSTER A								V.T.		15	260	CHL, CP					Boosters to System based on pressure
	BOOSTER B								V.T.		40	260	CHL, CP					Boosters to System based on pressure
	BOOSTER C								V.T.		30	600	CHL, CP					Boosters to System based on pressure
	BOOSTER D								V.T.		75	1400	CHL, CP					Boosters to System based on pressure
	RESERVOIR														0.40	GROUND	STEEL	Storage to system
	PRESSURE TANK														0.40	GROUND	STEEL	Storage to system
															1.00	HYDRO		

1053

1,840

1.80

	IN	SERV
# Wells	2	2
# Boosters	4	4
# Tanks	3	3

Includes: Forebays & Pressure

Pump Type
V.T. - Vertical Turbine
H.S.C. - Horizontal Split Case
E.S. - End Suction
Subm. - Submersible
Elec - Electric Turbine
Gas - Natural Gas Engine
Sub - Submersible Unit
VFD - Variable Speed Electric

Pump Make
Aur = Aurora
Amer = American Turb
B.J. = Byron Jackson
Gould = Gould
I.R. = Ingersoll-Rand
Johns = Johnston
J.L. = J-Line
L & B = Layne Bowler
Peer = Peerless
P.F. = Peabody Flowway
Sim = Simflo
U.S. = U.S. Electric
Wint = Wintroth
Worth = Worth

Tank Material
W. Steel - Welded Steel
B. Steel - Boiled Steel
R. Steel - Riveted Steel
Concrete
Steel
Plastic

Treatment Type
A - Aeration
FF - Filtration
Ar-Arsenic
CF - Carbon Filter
Chl - Chlorination
Chlm - Chloramines
CP - Cathodic Protection
CS - Copper Sulfate
Iron-Iron
I.E. - Ion Exchange
Mn-Manganese
P.P. - Potassium Permanganate
S.T. - Sand Trap
SlrP - Sodium Hexameta/Phosphate
STR/Cen-Sand Trap/Centrifugal

Plant Facility Index

Region: II
District: SOUTHWEST
System: SOUTHWEST
Year Ending: DECEMBER 31, 2004

Plant	Inlet Facility	Year Bldg	Base Elevation (A.T.)	2004 Prod (MG)	WELLS			Pump Make	Pump Type	PUMPS			Design Capacity (GPM)	Design Head (ft)	TREATMENT			TANKS		Remarks	
					Depth (ft)	Case (in)	Capacity (MG)			Energy Type	Size (HP)	Capacity (MG)			Type	Size (MG)	Volume (MG)	Type	Material		
ATHENS	WELL 1	1945	0	400	18	18	0	JOHN	V.T.	Elec	20	500			CHL CP				WELL NOT EQUIPPED TO BE DESTROYED		
	BOOSTER A							JOHN	V.T.	Elec	40	1000			CHL CP				Boosters to System		
	BOOSTER B							JOHN	V.T.	Elec	40	1000			CHL CP				Boosters to System		
	BOOSTER C							JOHN	V.T.	Elec	80	1000			CHL CP				Boosters to System		
	BOOSTER D RESERVOIR	1878						JOHN	V.T.	Elec	80	1000			CHL CP			1,500	Ground	STEEL	Pressure Tank NOT USED
PRESSURE TANK - NOT USED																					
BALLONA	WELL 3	1952	0	585	18	340		US MOTORS	V.T.	ELEC	40	800			CHL				INACTIVE - TO BE DESTROYED 1/2005		
	WELL 4	1959	1165	405	18	200	INVER	SPUTCASE		ELEC	200	1000			CHL			36000	Well to System		
BETHAVEN	BOOSTER D	INACTIVE									60	600			CHL				OUT OF SERVICE		
	BOOSTER D	INACTIVE									60	600			CHL			0.054	Ground	STEEL	Filed from well
BURLONG	BOOSTER C	1950						US MOTORS	V.T.	Elec	100	2000							OUT OF SERVICE		
	BOOSTER O RESERVOIR	1954						WORTH	V.T.	Elec	75	1450							Well to Facility		
CERISE	WELL 1	1946	0	385	16	180		PERLESS											Well to Facility		
	WELL 1	INACTIVE TO BE DESTROYED																	Well to Facility		
CHADRON	BOOSTER A	1984						DAVAL	Centrifugal	Elec	100	1000			CHLM			525000	Boosters from reservoir to system		
	BOOSTER B							DAVAL	Centrifugal	Elec	100	1000			CHLM				Boosters from reservoir to system		
CHICAGO	WELL 1	1984						LAYNE	Centrifugal	Elec	80	1200			CHLM			1,500	GROUND	STEEL	Boosters from reservoir to system when reservoir in service
	WELL 1	INACTIVE TO BE DESTROYED																	INACTIVE TO BE DESTROYED		
COMPTON DUTY	WELL 1	1947	508	502	18	195		PIYACHI	SUBM.	ELEC	75	560			CHL			200	Well to System		
	WELL 1	1948	544	748	18	240		GOULD	V.T.	ELEC	100	700			CHL S.T.			525	Well to System		
DARTON	BOOSTER A							GOULD	V.T.	Elec	60	1000			CHL S.T.				Boosters from reservoir to system when reservoir in service		
	BOOSTER B RESERVOIR	1987						GOULD	V.T.	Elec	75	1500			CHL S.T.			2000	Subground	CONCRETE	Boosters from reservoir to system when reservoir in service
DOTY	WELL 1	1997	1148	470	18	140		GOULDS	V.T.	ELEC	100	1000			CHLM			52500	Well to Reservoir, booster, system		
	WELL 2	1988	1271	470	18	151		GOULDS	V.T.	ELEC	100	1100			CHLM				Well to Reservoir, booster, system		
DUTY	BOOSTER A							TURBINE			100	1240			CHLM				Boosters from sensor to system		
	BOOSTER B							TURBINE			100	1250			CHLM				Boosters from sensor to system		

Plant Facility Index

Region: SOUTHWEST
District: SOUTHWEST
System: SOUTHWEST
Year: ENDING DECEMBER 31, 2004

Plant	Major Facility	Year Built	Base Elev. (AF)	2004 Prod. (MG)	WELLS		Pump Make	PUMPS		TREATMENT		TANKS		Remarks		
					Depth (ft)	Case/Casing (ft)		Pump Type	Energy Type	Design Capacity (gpm)	Head (ft)	Type	Size (MG)		Type	Material
EL SEGUNDO WESTERN SOUTHWEST GARIBENA HEIGHTS	WELL 1 INACTIVE TO BE DESTROYED	1824	0	355	14	200	GOULDS	SUBM	60	400	CHL			PUMP & POWER DISCONNECTED - INACTIVE - TO BE DESTROYED		
	BOOSTER A	1985					Paco	Centrifugal	Elec	60	1000	CP		Boosters to System from Storage		
	BOOSTER B	1985					Paco	Centrifugal	Elec	175	2500	CP		Boosters to System from Storage Inactive		
	RESERVOIR	1985									1,500	GROUND	STEEL	Draw and Fill From System		
GOLDENVAL 3514W1500S	WELL 1	1987	1510	700	18	228	Ingr	V.T.	ELEC	100	1800	FLAER, CHLM	1000/500	Pump to Store A.R. in reservoir, to boosters, to system		
	BOOSTER A							V.T.	Elec	40	570	CHLM		Boosters from Storage to System		
	BOOSTER B							V.T.	Elec	60	1350	CHLM		Boosters from Storage to System		
	BOOSTER C							V.T.	Elec	100	1500	CHLM	18	1,500	GROUND	STEEL
SOUTHERN 3514W1501S	WELL 5	1998	1409	750	18	400	Goetze	V.T.	ELEC	150	1000	CHLM		Pump directly to the system		
	WELL 6	2001	1140	580	42/31/6	305	Smith	V.T.	ELEC	150	1000	CHLM		Pump directly to the system		
	BOOSTER A							SPUTCASE		25	600	CHLM		Boosters to System Inactive		
	BOOSTER B FOREBAY							SPUTCASE		40	800	CHLM		Boosters to System Inactive		
TUMBU 3514W2001S	WELL 4	1998	3	854	30/20	220	Crown	SUBM	Elec	75	1000	A.F.CHLM	300/25	Well to Aerator, booster, flow from system		
	BOOSTER E							V.T.	Elec	200	2500	A.F.CHLM		Draws from aerator to flow, then to System		
	AERATOR										0.084	AERATOR/STEEL BOLT		Filled by well, discharged to booster		
	BOOSTER A						Devco	Centrifugal	Elec	50	650	CP		Boosters from Storage to System		
WALDSWORTH 3514W2002S	WELL 5	2001	1183	600	18	300	GOULDS	V.T.	ELEC	125	1250	ADP,LA, CS		Boosters from Storage to System		
	BOOSTER A						Wach	V.T.	Elec	40	600	ADP,LA, CS		Boosters to System		
	BOOSTER B						Wach	V.T.	Elec	50	760	ADP,LA, CS		Boosters to System		
	BOOSTER C						Ingr	V.T.	Elec	60	950	ADP,LA, CS		Boosters to System		
YUKON 3514W2003S	WELL 4	2000	665	600	18	415	CHRISTENSEN	V.T.	ELEC	125	1000	ADP,LA, CS	1000/500	Well to aerator, flow Storage to booster, to system		
	WELL 5	2001	1183	600	18	300	GOULDS	V.T.	ELEC	125	1250	ADP,LA, CS		Well to aerator, flow Storage, to booster, to system		
	BOOSTER A						Wach	V.T.	Elec	40	600	ADP,LA, CS		Boosters to System		
	BOOSTER B						Ingr	V.T.	Elec	60	950	ADP,LA, CS		Boosters to System		
12TH STREET 3514W2001S	WELL 1	1944	0	430	18	222	SMIFLO	SUBM	Elec	40	300	CHL		Pump to the system & chlorine generation system on site.		
	WELL 2	2002	1188	840	18	270	GOULDS	V.T.	ELEC	150	1250	CHL	1000	Pump to the system & chlorine generation system on site.		
	WELL 3	1944	0	430	18	222	SMIFLO	SUBM	Elec	40	300	CHL		STANDBY TO BE DESTROYED		
	WELL 4	1944	0	430	18	222	SMIFLO	SUBM	Elec	40	300	CHL		STANDBY TO BE DESTROYED		

IN	OUT	DIFF
12,812	16,000	13,776

Pump Type	Pump Make	Tank Material	Treatment Type
V.T. - Vertical Turbine H.S.C. - Horizontal Split Case E.S. - End Suction Subm. - Submersible Elec. - Electric Turbine Gas - Natural Gas Engine Sub - Submersible Unit VTD - Variable Speed Electric	Alex Aurora American Turb. Pump B.J. Coults F.R. Johns J.L. L.B.S. - Lymra Boiler P.F. - Peabody Fluey Smit - Smith U.S. - U.S. Electric Worth - Worth	W. Steel - Welded Steel B. Steel - Bolted Steel R. Steel - Riveted Steel Concrete Steel Plastic	A - Activated F - Filtration Iron-Iron I.E. - Ion Exchange M - Manganese P.P. - Polysulfone Permanganate S.T. - Sand Trap SHP - Soften-Hermitic/Phosphate STC - Soft-Trip/Cartridge

Plant Facilities Ending 12/31/04

	# Wells	Wells in Service	2004 Production (a.f.)	# Boosters	Boosters in Service	Well Pump Capacity	# Tanks	Tanks in Service	Tank capacity
ESIA	13	6	4,879	4	3	7,604	1	1	0.750
BELL	6	2	1,928	7	5	5,275	5	3	1.310
BELL GARDENS	5	2	1,431	0	0	3,525	0	0	0.000
CULVER CITY	3	0	0	13	7	2,800	6	4	4.100
FLORENCE GRAHAM	8	5	4,195	7	6	6,250	3	3	1.000
HOLLYDALE	4	2	912	4	3	2,200	1	1	0.750
NORWALK	9	6	3,446	5	5	5,220	2	2	2.250
WILLOWBROOK	2	2	1,053	4	4	1,840	3	3	1.800
Central	50	25	17,845	44	33	34,714	21	17	11.960
SOUTHWEST	20	13	12,612	31	24	16,000	12	9	13.778
Total	70	38	30,457	75	57	50,714	33	26	25.738

Year 2004

No. of Wells Abandoned/Destroyed
 No. of Wells under Construction
 No. of New Wells on line
 No. of Tanks Abandoned/Destroyed
 No of Boosters Abandoned/Destroyed

Name

0
 6 Roseton #2, Centralia #6, Otis #3, Belhaven #4, Clara #2, Ballona #5
 0
 0
 0

SCHEDULE D - 3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals	0	0	0	0	0	0	0	0

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		101 to 200	501 to 750	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals	0	0	0	0	0	0	0	0

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		3/4"	1	1 1/2	2	2 1/4"	2 1/2	3	4	5	6	6
11	Cast iron				8,139			2,125	699,915		822,229	493,986
12	Ductile iron								127,050		15,465	234,616
13	Concrete											
14	Copper		1,176		3,358							
15	Riveted steel											
16	Standard steel	205	638	5,249	83,468	3,901	1,599	25,982	80,206	162	40,525	30,083
17	Screw or welded casing											
18	Cement - asbestos				789			1,240	151,849	133	535,584	522,223
19	Polyvinylchloride				785				9,715		5,381	101,981
20	Wood											
21	Plastic		43		1,071				2,860		18,985	63,366
22	Other								100,001			
23	Totals	205	2,059	5,249	97,610	3,901	1,599	29,347	1,171,596	295	1,439,129	1,446,255

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded

Line No.		4 1/2"	10	12	14	5 1/2"	16	17	18	20 & 22	24	TOTAL
24	Cast iron		55,268	88,660	12,740		2,585					2,185,647
25	Ductile iron		2,898	169,030	530		3,514		1379			554,282
26	Concrete											0
27	Copper											4,536
28	Riveted steel											0
29	Standard steel	3,380	4,985	30,322	20,641	10,634	39,400	4,328	2,218	500	10	388,636
30	Screw or welded casing											0
31	Cement - asbestos		112,370	185,001	9,567		7,340					1,526,076
32	Polyvinylchloride		13,677	43,768	778		1,757					177,822
33	Wood											0
34	Plastic		185	15,909								103,419
35	Other											100,001
36	Unclassified			103							(1,734)	(1,631)
37	Totals	3,380	189,183	532,793	44,256	10,634	54,596	4,328	3,597	500	(1,724)	5,038,788

SCHEDULE D - 4
Number of Active Service Connections

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	97,095	97,339		
Industrial	254	252		
Public authorities	686	692		
Irrigation	109	114		
Other	50	49		
Sub-total	98,184	98,446	0	0
Private fire connections			1,650	1,645
Public fire hydrants				
Total	98,184	98,446	1,650	1,645

SCHEDULE D - 5
Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services	
5/8 x 3/4 - in.	83,099	83,092	
3/4 - in.	294	294	
1 - in.	10,739	10,735	
1 1/2 - in.	2,979	2,978	
2 - in.	3,937	3,808	
3 - in.	886	629	
4 - in.	182	105	
6 - in.	92	49	
8 - in.	51	26	
10 - in.	5	3	
12 - in.			
Unclassified	39	24	
Total	102,303	101,743	

A. Number of meter tested during year as prescribed in Section VI of general order # 103:	
1 New, after being received:	0
2 Used, before repair:	0
3 Used, after repair:	0
4 Found fast, requiring billing adj.:	0

B. Number of meters in service since last test:	
1 Ten years or less:	0
2 More than 10, but less than 15 yr.:	0
3 More than 15 years:	0

SCHEDULE D - 6
Meter Testing Data

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

Classification	Classification							Subtotal
	January	February	March	April	May	June		
Commercial	1,952,612	1,921,754	1,810,795	2,108,015	2,228,794	2,324,487	12,346,457	
Industrial	56,459	29,475	99,451	37,336	123,641	39,106	385,468	
Public Authorities	89,150	71,489	122,773	99,428	325,481	(99,056)	609,265	
Irrigation	(1,660)	12,071	4,033	6,273	7,743	9,583	38,043	
Other	23,454	8,897	10,783	27,523	39,682	47,946	158,285	
Totals	2,120,015	2,043,686	2,047,936	2,278,675	2,726,341	2,322,066	13,537,518	

Classification	Classification							Subtotal	Total	Prior Year
	July	August	September	October	November	December				
Commercial	2,461,510	2,513,172	2,536,930	2,437,452	2,126,248	1,952,705	14,028,017	26,374,474	26,284,832	
Industrial	84,210	40,640	108,100	98,167	62,343	43,866	437,326	822,794	782,007	
Public Authorities	229,456	170,018	240,468	158,520	89,810	84,994	973,266	1,582,531	1,610,741	
Irrigation	10,040	11,619	11,219	10,613	7,450	9,240	60,181	98,224	82,510	
Other	59,219	67,512	69,379	39,573	22,745	17,329	275,757	434,042	393,396	
Totals	2,844,435	2,802,961	2,968,096	2,744,325	2,308,586	2,108,134	16,774,547	28,312,066	28,153,486	

† Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inch-days Total Acres Irrigated Total Population Served 400,364

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	298,334
100.3	Construction work in progress	\$	18,351,029
241	Advances for construction	\$	8,866,726
285	Contribution in aid of construction	\$	15,802,352

Name of District Manager: Pat Scanlon V.P.

Address: 12035 Burke Street; Santa Fe Springs, CA 90670

Telephone: 562/907-9200

This report sets forth book or allocated figures and other data pertaining to the Metropolitan district for the period from January 1, 2004 to December 31, 2004.

Healy Farrow
Signature

Controller

Title

5/4/05
Date