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2003 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	Southern Californi	a Water C	Company	
	(NAME OF CO	RPORATION)		
Name of District:	Ojai	Location:	Ojai, Ventura	
			(TOWN OR CITY)	(COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2003

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2003 (FILE TWO COPIES IF THREE RECEIVED)

	SCHEDULE A -1a Utility Plant In Service								
	Î [Balance	Plant	Plant	Other	Balance		
			Beginning	Additions	Retirements	Debits	End		
Line		Account	of Year	During Year	During Year	or (Credits)	of Year		
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)		
_		I. INTANGIBLE PLANT							
2	301	Organization	165	0			165		
3	302	Franchise & consents (Sch. A-1b)	5,348	0		<u>ا</u> ا	5,348		
4	303	Other intangible plant	10,076	0		ļ <u>.</u> ļ	10,076		
5	ļ	Total Intangible Plant	15,589	0	0	0	15,589		
6	- 200	II. LANDED CAPITAL	440.000	<u> </u>			440.000		
7	306	Land and land rights	419,836	0			419,836		
8	244	III. SOURCE OF SUPPLY PLANT		\vdash					
9	311 312	Structure and improvements	0	0			0		
10	313	Collecting and impounding reservoirs Lake, river and other intakes	0			<u> </u>	0		
12	314	Springs and tunnels	0	 		-	0		
13	315	Wells	1,002,651	37,875			1,040,526		
14	316	Supply mains	28,456	37,075		<u> </u>	28,456		
15	317	Other source of supply plant	20,430				20,400 N		
16	<u> </u>	Total Source of Supply Plant	1,031,107	37,875	0	 	1,068,982		
17		IV. PUMPING PLANT	1,001,101	0.,0.0			.,000,002		
18	321	Structures and improvements	41,366	0			41,366		
19	322	Boiler plant equipment	0	Ö			0		
20	323	Other power production equipment	Ō	0			0		
21	324	Pumping equipment	2,282,884	107,234			2,390,118		
22	325	Other pumping plant	6,617	0			6,617		
23		Total Pumping Plant	2,330,867	107,234	0	0	2,438,101		
24		V. WATER TREATMENT PLANT							
25	331	Structures and improvements	2,706	0			2,706		
26	332	Water treatment equipment	475,169	1,838			477,007		
27		Total Water Treatment Plant	477,875	1,839	0	0	479,713		
28		VI. TRANSMISSION AND DIST. PLANT							
29	341	Structures and improvements	0	0			0		
30	342	Reservoirs and tanks	96,567	0			96,567		
31	343	Transmission and distribution mains	3,223,317	15,466	<u> </u>		3,238,783		
32	344	Fire mains	0	0	ļ. ——————		0		
33	345	Services	2,248,455	18,284	(440.705)	<u> </u>	2,266,739		
34	346 347	Meters Meter installations	559,270	11,213	(110,735)		459,749		
35 36	348		0 543,486	0			E43.400		
37		Hydrants Other transmission and distribution plant	2,692	- 0		ļ	543,486 2,692		
38	349	Total Transmission & Distribution Plant	6,673,787	44,964	(110,735)	0	6,608,016		
39		VII. GENERAL PLANT	0,073,707	44,504	(110,735)	\vdash	0,000,010		
40	+	General Office Net Investment			Ì				
41	371	Structures and improvements	8,845	0			8,845		
42	372	Office furniture and equipment	50,298	2,840		 	53,138		
43	373	Transportation equipment	130,032	2,040	}		130,032		
44	374	Stores equipment	0	0	}		100,002		
45	375	Laboratory equipment	850	0			850		
46	376	Communication equipment	5,483	0		 	5,483		
47	377	Power operated equipment	18,296	Ö		 	18,296		
48	378	Tools, shop and garage equipment	24,286	Ö			24,286		
49	379	Other general plant	0	- 0			,250		
50		Total General Plant	238,090	2,840	0		240,930		
51		VIII. UNDISTRIBUTED ITEMS			<u>-</u>		,		
52	390	Other tangible property	1,037	0	· · · · · · · · · · · · · · · · · · ·		1,037		
53	391	Utility plant purchased	0	Ö		<u> </u>	0		
54	392	Utility plant sold	0	0		<u> </u>	ō		
55		Total Undistributed Items	1,037	Ō	0	0	1,037		
56		Total Utility Plant in Service	11,188,187	194,752	(110,735)		11,272,204		
			-,,-	()————		11			

SCHEDULE A-1d DISTRICT RATE BASE

Line No. Acc 1 2 3 4 5 5 6 6 7 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 23 33 34 35 36 37 38 39 40	Utility Plant Plant in Service Construction Work in Progress General Office Prorate Total Gross Plant (Line 4 + Line 5 + Line 6) Less Accumulated Depreciation Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves	Schedule Page No. (b)	Balance End-of-Year (c) 11,272,204 791,025 12,063,229 2,475,223	Balance Beginning of Year (d) 11,188,187 498,037 11,686,224
No. Acc 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38 39 39 39 30 31 31 32 33 33 34 35 36 37 38 39 39 30 30 30 30 30 30 30 30 30 30	ct. (a) RATE BASE Utility Plant Plant in Service Construction Work in Progress General Office Prorate Total Gross Plant (Line 4 + Line 5 + Line 6) Less Accumulated Depreciation Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves		11,272,204 791,025 12,063,229 2,475,223	(d) 11,188,187 498,037 11,686,224
1 2 3 4 4 5 6 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Utility Plant Plant in Service Construction Work in Progress General Office Prorate Total Gross Plant (Line 4 + Line 5 + Line 6) Less Accumulated Depreciation Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves	(b)	11,272,204 791,025 12,063,229 2,475,223	11,188,187 498,037 11,686,224
2 3 4 5 6 7 8 9 110 111 122 133 144 155 166 177 188 199 120 121 1222 122 122 122 122 123 124 125 126 127 128 129 129 129 129 129 129 129 129 129 129	Utility Plant Plant in Service Construction Work in Progress General Office Prorate Total Gross Plant (Line 4 + Line 5 + Line 6) Less Accumulated Depreciation Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves		791,025 12,063,229 2,475,223	498,037 11,686,224
3 4 5 6 7 7 8 9 110 111 12 13 14 15 16 17 18 19 19 20 22 1 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Plant in Service Construction Work in Progress General Office Prorate Total Gross Plant (Line 4 + Line 5 + Line 6) Less Accumulated Depreciation Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves		791,025 12,063,229 2,475,223	498,037 11,686,224
4	Plant in Service Construction Work in Progress General Office Prorate Total Gross Plant (Line 4 + Line 5 + Line 6) Less Accumulated Depreciation Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves		791,025 12,063,229 2,475,223	498,037 11,686,224
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 22 22 22 22 22 24 225 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Construction Work in Progress General Office Prorate Total Gross Plant (Line 4 + Line 5 + Line 6) Less Accumulated Depreciation Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves		791,025 12,063,229 2,475,223	498,037 11,686,224
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	General Office Prorate Total Gross Plant (Line 4 + Line 5 + Line 6) Less Accumulated Depreciation Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves		12,063,229 2,475,223	11,686,224
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Total Gross Plant (Line 4 + Line 5 + Line 6) Less Accumulated Depreciation Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves		2,475,223	
8 9 10 10 11 12 13 14 15 16 17 18 19 20 21 22 23 224 225 226 227 28 29 30 31 32 33 34 35 36 37 38 39	Less Accumulated Depreciation Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves		2,475,223	
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves			2.302.854
10	Plant in Service General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves			2.302.854
11	General Office Prorate Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves			
12	Total Accumulated Depreciation (Line 10 + Line 11) Less Other Reserves Deferred Income Taxes Deferred Investment Tax Credit Other Reserves		2,475,223	
14	Deferred Income Taxes Deferred Investment Tax Credit Other Reserves		I	2,302,854
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Deferred Income Taxes Deferred Investment Tax Credit Other Reserves	 	ļ <u>.</u>	
16	Deferred Investment Tax Credit Other Reserves	1		
17	Other Reserves	1	668,982	641,357
18		<u> </u>	36,363	37,467
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Trustal Make a - Make a - 14 14 42 1 14 46 1 14 47		705 245	670 004
20	Total Other Reserves (Line 15 + Line 16 + Line 17)		705,345	678,824
21	Less Adjustments	 		
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Contributions in Aid of Construction	+	310,307	315,334
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Advances for Construction	 	257,512	265,650
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Other			250,500
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Total Adjustments (Line 21 + Line 22 + Line 23)	·†·	567,819	580,984
26		<u> </u>	,	
28 29 30 31 32 33 34 35 36 37 38 39	Add Materials and Supplies		4,867	3,597
29 30 31 32 33 34 35 36 37 38 39				
30 31 32 33 34 35 36 37 38 39	Add Working Cash (From Schedule A-1d(2))		84,100	84,100
31 32 33 34 35 36 37 38 39		ļ		
31 32 33 34 35 36 37 38 39	Add General Office, Regions, District office, CSA allocation	<u> </u>	329,200	352,888
32 33 34 35 36 37 38 39	TOTAL DATE BASE		0 722 000	0 504 445
33 34 35 36 37 38 39	TOTAL RATE BASE		8,733,009	8,564,147
34 35 36 37 38 39	<u> </u>	 	 	
35 36 37 38 39		 		
36 37 38 39	Note: Allocations from General Office to Regions, to District	 -	 	
37 38 39	office to CSA is a one line item	 	1	-
38 39	price to work in a one may norm	 		
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SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

T-			Schedule	Balance	Balance
ine.		Title of Account	Page No.		
	Acct.	(a)	(b)	(c)	(d)
_	AUG.		(0)	(0)	(u)
1		Working Cash			
2		D. 4			
3		Determination of Operational Cash Requirement			
4		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2.Purchased Power & Commodity for Resale*			.,
6		3.Meter Revenues: Bimonthly Billing	ļ		
7		4.Other Revenues: Flat Rate Monthly Billing			
8		5.Total Revenues (3 + 4)			
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. 5/24 x Line 1 x (100% - Line 6)			
11		8. 1/24 x Line 1 x Line 6			
12		9. 1/12 x Line 2			
13		10.Operational Cash Requirement (7 + 8 - 9)		See Schedul	e attached
14			<u> </u>		•
15					
		+ C1 - 112			-
		* Electtric power, gas or other fuel purchased for			
1		pumping and/or purchased commodity for resale billed			
16		after receipt (metered).	ļ		
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ERD 15-Apr-2004

SOUTHERN CALIFORNIA WATER COMPANY OJAI DISTRICT

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d) ·
	CPUC W		1999	AVG. NO.	
	ACCOU	NT DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:	**********	***************************************	
1	70400	PURCHASED WATER	173.1	40.O	6,925.1
2	72600	POWER FOR PUMPING	172.3	26,0	4,478.8
3	73500	PUMP TAXES	10.8	69.D	962.6
4	74400	CHEMICALS	7.2	26.0	187.8
5	77300	COMMON CUSTOMER ACCOUNT	33.8	26.0	879,4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	4.6	0.0	0.0
8	78000	OPERATION LABOR	220,3	12,5	2,753.9
ě	78100	ALL OTHER OPERATION EXPENSES	52.6	26.0	1,367.6
10	78700	MAINTENANCE LABOR	76.3	12.5	953,2
11	78800	ALL OTHER MAINTENANCE EXPENSES	102.5	26.0	2,665.0
12	79200	OFFICE SUPPLIES AND EXPENSE	42.5	26.0	1,105.7
13	79300	PROPERTY INSURANCE	1.4	(112.0)	(153.9)
14	79400	INJURIES AND DAMAGES	21.0	(149.0)	(3,126.6)
15	79500	PENSIONS AND BENEFITS	63,6	48.0	3,050.9
16	79600	FRANCHISE REQUIREMENTS	0.6	26.0	20.5
17	79700	REGULATORY COMMISSION	8.1	26.0	210.6
18	79800	OUTSIDE SERVICES	1,1	26.0	28.3
19	79900	MISCELLANEOUS	9.7	26.0	252,7
20	79910	ALLOCATED GENERAL OFFICE	194.1	10.7	2,067.7
21	60500	ALL OTHER MAINT, GENERAL PLANT	5.5	26.0	141.7
22	81100	RENT	28.8	26.0	748.8
23	81500	A&G LABOR	. 44.3	12.5	553.2
24	50300	DEPRECIATION AND AMORTIZATION	150.3	0.0	0.0
25	50710	PROPERTY TAXES	61.6	40.0	2,485.5
26	50720	PAYROLL TAXES	27.7	4.0	110.7
27	50730	LOCAL TAXES	35.6	264.0	9,395.9
26		STATE INCOME TAX	49.3	129.3	6,374.2
29		FEDERAL INCOME TAX	193.9	76,7	14,873.3
30		TOTAL OPERATING EXPENSES	1,792.6		59,292.6
31		CPUC FEE (1.5% OF REVENUE)	34.0	90.0	3,059.3
32		TOTAL	1,826.6		62,351.9
		•			33.08
33		AVERAGE LAG	>		**********

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

34	(1) Avg. Lag in Collection of Revenues	49,89	days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	33.08	days
36	(3) Excess of Collection Lag over Payment Lag	16.81	days
37	(4) Total of Expenses, Taxes and Depreciation	\$1,826,6	
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$5,0	
39	(6) Average Amount of Working Cash Capital Required as a Result of		
40	Paying Exp., Taxes and Deprc'n in Advance of Collecting Revenues	\$84.1	
NOTE:	Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits include		

Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits Include Dollars for Working Cash calculation - Dollars are not reflected in District Summary of Earnings Report.

SCHEDULE A-3a

Analysis of Entries in Depreciation Reserve - Account No.250

	Analysis of Entries in Depreciation Reserve - Account No.250								
				Credits to	Debits to	Salvage and			
			Balance Beginning	Reserve During Year	Reserve During Year Excl.	Cost of Removal Net	Balance End		
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Cost Removal	(dr.) or Cr.	of Year		
No.	No.	(a)	(b)	(c)	(d)	` (e)	(f)		
6		I. SOURCE OF SUPPLY PLANT	0				0		
7_	311	Structure and improvements	0				0		
8	312	Collecting and impounding reservoirs	0				0		
9	313	Lake, river and other intakes	0				0		
10	314	Springs and tunnels	0				0		
11	315	Wells	(74,079)	(5,615)			(79,694)		
12	316	Supply mains	(7,890)	(558)			(8,448)		
13	317	Other source of supply plant	0				. 0		
14		Total Source of Supply Plant	(81,969)	(6,173)	0	0	(88,142)		
15		II. PUMPING PLANT							
16	321	Structures and improvements	(6,571)	(492)			(7,063)		
17	322	Boiler plant equipment	0				. 0		
18	323	Other power production equipment	0				0		
19	324	Pumping equipment	(346,186)	(107,752)			(453,938)		
20	325	Other pumping plant	(3,674)	(339)			(4,013)		
21		Total Pumping Plant	(356,431)	(108,583)	0	0	(465,014)		
22		III. WATER TREATMENT PLANT							
23	331	Structures and improvements	(1,532)	(72)			(1,604)		
24	332	Water treatment equipment	(70,234)	(11,499)			(81,733)		
25		Total Water Treatment Plant	(71,766)	(11,571)	0	0	(83,337)		
26		IV. TRANS AND DIST. PLANT							
27	341	Structures and improvements	0				0		
28	342	Reservoirs and tanks	(64,762)	(2,897)			(67,659)		
29	343	Transmission and distribution mains	(906,535)	(48,995)			(955,530)		
30	344	Fire mains	0	·			0		
31	345	Services	(462,672)	(57,785)			(520,457)		
32	346	Meters	(52,416)	(14,821)	110,735	(183)	43,315		
33	347	Meter installations	0				0		
34	348	Hydrants	(173,662)	(10,217)			(183,879)		
35	349	Other transmission and distribution plant	(416)	. (51)			(467)		
36		Total Transmission & Distribution Plant	(1,660,463)	(134,766)	110,735	(183)	(1,684,677)		
37		V. GENERAL PLANT							
38	371	Structures and improvements	(5,906)	(333)			(6,239)		
39	372	Office furniture and equipment	(14,805)	(2,565)			(17,370)		
40	373	Transportation equipment	(73,969)	(15,929)			(89,898)		
41	374	Stores equipment	0				0		
42	375	Laboratory equipment	(324)	(68)			(392)		
43	376	Communication equipment	(5,483)				(5,483)		
44	377	Power operated equipment	(17,653)	(642)	····		(18,295)		
45	378	Tools, shop and garage equipment	(9,088)	(1,253)			(10,341)		
46	379	Other general plant	0				0		
47	390	Other tangible property	(192)	(48)			(240)		
48	391	Water plant purchased	. (102)	(1.5)			0		
49		Total General Plant	(127,420)	(20,838)	0	0	(148,258)		
50		TOTAL	(2,298,049)			(183)	(2,469,428)		
			(2,200,040)	(227,001)	1.15,1.33	(100)	(2,130,420)		

Ojai 2003 Page 5 of 12

SCHEDULE A-3	
Depreciation and Amortization R	eserves

	Depresiation	and Amortization is	16361463		
		Account	Acct. 251	Acct. 252	Account 253
		250	Limited-Term	Utility Plant	Electric
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investment	Adjustments	Property
No.	(a)	(b)	(c)	´ (d)	(e)
1	Balance in reserves at beginning of year	2,298,050	4,802	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	259,080	989		
4	(b) Charged to Account No. 265	5,027			
5		17,824			
6	(d) Salvage recovered	183	-		
7	(e) All other credits				
8	Total Credits	282,114	989	0	0
9	Deduct: Debits to reserves during year		· · · ·		
10	(a) Book cost of property retired	110,735			
11	(b) Cost of removal	•		T I	
12	(c) All other debits				
13	Total Debits	110,735	0	0	0
14	Balance in Reserves at Year End	2,469,429	5,791	0	0
15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Incom	e Tax Return for the	e year \$	NOT AVAILA	BLE BY DISTRICT
45	I P - 4 Ale				

19 Indicate the nature of these items and show the accounts affected by the centre entries.

SCHEDULE B-1

		Ope	rating Revenues		
			Amount	Amount	Net Change During Year
Line	Acct.	Account	Current Year	Preceeding Year	Show Decrease in (Brackets)
No.	No.	(a)	(b)	(c)	(d)
22		I, WATER SERVICE REVENUES			
23		Metered sales to general customers			
24		601.1 Commerical sales	2,318,332	2,413,099	(94,767)
25		601.2 Industrial sales	596	550	46
26		601.3 Sales to public authorities	76,750	81,583	(4,833)
27		Sub-total	2,395,678	2,495,232	(99,554)
28		Unmetered sales to general customers			
29		602.1 Commerical sales			
30		602.2 Industrial sales			
31		602.3 Sales to public authorities			
32		Sub-total	0	0	0
33		Sales to irrigation customers			
34		603.1 Metered sales	21,232	21,285	(53)
35		603.2 Unmetered sales			744
36		Sub-total	21,232	21,285	(53)
37		Private fire protection service	7,687	7,501	186
38		Public fire protection service			
39		Sales to other water utilities for resale			
40		Sales to governmental agencies by contracts	26,764	27,765	(1,001)
41		Interdepartmental sales	,		
42	609	Other sales or service	0	0	0
43		Sub-total Sub-total	34,451	35,266	(815)
44		Total Water Service Revenue	2,451,361	2,551,783	(100,422)
45					
46		II. OTHER WATER REVENUES			
47		Miscellaneous service revenue	190	150	40
48		Rent from water property			
49		Interdepartmental rents	· · · · · · · · · · · · · · · · · · ·		
50	614	Other water revenues	10,705	1 <u>0</u> ,03 <u>1</u>	674
51		Total Other Water Revenues	10,895	10,181	714
52	501	Total Operating Revenues	2,462,256	2,561,964	(99,708)

Ojai 2003

							Ojai 2003	rage 0 01 12
				LE B-		O and C Minton I Hilli	ios	
		Account No. 502 - Operating Ex	cpense	e - Cla	SS A. [Amount	Net Change
		A - + + - + +		01	ł	Amount		During the Year
Line	Acct.	Account		Class	ļ	Current Year	Preceding Year	During the Year
1	ĺ							
		45)	- A I	ъ-		/ b\	(a)	(4)
No.	No.	(a)	_A_	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation				44.000	(E4.004)	65,381
3	701	Operation supervision and engineering	Α	В		11,290	(54,091)	00,381
4		Supply cost balancing account	_			1,120	34	1,086
5	702	Operation labor and expenses	A	В		634	812	(178)
6	703	Miscellaneous expenses		В	С	210,878	265,747	(54,869)
7	704_	Purchased water and assessments	Α			210,0/6	200,141	(34,003)
8	700	Maintenance	A	В	_			
9	706	Maintenance of supervision and engineering Maintenance of structures and facilities		-	С			
10 11	706	Maintenance of structures and improvements	A	В	\vdash			
12	707 708	Maintenance of collect and improvements Maintenance of collect and impound reservoirs	A			 		-
	708	Maintenance of source of supply facilities		В		6,020	2,784	3,236
13 14	709	Maintenance of lakes, river and other intakes	Α			74	2,70	74
	710	Maintenance of springs and tunnels	A					
15 16	711	Maintenance of wells	Ā			8299	10756	(2,457)
		Maintenance of supply mains	A		_	816	3,947	(3,131)
17	712 713	Maintenance of other source of supply plant	A	В			4,4	(0).0
	713	Total Source of Supply Expense		۳	\vdash	239,131	229,989	9,142
19		II. PUMPING EXPENSES				200,101		
20 21		Operation Operation	<u> </u>					
22	721	Operation Supervision and engineering	A	В	_	3,446	3,842	(396
23	721	Operation supervision, labor and expenses	, · ·		С	0,110		\
24	722	Power production labor and expenses	Α	 	<u> </u>			·
25	722	Power production labor, expenses and fuel	' ''	В				
26	723	Fuel for power production	A		_			
27	724	Pumping labor and expenses	Ā	В		51,640	47,572	4,068
28	725	Miscellaneous expenses	A			1,043	4.241	(3,198
29	726	Fuel or power purchased for pumping	A	В	C	205,994	299,193	(93,199
30	120	Maintenance	 		Ť			
31	729	Maintenance supervision and engineering	A	В		3,710	3,825	(115
32	729	Maintenance of structures and equipment			С			
33	730	Maintenance of structures and improvements	Α	В		727	872	(145
34	731	Maintenance of power production equipment	Α	В				
35	732	Maintenance of pumping equipment	Α	В		32,942	36,852	(3,910
36	733	Maintenance of other pumping plant	Α	В				
37		Total pumping expenses			1	299,502	396,397	(96,895
38		III. WATER TREATMENT EXPENSES						
39	· · · · ·	Operation						
40	. 741	Operation supervision and engineering	A	В		7,185	6,059	1,126
41	741	Operation supervision, labor and expenses			С			
42	742	Operation labor and expenses	Α			48,125	33,433	14,692
43	743	Miscellaneous expenses	Α	В				
44	744	Chemical and filtering materials	Α	В		30,086	17,055	13,031
45	···	Maintenance						1
46	746	Maintenance supervision and engineering	Α	В		5,081	6,024	(943
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	Α	В		157	1,013	
49	748	Maintenance of water treatment equipment	Α	В		9,823		
50	 	Total Water Treatment Expenses				100,457	69,349	31,108
51		IV, TRANS. AND DISTRIB. EXPENSES			1			
52		Operation	I					
53	751	Operation supervision and engineering	Α	В		4,818	3,368	1,450
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A					
	752	Operation labor expenses	1	В		560	453	101
56			A	 	1	1,033		
56 57		I Transmission and distribution line expenses	_ ~			1,000	1,170	1
57	753	Transmission and distribution line expenses		+-	<u> </u>	19,043		
		Transmission and distribution line expenses Meter expenses Customer installations expenses	A	_			16,764	2,279

	I							Ojai 2003	Page 7 of 12
			SCHED	JULE	B-2				
			Account No. 502 - Operating Exper	ise - (Class /	<u> А, В, а</u>			
		, T					Amount	Amount	Net Change
Line	Acct.		Account		Class		Current Year	Preceding Year	During the Year
No.	No.		(a)	Α	В	С	(b)	(c)	(d)
1		Mainte							
2	758		ance supervision and engineering	Α_	В		1,820	3,416	(1,59 <u>6)</u>
3	758		ance of structures and plant			C			
4	759		ance of structures and improvements	A	В			0.000	(0.040)
5	760		ance of reservoirs and tanks	Α_	В		414	6,656	(6,242)
6	761		ance of trans, and distribution mains	Α			79,332	165,228	(85,896)
7	761		ance of mains		В				
8	762		ance of fire mains	_A_	 		44.024	42.740	324
9	763		nance of services	Α_			44,034	43,710	324
10	763		ance of other trans, and distribution plants	_	В		14 712	29,598	(14,885)
11	764		nance of meters	Α_		-	14,713 2,023	29,596	1,385
12	765		ance of hydrants	Α			2,023		1,303
13	766	Mainte	nance of miscellaneous plant	Α			195,852	295,886	(100,034)
14		1/ 01/2	Total Transmission & Distribution Expenses		_		130,002	230,000	(100,034)
15	700		TOMER ACCOUNT EXPENSES		 	$\vdash\vdash\vdash$	37,540	35,630	1,910
16	790 771		er Accts. Transferred	Α	В		31,040	33,030	1,510
17 18	771	Superv	, meter read., other customer acct. expenses		ļ <u></u>	С	22,188	21,874	314
19	772		eading expenses	Α	В	<u> </u>	55,511	47,382	8,129
20	773		er records and collection expenses	A	-	-	10,110	8,371	1,739
21	773		er records and accounts expenses		В				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
22	774		aneous customer accounts expenses	Α	<u> </u>				
23	775		ctible accounts	A	В	С	11,396	2,730	8,666
24			Total Customer Account Expenses				136,745	115,987	20,758
25		VI SAI	ES EXPENSES						
26		Operat			1				
27	781	Superv		Α	1				
28	781		conservation expenses		В	С			
29	782		Conservation	Α					
30	783	Adverti	sing expenses	Α	Ì		500	575	(75)
31	784	Miscell	aneous sales expenses	Α				<u> </u>	
32	785	Mercha	ndising, jobbing and contract work	Α			0	0	
33			Total Sales Expenses				500	575	(75)
34			MIN. & GENERAL EXPENSES						44.000
35			on of A&G expenses		L		324,774	313,154	
36	791		strative and general salaries	Α_	В	C	8,460	12,134	
37	792		upplies and other expenses	<u> A</u>	8	С	27,556	36,146	(8,590)
38	793		y insurance	Α	<u> </u>	<u> </u>			
39	793		y insurance, injuries and damages		В	С	65.		600
40	794		and damages	A	 _ -	 	924	332	
41	795		ees pension and benefits	Α	В	C	18,565		
42	796		s Meals and Training	Α	В	С	11,426	I	
43	797	Regula	tory commission expenses	_A	В	С	10,072	45,120	(35,048)
44	798		services employed	Α					
45	798		aneous other general expenses		В		8,101	949	7,152
46	798		aneous other general operation expenses			С		ļ <u>-</u>	<u> </u>
47	799	Miscell	aneous general expenses	Α	 	↓	1,559	586	973
48		Mainte				<u> </u>		 	
49	805	Mainte	nance general plant	Α	В	C	6,065		
50			Total Administrative & General Expenses		<u> </u>		417,502	440,023	(22,521)
51_		IIIV. M	SCELLANEOUS					<u> </u>	<u> </u>
52	811	Rents		Α	В	<u> </u>	21,893	25,303	(3,410)
53	812_	Admin	strative expenses transferred Cr.	Α	В	C		ļ	
54	813	Duplica	te charges- Customer Service Expense	Α	В	C		 	
55			Total Miscellaneous		1	 -	21,893		
56			Total Administrative & General Expenses	<u> </u>	ļ		439,395		
57			Total Operating Expenses	<u> </u>	L	<u> </u>	1,411,582	1,573,509	(161,927

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SCHEDULE B - 4
Taxes Charged During Year

		iaigua Painig						
1		Total Taxes DISTRIBUTION OF TAXES CHARGED						
		Charged						
		During	Water	Nonutility	Other	Capitalized		
Line	Kind of Tax	Year	507	521	(Electric)			
No.	(a)		(c)	(b)	(c)	<u>(f)</u>		
1	Taxes on Real and Personal Property	52,211	52,211					
2	State Income Tax	44,449	44,449					
3	State Unemployment Insurance Tax	684	684					
4	Local Franchise Fees	29,690	29,690					
5	Federal Unemployment Insurance Tax	421	421					
6	Federal Insurance Contribution Act	23,693	23,693					
7	Federal Income Tax	63,87 <u>5</u>	63,875					
8	Pump Taxes	0	0					
9								
10								
11					<u> </u>			
12								
13								
14	Totals	215,023	215,023		0	0		

			_		IEDULE D -					
	<u> </u>	SE AMO	Sour	ces of Sup	ply and Wat		ed		<u> </u>	
	SIF	REAMS			FLOV					
		From Stream	Location of	Priorit	y Right	Diver	sions	Annual Quantities		
Line No.	Diverted Into	or Creek	Diversion Point	Claim	Capacity	Max.	Min.	Diverted CCF	Remarks	
1				NONE						
3				NONE						
4							-			
5										
		V	VELLS				Annual			
Line No.	At Plant	Location	Number	Dimensions	Depth to Water	Pumping Capacity	Quantities Pumped	R	emarks	
6								<u> </u>		
7 8				SEE SCHE	DULE ATTA	CHED	<u> </u>	<u> </u>	 	
9				02200112		<u> </u>				
10										
	TUNNELS /	AND SPRIN	IGS	FLO	W IN		nual			
Line No.	Designation	Location	Number	Maximum	Minimum	· ·	ntities nped	Remarks		
11										
12				NONE		<u> </u>		<u> </u>		
14			<u> </u>							
15										
				Purchase	ed Water for	Resale				
	Purchased fro									
	Annual quanti	ities purcha	sed from	NONE						
18										
19										
İ				SCI	HEDULE D -	2				
				Description	of Storage	Facilities				
Line No.		Туре		Number	Combined Capacity		F	Remarks		
	A. Collecting									
21	·	Concrete								
22		Earth			·					
	23 Wood 24 B. Distribution reservoirs SEE SCHEDULE ATTACHED									
25	D. DISTIDUTION	Concrete			<u> </u>					
26		Earth								
27		Wood								
	C. Tanks	184					 			
29		Wood Metal	· •			 				
30 31		Concrete	•			-	<u>;</u>			
32		30.10.000	Totals	0	0				· ·	

	SOU	THE	RN (CALIFO	RNIA	WATE	R C	OMP	ANY			
				Region I	Plant Facility	/ Index						
					ember 31, 20	02						
	Reservoirs											
		1		1			T					
		 					Tanks					
System	Major	Year	Base	Unit	Status	Volume			Remarks			
	Facility	Built	Elev.	No.		(MG)	Туре	<u>Material</u>	<u> </u>			
					subtotal	0.29	8					
CJAI	···]	T1		1								
	Fairview			Reservoir	Active	1.00	Ground	Concrete				
	Heldelberger			Reservoir	Active	0.10	Boit	Steel	Reservoir floats on Heldelberger Tank Zone. Booster through pressure tank to booster zone.			
	Running Ridge			Reservoir#1	Active	0,04	Bolt	Steel	Storage on elevated ground.			
	Running Ridge			Reservoir#2	Active	0.05	Bolt	Steel				
	Signal Tank			Reservoir	Active	0.30	Ground	Steel				
				l	subtotal	1.49	5					

									Ojai 2003	Page 10 of 12
į .		•		s	CHEDULE D -	3				
			Descrip	ption of Trans	mission and [Distribution Fa	acilities			
_	Δ	LENGTH OF	F DITCHES, F	LUMES AND L	INED CONDU	ITS IN MILES	FOR VARIOU	S CAPACITIES	S	
	"			acities In Cubl						
Line										
No.			0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
	Ditch					Ì			Ī	
2	Flume									
3	Lined conduit					-				
4										
5		Totals	0	0	0	0	0	0	0	0
1	A, LEN	GTH OF DITC	CHES, FLUME	S AND LINED	CONDUITS IN	MILES FOR V	/ARIOUS CAP	ACITIES - cor	cluded	
<u> </u>		 	•	acities In Cubi						
Line	<u> </u>		·						T	
No.			101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
	Ditch	-			17.00			***		
7	Flume									
8	Lined condult		_		-					
9										
10		Totals	0	0	0	0	0	0	0	0
<u> </u>										1.18
		B. FOOTAGE	OF PIPE BY	INSIDE DIAME	ETERS IN INCI	HES - NOT INC	CLUDING SEF	RVICE PIPING		
Line	<u> </u>				*			-		
No.		1	1 1/2	2	2 1/2	3	4	5 1/2"	6	8
11	Cast iron			695			32,797		28,879	7,258
12	Ductile Iron						66		373	1,281
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard steel	5		5,636		3,513	5,578		300	9,422
17	Screw or welded casing									
18	Cement - asbestos						3,636		40,045	45,116
19	Polyvinylchloride			431			43		1,667	14,492
20	Wood							-	 	
21	Plastic			10			233		1,049	5,358
22										
23	Totals	5	0	6,772	0	3,513	42,553	0	72,313	82,927
	B. FC	OTAGE OF P	PIPE BY INSID	E DIAMETERS	S IN INCHES -	NOT INCLUD	ING SERVICE	PIPING - con	cluded	
Line									.	
No.		10	· 12	14	16	18	20	24	36	TOTAL
24	Cast iron	237	15,503				1	<u> </u>		85,369
25	Ductile Iron		18		180	<u> </u>			ļ <u> </u>	1,918
26	Concrete				<u> </u>]				0
27	Copper						<u> </u>			0
28	Riveted steel				<u> </u>					0
29	Standard steel	8,144			2,490					35,088
30	Screw or welded casing									0
31	Cement - asbestos	17	10							89,024
32	Polyvinylchloride		41		308				 	16,982
33	Wood							<u> </u>		0
34	Plastic				V-100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		10200	372.76177	The first service	6,650
35	Unclassified	far a la		4.75			Ten and the	以来常程以		0
38	Totals	8,398	15,572	0	2,978	0	0	0	0	235,031

SCHEDULE D - 4 Number of Active Service Connections

	Metered -	Dec. 31	Flat Rate - Dec. 31		
Γ	Prior	Current	Prior	Current	
Classification	Year	Year	Year	Year	
Commercial	2,720	2,753			
Industrial	1	1			
Public authorities	20	20			
Irrigation	3	6			
Other	14	14			
Sub-total Sub-total	2,758	2,794	0	0	
Private fire connections			28	31	
Public fire hydrants					
	2,758	2,794	28	31	

SCHEDULE D - 5 Number of Meters and Services on Pipe Systems at End of Year

SCHEDULE D - 6 Meter Testing Data

	Systems at I	-IIU OI I VAI		
Size	Meters	Services	CONTROL SEC	A. Number of meter tested during year as
5/8 x 3/4 - in.	3,477	1,907		prescribed in Section VI of general order # 103:
3/4 - in.	366	194	海尾中的	1 New, after being received: 0
1 - in.	1,148	525	《新聞刊》	2 Used, before repair: 0
1 1/2 - ln.	134	61		3 Used, after repair: 0
2 - in.	301	132	建設的地位才	4 Found fast, requiring billing adj. 0
3 - in.	5	4	公司和公司和 和日本	
4 - ln.	1	1	PARAMETERS.	B. Number of meters in service since last test:
6 - ln.	5	1	经验料的	
8 - in.			STEEL AND ASSESSED.	1 Ten years of less: Q
Unclassified				2 More than 10, but less than 15 yr.:Q
Total	5,437	2,825	THE MENT	3 More than 15 years: Q

SCHEDULE D - 7 Water delivered to Metered Customers by Months and Years in CCF units

	V ₁	later deliver	ed to Metered	Customers	by Months at	nd Years in C	CF units		
Classification During Current Year									
of Service	January	February	March	April	May	June	Subtotal		
Commercial	43,016	50,047	39,565	45,889	50,392	68,740	297,649		
Industrial	12		16		17	_	45		
Public Authorities	1,658	1,335	813	1,355	1,312	2,650	9,123		
Irrigation	986	3,915	172	649	2,273	3,392	11,387		
Other	671	336	287	284	582	614	2,774		
							0		
Totals	46,343	55,633	40,853	48,177	54,576	75,396	320,978		
Classification			Dur	ing Current Y	'ear				
of Service	July	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	71,732	108,009	99,622	101,279	75,003	57,50 7	513,152	810,801	917,913
Industrial	15		19		9		43	88	35
Public Authorities	1,463	4,503	3,249	3,172	2,580	1,608	16,575	25,698	35,758
Irrigation	4,197	6,978	6,463	6,433	5,376	1,394	30,841	42,228	52,005
Other	1,219	1,324	2,802	909	1,425	464	8,143	10,917	13,094
		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		0	0	C
Totals	78,626	120,814	112,155	111,793	84,393	60,973	568,754	889,732	1,018,806
1 Quantity units to be in hu	andred of cubic	foot thousa	nds of gallons	acre-feet or	miner inch-day	Total Acres In	ngated To	tal Population S	erved 11.300

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$ 4,867
100.3	Construction work in progress	\$ 791,025
241	Advances for construction	\$ 276,157
285	Contribution in aid of construction	\$ 310.307

Name of District Manager:

Warren Morgan

Address:

1002-A East Ojai Avenue; Ojai, CA 93023

Telephone:

805/646-8788

This report sets forth book or allocated figures and other data pertaining to the

OJAI district for the period from January 1, 2003 to

December 31, 2003.

Signature

Controller

M