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2004  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Orange County

Location: Los Alamitos, Orange  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2004

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2005  
(FILE TWO COPIES IF THREE RECEIVED)

**SCHEDULE A -1a**  
**Utility Plant in Service**

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>I. INTANGIBLE PLANT</b>					
2	301	Organization	1,585	0			1,585
3	302	Franchise & consents (Sch. A-1b)	17,734	0			17,734
4	303	Other intangible plant	1,301,461	15,762			1,317,224
5		<b>Total Intangible Plant</b>	<b>1,320,780</b>	<b>15,762</b>	<b>0</b>	<b>0</b>	<b>1,336,542</b>
6		<b>II. LANDED CAPITAL</b>					
7	306	Land and land rights	629,366	141,622			770,988
8		<b>III. SOURCE OF SUPPLY PLANT</b>					
9	311	Structure and improvements	22,118	79,835			101,953
10	312	Collecting and impounding reservoirs		0			
11	313	Lake, river and other intakes		0			
12	314	Springs and tunnels		0			
13	315	Wells	3,282,740	162,202			3,444,942
14	316	Supply mains	2,018,633	0	0		2,018,633
15	317	Other source of supply plant	5,732	0			5,732
16		<b>Total Source of Supply Plant</b>	<b>5,329,222</b>	<b>242,037</b>	<b>0</b>	<b>0</b>	<b>5,571,258</b>
17		<b>IV. PUMPING PLANT</b>					
18	321	Structures and improvements	876,915	60,459	(4,251)	0	933,123
19	322	Boiler plant equipment		0			
20	323	Other power production equipment		0			
21	324	Pumping equipment	5,832,452	630,791	(87,391)		6,375,852
22	325	Other pumping plant	285,971	0			285,971
23		<b>Total Pumping Plant</b>	<b>6,995,338</b>	<b>691,250</b>	<b>(91,642)</b>	<b>0</b>	<b>7,594,946</b>
24		<b>V. WATER TREATMENT PLANT</b>					
25	331	Structures and improvements	1,231,236	0			1,231,236
26	332	Water treatment equipment	714,918	69,209	(2,048)		782,079
27		<b>Total Water Treatment Plant</b>	<b>1,946,154</b>	<b>69,209</b>	<b>(2,048)</b>	<b>0</b>	<b>2,013,315</b>
28		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
29	341	Structures and improvements	3,061	5,773			8,834
30	342	Reservoirs and tanks	3,263,038	35,214	(8,775)		3,289,477
31	343	Transmission and distribution mains	31,726,546	1,546,151	(32,348)		33,240,348
32	344	Fire mains		0			
33	345	Services	12,068,514	503,459	(7,749)		12,564,224
34	346	Meters	7,144,272	757,518			7,901,790
35	347	Meter installations		0			
36	348	Hydrants	6,479,989	290,135	(27,212)		6,742,912
37	349	Other transmission and distribution plant	403,370	0			403,370
38		<b>Total Transmission &amp; Distribution Plant</b>	<b>61,088,790</b>	<b>3,138,250</b>	<b>(76,084)</b>	<b>0</b>	<b>64,150,956</b>
39		<b>VII. GENERAL PLANT</b>					
40		General Office Net Investment					
41	371	Structures and improvements	479,461	0			479,461
42	372	Office furniture and equipment	352,195	5,069			357,264
43	373	Transportation equipment	721,796	0			721,796
44	374	Stores equipment	0	0			0
45	375	Laboratory equipment	1,698	0			1,698
46	376	Communication equipment	63,946	0			63,946
47	377	Power operated equipment	278,585	0			278,585
48	378	Tools, shop and garage equipment	181,664	9,323			190,986
49	379	Other general plant	56	0			56
50		<b>Total General Plant</b>	<b>2,079,399</b>	<b>14,392</b>	<b>0</b>	<b>0</b>	<b>2,093,791</b>
51		<b>VIII. UNDISTRIBUTED ITEMS</b>					
52	390	Other tangible property	14,050	0			14,050
53	391	Utility plant purchased	1,839,244	0			1,839,244
54	392	Utility plant sold		0			
55		<b>Total Undistributed Items</b>	<b>1,853,294</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,853,294</b>
56		<b>Total Utility Plant in Service</b>	<b>81,242,343</b>	<b>4,312,522</b>	<b>(169,775)</b>	<b>0</b>	<b>85,385,091</b>

**SCHEDULE A-1d  
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>RATE BASE</b>			
2					
3		Utility Plant			
4		Plant in Service	PG 1	85,385,091	81,242,343
5		Construction Work in Progress	PG 12	6,096,807	3,381,497
6		Acquisition Adjustment		53,344	53,344
7		<b>Total Gross Plant (Line 4 + Line 5 + Line 6)</b>		<b>91,535,242</b>	<b>84,677,184</b>
8					
9		Less Accumulated Depreciation			
10		Plant in Service	PG 5	24,868,578	22,826,876
11		General Office Prorate			
12		<b>Total Accumulated Depreciation (Line 10 + Line 11)</b>		<b>24,868,578</b>	<b>22,826,876</b>
13					
14		Less Other Reserves			
15		Deferred Income Taxes		6,116,092	4,852,191
16		Deferred Investment Tax Credit		366,202	375,718
17		Other Reserves			
18		<b>Total Other Reserves (Line 15 + Line 16 + Line 17)</b>		<b>6,482,294</b>	<b>5,227,909</b>
19					
20		Less Adjustments			
21		Contributions in Aid of Construction	PG 12	4,854,730	4,625,100
22		Advances for Construction		8,539,724	8,845,462
23		Other			
24		<b>Total Adjustments (Line 21 + Line 22 + Line 23)</b>		<b>13,394,454</b>	<b>13,470,562</b>
25					
26		Add Materials and Supplies	PG 12	135,264	151,091
27					
28		Add Working Cash (From Schedule A-1d(2))	PG 3	1,838,006	576,000
29					
30		Add General Office, Regions, District office, CSA allocation		5,076,689	4,432,154
31		<b>TOTAL RATE BASE</b>		<b>53,839,875</b>	<b>48,311,082</b>
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35		Note: Allocations from General Office to Regions, to District			
36		office to CSA is a one line item			
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**SCHEDULE A-1d (2)  
RATE BASE  
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		<b>Determination of Operational Cash Requirement</b>			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)		See Schedule attached	
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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**SOUTHERN CALIFORNIA WATER COMPANY  
REGION 3 - ORANGE COUNTY**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION**

	(a)	(b)	(c)	(d)
	CPUC WUDF ACCOUNT DESCRIPTION	2003 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	5,579.9	14.9	83,140.4
2	72600 POWER FOR PUMPING	1,038.1	13.9	14,402.3
3	73500 PUMP TAXES	2,792.8	9.7	27,089.9
4	74400 CHEMICALS	151.8	33.5	5,086.0
5	77300 COMMON CUSTOMER ACCOUNT	474.0	0.0	0.0
8	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	57.5	0.0	0.0
8	78000 OPERATION LABOR	1,051.9	12.5	13,149.2
9	78100 ALL OTHER OPERATION EXPENSES	450.6	26.9	12,121.1
10	78700 MAINTENANCE LABOR	258.4	12.5	3,230.3
11	78800 ALL OTHER MAINTENANCE EXPENSES	589.9	30.1	17,757.0
12	78200 OFFICE SUPPLIES AND EXPENSE	98.9	25.4	2,512.1
13	78300 PROPERTY INSURANCE	54.3	(168.0)	(9,128.8)
14	78400 INJURIES AND DAMAGES	554.1	(149.0)	(82,558.3)
15	78500 PENSIONS AND BENEFITS	1,204.7	10.0	12,047.2
16	78600 BUSINESS MEALS	2.3	13.8	31.7
17	79700 REGULATORY COMMISSION	123.9	28.0	3,468.3
18	78800 OUTSIDE SERVICES	15.6	26.4	411.8
19	78900 MISCELLANEOUS	4.7	20.0	94.0
20	78910 ALLOCATED GENERAL OFFICE	3,858.6	0.0	0.0
21	80500 ALL OTHER MAINT. GENERAL PLANT	10.6	28.0	275.6
22	81100 RENT	33.0	14.0	461.4
23	81500 A&G LABOR	143.1	12.5	1,789.1
24	50300 DEPRECIATION AND AMORTIZATION	2,204.1	0.0	0.0
25	50710 PROPERTY TAXES	405.7	40.0	18,228.2
26	50720 PAYROLL TAXES	114.9	4.0	459.4
27	50730 LOCAL TAXES	274.9	283.0	72,288.4
28	STATE INCOME TAX	505.0	98.0	48,476.2
29	FEDERAL INCOME TAX	2,036.9	106.0	215,802.5
30	TOTAL OPERATING EXPENSES	23,887.1		458,643.0
31	CPUC FEE (-1.4% OF REVENUE)	402.2	90.0	36,188.5
32	TOTAL	24,289.3		494,841.6
33	AVERAGE LAG ----->			19.20

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES  
(\$ in Thousands)**

34	(1) Avg. Lag In Collection of Revenues	48.82 days
35	(2) Avg. Lag In Payment of Expenses, Taxes and Accruing Depreciation	19.20 days
36	(3) Excess of Collection Lag over Payment Lag	27.62 days
37	(4) Total of Expenses, Taxes and Depreciation	\$24,289.3
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$68.5
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprcn in Advance of Collecting Revenues	\$1,838.0

NOTE: Schedule Incorporate dollars (Accounts 783.00 Property Insurance, 784.00 Injuries and Damages, and 785.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SOUTHERN CALIFORNIA WATER COMPANY  
ORANGE COUNTY DISTRICT

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION

	(a)	(b)	(c)	(d)
	CPUC WUDF ACCOUNT DESCRIPTION	1999 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	4,649.4	43.0	199,922.3
2	72600 POWER FOR PUMPING	953.4	26.0	24,789.1
3	73500 PUMP TAXES	1,740.3	107.0	186,209.4
4	74400 CHEMICALS	131.4	26.0	3,415.6
5	77300 COMMON CUSTOMER ACCOUNT	445.1	10.7	4,741.4
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	62.3	0.0	0.0
8	76000 OPERATION LABOR	1,196.9	12.5	14,960.9
9	78100 ALL OTHER OPERATION EXPENSES	438.2	26.0	11,393.2
10	78700 MAINTENANCE LABOR	359.2	12.5	4,490.5
11	78800 ALL OTHER MAINTENANCE EXPENSES	765.0	26.0	19,890.0
12	79200 OFFICE SUPPLIES AND EXPENSE	225.5	26.0	5,862.2
13	79300 PROPERTY INSURANCE	18.1	(112.0)	(2,025.3)
14	79400 INJURIES AND DAMAGES	263.0	(149.0)	(39,188.5)
15	79500 PENSIONS AND BENEFITS	817.4	48.0	39,235.9
16	79800 FRANCHISE REQUIREMENTS	6.2	26.0	161.8
17	79700 REGULATORY COMMISSION	52.0	26.0	1,352.0
18	79600 OUTSIDE SERVICES	109.5	26.0	2,846.0
19	79900 MISCELLANEOUS	49.9	26.0	1,296.9
20	79910 ALLOCATED GENERAL OFFICE	2,554.3	10.7	27,210.4
21	80500 ALL OTHER MAINT. GENERAL PLANT	25.4	26.0	660.9
22	81100 RENT	192.5	26.0	5,004.6
23	81500 A&G LABOR	369.3	12.5	4,616.8
24	50300 DEPRECIATION AND AMORTIZATION	1,355.5	0.0	0.0
25	50710 PROPERTY TAXES	320.3	40.0	12,813.1
26	50720 PAYROLL TAXES	156.3	4.0	625.2
27	50730 LOCAL TAXES	226.7	264.0	59,838.8
26	STATE INCOME TAX	307.2	129.3	39,723.0
29	FEDERAL INCOME TAX	1,384.3	78.7	106,177.2
30	TOTAL OPERATING EXPENSES	19,174.8		738,023.3
31	CPUC FEE ( 1.4% OF REVENUE)	302.6	90.0	27,234.9
32	TOTAL	19,477.2		763,258.2
33	AVERAGE LAG ----->			36.39

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES  
(\$ in Thousands)

34	(1) Avg. Lag in Collection of Revenues	49.18 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	38.39 days
36	(3) Excess of Collection Lag over Payment Lag	10.79 days
37	(4) Total of Expenses, Taxes and Depreciation	\$19,477.2
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$53.4
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Depr'n in Advance of Collecting Revenues	\$576.0

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-3a**  
**Analysis of Entries in Depreciation Reserve - Account No.260**

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
6		I. SOURCE OF SUPPLY PLANT	0				0
7	311	Structure and improvements	(2,488)	(493)			(2,981)
8	312	Collecting and impounding reservoirs	0				0
9	313	Lake, river and other intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(544,992)	(110,614)		10,610	(644,996)
12	316	Supply mains	(389,455)	(41,808)			(431,263)
13	317	Other source of supply plant	0				0
14		<b>Total Source of Supply Plant</b>	<b>(936,934)</b>	<b>(152,915)</b>	<b>0</b>	<b>10,610</b>	<b>(1,079,239)</b>
15		II. PUMPING PLANT					
16	321	Structures and improvements	(284,946)	(18,801)	4,251		(299,496)
17	322	Boiler plant equipment	0				0
18	323	Other power production equipment	0				0
19	324	Pumping equipment	(1,229,313)	(235,675)	87,391		(1,377,597)
20	325	Other pumping plant	(49,098)	(7,945)			(57,043)
21		<b>Total Pumping Plant</b>	<b>(1,563,357)</b>	<b>(262,421)</b>	<b>91,642</b>	<b>0</b>	<b>(1,734,136)</b>
22		III. WATER TREATMENT PLANT					
23	331	Structures and improvements	(167,892)	(34,732)			(202,624)
24	332	Water treatment equipment	(527,806)	(18,596)	2,048		(544,354)
25		<b>Total Water Treatment Plant</b>	<b>(695,698)</b>	<b>(53,328)</b>	<b>2,048</b>	<b>0</b>	<b>(746,978)</b>
26		IV. TRANS AND DIST. PLANT					
27	341	Structures and improvements	(2,723)	(43)			(2,766)
28	342	Reservoirs and tanks	(842,413)	(90,235)	8,775		(923,873)
29	343	Transmission and distribution mains	(7,947,504)	(658,921)	32,348	2,664	(8,571,413)
30	344	Fire mains	0				0
31	345	Services	(3,916,635)	(372,923)	7,786	789	(4,280,983)
32	346	Meters	(2,041,969)	(326,893)		(3,929)	(2,372,791)
33	347	Meter installations	0				0
34	348	Hydrants	(2,035,826)	(119,880)	27,175	8,060	(2,120,471)
35	349	Other transmission and distribution plant	(223,491)	(14,045)			(237,536)
36		<b>Total Transmission &amp; Distribution Plant</b>	<b>(17,010,561)</b>	<b>(1,582,940)</b>	<b>76,084</b>	<b>7,584</b>	<b>(18,509,833)</b>
37		V. GENERAL PLANT					
38	371	Structures and improvements	(125,618)	(11,790)			(137,408)
39	372	Office furniture and equipment	(201,003)	(18,978)			(219,981)
40	373	Transportation equipment	(522,173)	(1,738)		(5,027)	(528,938)
41	374	Stores equipment	0				0
42	375	Laboratory equipment	(1,698)				(1,698)
43	376	Communication equipment	(60,684)	(3,262)			(63,946)
44	377	Power operated equipment	(157,717)	(11,082)			(168,799)
45	378	Tools, shop and garage equipment	(73,177)	(8,512)			(81,689)
46	379	Other general plant	(56)				(56)
47	390	Other tangible property	(7,739)	(601)			(8,340)
48	391	Water plant purchased	(841,033)	(51,190)			(892,223)
49		<b>Total General Plant</b>	<b>(1,990,898)</b>	<b>(107,153)</b>	<b>0</b>	<b>(5,027)</b>	<b>(2,103,078)</b>
50		<b>TOTAL</b>	<b>(22,197,447)</b>	<b>(2,158,757)</b>	<b>169,774</b>	<b>13,167</b>	<b>(24,173,263)</b>



**SCHEDULE A-3  
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant	Acct. 251 Limited-Term Utility Investment	Acct. 252 Utility Plant Acquisition Adjustments	Account 253 Electric Other Property
1	Balance in reserves at beginning of year (adjtd)	22,197,447	629,429	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	2,030,426	(330,265)		
4	(b) Charged to Account No. 265	103,737			
5	(c) Charged to clearing accounts	24,594			
6	(d) Salvage recovered	8,956			
7	(e) All other credits (Beg. bal. adjtd)				
8	<b>Total Credits</b>	<b>2,167,713</b>	<b>(330,265)</b>	<b>0</b>	<b>0</b>
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	169,774	(396,151)		
11	(b) Cost of removal	22,123			
12	(c) All other debits				
13	<b>Total Debits</b>	<b>191,897</b>	<b>(396,151)</b>	<b>0</b>	<b>0</b>
14	<b>Balance in Reserves at Year End</b>	<b>24,173,263</b>	<b>695,315</b>	<b>0</b>	<b>0</b>
15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$				NOT AVAILABLE BY DISTRICT
19	Indicate the nature of these items and show the accounts affected by the centre entries.				

**SCHEDULE B-1  
Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceeding Year (b)	Net Change During Year Show Decrease in (Brackets) (d)
22		<b>I. WATER SERVICE REVENUES</b>			
23	601	Metered sales to general customers			
24	601.1	Commerical sales	26,730,398	23,258,283	3,472,115
25	601.2	Industrial sales	96,475	77,236	19,239
26	601.3	Sales to public authorities	1,583,775	1,324,446	259,329
27		<b>Sub-total</b>	<b>28,410,648</b>	<b>24,659,965</b>	<b>3,750,683</b>
28	602	Unmetered sales to general customers			
29	602.1	Commerical sales	0	(4)	4
30	602.2	Industrial sales			0
31	602.3	Sales to public authorities			0
32		<b>Sub-total</b>	<b>0</b>	<b>(4)</b>	<b>4</b>
33	603	Sales to irrigation customers			
34	603.1	Metered sales	1,018,684	892,223	126,461
35	603.2	Unmetered sales			
36		<b>Sub-total</b>	<b>1,018,684</b>	<b>892,223</b>	<b>126,461</b>
37	604	Private fire protection service	268,380	263,025	5,355
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale	62,410	53,500	8,910
40	607	Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	609	Other sales or service	52,234	19,363	32,871
43		<b>Sub-total</b>	<b>383,024</b>	<b>335,888</b>	<b>47,136</b>
44		<b>Total Water Service Revenue</b>	<b>29,812,356</b>	<b>25,888,072</b>	<b>3,924,284</b>
45					
46		<b>II. OTHER WATER REVENUES</b>			
47	611	Miscellaneous service revenue	12,318	10,055	2,263
48	612	Rent from water property	11,566	15,740	(4,174)
49	613	Interdepartmental rents			
50	614	Other water revenues	407,976	19,226	388,750
51		<b>Total Other Water Revenues</b>	<b>431,860</b>	<b>45,021</b>	<b>386,839</b>
52	501	<b>Total Operating Revenues</b>	<b>30,244,216</b>	<b>25,933,093</b>	<b>4,311,123</b>

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line	Acct.	Account	Class			Amount	Amount	Net Change
No.	No.	(a)	A	B	C	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		350,754	153,430	197,324
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		11	1,999	(1,988)
6	703	Miscellaneous expenses	A			32	274	(242)
7	704	Purchased water and assessments	A	B	C	4,935,820	4,390,045	545,775
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			22,455	1,102	21,353
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			2,894	49,269	(46,375)
17	712	Maintenance of supply mains	A			354	879	(525)
18	713	Maintenance of other source of supply plant	A	B				
19		<b>Total Source of Supply Expense</b>				<b>5,312,320</b>	<b>4,596,998</b>	<b>715,322</b>
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		291	0	291
23	721	Operation supervision, labor and expenses			C			
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		252,860	247,918	4,942
28	725	Miscellaneous expenses	A			48,638	66,489	(17,851)
29	726	Fuel or power purchased for pumping	A	B	C	907,329	974,237	(66,908)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		6,212	49	6,163
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		6,078	5,573	505
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		207,421	167,800	39,621
36	733	Maintenance of other pumping plant	A	B				
37		<b>Total pumping expenses</b>				<b>1,428,829</b>	<b>1,462,066</b>	<b>(33,237)</b>
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		1,645	1,402	243
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			155,864	(87,107)	242,971
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		48,762	75,659	(26,897)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		208	0	208
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		0	1,832	(1,832)
49	748	Maintenance of water treatment equipment	A	B		9,140	15,939	(6,799)
50		<b>Total Water Treatment Expenses</b>				<b>215,619</b>	<b>7,725</b>	<b>207,894</b>
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		13,146	11,008	2,138
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			366	4	362
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			88,868	121,718	(32,850)
58	754	Meter expenses	A			153,715	77,071	76,644
59	755	Customer installations expenses	A			30,910	44,309	(13,399)
60	756	Miscellaneous expenses	A			294,213	333,437	(39,224)

## SCHEDULE B-2

Orange County 2004

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## Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class			Amount	Amount	Net Change
			A	B	C	Current Year (b)	Preceding Year (c)	During the Year (d)
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		13,241	10,791	2,450
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		60,916	41,093	19,823
6	761	Maintenance of trans. and distribution mains	A			295,099	249,575	45,524
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			199,342	171,877	27,465
10	763	Maintenance of other trans. and distribution plants		B				
11	764	Maintenance of meters	A			41,198	38,773	2,425
12	765	Maintenance of hydrants	A			103,387	107,807	(4,420)
13	766	Maintenance of miscellaneous plant	A					
14		<b>Total Transmission &amp; Distribution Expenses</b>				<b>1,294,401</b>	<b>1,207,463</b>	<b>86,938</b>
15		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
16	790	Customer Accounts Transferred				520,056	482,031	38,025
17	771	Supervision	A	B		0	0	
18	771	Superv., meter read., other customer acct. expenses			C	121,080	147,624	(26,544)
19	772	Meter reading expenses	A	B		187,157	200,309	(13,152)
20	773	Customer records and collection expenses	A					
21	773	Customer records and accounts expenses		B		43,925	62,262	(18,337)
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	(1,899)	33,459	(35,358)
24		<b>Total Customer Account Expenses</b>				<b>870,319</b>	<b>925,685</b>	<b>(55,366)</b>
25		<b>VI. SALES EXPENSES</b>						
26		Operation						
27	781	Supervision	A					
28	781	Water conservation expenses		B	C			
29	782	Water Conservation	A			1,613	1,407	206
30	783	Advertising expenses	A			3,001	2,218	783
31	784	Miscellaneous sales expenses	A			(5,405)	(15,236)	9,831
32	785	Merchandising, jobbing and contract work	A					
33		<b>Total Sales Expenses</b>				<b>(791)</b>	<b>(11,611)</b>	<b>10,820</b>
34		<b>VII. ADMIN. &amp; GENERAL EXPENSES</b>						
35	790	Allocation of A&G expenses				4,825,028	4,076,287	748,741
36	791	Administrative and general salaries	A	B	C	72,401	57,712	14,689
37	792	Office supplies and other expenses	A	B	C	119,070	96,622	22,448
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			318	100	218
41	795	Employees pension and benefits	A	B	C	133,576	93,302	40,274
42	796	Business meals and training	A	B	C	27,908	44,285	(16,377)
43	797	Regulatory commission expenses	A	B	C	183,771	0	183,771
44	798	Outside services employed	A					
45	798	Miscellaneous other general expenses		B		2,078	(65,935)	68,013
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			5,262	(983)	6,245
48		Maintenance						
49	805	Maintenance general plant	A	B	C	6,028	6,053	(25)
50		<b>Total Administrative &amp; General Expenses</b>				<b>5,375,440</b>	<b>4,307,443</b>	<b>1,067,997</b>
51		<b>IIIIV. MISCELLANEOUS</b>						
52	811	Rents	A	B	C	39,629	35,982	3,647
53	812	Administrative expenses transferred-- Cr.	A	B	C			
54	813	Duplicate charges-- Customer Service Expense	A	B	C			
55		<b>Total Miscellaneous</b>				<b>39,629</b>	<b>35,982</b>	<b>3,647</b>
56		<b>Total Administrative &amp; General Expenses</b>				<b>5,415,069</b>	<b>4,343,425</b>	<b>1,071,644</b>
57		<b>Total Operating Expenses</b>				<b>14,536,766</b>	<b>12,631,761</b>	<b>2,004,015</b>

**SCHEDULE B - 4  
Taxes Charged During Year**

Line No.	Kind of Tax (a)	Total Taxes Charged During Year	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	330,702	330,702			
2	State Income Tax	687,743	687,743			
3	State Unemployment Insurance Tax	3,260	3,260			
4	Local Franchise Fees	347,028	347,028			
5	Federal Unemployment Insurance Tax	1,178	1,178			
6	Federal Insurance Contribution Act	95,195	95,195			
7	Federal Income Tax	757,097	757,097			
8	Pump Taxes	3,758,675	3,758,675			
9						
10						
11						
12						
13						
14	<b>Totals</b>	<b>5,980,878</b>	<b>5,980,878</b>	<b>0</b>	<b>0</b>	<b>0</b>

**SCHEDULE D - 1  
Sources of Supply and Water Developed**

STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									

WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks
Line No.	At Plant	Location	Number	Dimensions	Depth to Water			
6								
7								
8				SEE SCHEDULE ATTACHED				
9								
10								

TUNNELS AND SPRINGS				FLOW IN		Annual Quantities Pumped	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12				NONE			
13							
14							
15							

Purchased Water for Resale

16	Purchased from	
17	Annual quantities purchased from	SEE COMPANY SCHEDULE D-1
18		
19		

**SCHEDULE D - 2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			SEE SCHEDULE ATTACHED
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	<b>Totals</b>	<b>0</b>	<b>0</b>	

Plant Facility Index

Region: Ill  
 District: Orange County  
 CSA: Placentia  
 System: Cowan Heights/Lermon Heights

Plant	Major Facility	Year Built	Base Elev.	2004 Prod (AF)	Wells		Pumps				Tanks		Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)
Clearview	Booster A		790				H.S.C.			5	70			Boosters to Timberline Zone
	Booster B North Resv South Resv						E.S.			5	70	0.124 0.085	Conc Conc	
Fairhaven	Well 1	1965		790	954	360				150	750			Well #1 to sand separator. Wells to Newport Reservoir.
	Well 2	Ukn		805	21.5	358				100	750			
Fox Run	Booster A						H.S.C.			50	600			Boosters take suction from E.O.C.W.D.
	Booster B						E.S.			50	600			
	Booster C						E.S.			50	600			
	Booster D EOCWD Connection			789			H.S.C.			50	600			
Hunting Horn	Reservoir											0.44	Conc	Boosters pump to Timberline Reservoir.
Kimberwicke	Booster A	1984					V. In-Line			5	100			Boost water from Clearview Gradient to Kimberwicke Gradient.
	Booster B	1984					V. In-Line			5	100			
La Vereda	Booster A						H.S.C.				425			Pumps to Hunting Horn. Floats on system.
	Booster B Reservoir		448				H.S.C.				460	0.146	Steel	
Newport	Booster A						V.T.			75	700			Boosters A and B to Peacock Zone. Boosters C and D to La Vereda Zone.
	Booster B						V.T.			75	660			
	Booster C						V.T.			25	400			
	Booster D EOCWD Connection			68			V.T.			25	355			
Peacock Hill	EOCWD Connection Reservoir		293								800			Boosters to Clearview storage and system. EOCWD to Reservoir
	Booster A						V.T.			50	500	0.26	Steel	
	Booster B						V.T.			100	1100			
	Booster C EOCWD Connection Reservoir			747			V.T.			100	1000			
Skyline	EOCWD Connection		588	42							900	2.00	Conc	
	EOCWD Connection										700			
Timberline	Booster A						E.S.			5	75			Floats on Timberline Gradient. Boosters pump to the Timberline Booster
	Booster B Reservoir						E.S.			5	75	1.00	Steel	

Plant Facility Index

Region: Ill  
 District: Orange County  
 CSA: Placentia  
 System: Cowan Heights/Lemon Heights

Plant	Major Facility	Year Built	Base Elev.	2004 Prod (AF)	Wells		Pumps			Tanks		Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	
												Gradient.

Plant Facility Index

Region: Ill  
 District: Orange County  
 CSA: Placentia  
 System: Placentia

Plant	Major Facility	Year Built	Base Elev.	2004 Prod (AF)	Wells		Pumps			Tanks			Remarks			
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		Volume (MG)	Type	Material
Bradford 3S10W36H01V 3S10W36H02V	Well 3	1934		436	496	14	260			Elec	50	400				
	Well 4	1955		1498	550	16	210			Elec	100	100				Wells to System
Chapman	Booster A										40	500				Boosters to North System
	Booster B										40	500				
	Booster C Reservoir										40	500				
Golden	Booster A										75	1000				Tank out of Service Boosters to system
	Booster B										40	800				
	Booster C Reservoir										60	1175				
La Jolla 4S10W01B01V OC-37	Well 2	1948		1244	505	12	230			Elec	100	500				Well to System
	MWDOC Connection			2554								4500				
OC-56	MWDOC Connection			1600								9000				
	Well 1	1998		1003	500	16										Well to System



Plant Facility Index

Region: Ill  
 District: Orange County  
 CSA: Placentia  
 System: Yorba Linda

Plant	Major Facility	Year Built	Base Elev.	2004 Prod (AF)	Wells		Pumps			Tanks			Remarks		
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Flow (gpm)	Design Head (ft)		Volume (MG)	Type
Ballad															
College	Reservoir MWDOC Connection		695	119								0.01	Pressure	Steel	
Concerto 3S9W35M03S	Well 2	1992	279	919	600	18	160	VFD			200	2100		1.00 Conc	
Fairmont	Booster A Booster B							V.T. V.T.			40 40	600 600			Storage by gravity to system. Connection out of service.
Larkridge	Booster A Booster B North Tank South Tank							H.S.C. E.S.			15 20	200 300		0.35 0.35	Well 2 to system using Ion Exchange and variable speed control. Boosters to College zone. Booster to upper system. Storage by gravity to lower system.
Linda Vista	Booster A Booster B Booster C Reservoir		366 366 366					V.T. V.T. V.T.			30 40 50	325 400 600		0.2	Booster to system and Larkridge Tanks. Wells to Tank Steel

Plant Facility Index

Region: III  
 District: Orange County  
 CSA: Los Alamitos  
 System: West Orange County

Plant	Major Facility	Year Built	Base Elev.	2004 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Pump Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	
Bail Road	Well 1	1961		858	990	16	145		V.T.	Elec	100	800			Well to sand trap to system with pressure regulator.
Baskerville	Well 2	1960		7	500	16	188		Sub	Elec	75	700			Well to system with pressure regulator and sand trap.
Beach	Well 1	1988		1,661	600	14	135		V.T.	Elec	125	1000			Well to system.
4S11W3SH03V	Well 2	1997		854	690	16	220		V.T.	Elec	200	1800			Well to system.
Bloomfield	Well 3	1940		112	632	12	160		V.T.	Elec	40	375			Well to system through PSV and sand trap.
Cherry	Well 3	1926		197	585	12	165		V.T.	Elec	30	350			Wells to sand trap to system.
4S11W24M01	Well 4	1950		229	530	14	185		V.T.	Elec	50	515			Wells to sand trap to system.
Dale	Well 1	1953		343	562	12	150		V.T.	Elec	40	475			Well to system.
4S11W26Q01V	Well 1					Unk									Site Purchased from Tract 868. Not in service.
First St.	Well 2					Unk									Well to aerator & reservoir.
Florista	Well 1	1990		576	720	18	280		V.T.	Elec	75	1200			
4S11W19R01	Booster A						400'		V.T.		40	600			
	Booster B								V.T.		60	1000			
	Booster D								V.T.		75	1000			
	Booster E								V.T.		75	1470			
	Booster F								V.T.		75	1470			
	Booster G								V.T.		75	1470			
	West Resv								V.T.		75	1470			
	Center Resv								V.T.		75	1470			
	East Resv								V.T.		75	1470			
Foster	Well 1	1959		0	680	16 & 30									Not equipped.
4S12W36I01	Well 1														Well to pressure regulator to system.
Howard	Well 1	1954		780	520	14	160		V.T.	Elec	100	900			
4S11W29C01V	Well 1														
Kempton	Well 1	1957		0	812	16									Well no longer equipped.
4S11W31D01	Well 1														
Lowden	Well 1	1958		133	778	12	170		V.T.	Elec	25	200			Well to system.
4S11W23L05V	Well 1														
Lowell	Well 1	1924		1	564	12	165		Sub	Elec	50	600			Well to system.
4S11W23L03V	Well 1														Well to sand trap to system through pressure regulator.
Montecito	Well 1	1959		0	720	16	156		Sub	Elec	60	500			Connection thru PRV to System
4S11W31F05V	Well 1														
OC-26	MWDOC Connection			3,739											Connection thru PRV to System
OC-55	MWDOC Connection			4,917											Connection thru PRV to System
OC-61	MWDOC Connection			1,848											Connection thru PRV to System

Plant Facility Index

Region: III  
 District: Orange County  
 CSA: Los Alamitos  
 System: West Orange County

Plant	Major Facility	Year Built	Base Elev.	2004 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	
Orangewood 4S11W26J02V	Well 1	1944		283	302	14	143	Sub	Elec	50	700				Well to system with pressure regulator.
Santa Paula 4S11W26R01V	Well 1	1953		11	602	12	166.5	V.T.	Elec	50	410				Well to pressure tank.
Shermill 4S11W24J02V	Well 1	1963		486	618	12	150	V.T.	Elec	75	800				Well to pressure tank.
Simone 4S11W08H03V	Well 1	1961		0	900	16	211	V.T.	Elec	100	750				Well to system with pressure regulator.
South Cypress 4S11W16G01V	Well 1	1949		441	600	12 & 14	160	V.T.	Elec	100	650				Well to pressure regulator to system.
Sycamore 4S11W36N01V	Well 1	1950		11	568	12	138	V.T.	Elec	40	400				Well to system.
Valley View 4S11W16H02V	Well 1	1964		246	670	14	220	V.T.	Elec	100	650				Well to pressure tank through pinched gate valve.
Yellowtail 4S11W31P01V	Well 1	1960		599	812	16	153	Sub	Elec	75	875				Well to system with pressure regulator.

SCHEDULE D - 3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	<b>Totals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	<b>Totals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	1 1/4	2	3	4	5	6	8
11	Cast iron				220		24,032		33,241	15,136
12	Ductile Iron						1,855		8,225	102,892
13	Concrete									
14	Copper				605					
15	Riveted steel									
16	Standard steel	7,255	1,106	158	33,480	22,693	7,335		11,225	4,703
17	Screw or welded casing									
18	Cement - asbestos		790			130	172,464	75	658,315	579,100
19	Polyvinylchloride	140			660		845		2,658	47,759
20	Wood									
21	Plastic				389		3,509		6,797	7,935
22	Other				32	228				
23	<b>Totals</b>	<b>7,395</b>	<b>1,896</b>	<b>158</b>	<b>35,388</b>	<b>23,061</b>	<b>210,040</b>	<b>75</b>	<b>720,461</b>	<b>757,625</b>

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded

Line No.		10	12	14	16	18	20	22	36	TOTAL
24	Cast iron	2,550	1,720	443	175					77,517
25	Ductile Iron	5,297	44,198	668	5,418		719			169,272
26	Concrete									0
27	Copper									605
28	Riveted steel									0
29	Standard steel	712	3,168	214	1	10,000	84	76		102,210
30	Screw or welded casing									0
31	Cement - asbestos	158,409	165,471	13,739	5,042					1,753,535
32	Polyvinylchloride	1,303	23,350	13	4,955					81,683
33	Wood									0
34	Plastic	2,576	494							21,700
35	Other									260
36	Unclassified								103	103
27	<b>Totals</b>	<b>170,847</b>	<b>238,401</b>	<b>15,077</b>	<b>15,591</b>	<b>10,000</b>	<b>803</b>	<b>78</b>	<b>103</b>	<b>2,208,885</b>

**SCHEDULE D - 4**  
Number of Active Service Connections

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	40,561	40,779		
Industrial	40	40		
Public authorities	254	257		
Irrigation	418	429		
Other	10	20		
<b>Sub-total</b>	<b>41,283</b>	<b>41,525</b>	<b>0</b>	<b>0</b>
Private fire connections			593	613
Public fire hydrants				
<b>Total</b>	<b>41,283</b>	<b>41,525</b>	<b>593</b>	<b>613</b>

**SCHEDULE D - 5**  
Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services	
5/8 x 3/4 - in.	32,255	32,253	
3/4 - in.	499	499	
1 - in.	7,166	7,165	
1 1/2 - in.	652	652	
2 - in.	1,790	1,710	
3 - in.	314	235	
4 - in.	54	28	
5 - in.			
6 - in.	76	39	
8 - in.	33	17	
10 - in.			
Other			
Unclassified	12	9	
<b>Total</b>	<b>42,851</b>	<b>42,607</b>	

**SCHEDULE D - 6**  
Meter Testing Data

A. Number of meter tested during year as prescribed in Section VI of general order # 103:
1 New, after being received: 0
2 Used, before repair: 0
3 Used, after repair: 0
4 Found fast, requiring billing adj.: 0
B. Number of meters in service since last test:
1 Ten years or less: 0
2 More than 10, but less than 15 yr.: 0
3 More than 15 years: 0

**SCHEDULE D - 7**  
Water delivered to Metered Customers by Months and Years in CCF units

of Service	Classification							Subtotal	Total	Total
	January	February	March	April	May	June	July			
Commercial	781,992	771,964	693,142	795,930	953,285	1,064,909	5,061,222			
Industrial	3,680	1,908	1,997	2,629	4,105	3,105	17,424			
Public Authorities	44,374	40,257	29,964	53,204	74,162	85,776	327,737			
Irrigation	25,993	19,105	19,001	19,518	37,577	40,038	161,232			
Other	2,581	2,729	2,833	4,123	4,378	3,779	20,423			
<b>Totals</b>	<b>858,620</b>	<b>835,963</b>	<b>746,937</b>	<b>875,404</b>	<b>1,073,507</b>	<b>1,197,607</b>	<b>5,588,038</b>			

of Service	Classification							Subtotal	Total	Total
	July	August	September	October	November	December	January			
Commercial	1,117,485	1,164,078	1,183,202	1,106,357	896,711	768,355	6,236,188	11,297,410	11,029,052	
Industrial	5,159	4,654	4,731	2,977	3,246	3,260	24,027	41,451	36,184	
Public Authorities	102,744	109,538	106,532	89,992	45,685	40,774	495,265	823,002	783,655	
Irrigation	55,678	47,640	67,522	43,445	39,853	18,595	272,733	433,965	432,450	
Other	3,632	5,125	4,382	11,241	3,809	2,384	30,573	50,996	37,565	
<b>Totals</b>	<b>1,284,698</b>	<b>1,331,035</b>	<b>1,366,369</b>	<b>1,254,012</b>	<b>989,304</b>	<b>833,368</b>	<b>7,058,786</b>	<b>12,646,824</b>	<b>12,318,906</b>	

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inch-days Total Acres Irrigated Total Population Served 168,552

### End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

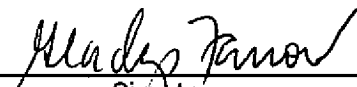
131	Materials and supplies on hand	\$	<u>135,264</u>
100.3	Construction work in progress	\$	<u>6,096,807</u>
241	Advances for construction	\$	<u>9,711,162</u>
285	Contribution in aid of construction	\$	<u>4,854,730</u>

Name of District Manager: Lonnie Curtis

Address: 1920 Corporate Way; Anaheim, California 92801

Telephone: 714/535-8010

This report sets forth book or allocated figures and other data pertaining to the ORANGE COUNTY district for the period from January 1, 2004 to December 31, 2004.

  
\_\_\_\_\_  
Signature

\_\_\_\_\_  
Controller

\_\_\_\_\_  
Title

5/4/05  
\_\_\_\_\_  
Date