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## 2000 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

## Southern California Water Company

(NAME OF CORPORATION)

Name of District: San Gabriel Valley Location:

Location: Arcadia, Los Angeles

(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2000

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2001 (FILE TWO COPIES IF THREE RECEIVED)

			CHEDULE A -1a Ity Plant in Servi				
<del> </del>	<del> </del>	Util					
l i			Balance	Plant	Plant	Other	Balance
l I		_	Beginning	Additions	Retirements	Debits	End
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization	442	0			442
3	302	Franchise & consents (Sch. A-1b)	2,927	0			2,927
4	303	Other intangible plant	206,815	1,356			208,171
5		Total Intangible Plant	210,183	1,356	0	0	211,539
6		II. LANDED CAPITAL		1,200			211,000
7	306	Land and land rights	99,788	0			99,788
8		III. SOURCE OF SUPPLY PLANT	33,733	<del></del>			30,100
9	311	Structure and improvements	0	<del>                                     </del>			0
10	312	Collecting and impounding reservoirs	0	- 0		<u> </u>	0
11	313	Lake, river and other intakes	0	0			
			U				0
12	314	Springs and tunnels	700.070	0	<u> </u>	ļ	0
13	315	Wells	738,378	0			738,378
14	316	Supply mains	41,445	0			41,445
15	317	Other source of supply plant	1,728	0			1,728
16	ļļ	Total Source of Supply Plant	781,551	0	0	0	781,551
17		IV. PUMPING PLANT					
18	321	Structures and improvements	289,816	19,925	(1,936)		307,805
19	322	Boiler plant equipment	0	0			0
20	323	Other power production equipment	0	0			0
21	324	Pumping equipment	2,213,214	139,881	(77,913)		2,275,182
22	325	Other pumping plant	279,496	1,605			281,101
23		Total Pumping Plant	2,782,526	161,411	(79,849)	0	2,864,088
24		V. WATER TREATMENT PLANT	, .		, , ,		<u> </u>
25	331	Structures and improvements	72,279	0			72,279
26	332	Water treatment equipment	819,285	11,912			831,197
27		Total Water Treatment Plant	891,563	11,912	0	0	903,476
28		VI. TRANSMISSION AND DIST. PLANT	401,000	11,012	<del>-</del>	<u>-</u>	000,410
29	341	Structures and improvements	0	<del>                                     </del>			0
30	342	Reservoirs and tanks	739,681		(612)		739,069
31	343	Transmission and distribution mains	8,107,656	223,444	(11,957)	$\vdash$	8,319,142
32	344	Fire mains	0,107,030	223,444	(11,557)	<u> </u>	0,315,142
33	345	Services	3,344,867	_	(00.400)	<u> </u>	
34	345			708,363	(96,468)		3,956,762
		Meters	1,046,018	32,046	(234,052)	ļ	844,012
35	34/	Meter installations	0		(4 - 66)		0
36	348	Hydrants	1,434,015	26,270	(1,386)		1,458,900
37	349	Other transmission and distribution plant	112,744	0			112,744
38		Total Transmission & Distribution Plant	14,784,981	990,123	(344,476)	0	15,430,629
39		VII. GENERAL PLANT					
40	]	General Office Net Investment	772,000			0	772,000
41	371	Structures and improvements	70,835	5,009			75,843
42	372	Office furniture and equipment	92,586	13,174	(582)	i	105,178
43	373	Transportation equipment	270,756	23,081	(62,458)		231,379
44	374	Stores equipment	0	0	1		0
45	375	Laboratory equipment	0	6			Ö
46	376	Communication equipment	17,046	0			17,046
47	377	Power operated equipment	119,550	109,511	(24,820)	<del></del>	204,241
					(24,820)		
48	378	Tools, shop and garage equipment	67,452	2,784	ļ		70,236
49	379	Other general plant	917	0		<u> </u>	917
50		Total General Plant	1,411,140	153,560	(87,860)	0	1,476,840
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	3,996	0			3,996
53	391	Utility plant purchased	3,681	0			3,681
54	392	Utility plant sold	0	0			0
55		Total Undistributed Items	7,677	0	0	0	7,677
56		Total Utility Plant in Service	20,969,410	1,318,362	(512,185)	0	21,775,588
	<del>                                     </del>	,	,,	,,	,,,		,,
$\overline{}$						L	

		Analysis of Entries	SCHEDULE A		unt No 250		
	T	Analysis of Elities	Depreciation	Credits to	Debits to	Calvago ond	
			Balance	Reserve	Reserve During	Salvage and Cost of	Balance
<b>!</b>			Beginning	During Year	Year Excl.	Removal Net	End
Line	Acct.	DEPRECIABLE PLANT	of Year		1		
No.	No.			Excl. Salvage	Cost Removal	(dr.) or Cr.	of Year
1	140.	(a) I. SOURCE OF SUPPLY PLANT	(b)	(c)	(d)	(e)	(f)
2	311	Structure and improvements			· · ·		0
3	312	Collecting and impounding reservoirs		<del></del>			- 0
4	313	Lake, river and other intakes					- 0
5	314	Springs and tunnels					0
6	315	Wells	(328,873)	(30,938)			(359,811)
<u> </u> →	316	Supply mains	(17,477)	(829)			(18,306
8	317	Other source of supply plant	(1,115)	(29)		<u> </u>	
9		Total Source of Supply Plant	(347,465)	(31,796)	0		(1,144) (379,261)
10		II. PUMPING PLANT	(341,460)	(31,730)		<u> </u>	(373,201,
11	321	Structures and improvements( Beg. bal. adjted	(106,092)	(7,187)	1,936	2 922	(108,510)
12	322	Boiler plant equipment	(100,092)	(7,107)	1,930	2,833	
13	323	Other power production equipment	0	<b> </b>	<u> </u>	ļI	0
14	324	Pumping equipment	(830,652)	(79.012)	77,913	ļ	
15	325	Other pumping plant			17,913	<u> </u>	(831,751
16	323	Total Pumping Plant	(4,491) ( <b>941,235</b> )	(8,189)	70.040	2,833	(12,680)
17		III. WATER TREATMENT PLANT	(941,235)	(94,388)	79,849	2,833	(952,941)
18	331		(04.404)	(2.275)			(0.4.500)
19	332	Structures and improvements	(21,191)	(3,375)			(24,566)
20	332	Water treatment equipment  Total Water Treatment Plant	(84,432)	(46,617)			(131,049)
21			(105,623)	(49,992)	0	0	(155,615)
22	341	IV. TRANS AND DIST. PLANT	_				
23	341	Structures and improvements Reservoirs and tanks	(00.675)	(40.020)	C40	<u> </u>	0
	343		(99,675)	(19,232)	612	0	(118,295)
24 25	344	Transmission and distribution mains Fire mains	(1,939,315) 0	(192,151)	11,957	2,289	(2,117,220)
26	345	Services		(400,004)	05 100		(4.0.40.000)
27	345	Meters	(1,021,040)	(123,091)	95,122	(4.000)	(1,049,009)
28	347	Meter installations	(36,947) 0	(50,209)	18,258	(1,290)	(70,188)
29	348	Hydrants	(316,620)	(27,677)	1,386	2,176	/240.725
30	349	Other transmission and distribution plant			1,360	2,176	(340,735
31	349	Total Transmission & Distribution Plant	(45,719)	(1,522)	407.025	2 475	(47,241)
32	<del></del>	V. GENERAL PLANT	(3,459,316)	(413,882)	127,335	3,175	(3,742,688)
33	371		/4 C COC)	(4.900)	ļ	<u> </u>	/49 500
34	371	Structures and improvements	(16,685)	(1,898)	CCC	<u> </u>	(18,583
35	373	Office furniture and equipment	(28,121)	(6,388)	582	44 400	(33,927
11		Transportation equipment( Beg. bal, adjted)	(87,878)		57,077	(1,469)	(32,270)
36	374	Stores equipment	0		ļ	ļl	0
37	375	Laboratory equipment	0				0
38	376	Office Net Investment	(17,045)	(228)			(17,273
39	377	Power operated equipment	(43,605)	(4,519)		(1,000)	(24,304
40	378	Tools, shop and garage equipment	(30,961)	(2,260)		<u> </u>	(33,221)
41	379	Other general plant	(330)	(36)			(366
42	390	Other tangible property	(2,810)	(395)			(3,205
43	391	Water plant purchased	(4,890)		<u></u>		(4,890)
44		Total General Plant	(232,325)	(15,724)		(2,469)	(168,039
45		TOTAL	(5,085,964)	(605,782)	289,663	3,539	(5,398,544)

		CHEDULE A-3		<del></del>	
<u> </u>	Depreciation a	nd Amortization R			
		Account	Acct. 251	Acct. 252	Account 253
ļ		250	Limited-Term	Utility Plant	Electric
1		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investment	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	5,085,963	12,989		• • • • • • • • • • • • • • • • • • • •
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	578,263	23,450		
4	(b) Charged to Account No. 265	20,512			
5	(c) Charged to clearing accounts	7,007			
6	(d) Salvage recovered	3,759			
7	(e) All other credits				
8	Total Credits	609,541	23,450	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	289,663			
11	(b) Cost of removal	7,298			
12	(c) All other debits				
13	Total Debits	296,961	0	0	0
14	Balance in Reserves at Year End	5,398,543	36,439	0	0
15	State method of determining depreciation charges.				
16					
17					
	Report the depreciation claimed in your Federal Income				
19	Indicate the nature of these items and show the accounts	s affected by the cer	tre entries.		
20			_		
21					

## SCHEDULE B-1 Operating Revenues

		- Oper	raung Revenues		
			Amount	Amount	Net Change During Year
Line	Acct.	Account	Current Year	Preceeding Year	Show Decrease in (Brackets)
No.	No.	(a)	(b)	(c)	(d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers	• • • • • • • • • • • • • • • • • • • •		
24		601.1 Commerical sales	5,085,247	5,374,362	(289,115)
25		601.2 Industrial sales	23,306	22,309	997
26		601.3 Sales to public authorities	186,624	204,441	(17,817)
27		Sub-total	5,295,177	5,601,112	(305,935)
28		Unmetered sales to general customers			
29		602.1 Commerical sales			
30		602.2 Industrial sales			
31		602.3 Sales to public authorities			
32		Sub-total	0	0	0
33		Sales to irrigation customers			
34		603.1 Metered sales	0 .	650	(650)
35		603.2 Unmetered sales			
36		Sub-total	0	650	(650)
37	604	Private fire protection service	24,788	24,932	(144)
38		Public fire protection service			
39	606	Sales to other water utilities for resale			
40		Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	609	Other sales or service	480	647	(167)
43		Sub-total	25,268	25,579	(311)
44		Total Water Service Revenue	5,320,445	5,627,341	(306,896)
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	3,450	3,355	95
48	612	Rent from water property	1,500	0	1,500
49		Interdepartmental rents			
50	614	Other water revenues	29	106,296	(106,267)
51	· · · · · · · · · · · · · · · · · · ·	Total Other Water Revenues	4,979	109,651	(104,672)
52	501	Total Operating Revenues	5,325,424	5,736,992	(411,568)

	7	Account No. 502 - Operating Ex	cpens	e - OI	1337.		Amount	Not Change
Line	Acct.	Account		Class		Amount Current Year	Preceding Year	Net Change During the Year
No.	No.	(a)	Α	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2	701	Operation Operation supervision and engineering	Α	В		3,183	2,731	452
4	701	Supply cost balancing account		B	$\dashv$	روا او	2,731	40,
5	702	Operation labor and expenses	Α	В	$\vdash$	781	1.593	(81)
6	703	Miscellaneous expenses	Α			5,277	5,480	(20
7	704	Purchased water and assessments	Α	В	С	(621,097)	171,594	(792,69
8		Maintenance						
9	706	Maintenance of supervision and engineering	Α	В				
10	706	Maintenance of structures and facilities			С			
11 12	707 708	Maintenance of structures and Improvements  Maintenance of collect and Impound reservoirs	A	В		6 000	3.060	2.12
13	708	Maintenance of collect and impound reservoirs  Maintenance of source of supply facilities	A	В	$\vdash$	6,098	3,969	2,12
14	709	Maintenance of lakes, river and other intakes	Α	-		0	98	(9
15	710	Maintenance of springs and tunnels	A	1			33	
16	711	Maintenance of wells	Α			4,958	549	4,40
17	712	Maintenance of supply mains	A			13,905	12,186	1,71
18	713	Maintenance of other source of supply plant	Α	В				
19		Total Source of Supply Expense				(586,895)	198,200	(785,09
20		II. PUMPING EXPENSES						
21		Operation		1				
22	721 721	Operation supervision and engineering	Α	В		4,183	3,304	87
23 24	722	Operation supervision, labor and expenses Power production labor and expenses	Α		С			
25	722	Power production labor, expenses and fuel	_	В	1			
26	723	Fuel for power production	Α	-				
27	724	Pumping labor and expenses	A	В	····	57,933	49,809	8,12
28	725	Miscellaneous expenses	Α		i	8,099	7,162	93
29	726	Fuel or power purchased for pumping	Α	В	С	432,114	410,862	21,25
30		Maintenance						
31	729	Maintenance supervision and engineering	Α	В		17,877	6,600	11,27
32 33	729 730	Maintenance of structures and equipment	Α.		С	0.005	70 407	/70.63
34	731	Maintenance of structures and improvements  Maintenance of power production equipment	A	<u>В</u>		2,805	73,437	(70,63
35	732	Maintenance of power production equipment	A	В		84,677	39,139	45,53
36	733	Maintenance of other pumping plant	A	В		0-1,011	55,155	40,00
37		Total Pumping Expenses	- ,	<u> </u>		607,688	590,313	17,37
38		III. WATER TREATMENT EXPENSES				,		
		I Operation						
40	741	Operation supervision and engineering	Α	В		18,618	10,475	8,14
41	741	Operation supervision, labor and expenses			С			·
42	742	Operation labor and expenses	A			90,947	57,761	33,18
43 44	743 744	Miscellaneous expenses	A	В		00.025	61 103	20.65
45	/44	Chemical and filtering materials  Maintenance		┡┺		90,835	61,183	29,65
46	746	Maintenance supervision and engineering	A	В		2,540	1,824	71
47	746	Maintenance of structures and equipment	Α.	-	c	2,040	1,024	
48	747	Maintenance of structures and improvements	Α	В	۲	2,584	8,232	(5,64
49	748	Maintenance of water treatment equipment	A	В	H	9,023	5,082	3,94
50		Total Water Treatment Expenses				214,547	144,557	69,99
51		IV. TRANS, AND DISTRIB, EXPENSES				·	·	
52		Operation						
53	751	Operation supervision and engineering	Α	В		4,451	3,542	9(
54	751	Operation supervision, labor and expenses			С			
55	752	Storage facilities expenses	Α		$oxed{oxed}$	5,047	5,015	;
56	752	Operation labor expenses		В	Ш			ļ
57	753	Transmission and distribution line expenses	A	<u> </u>	$\sqcup$	19,996	16,571	3,47
58	754	Meter expenses	A		$\vdash \vdash \vdash$	32,976	36,270	(3,29
59 60	755 756	Customer installations expenses Miscellaneous expenses	A	<del>                                     </del>	$\vdash \vdash$	6,656 25,952	8,045 25,161	(1,38 79

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	·	Account No. 502 - Operating Exp			A. B. a	nd C Water Utilities		
	1		********			Amount	Amount	Net Change
Line	Acct.	Account	<u> </u>	Class		Current Year	Preceding Year	During the Year
								<u> </u>
			1					
No.	No.	(a)	Α	В	С	(b)	(c)	(d)
1		Maintenance						
2	758	Maintenance supervision and engineering	Α	В		9,000	5,278	3,722
3	758	Maintenance of structures and plant			С	·		
4	759	Maintenance of structures and improvements	A	В				
5	760	Maintenance of reservoirs and tanks	A	В		407	552	(145
6	761	Maintenance of trans. and distribution mains	A			93,444	87,656	5,788
7 8	761 762	Maintenance of mains	_	В	$\sqcup$		-	
9	763	Maintenance of fire mains  Maintenance of services	I A			64 772	C4 220	505
10	763	Maintenance of other trans, and distribution plants	<u>  ^ </u>	В		61,773	61,238	535
11	764	Maintenance of meters	A	<u> </u>	-	4,329	9.766	(5,437
12	765	Maintenance of hydrants	<del>l à</del>			2,414	1,974	(5,457
13	766	Maintenance of miscellaneous plant	<del>l â</del>		$\vdash \vdash$	2,717	1,014	
14		Total Transmission & Distribution Expenses			$\vdash$	266,445	261,068	5,377
15		V. CUSTOMER ACCOUNT EXPENSES	<del> </del>	<b></b> -	$\Box$			
16	790	Customer Accounts Transferred		<b> </b>		115,032	99,471	15,561
17	771	Supervision	Α	В			•	
18	771	Superv., meter read., other customer acct. expenses			С			
19	772	Meter reading expenses	Α	В		37,945	32,787	5,158
20	773	Customer records and collection expenses	Α			81,132	72,959	8,173
21	773	Customer records and accounts expenses		В				
22	774	Miscellaneous customer accounts expenses	Α			6,807	5,793	1,014
23	775	Uncollectible accounts	A	В	C	13,261	20,942	(7,681
24		Total Customer Account Expenses			igsqcup	254,177	231,952	22,225
25		VI. SALES EXPENSES	ļ					
26 27	781	Operation	<u> </u>		<u> </u>			
28	781	Supervision Water conservation expenses	<u>A</u>	В	С			
29	782	Water Conservation	l A	-	-	389	1,537	/1 1 4 0
30	783	Advertising expenses	<del>  2-</del>			766	240	(1,148 526
31	784	Miscellaneous sales expenses	A			700	240	020
32	785	Merchandising, jobbing and contract work	<del>l</del> À	<b>-</b>		0	0	
33		Total Sales Expenses			$\vdash$	1,166	1,777	(622
34		VII. ADMIN. & GENERAL EXPENSES				-,		
35		Allocation of A&G expenses				801,124	860,441	(59,317
36	791	Administrative and general salaries	Ā	В	c	34,271	29,384	4,887
37	792	Office supplies and other expenses	Α	В	С	46,681	36,740	9,941
38	793	Property insurance	Α					
39	793	Property insurance, injuries and damages		В	С			
40	794	Injuries and damages	Α			0	744,640	(744,640
41	795	Employees pension and benefits	Α	В	С	24,852	31,826	(6,974
42	796	Franchise Requirements	Α	В	C	16	0	16
43	797	Regulatory commission expenses	Α	В	С	80,137	84,312	(4,175
44	798	Outside services employed	Α					
45	798	Miscellaneous other general expenses	<u> </u>	В		66,174	5,079	61,099
46	798	Miscellaneous other general operation expenses	<u> </u>		С			
47	799	Miscellaneous general expenses	<u> </u>		igsquare	1,381	2,078	(697
48	005	Maintenance	<u> </u>		لبِا			
49	805	Maintenance general plant	A	В	С	18,207	28,343	(10,136
50		Total Administrative & General Expenses	1			1,072,843	1,822,843	(750,000
51	044	IIIV. MISCELLANEOUS	+-		لبا			
52	811	Rents	A	В	C	7,364	7,855	(49
53	812	Administrative expenses transferred Cr.	1 A	В	Ċ			
54	813	Duplicate charges Customer Service Expense	A	В	С	7 664	7 000	110.0
66 '		Total Miscellaneous	1	1	1	7,364	7,855	(491
55 56		Total Administrative & General Expenses		1		1,080,207	1,830,698	(750,491

		IEDULE B - 4 arged During '	Vaar			
<u> </u>	Taxes Cit	Total Taxes		RUTION OF	TAXES CH	HARGED
		Charged	DIOTRIE			IAROLD
		During	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	Year	507	521	(Electric)	
No.	(a)	(b)	(c)	(b)	(c)	(f)
1	Taxes on Real and Personal Property	272,694	272,694			
2	State Income Tax	106,839	106,839			
3	State Unemployment Insurance Tax	939	939			
4	Local Franchise Fees	81,365	81,365			
	Federal Unemployment Insurance Tax	706	706			
6	Federal Insurance Contribution Act	32,797	32,797			
7	Federal Income Tax	491,337	491,337			
8	Pump Taxes	567,734	567,734			
9						
10						
11						
12						
13						
14	Totals	1,554,411	1,554,411	0	0	0

Office Net Investment

			Source		DULE D - 1 y and Water	Developed					
	STF	REAMS			FLOV	W IN					
Line	Diverted	From Stream or	Location of Diversion	Priori	ty Right	Diver	sions	Annual Quantities Diverted	:		
No.	Into	Creek	Point	Claim	Capacity	Max.	Min.	CCF	Remarks		
1					<u> </u>				<u> </u>		
2		NONE									
3											
5								<u> </u>			
H		V	VELLS				Annual				
Line No.	At Plant	Location		Dimension	Depth to Water	Pumping Capacity	Quantities Pumped	Rem	narks		
6											
7 8					SEE SCHE	DULES ATT	ACHED				
9											
10											
	TUNNELS A	AND SPRIN	IGS	FLC	W IN	4	nual				
Line No.	Designation	Location	Number	Maximum	Minimum		ntities nped	Rem	narks		
11											
12 13											
14	<u> </u>										
15											
		_		Purchased <sup>1</sup>	Water for Re	sale					
16 Purchased from											
17 Annual quantities purchased from											
18 19											
19											
SCHEDULE D - 2 Description of Storage Facilities											
Line	•				Combined						
No.		Туре		Number	Capacity		Rem	narks			
	A. Collecting				000	 	ACLIED				
21 22		Concrete Earth			SEE SCHE	JULES ATT T	ACHED				
23		Wood	<u>.</u>								
24	B. Distribution										
25		Concrete									
26		Earth									
27		Wood				<u> </u>					
28 29	C. Tanks	Wood							:		
30		Metal									
31		Correte				<u></u>					
32			Totals	0	0						

Region: III District: Foothill CSA: San Gabriel Valley System: South Arcadia

				1000		Molle										
				3				ĺ		rumps				anks		
i	Major	Year	Base	Prod	Depth	Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	<b>£</b>	Diam (in)	(in) Setting	Туре	Type	(HP)	(HP) Flow (gpm) Head (ft)	Head (ft)	(MG)	Туре	Material	Remarks
Azusa	Well 1	1944	207	0	446	16	214	.⊤.	Elec.	75	200	300				Inactive
Encinita	Well 1	1952	88	1254	1000	16	200	Y.T.	Elec	150	1400	420				Well to System
	Well 2	1955	88	7	8	16	240	V.T.	Elec.	8	1000	310				Well to System
	Well 3	1977	330	145	200	4	22	V.T.	Elec	9	06	346				Well to System
Farna	Well 1	1951	315	386	540	18	160	V.T.	Gas	210	1500	285				Well to System
	Well 2	1966		549	9	16	9	V.T.	Elec.	8	1050	283	•			Well to System
	Reservoir	1988											8	Ground	W.Steel	
	Booster A	1988	315					Υ.Τ	Elec.	£	200	160				Booster to System
	Booster B	1988	315					ΥŢ.	Elec.	8	1000	150				Booster to System
	Booster C	1988	315					Υ.Τ	Elec.	ගි	1000	150				Booster to System
Gidley	Well 1	1937	286	0	196	12	111	٧Ţ	<u> </u>	8	300	210				Inactive
	Well 2	1942	286	0	<u>50</u>	4	123	V.T.	E BC	4	200	230				Inactive
Graydon	Well 1	1926	400	0	540	92	260	V.T.	Elec.	75	23	330				nactive
	Well 2	1957	400	0	540	16	255	Subm.	Elec.	8	8	99				nactive
Jeffries	Well 1	1922	368	0	282	16	82	^	Elec.	75	009	351				nactive
_	Well 2	1925	308	0	283	15				_						Topotive
	Well 3	1950	368	0	8	18	180		Gas	182	1150	275				nactive
	Well 4	1988	368	1345	1003	16	240	<b>.</b> T.	<u>п</u>	200	1800	330				Well to PRV to System
Longden Interconn.	Interconnection		363	ю	-			ļ			1250					PRV to System
Persimmon	Well 1	1955	307	379	8	16	151	V.T.	) (2)	9	1300	285				Well to sand trap to PRV
				-												to System
Short St Interconn.	Interconnection	1979	<del>4</del> 08								250					PRV to System

Pump Type

V.T. - Vertical Turbine

H.S.C. - Horizontal Split Case E.S. - End Suction Subm. - Submersible

Tank Material

W. Steel - Welded Steel
B. Steel - Bolted Steel
R. Steel - Riveted Steel

Region: III
District Foothill
CSA: San Gabriel Valley
System: South San Gabriel

							İ						i			
				199		Wells				Pumps	G			Tanks		
	Major	Year	Year Base Prod	P 0	Depth	Depth Casing Column	Column	Pump	Energy Size	Size	Design	Design	Volume			
Plant	Facility	E	Built Elev.	(AF)	<b>(£</b> )	Diam (in)	in) Setting	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	(MG)	Туре	Material	Remarks
Earle	Well 1	1935	260	602	630	12	180	V.T.	Elec.	S	400	340				Well to System
Garvey	Well 1	1902	265	4	429	16	189	\ \-\	Elec.	15						Pirms to Ecrebay
	Well 2	1940	265	ß	428	14	170	Υ <u>.</u> Τ.	Elec.	15		150				Pumps to Forebay
	Booster A	1960	265					H.S.C.	Elec.	4		230				Forebay to Svetem
	Booster B	1960	265					H.S.C.	Elec.	8	350	230				Forebay to System
	Forebay		265										0.02	Forebay	S Steel	Illando as famos s
San Gabriel	Well 1	1948	292	4	59	16	292	V.T.	Elec.	8	1375	470				Well to System
	Well 2	1956	262	1181	472	16	225	Subm.	Elec.	120	000					Well to System
Saxon	Well 1	1922	<del>စ</del> ္တ	0	8	12	200	V.T.	Subm.	ß	200					Well to System
	Well 3	1946	308	208	920	18	219	V.T.	Elec.	75	200	88				Well to System
	Well 4	1991	308	385	1000	16	250	V.T.	Elec.	125	1000	370				Well to System
Teresa	Booster A	1948	429					H.S.C.	Elec.	52	300	8				Pumos to Teresa Zone
	Booster B	1958	429	•				H.S.C.	Elec	22	300	160				Pumps to Teresa Zone
	Booster C	1987	429		•			H.S.C.	Gas	35	400	160		-		Pumos to Teresa Zone
	Reservoir	1939	429								-		0.50	0.50 Elev Resv	W. Steel	Floats on Main Zone
USG-1	Interconnection	1967	339	42							2250					PRV to Main Zone

Pump Type
V.T. - Vertical Turbine
H.S.C. - Horizontal Split Case
E.S. - End Suction
Subm. - Submersible

Tank Material

W. Steel - Welded Steel B. Steel - Botted Steel R. Steel - Riveted Steel

				SCH	EDULE D - 3				=:	
			Descriptio			tribution Facil	ities			
	A. LE	NGTH OF DI	TCHES, FLUM	IES AND LINE	D CONDUITS	IN MILES FO	R VARIOUS (	CAPACITIES		
						or Miner's Inc				
Line										
No.			0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch									
-	Flume									
3	Lined conduit								!	! 
5		Totals	0	0	0	0 :	0	0	0	
┝┷┙	<u></u>	Totals	-	•	U	•	U		1	0
	A. LENGTH	OF DITCHE	S, FLUMES AI	ND LINED CO	NDUITS IN MI	LES FOR VAF	RIOUS CAPAC	CITIES - conclu	ıded	1211
			Capaciti	es in Cubic Fe	et per Second	l or Miner's Inc	h			
Line										<del></del>
No.			101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
$\vdash$	Ditch									
7	Flume									
8 9	Lined conduit									
10		Totals	0	0	0	0	0	0	0	0
٣		10413			•	•		<u> </u>		
	В. f	OOTAGE OF	PIPE BY INSI	DE DIAMETE	RS IN INCHES	S - NOT INCLU	JDING SERVI	CE PIPING		
Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	7
11	Cast iron			950			22,260		28,317	
12	Ductile Iron						185		1,572	
13	Concrete			·						
14	Copper			394						
15	Riveted steel									
16	Standard steel	715	530	5,532	700	1,667	119,469	9,206	80,473	50
17 18	Screw or welded casing Cement - asbestos			682			14004		20.426	
19	Polyvinylchloride			90			14,094		29,438 2,850	
20	Wood			30			1,021		2,000	
	Plastic						373		3,059	
22										
23	Totals	715	530	7,648	700	1,667	157,408	9,206	145,709	50
	B. FOOTA	GE OF PIPE	BY INSIDE DI	AMETERS IN	INCHES - NO	T INCLUDING	SERVICE PII	PING - conclud	ied	
Line										
No.		8	10	12	16	4 1/2	5 1/2	24	36	TOTAL
24	Cast iron	14,010	5,570	4,486						75,593
25	Ductile Iron	9,610	196	1,143						12,708
$\vdash$	Concrete		-			ļ			<b></b>	
27	Copper									394
28	Riveted steel	44 276	9,010	4.4.4.5.4		0.145	40.045			300.444
_	Standard steel Screw or welded casing	44,378	9,010	14,151		3,415	12,845		-	302,141
31	Cement - asbestos	33,285	5,517	16,922	3,895			<u> </u>	<u> </u>	103,833
32	Polyvinylchloride	22,947	2,290	11,993	0,000					41,197
33	Wood			7.1,530						41,10
34	Plastic	4,917		5,213				1	<u> </u>	13,562
35	Unclassified								9	9
36	Totals	129,147	22,583	53,908	3,895	3,415	12,845	0	***************************************	549,435

SCHEDULE D - 4 Number of Active Service Connections

			T			
		Metered -	Dec. 31	Flat Rate - Dec. 31		
		Prior	Current	Prior	Current	
Classification		Year	Year	Year	Year	
Commercial		11,596	11,613			
Industrial		8	8			
Public authorities		85	85			
Irrigation		0	0			
Other		1	0			
	Sub-total	11,690	11,706	0	0	
Private fire connections				61	61	
Public fire hydrants	· ·			Ĭ		
	Total	11,690	11,706	61	61	

SCHEDULE D - 5 Number of Meters and Services on Pipe

SCHEDULE D - 6 Meter Testing Data

	Systems at	End of Year				
Size	Meters	Services	A. Number of meter tested during year as			
5/8 x 3/4 - in.	9,492		prescribed in Section VI of general order # 103:			
3/4 - in.	48	8,845	1 New, after being received: Q			
1 - in.	1,327	3,556	2 Used, before repair: O			
1 1/4 - in.		1	3 Used, after repair: 0			
1 1/2 - in.	181	11	4 Found fast, requiring billing adj. Ω			
2 - in.	281	441				
3 - in.	9	5				
4 - in.	2	31	B. Number of meters in service since tast test:			
6 - in.	10	13				
8 - in.		11	1 Ten years of less: 0			
10 - in.		1	2 More than 10, but less than 15 yr.: <u>0</u>			
12 - in.		1	3 More than 15 years: <u>0</u>			
Unclassified	1	(32)				
Total	11,351	12,884				

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

		Water delive	ered to Metere	d Customer	s by Months	and Years in	CCF units		
Classification	During Current Year								
of Service	January	February	March	April	May	June	Subtotal		
Commercial	234,431	207,681	194,599	190,948	230,893	245,065	1,303,617		
Industrial	581	948	188	1,218	694	1,944	5,573		
Public Authorities	10,750	4,566	6,102	5,556	9,681	7,879	44,534		
Irrigation	0						0		
Other	56		32		32		120		
							0		
Totals	245,818	213,195	200,921	197,722	241,300	254,888	1,353,844		
Classification		During Current Year							
of Service	July	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	317,919	288,899	321,685	282,892	251,541	214,680	1,677,616	2,981,233	2,932,426
Industrial	1,221	3,014	1,152	2,581	521	1,439	9,928	15,501	13,394
Public Authorities	18,663	9,565	22,238	6,991	12,046	4,287	73,790	118,324	120,451
Irrigation							0	0	464
Other	39		0		0		39	159	268
							0	0	
Totals	337,842	301,478	345,075	292,464	264,108	220,406	1,761,373	3,115,217	3,067,003
1 Quantity units to be in hi	undred of cut	olc feet, thous	ands of gallons,	acre-feet, or i	miner inch-day	Total Acres Im	gated Total	Population Serv	ed 47,068

## **End of Year Balance in Selected Accounts**

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$ 21,188
100.3	Construction work in progress	\$ 626,201
241	Advances for construction	\$ 1,116,164
285	Contribution in aid of construction	\$ 861,378

Name of District Manager:

Thomas Ries

Address:

110 East Live Oak; Arcadia, CA 91006

Telephone:

818/446-5176

This report sets forth book or allocated figures and other data pertaining to the <u>SAN GABRIEL VALLEY</u> district for the period from <u>January 1, 2000</u> to <u>December 31, 2000</u>.

Signature

Controller

Title

Date