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2001
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: San Gabriel Valley

Location: Arcadia, Los Angeles
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2001

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2002
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a							
Utility Plant in Service							
Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	442	0			442
3	302	Franchise & consents (Sch. A-1b)	2,927	0			2,927
4	303	Other intangible plant	208,171	0			208,171
5		Total Intangible Plant	211,539	0	0	0	211,539
6		II. LANDED CAPITAL					
7	306	Land and land rights	99,788	0			99,788
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements	0	0			0
10	312	Collecting and impounding reservoirs	0	0			0
11	313	Lake, river and other intakes	0	0			0
12	314	Springs and tunnels		0			0
13	315	Wells	738,378	0			738,378
14	316	Supply mains	41,445	0			41,445
15	317	Other source of supply plant	1,728	0			1,728
16		Total Source of Supply Plant	781,551	0	0	0	781,551
17		IV. PUMPING PLANT					
18	321	Structures and improvements	307,805	0			307,805
19	322	Boiler plant equipment	0	0			0
20	323	Other power production equipment	0	0			0
21	324	Pumping equipment	2,275,182	16,140	(10,501)		2,280,821
22	325	Other pumping plant	281,101	0			281,101
23		Total Pumping Plant	2,864,088	16,140	(10,501)	0	2,869,727
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	72,279	3,622			75,901
26	332	Water treatment equipment	831,197	0	(3,100)		828,097
27		Total Water Treatment Plant	903,476	3,622	(3,100)	0	903,998
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements	0	0			0
30	342	Reservoirs and tanks	739,069	0			739,069
31	343	Transmission and distribution mains	8,319,142	123,116	(1,356)		8,440,902
32	344	Fire mains	0	0			0
33	345	Services	3,956,762	228,854	(23,231)		4,162,385
34	346	Meters	844,012	45,717	(10,722)		879,007
35	347	Meter installations	0	0			0
36	348	Hydrants	1,458,900	30,744	(416)		1,489,228
37	349	Other transmission and distribution plant	112,744	0			112,744
38		Total Transmission & Distribution Plant	15,430,629	428,431	(35,725)	0	15,823,335
39		VII. GENERAL PLANT					
40		General Office Net Investment					
41	371	Structures and improvements	75,843	2,582			78,425
42	372	Office furniture and equipment	105,178	767			105,944
43	373	Transportation equipment	231,379	0			231,379
44	374	Stores equipment	0	0			0
45	375	Laboratory equipment	0	0			0
46	376	Communication equipment	17,046	0			17,046
47	377	Power operated equipment	204,241	0			204,241
48	378	Tools, shop and garage equipment	70,236	0			70,236
49	379	Other general plant	917	0			917
50		Total General Plant	704,840	3,348	0	0	708,188
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	3,996	0			3,996
53	391	Utility plant purchased	3,681	0			3,681
54	392	Utility plant sold	0	0			0
55		Total Undistributed Items	7,677	0	0	0	7,677
56		Total Utility Plant in Service	21,003,587	451,542	(49,326)	0	21,405,804

SCHEDULE A-3a
Analysis of Entries in Depreciation Reserve - Account No.250

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structure and improvements					0
3	312	Collecting and impounding reservoirs					0
4	313	Lake, river and other intakes					0
5	314	Springs and tunnels					0
6	315	Wells	(359,811)	(30,938)			(390,749)
7	316	Supply mains	(18,306)	(829)			(19,135)
8	317	Other source of supply plant	(1,144)	(29)			(1,173)
9		Total Source of Supply Plant	(379,261)	(31,796)	0	0	(411,057)
10		II. PUMPING PLANT					
11	321	Structures and improvements(Beg. bal. adjte	(108,510)	(7,634)			(116,144)
12	322	Boiler plant equipment	0				0
13	323	Other power production equipment	0				0
14	324	Pumping equipment	(831,751)	(81,224)	10,502		(902,473)
15	325	Other pumping plant	(12,680)	(8,236)			(20,916)
16		Total Pumping Plant	(952,941)	(97,094)	10,502	0	(1,039,533)
17		III. WATER TREATMENT PLANT					
18	331	Structures and improvements	(24,566)	(3,375)			(27,941)
19	332	Water treatment equipment	(131,049)	(47,295)	3,100		(175,244)
20		Total Water Treatment Plant	(155,615)	(50,670)	3,100	0	(203,185)
21		IV. TRANS AND DIST. PLANT					
22	341	Structures and improvements					0
23	342	Reservoirs and tanks	(118,295)	(19,216)			(137,511)
24	343	Transmission and distribution mains	(2,117,220)	(197,163)	1,356		(2,313,027)
25	344	Fire mains	0				0
26	345	Services	(1,049,009)	(145,609)	27,869	2,399	(1,164,350)
27	346	Meters	(70,188)	(40,512)	6,084	(562)	(105,178)
28	347	Meter installations	0				0
29	348	Hydrants	(340,735)	(28,157)	416		(368,476)
30	349	Other transmission and distribution plant	(47,241)	(1,522)			(48,763)
31		Total Transmission & Distribution Plant	(3,742,688)	(432,179)	35,725	1,837	(4,137,305)
32		V. GENERAL PLANT					
33	371	Structures and improvements	(18,583)	(2,033)			(20,616)
34	372	Office furniture and equipment	(33,927)	(7,257)			(41,184)
35	373	Transportation equipment(Beg. bal. adjted)	(32,270)				(32,270)
36	374	Stores equipment	0				0
37	375	Laboratory equipment	0				0
38	376	Office Net Investment	(17,273)	228			(17,045)
39	377	Power operated equipment	(24,304)	(7,720)			(32,024)
40	378	Tools, shop and garage equipment	(33,221)	(2,353)			(35,574)
41	379	Other general plant	(366)	(36)			(402)
42	390	Other tangible property	(3,205)	(395)			(3,600)
43	391	Water plant purchased	(4,890)	1,209			(3,681)
44		Total General Plant	(168,039)	(18,357)	0	0	(186,396)
45		TOTAL	(5,398,544)	(630,096)	49,327	1,837	(5,977,476)

SCHEDULE A-3 Depreciation and Amortization Reserves					
Line No.	Item (a)	Account 250 Utility Plant (b)	Acct. 251 Limited-Term Utility Investment (c)	Acct. 252 Utility Plant Acquisition Adjustments (d)	Account 253 Electric Other Property (e)
1	Balance in reserves at beginning of year	5,398,543	36,439		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	599,499	31,546		
4	(b) Charged to Account No. 265	20,752			
5	(c) Charged to clearing accounts	9,845			
6	(d) Salvage recovered	1,191			
7	(e) All other credits				
8	Total Credits	631,287	31,546	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	49,327			
11	(b) Cost of removal	3,028			
12	(c) All other debits				
13	Total Debits	52,355	0	0	0
14	Balance in Reserves at Year End	5,977,475	67,985	0	0
15	State method of determining depreciation charges.				
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$				
19	Indicate the nature of these items and show the accounts affected by the centre entries.				
20					
21					

SCHEDULE B-1 Operating Revenues					
Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24	601.1	Commercial sales	5,751,455	5,085,247	666,208
25	601.2	Industrial sales	22,652	23,306	(654)
26	601.3	Sales to public authorities	212,922	186,624	26,298
27		Sub-total	5,987,029	5,295,177	691,852
28	602	Unmetered sales to general customers			
29	602.1	Commercial sales			
30	602.2	Industrial sales			
31	602.3	Sales to public authorities			
32		Sub-total	0	0	0
33	603	Sales to irrigation customers			
34	603.1	Metered sales	0	0	0
35	603.2	Unmetered sales			
36		Sub-total	0	0	0
37	604	Private fire protection service	24,997	24,788	209
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale			
40	607	Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	609	Other sales or service	1,890	480	1,410
43		Sub-total	26,887	25,268	1,619
44		Total Water Service Revenue	6,013,916	5,320,445	693,471
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	3,350	3,450	(100)
48	612	Rent from water property	0	1,500	(1,500)
49	613	Interdepartmental rents			
50	614	Other water revenues	37,040	29	37,011
51		Total Other Water Revenues	40,390	4,979	35,411
52	501	Total Operating Revenues	6,054,306	5,325,424	728,882

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		(747,826)	(660,700)	(87,126)
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		25	781	(756)
6	703	Miscellaneous expenses	A			4,465	5,277	(812)
7	704	Purchased water and assessments	A	B	C	138,501	42,786	95,715
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			71,605	6,098	65,507
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A			0	0	
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			3,911	4,958	(1,047)
17	712	Maintenance of supply mains	A			11,524	13,995	(2,471)
18	713	Maintenance of other source of supply plant	A	B				
19		Total Source of Supply Expense				(517,795)	(586,805)	69,010
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		3,400	4,183	(783)
23	721	Operation supervision, labor and expenses			C			
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		64,386	57,933	6,453
28	725	Miscellaneous expenses	A			7,137	8,099	(962)
29	726	Fuel or power purchased for pumping	A	B	C	465,144	432,114	33,030
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		2,466	17,877	(15,411)
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		0	2,805	(2,805)
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		35,423	84,677	(49,254)
36	733	Maintenance of other pumping plant	A	B				
37		Total Pumping Expenses				577,956	607,688	(29,732)
38		III. WATER TREATMENT EXPENSES						
39		Office Net II Operation						
40	741	Operation supervision and engineering	A	B		2,663	18,618	(15,955)
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			135,738	90,947	44,791
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		69,628	90,835	(21,207)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		2,062	2,540	(478)
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		199	2,584	(2,385)
49	748	Maintenance of water treatment equipment	A	B		7,913	9,023	(1,110)
50		Total Water Treatment Expenses				218,203	214,547	3,656
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		8,977	4,451	4,526
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			4,524	5,047	(523)
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			18,279	19,996	(1,717)
58	754	Meter expenses	A			31,144	32,976	(1,832)
59	755	Customer installations expenses	A			7,577	6,656	921
60	756	Miscellaneous expenses	A			25,394	25,952	(558)

SCHEDULE B-2

Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line	Acct.	Account	Class			Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	A	B	C	(b)	(c)	(d)
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		10,651	9,000	1,651
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		243	407	(164)
6	761	Maintenance of trans. and distribution mains	A			106,010	93,444	12,566
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			69,517	61,773	7,744
10	763	Maintenance of other trans. and distribution plants		B				
11	764	Maintenance of meters	A			13,256	4,329	8,927
12	765	Maintenance of hydrants	A			501	2,414	(1,913)
13	766	Maintenance of miscellaneous plant	A					
14		Total Transmission & Distribution Expenses				296,073	266,445	29,628
15		V. CUSTOMER ACCOUNT EXPENSES						
16	790	Customer Accounts Transferred				107,895	115,032	(7,137)
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	38,103	37,945	158
19	772	Meter reading expenses	A	B		82,785	81,132	1,653
20	773	Customer records and collection expenses	A			7,722	6,807	915
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	23,475	13,261	10,214
24		Total Customer Account Expenses				259,980	254,177	5,803
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Water conservation expenses		B	C			
29	782	Water Conservation	A			892	389	503
30	783	Advertising expenses	A			95	766	(671)
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A			(593)	0	(593)
33		Total Sales Expenses				394	1,155	(761)
34		VII. ADMIN. & GENERAL EXPENSES						
35		Allocation of A&G expenses				792,458	801,124	(8,666)
36	791	Administrative and general salaries	A	B	C	35,347	34,271	1,076
37	792	Office supplies and other expenses	A	B	C	43,871	46,681	(2,810)
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			17	0	17
41	795	Employees pension and benefits	A	B	C	17,435	7,438	9,997
42	796	Franchise Requirements	A	B	C	17,343	17,430	(87)
43	797	Regulatory commission expenses	A	B	C	123,236	80,137	43,099
44	798	Outside services employed	A					
45	798	Miscellaneous other general expenses		B		66,543	66,174	369
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			1,470	1,381	89
48		Maintenance						
49	805	Maintenance general plant	A	B	C	3,609	18,207	(14,598)
50		Total Administrative & General Expenses				1,101,329	1,072,843	28,486
51		IIIIV. MISCELLANEOUS						
52	811	Rents	A	B	C	8,282	7,364	918
53	812	Administrative expenses transferred-- Cr.	A	B	C			
54	813	Duplicate charges-- Customer Service Expense	A	B	C			
55		Total Miscellaneous				8,282	7,364	918
56		Total Administrative & General Expenses				1,109,611	1,080,207	29,404
57		Total Operating Expenses				1,944,422	1,837,414	107,008

SCHEDULE B - 4 Taxes Charged During Year						
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	316,548	316,548			
2	State Income Tax	164,867	164,867			
3	State Unemployment Insurance Tax	789	789			
4	Local Franchise Fees	89,638	89,638			
5	Federal Unemployment Insurance Tax	631	631			
6	Federal Insurance Contribution Act	33,709	33,709			
7	Federal Income Tax	710,210	710,210			
8	Pump Taxes	254,940	254,940			
9						
10						
11						
12						
13						
14	Totals	1,571,332	1,571,332	0	0	0

Office Net Investment

SCHEDULE D - 1									
Sources of Supply and Water Developed									
STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2		NONE							
3									
4									
5									
WELLS									
Line No.	At Plant	Location	Number	Dimensions	Depth to Water	Pumping Capacity	Annual Quantities Pumped	Remarks	
6									
7					SEE SCHEDULES ATTACHED				
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN		Annual Quantities Pumped	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11									
12									
13									
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased from								
18									
19									
SCHEDULE D - 2									
Description of Storage Facilities									
Line No.	Type	Number	Combined Capacity	Remarks					
20	A. Collecting reservoirs								
21	Concrete			SEE SCHEDULES ATTACHED					
22	Earth								
23	Wood								
24	B. Distribution reservoirs								
25	Concrete								
26	Earth								
27	Wood								
28	C. Tanks								
29	Wood								
30	Metal								
31	Concrete								
32	Totals		0	0					

Plant Facility Index

Region: III
 District: Foothill
 CSA: San Gabriel Valley
 System: South Arcadia

Plant	Major Facility	Year Built	Base Elev.	2001 Prod (AF)	Wells			Pumps				Tanks		Remarks	
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type
Encinita	Well 1	1952	330	735	1000	16	200	V.T.	Elec.	150	1400	420			Wells pump through
	Well 2	1955	330	0	1000	16	240	V.T.	Elec.	100	1000	310			GAC filters to System
	Well 3	1977	330	461	700	14	250	V.T.	Elec.	100	900	346			
Fama	Well 1	1951	315	360	540	18	160	V.T.	Gas	210	1500	285			Well to System
	Well 2	1966	315	635	600	16	190	V.T.	Elec.	100	1050	293		Ground	Well to System
	Reservoir	1988	315										1.00		W.Steel
	Booster A	1988	315					V.T.	Elec.	25	500	160			Booster to System
Graydon	Booster B	1988	315					V.T.	Elec.	50	1000	150			Booster to System
	Booster C	1988	315					V.T.	Elec.	50	1000	150			Booster to System
Jeffries	Well 1	1926	400	0	540	26	260	V.T.	Elec.	75	730	330			Inactive
	Well 2	1957	400	0	540	16	255	Subm.	Elec.	100	900	350			Inactive
Longden Interconn.	Well 1	1922	368	0	285	16	200	V.T.	Elec.	75	600	351			Inactive
	Well 2	1925	368	0	283	15									Inactive
	Well 3	1950	368	0	654	18	180	V.T.	Gas	182	1150	275			Inactive
	Well 4	1988	368	1443	1003	16	240	V.T.	Elec	200	1800	330			Well to PRV to System
Persimmon	Interconnection		363	0											PRV to System
	Well 1	1955	307	394	800	16	151	V.T.	Elec.	100	1300	265			Well to sand trap to PRV to System
Short St Interconn.	Interconnection	1979	408	3											PRV to System

Pump Type

- V.T. - Vertical Turbine
- H.S.C. - Horizontal Split Case
- E.S. - End Suction
- Subm. - Submersible

Tank Material

- W. Steel - Welded Steel
- B. Steel - Bolted Steel
- R. Steel - Riveted Steel

Plant Facility Index

Region: Ill
 District: Foothill
 CSA: San Gabriel Valley
 System: South San Gabriel

Plant	Major Facility	Year Built	Base Elev.	2001 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	
Earle	Well 1	1935	260	523	630	12	180		V.T.	Elec.	50	400	340		Well to System
	Well 1	1902	265	292	429	16	189		V.T.	Elec.	15	250	145		Pumps to Forebay
	Well 2	1940	265	335	428	14	170		V.T.	Elec.	15	300	150		Pumps to Forebay
	Booster A	1960	265						H.S.C.	Elec.	40	350	230		Forebay to System
	Booster B	1960	265						H.S.C.	Elec.	30	350	230		Forebay to System
San Gabriel	Forebay		265											0.02	Forebay
	Well 1	1948	262	243	465	16	262		V.T.	Elec.	200	1375	470		Wells pump through
Saxon	Well 2	1956	262	229	472	16	225		Subm.	Elec.	120	900	350		GAC Filters to System
	Well 1	1922	308	0	700	12	200		V.T.	Subm.	50	500	290		Out of service
	Well 3	1946	308	454	650	18	219		V.T.	Elec.	75	500	330		Well to System
	Well 4	1991	308	1090	1000	16	250		V.T.	Elec.	125	1000	370		Well to System
Teresa	Booster A	1948	429						H.S.C.	Elec.	25	300	160		Pumps to Teresa Zone
	Booster B	1958	429						H.S.C.	Elec.	25	300	160		Pumps to Teresa Zone
	Booster C	1987	429						H.S.C.	Gas	35	400	160		Pumps to Teresa Zone
USG-1	Reservoir	1939	429											0.50	Elev Resv
	Interconnection	1967	339	321								2250			PRV to Main Zone

Pump Type
 V.T. - Vertical Turbine
 H.S.C. - Horizontal Split Case
 E.S. - End Suction

Tank Material
 W. Steel - Welded Steel
 B. Steel - Bolted Steel
 R. Steel - Riveted Steel

Plant Facility Index

Region: Ill
 District: Foothill
 CSA: San Gabriel Valley
 System: South San Gabriel

Plant	Major Facility	Year Built	Base Elev.	2001 Prod (AF)	Wells			Pumps				Tanks		Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	

Subm. - Submersible

SCHEDULE D - 3										
Description of Transmission and Distribution Facilities										
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES										
Capacities in Cubic Feet per Second or Miner's Inch										
Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100	
1	Ditch									
2	Flume									
3	Lined conduit									
4										
5	Totals	0	0	0	0	0	0	0	0	
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded										
Capacities in Cubic Feet per Second or Miner's Inch										
Line No.		101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL	
6	Ditch									
7	Flume									
8	Lined conduit									
9										
10	Totals	0	0	0	0	0	0	0	0	
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING										
Line No.		1	1 1/2	2	2 1/2	3	4	5	6	7
11	Cast Iron			950			22,260		28,317	
12	Ductile Iron						185		1,573	
13	Concrete									
14	Copper			394						
15	Riveted steel									
16	Standard steel	715	530	5,532	700	1,667	119,469	9,206	80,473	50
17	Screw or welded casing									
18	Cement - asbestos			681			14,094		29,438	
19	Polyvinylchloride			90			1,027		2,850	
20	Wood									
21	Plastic						373		3,059	
22										
23	Totals	715	530	7,647	700	1,667	157,408	9,206	145,710	50
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded										
Line No.		8	10	12	16	4 1/2	5 1/2	24	36	TOTAL
24	Cast iron	14,010	5,570	4,486						75,593
25	Ductile Iron	9,611	196	1,143						12,708
26	Concrete									0
27	Copper									394
28	Riveted steel									0
29	Standard steel	44,378	9,010	14,151		3,415	12,845			302,141
30	Screw or welded casing									0
31	Cement - asbestos	33,285	5,517	16,922	3,895					103,832
32	Polyvinylchloride	22,947	2,290	11,993						41,197
33	Wood									0
34	Plastic	4,917		5,213						13,562
35	Unclassified								10	10
36	Totals	129,148	22,583	53,908	3,895	3,415	12,845	0	10	549,437

**SCHEDULE D - 4
Number of Active Service Connections**

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	11,613	11,675		
Industrial	8	7		
Public authorities	85	70		
Irrigation	0	0		
Other	0	0		
Sub-total	11,706	11,752	0	0
Private fire connections			61	61
Public fire hydrants				
Total	11,706	11,752	61	61

**SCHEDULE D - 5
Number of Meters and Services on Pipe
Systems at End of Year**

Size	Meters	Services	
5/8 x 3/4 - in.	9,494		
3/4 - in.	48	8,846	
1 - in.	1,330	3,557	
1 1/4 - in.		1	
1 1/2 - in.	181	11	
2 - in.	282	442	
3 - in.	9	5	
4 - in.	2	31	
6 - in.	10	13	
8 - in.		11	
10 - in.		1	
12 - in.		1	
Unclassified	2	(30)	
Total	11,358	12,889	

**SCHEDULE D - 6
Meter Testing Data**

A. Number of meter tested during year as prescribed in Section VI of general order # 103:

- 1 New, after being received: Q
- 2 Used, before repair: Q
- 3 Used, after repair: Q
- 4 Found fast, requiring billing adj. Q

B. Number of meters in service since last test:

- 1 Ten years or less: Q
- 2 More than 10, but less than 15 yr.:Q
- 3 More than 15 years: Q

**SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units**

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	January	February	March	April	May	June				
Commercial	228,089	203,247	185,382	181,386	225,964	237,085	1,261,153			
Industrial	330	905	173	757	626	1,339	4,130			
Public Authorities	7,288	2,680	4,353	3,099	8,741	4,889	31,050			
Irrigation							0			
Other							0			
Totals	235,707	206,832	189,908	185,242	235,331	243,313	1,296,333			

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	July	August	September	October	November	December				
Commercial	307,241	292,130	320,282	268,078	259,419	223,391	1,670,541	2,931,694	2,981,233	
Industrial	1,022	1,841	1,097	1,666	647	907	7,180	11,310	15,501	
Public Authorities	21,164	10,771	20,571	7,522	13,534	3,822	77,384	108,434	118,324	
Irrigation							0	0	0	
Other			0		0		0	0	159	
Totals	329,427	304,742	341,950	277,266	273,600	228,120	1,755,105	3,051,438	3,115,217	

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner Inch-da Total Acres Irgated Total Population Served 47,252

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>24,308</u>
100.3	Construction work in progress	\$	<u>2,064,410</u>
241	Advances for construction	\$	<u>1,121,259</u>
285	Contribution in aid of construction	\$	<u>2,098,191</u>

Name of District Manager: Thomas Ries

Address: 110 East Live Oak; Arcadia, CA 91006

Telephone: 818/446-5176

This report sets forth book or allocated figures and other data pertaining to the **SAN GABRIEL VALLEY** district for the period from **January 1, 2001** to **December 31, 2001**.


Signature

Controller
Title

3/28/02
Date