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2004
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: San Gabriel Valley

Location: Arcadia, Los Angeles

(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2004

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2005
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a
Utility Plant In Service

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	442	0			442
3	302	Franchise & consents (Sch. A-1b)	2,927	0			2,927
4	303	Other intangible plant	233,779	0			233,779
5		Total Intangible Plant	237,148	0	0	0	237,148
6		II. LANDED CAPITAL					
7	306	Land and land rights	96,904	0			96,904
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements	0	0			0
10	312	Collecting and impounding reservoirs	0	0			0
11	313	Lake, river and other intakes	0	0			0
12	314	Springs and tunnels	0	0			0
13	315	Wells	732,318	0	(1,895)		730,423
14	316	Supply mains	41,445	0			41,445
15	317	Other source of supply plant	1,728	0			1,728
16		Total Source of Supply Plant	775,490	0	(1,895)	0	773,595
17		IV. PUMPING PLANT					
18	321	Structures and improvements	307,805	8,598	(5,209)		311,194
19	322	Boiler plant equipment	0	0			0
20	323	Other power production equipment	0	0			0
21	324	Pumping equipment	2,279,556	49,268	(29,891)		2,298,933
22	325	Other pumping plant	385,420	69,995			455,415
23		Total Pumping Plant	2,972,781	127,861	(35,100)	0	3,065,542
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	92,552	0			92,552
26	332	Water treatment equipment	2,185,194	234,637			2,419,831
27		Total Water Treatment Plant	2,277,746	234,637	0	0	2,512,384
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements	0	0			0
30	342	Reservoirs and tanks	739,069	0			739,069
31	343	Transmission and distribution mains	9,676,162	707,720	(15,099)		10,368,783
32	344	Fire mains	0	0			0
33	345	Services	4,870,038	504,857	(16,635)		5,358,260
34	346	Meters	1,116,869	104,310			1,221,180
35	347	Meter installations	0	0			0
36	348	Hydrants	1,596,221	42,352	(693)		1,637,879
37	349	Other transmission and distribution plant	112,744	0			112,744
38		Total Transmission & Distribution Plant	18,111,104	1,359,239	(32,427)	0	19,437,916
39		VII. GENERAL PLANT					
40		General Office Net Investment					
41	371	Structures and improvements	78,425	0			78,425
42	372	Office furniture and equipment	100,318	2,401			102,718
43	373	Transportation equipment	231,379	74,798	(93,615)	17,549	230,111
44	374	Stores equipment	0	0			0
45	375	Laboratory equipment	0	0			0
46	376	Communication equipment	17,046	2,465			19,511
47	377	Power operated equipment	204,241	0			204,241
48	378	Tools, shop and garage equipment	74,470	0			74,470
49	379	Other general plant	917	0			917
50		Total General Plant	706,795	79,664	(93,615)	17,549	710,393
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	3,996	0			3,996
53	391	Utility plant purchased	3,681	0			3,681
54	392	Utility plant sold	0	0			0
55		Total Undistributed Items	7,677	0	0	0	7,677
56		Total Utility Plant In Service	25,185,645	1,801,402	(163,037)	17,549	26,841,558

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE			
2					
3		Utility Plant			
4		Plant in Service	PG 1	26,841,558	25,185,645
5		Construction Work in Progress	PG 12	2,194,693	513,747
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		29,036,251	25,699,392
8					
9		Less Accumulated Depreciation			
10		Plant in Service	PG 5	8,075,538	7,455,829
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		8,075,538	7,455,829
13					
14		Less Other Reserves			
15		Deferred Income Taxes		1,787,712	1,511,311
16		Deferred Investment Tax Credit		141,076	145,084
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		1,928,788	1,656,395
19					
20		Less Adjustments			
21		Contributions in Aid of Construction	PG 12	3,263,670	3,258,332
22		Advances for Construction		1,120,795	1,048,404
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		4,384,465	4,306,736
25					
26		Add Materials and Supplies	PG 12	24,550	25,417
27					
28		Add Working Cash (From Schedule A-1d(2))	PG 3	477,636	(83,900)
29					
30		Add General Office, Regions, District office, CSA allocation		1,027,971	882,891
31		TOTAL RATE BASE		16,177,617	13,104,840
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35		Note: Allocations from General Office to Regions, to District			
36		office to CSA is a one line item			
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**SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)		See Schedule attached	
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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**SOUTHERN CALIFORNIA WATER COMPANY
REGION 3 - SAN GABRIEL**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION**

	(a)	(b)	(c)	(d)
	CPUC WUDF ACCOUNT DESCRIPTION	2003 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	188.9	23.1	3,901.4
2	72600 POWER FOR PUMPING	390.2	11.9	4,843.4
3	73500 PUMP TAXES	580.4	2.5	1,401.1
4	74400 CHEMICALS	83.6	34.3	2,867.5
5	77300 COMMON CUSTOMER ACCOUNT	106.5	0.0	0.0
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	13.7	0.0	0.0
8	78000 OPERATION LABOR	315.6	12.5	3,945.5
9	78100 ALL OTHER OPERATION EXPENSES	210.5	21.3	4,483.7
10	78700 MAINTENANCE LABOR	128.3	12.5	1,604.3
11	78800 ALL OTHER MAINTENANCE EXPENSES	181.4	42.8	7,765.9
12	79200 OFFICE SUPPLIES AND EXPENSE	35.2	28.0	985.8
13	79300 PROPERTY INSURANCE	12.2	(188.0)	(2,050.9)
14	79400 INJURIES AND DAMAGES	124.5	(149.0)	(16,547.6)
15	79500 PENSIONS AND BENEFITS	268.8	10.0	2,688.0
16	79600 BUSINESS MEALS	0.0	8.0	0.1
17	79700 REGULATORY COMMISSION	36.8	28.0	1,025.1
18	79800 OUTSIDE SERVICES	1.9	17.8	33.8
19	79900 MISCELLANEOUS	2.2	13.7	30.8
20	79910 ALLOCATED GENERAL OFFICE	621.9	0.0	0.0
21	80500 ALL OTHER MAINT. GENERAL PLANT	2.3	29.0	66.7
22	81100 RENT	10.8	2.1	22.7
23	81500 A&G LABOR	77.4	12.5	968.1
24	50300 DEPRECIATION AND AMORTIZATION	1,087.1	0.0	0.0
25	50710 PROPERTY TAXES	353.3	40.0	14,131.2
26	50720 PAYROLL TAXES	41.2	4.0	164.8
27	50730 LOCAL TAXES	65.3	263.0	17,177.0
28	STATE INCOME TAX	188.3	96.0	15,961.1
29	FEDERAL INCOME TAX	468.8	108.0	49,485.2
30	TOTAL OPERATING EXPENSES	5,731.1		112,734.3
31	CPUC FEE (1.4% OF REVENUE)	95.6	90.0	8,600.5
32	TOTAL	5,826.6		121,334.7
33	AVERAGE LAG ----->			19.67

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)**

34	(1) Avg. Lag in Collection of Revenues	49.59 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	19.67 days
36	(3) Excess of Collection Lag over Payment Lag	29.92 days
37	(4) Total of Expenses, Taxes and Depreciation	\$5,826.6
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$16.0
39	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depr'n in Advance of Collecting Revenues	\$477.6

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SOUTHERN CALIFORNIA WATER COMPANY
SAN GABRIEL DISTRICT

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

	(a)	(b)	(c)	(d)
	CPUC WUDF ACCOUNT DESCRIPTION	1999 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	46.4	55.0	2,552.8
2	72800 POWER FOR PUMPING	433.3	26.0	11,284.7
3	73500 PUMP TAXES	596.9	260.0	152,596.5
4	74400 CHEMICALS	26.7	26.0	694.6
5	77300 COMMON CUSTOMER ACCOUNT	106.9	10.7	1,138.4
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	22.9	0.0	0.0
8	78000 OPERATION LABOR	437.4	12.5	5,467.0
9	78100 ALL OTHER OPERATION EXPENSES	84.3	26.0	2,191.8
10	78700 MAINTENANCE LABOR	196.9	12.5	2,460.8
11	78800 ALL OTHER MAINTENANCE EXPENSES	322.0	26.0	8,372.0
12	79200 OFFICE SUPPLIES AND EXPENSE	65.3	26.0	1,698.7
13	79300 PROPERTY INSURANCE	4.3	(112.0)	(486.3)
14	79400 INJURIES AND DAMAGES	63.1	(149.0)	(9,403.0)
15	79500 PENSIONS AND BENEFITS	195.6	48.0	9,390.3
16	79600 FRANCHISE REQUIREMENTS	2.0	26.0	51.7
17	79700 REGULATORY COMMISSION	17.4	26.0	452.4
18	79800 OUTSIDE SERVICES	2.9	26.0	76.6
19	79900 MISCELLANEOUS	5.2	26.0	136.1
20	79910 ALLOCATED GENERAL OFFICE	613.3	10.7	6,533.3
21	80500 ALL OTHER MAINT. GENERAL PLANT	17.8	26.0	462.0
22	81100 RENT	22.4	26.0	582.5
23	81500 A&G LABOR	98.1	12.5	1,226.7
24	50300 DEPRECIATION AND AMORTIZATION	547.5	0.0	0.0
25	50710 PROPERTY TAXES	227.0	40.0	9,079.2
26	50720 PAYROLL TAXES	59.4	4.0	237.8
27	50730 LOCAL TAXES	84.0	264.0	22,180.8
28	STATE INCOME TAX	102.7	129.3	13,273.4
29	FEDERAL INCOME TAX	389.4	76.7	29,866.3
30	TOTAL OPERATING EXPENSES	4,781.2		272,099.0
31	CPUC FEE (1.4% OF REVENUE)	78.9	90.0	7,105.3
32	TOTAL	4,860.2		279,204.3
33	AVERAGE LAG ----->			56.91

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)

34	(1) Avg. Lag in Collection of Revenues	50.61 days
35	(2) Avg. Lag in Payment of Expenses, Taxes and Accruing Depreciation	56.91 days
36	(3) Excess of Collection Lag over Payment Lag	-6.30 days
37	(4) Total of Expenses, Taxes and Depreciation	\$4,860.2
38	(5) Daily Total of Expenses, Taxes and Depreciation	\$13.3
39	(6) Average Amount of Working Cash Capital Required as a Result of	
40	Paying Exp., Taxes and Deprc'n in Advance of Collecting Revenues	(\$83.9)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3a
Analysis of Entries in Depreciation Reserve - Account No.250

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
6		I. SOURCE OF SUPPLY PLANT	0				0
7	311	Structure and improvements	0				0
8	312	Collecting and impounding reservoirs	0				0
9	313	Lake, river and other intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(437,783)	(27,094)	1,895	30,064	(432,918)
12	316	Supply mains	(20,793)	(803)			(21,596)
13	317	Other source of supply plant	(1,231)	(27)			(1,258)
14		Total Source of Supply Plant	(459,807)	(27,924)	1,895	30,064	(455,772)
15		II. PUMPING PLANT					
16	321	Structures and improvements(Beg. bal. adjtd)	(131,411)	(7,466)	5,209		(133,668)
17	322	Boiler plant equipment	0				0
18	323	Other power production equipment	0				0
19	324	Pumping equipment	(1,020,674)	(86,169)	29,891	14,148	(1,062,804)
20	325	Other pumping plant	(39,495)	(11,203)			(50,698)
21		Total Pumping Plant	(1,191,580)	(104,838)	35,100	14,148	(1,247,170)
22		III. WATER TREATMENT PLANT					
23	331	Structures and improvements	(35,676)	(2,737)			(38,413)
24	332	Water treatment equipment	(342,174)	(111,076)			(453,250)
25		Total Water Treatment Plant	(377,850)	(113,813)	0	0	(491,663)
26		IV. TRANS AND DIST. PLANT					
27	341	Structures and improvements	0				0
28	342	Reservoirs and tanks	(175,942)	(18,641)			(194,583)
29	343	Transmission and distribution mains	(2,697,048)	(211,256)	15,099	1,543	(2,891,662)
30	344	Fire mains	0				0
31	345	Services	(1,433,562)	(159,892)	17,051	(1,160)	(1,577,563)
32	346	Meters	(191,367)	(53,262)			(244,629)
33	347	Meter installations	0				0
34	348	Hydrants	(421,758)	(30,186)	277		(451,667)
35	349	Other transmission and distribution plant	(51,807)	(3,277)			(55,084)
36		Total Transmission & Distribution Plant	(4,971,484)	(476,514)	32,427	383	(5,415,188)
37		V. GENERAL PLANT					
38	371	Structures and improvements	(24,820)	(2,071)			(26,891)
39	372	Office furniture and equipment	(48,323)	(6,399)			(54,722)
40	373	Transportation equipment(Beg. bal. adjtd)	(160,731)	(57,588)	93,615	(2,438)	(127,142)
41	374	Stores equipment	0				0
42	375	Laboratory equipment	0				0
43	376	Office Net Investment	(17,046)				(17,046)
44	377	Power operated equipment	(47,464)	(10,040)			(57,504)
45	378	Tools, shop and garage equipment	(40,280)	(3,196)			(43,476)
46	379	Other general plant	(474)	(34)			(508)
47	390	Other tangible property	(3,995)				(3,995)
48	391	Water plant purchased	(3,681)				(3,681)
49		Total General Plant	(346,814)	(79,328)	93,615	(2,438)	(334,965)
50		TOTAL	(7,347,535)	(802,417)	163,037	42,157	(7,944,768)

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant	Acct. 251 Limited-Term Utility Investment	Acct. 252 Utility Plant Acquisition Adjustments	Account 253 Electric Other Property
1	Balance in reserves at beginning of year	7,347,535	108,294	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	618,865	22,486		
4	(b) Charged to Account No. 265	112,728			
5	(c) Charged to clearing accounts	70,824			
6	(d) Salvage recovered	3,598			
7	(e) All other credits				
8	Total Credits	806,015	22,486	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	163,037			
11	(b) Cost of removal	45,755			
12	(c) All other debits				
13	Total Debits	208,792	0	0	0
14	Balance in Reserves at Year End	7,944,758	130,780	0	0
15	State method of determining depreciation charges.				
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$				
19	Indicate the nature of these items and show the accounts affected by the centre entries.				

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (b)	Net Change During Year Show Decrease in (Brackets) (d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24	601.1	Commercial sales	6,829,373	6,240,524	588,849
25	601.2	Industrial sales	21,533	18,848	2,685
26	601.3	Sales to public authorities	230,884	199,043	31,841
27		Sub-total	7,081,790	6,458,415	623,375
28	602	Unmetered sales to general customers			
29	602.1	Commercial sales			
30	602.2	Industrial sales			
31	602.3	Sales to public authorities			
32		Sub-total	0	0	0
33	603	Sales to irrigation customers			
34	603.1	Metered sales	5,772	3,130	2,642
35	603.2	Unmetered sales			
36		Sub-total	5,772	3,130	2,642
37	604	Private fire protection service	28,742	27,178	1,564
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale			
40	607	Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	609	Other sales or service	0	525	(525)
43		Sub-total	28,742	27,703	1,039
44		Total Water Service Revenue	7,116,304	6,489,248	627,056
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	4,380	3,445	935
48	612	Rent from water property	0	0	0
49	613	Interdepartmental rents			
50	614	Other water revenues	60,749	(7,490)	68,239
51		Total Other Water Revenues	65,129	(4,045)	69,174
52	501	Total Operating Revenues	7,181,433	6,485,203	696,230

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line	Acct.	Account	Class			Amount	Amount	Net Change
No.	No.	(a)	A	B	C	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		81,936	41,292	40,644
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		51	0	51
6	703	Miscellaneous expenses	A			6,809	4,456	2,353
7	704	Purchased water and assessments	A	B	C	536,303	268,867	267,436
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			1,617	5,746	(4,129)
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A			0	0	
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			5,456	4,100	1,356
17	712	Maintenance of supply mains	A			7,611	9,256	(1,645)
18	713	Maintenance of other source of supply plant	A	B				
19		Total Source of Supply Expense				639,783	333,717	306,066
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		3,497	4,682	(1,185)
23	721	Operation supervision, labor and expenses			C			
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		62,634	66,211	(3,577)
28	725	Miscellaneous expenses	A			8,599	9,411	(812)
29	726	Fuel or power purchased for pumping	A	B	C	364,651	533,908	(169,257)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		2,081	3,104	(1,023)
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		199	194	5
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		55,321	75,295	(19,974)
36	733	Maintenance of other pumping plant	A	B				
37		Total Pumping Expenses				496,982	692,805	(195,823)
38		III. WATER TREATMENT EXPENSES						
39		Office Net li Operation						
40	741	Operation supervision and engineering	A	B		2,929	4,890	(1,961)
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			124,537	99,107	25,430
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		98,889	59,534	39,355
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		2,192	2,787	(595)
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		84	3,545	(3,461)
49	748	Maintenance of water treatment equipment	A	B		5,826	10,036	(4,210)
50		Total Water Treatment Expenses				234,457	179,899	54,558
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		9,541	7,994	1,547
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			5,343	5,379	(36)
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			22,472	12,588	9,884
58	754	Meter expenses	A			30,035	34,630	(4,595)
59	755	Customer installations expenses	A			10,247	3,644	6,603
60	756	Miscellaneous expenses	A			28,874	31,350	(2,476)

SCHEDULE B-2

Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
			A	B	C			
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		11,036	10,001	1,035
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		256	1,169	(913)
6	761	Maintenance of trans. and distribution mains	A			189,419	160,606	28,813
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			69,954	56,260	13,694
10	763	Maintenance of other trans. and distribution plants		B				
11	764	Maintenance of meters	A			13,249	5,186	8,063
12	765	Maintenance of hydrants	A			1,049	4,967	(3,918)
13	766	Maintenance of miscellaneous plant	A					
14		Total Transmission & Distribution Expenses				391,475	333,774	57,701
15		V. CUSTOMER ACCOUNT EXPENSES						
16	790	Customer Accounts Transferred				116,891	115,733	1,158
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	42,261	35,473	6,788
19	772	Meter reading expenses	A	B		82,879	81,737	1,142
20	773	Customer records and collection expenses	A			7,649	7,263	386
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	(327)	12,345	(12,672)
24		Total Customer Account Expenses				249,353	252,551	(3,198)
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Water conservation expenses		B	C			
29	782	Water Conservation	A			241	136	105
30	783	Advertising expenses	A			95	100	(5)
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A			(27,800)	(52,995)	25,195
33		Total Sales Expenses				(27,464)	(52,759)	25,295
34		VII. ADMIN. & GENERAL EXPENSES						
35		Allocation of A&G expenses				1,029,408	887,287	142,121
36	791	Administrative and general salaries	A	B	C	26,780	29,526	(2,746)
37	792	Office supplies and other expenses	A	B	C	47,860	52,819	(4,959)
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			0	0	
41	795	Employees pension and benefits	A	B	C	10,661	8,091	2,570
42	796	Franchise Requirements	A	B	C	15,078	16,382	(1,304)
43	797	Regulatory commission expenses	A	B	C	41,305	0	41,305
44	798	Outside services employed	A			506,256	310,258	195,998
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			934	2,900	(1,966)
48		Maintenance						
49	805	Maintenance general plant	A	B	C	2,126	4,253	(2,127)
50		Total Administrative & General Expenses				1,680,408	1,311,516	368,892
51		IIIV. MISCELLANEOUS						
52	811	Rents	A	B	C	8,364	9,032	(668)
53	812	Administrative expenses transferred-- Cr.	A	B	C			
54	813	Duplicate charges-- Customer Service Expense	A	B	C			
55		Total Miscellaneous				8,364	9,032	(668)
56		Total Administrative & General Expenses				1,688,772	1,320,548	368,224
57		Total Operating Expenses				3,673,358	3,060,535	612,823

**SCHEDULE B - 4
Taxes Charged During Year**

Line No.	Kind of Tax (a) (c)	Total Taxes Charged During Year	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	449,086	449,086			
2	State Income Tax	170,179	170,179			
3	State Unemployment Insurance Tax	1,121	1,121			
4	Local Franchise Fees	105,659	105,659			
5	Federal Unemployment Insurance Tax	405	405			
6	Federal Insurance Contribution Act	33,364	33,364			
7	Federal Income Tax	187,341	187,341			
8	Pump Taxes	31,246	31,246			
9						
10						
11						
12						
13						
14	Totals	978,401	978,401	0	0	0

**SCHEDULE D - 1
Sources of Supply and Water Developed**

STREAMS										FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions									
				Claim	Capacity	Max.	Min.								
1															
2		NONE													
3															
4															
5															
WELLS							Pumping Capacity	Annual Quantities Pumped	Remarks						
Line No.	At Plant	Location	Number	Dimensions	Depth to Water										
6															
7								SEE SCHEDULES ATTACHED							
8															
9															
10															
TUNNELS AND SPRINGS					FLOW IN		Annual Quantities Pumped	Remarks							
Line No.	Designation	Location	Number	Maximum	Minimum										
11															
12															
13															
14															
15															
Purchased Water for Resale															
16	Purchased from														
17	Annual quantities purchased from				SEE COMPANY SCHEDULE D-1										
18															
19															
SCHEDULE D - 2 Description of Storage Facilities															
Line No.	Type			Number	Combined Capacity	Remarks									
20	A. Collecting reservoirs														
21	Concrete					SEE SCHEDULES ATTACHED									
22	Earth														
23	Wood														
24	B. Distribution reservoirs														
25	Concrete														
26	Earth														
27	Wood														
28	C. Tanks														
29	Wood														
30	Metal														
31	Concrete														
32	Totals			0	0										

Plant Facility Index

Region: III
 District: Foothill
 CSA: San Gabriel Valley
 System: South Arcadia

Plant	Major Facility	Year Built	Base Elev.	2004 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	
Encinita	Well 1	1952	330	0	1000	16	200	V.T.	Elec.	150	1400	420			Wells pump through
	Well 2	1955	330	574	1000	16	240	V.T.	Elec.	100	1000	310			GAC filters to System
	Well 3	1977	330	486	700	14	250	V.T.	Elec.	100	900	346			
Fama	Well 1	1951	315	259	540	18	160	V.T.	Gas	210	1500	285			Well to System
	Well 2	1966	315	884	600	16	190	V.T.	Elec.	100	1050	293	1.00	Ground	Well to System
	Reservoir	1988	315					V.T.	Elec.	25	500	160			Booster to System
	Booster A	1988	315					V.T.	Elec.	50	1000	150			Booster to System
Jeffries	Booster B	1988	315					V.T.	Elec.	50	1000	150			Booster to System
	Booster C	1988	315					V.T.	Elec.	75	600	351			To be abandoned
	Well 1	1922	368	0	285	16	200	V.T.	Elec.	182	1150	275			To be abandoned
	Well 2	1925	368	0	283	15		V.T.	Gas	200	1375	470			Inactive
Longden Interconn. Persimmon	Well 3	1950	368	0	654	18	180	V.T.	Elec.	100	1250				Well to PRV to System
	Well 4	1988	368	1441	1003	16	240	V.T.	Elec.	100	1300	265			PRV to System
Short St Interconn.	Interconnection	1955	307	515	800	16	151	V.T.	Elec.	100	250				Well to sand trap to PRV to System
	Well 1	1979	408	13											PRV to System

Plant Facility Index

Region: III
 District: Foothill
 CSA: San Gabriel Valley
 System: South San Gabriel

Plant	Major Facility	Year Built	Base Elev.	2004 Prod (AF)	Wells			Pumps				Tanks			Remarks
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)	Type	
Earle Garvey	Well 1	1935	260	0	630	12	180	V.T.	Elec.	50	400	340		Well to System	
	Well 1	1902	265	0	429	16	189	V.T.	Elec.	15	250	145		Pumps to Forebay	
	Well 2	1940	265	0	428	14	170	V.T.	Elec.	15	300	150		Pumps to Forebay	
	Booster A	1960	265					H.S.C.	Elec.	40	350	230		Forebay to System	
	Booster B	1960	265					H.S.C.	Elec.	30	350	230	0.02	Forebay to System	
	Forebay		265											0.02 Forebay R. Steel	
San Gabriel	Well 1	1948	262	719	465	16	262	V.T.	Elec.	200	1375	470		Well # 1 pumps through	
	Well 2	1956	262	0	472	16	225	Subm.	Elec.	120	900	350		Perchlorate Resin and GAC Filters to System	
Saxon	Well 1	1922	308	0	700	12	200	V.T.	Elec.	75	500	330		Out of service	
	Well 3	1946	308	443	650	18	219	V.T.	Elec.	125	1000	370		Well to System	
	Well 4	1991	308	1117	1000	16	250	V.T.	Elec.					Well to System	
	Booster A	1948	429					H.S.C.	Elec.	25	300	160		Pumps to Teresa Zone	
Teresa	Booster B	1958	429					H.S.C.	Elec.	25	300	160		Pumps to Teresa Zone	
	Booster C	1987	429					H.S.C.	Gas	35	400	160		Pumps to Teresa Zone	
	Reservoir	1939	429									0.50	Elev Resv W. Steel	Floats on Main Zone	
USG-1	Interconnection	1967	339	558							2250			PRV to Main Zone	

SCHEDULE D - 3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals	0	0	0	0	0	0	0	0

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals	0	0	0	0	0	0	0	0

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	7
11	Cast iron			950			19,402		28,317	
12	Ductile Iron					36	422		2,237	
13	Concrete									
14	Copper			394						
15	Riveted steel									
16	Standard steel	715	530	4,792	700	553	71,082	9,206	78,623	50
17	Screw or welded casing									
18	Cement - asbestos			681			14,074		19,383	
19	Polyvinylchloride			90			1,027		2,850	
20	Wood									
21	Plastic						373		2,954	
22										
23	Totals	715	530	6,807	700	591	106,380	9,206	134,364	50

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded

Line No.		8	10	12	16	4 1/2	5 1/2	24	36	TOTAL
24	Cast iron	14,010	5,570	4,486						72,735
25	Ductile Iron	29,364	196	5,090						37,347
26	Concrete									0
27	Copper									394
28	Riveted steel									0
29	Standard steel	44,297	9,010	14,151		3,415	12,845			249,969
30	Screw or welded casing									0
31	Cement - asbestos	19,925	5,517	16,922	3,895					80,397
32	Polyvinylchloride	22,947	2,290	12,003						41,207
33	Wood									0
34	Plastic	4,917		5,203						13,447
35	Unclassified								16	16
36	Totals	135,460	22,583	57,855	3,895	3,415	12,845	0	16	485,612

SCHEDULE D - 4
Number of Active Service Connections

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	11,867	11,915		
Industrial	7	7		
Public authorities	73	75		
Irrigation	6	7		
Other	0	0		
Sub-total	11,953	12,004	0	0
Private fire connections			66	71
Public fire hydrants				
Total	11,953	12,004	66	71

SCHEDULE D - 5
Number of Meters and Services on Pipe Systems at End of Year

SCHEDULE D - 6
Meter Testing Data

Size	Meters	Services		A. Number of meter tested during year as prescribed in Section VI of general order # 103:
5/8 x 3/4 - in.	10,034	10,034		1 New, after being received: <u>0</u>
3/4 - in.	1	1		2 Used, before repair: <u>0</u>
1 - in.	1,741	1,741		3 Used, after repair: <u>0</u>
1 1/4 - in.				4 Found fast, requiring billing adj. <u>0</u>
1 1/2 - in.	140	140		
2 - in.	272	252		
3 - in.	84	71		
4 - in.	4	2		B. Number of meters in service since last test:
6 - in.	10	6		1 Ten years of less: <u>0</u>
8 - in.				2 More than 10, but less than 15 yr.: <u>0</u>
10 - in.				3 More than 15 years: <u>0</u>
12 - in.				
Unclassified	0	0		
Total	12,286	12,247		

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

of Service	Classification							Subtotal	Total	Total
	January	February	March	April	May	June	July			
Commercial	210,516	194,487	192,398	199,250	251,889	250,700		1,299,240		
Industrial	227	406	308	651	621	1,320		3,533		
Public Authorities	5,951	2,166	4,753	2,684	9,241	7,273		32,068		
Irrigation	10	180	10	181	12	329		722		
Other								0		
Totals	216,704	197,239	197,469	202,766	261,763	259,622		1,335,563		

of Service	Classification							Subtotal	Total	Total
	July	August	September	Total	November	December	January			
Commercial	291,222	291,318	317,657	275,990	241,073	200,407		1,617,667	2,916,907	2,875,512
Industrial	602	1,352	601	1,305	340	688		4,888	8,421	7,737
Public Authorities	14,983	8,155	17,724	8,332	7,476	4,162		60,832	92,900	84,387
Irrigation	15	486	15	517	12	274		1,319	2,041	1,239
Other			0		0			0	0	0
Totals	306,822	301,311	335,997	286,144	248,901	205,531		1,684,706	3,020,269	2,968,875

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inch-da Total Acres Irgated Total Population Served 48,300

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>24,550</u>
100.3	Construction work in progress	\$	<u>2,194,693</u>
241	Advances for construction	\$	<u>1,253,835</u>
285	Contribution in aid of construction	\$	<u>3,263,670</u>

Name of District Manager: Alice F Shiozawa

Address: 110 East Live Oak; Arcadia, CA 91006

Telephone: 626/446-5176

This report sets forth book or allocated figures and other data pertaining to the San Gabriel district for the period from January 1, 2004 to December 31, 2004.

Gladys Jarrow
Signature
Controller
Title
5/4/05
Date