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# 2000 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	Southern	California vvater (	Jompany						
(NAME OF CORPORATION)									
Name of District:	Santa Maria	Location:	Santa Maria, San	Luis Obispo					
			(TOWN OR CITY)	(COUNTY)					

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2000

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2001 (FILE TWO COPIES IF THREE RECEIVED)

	· · · ·		SCHEDULE A		<del></del>		
			Itility Plant in Sei				
	·		Balance	Plant	Plant	Other	Balance
		_	Beginning	Additions	Retirements	Debits	End
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization	5,105	0			5,105
3	302	Franchise & consents (Sch. A-1b)	0	0			0
4	303	Other intangible plant	96,078	10,947			107,025
5		Total intangible plant	101,183	10,947	0	0	112,130
6		II. LANDED CAPITAL	· ·	,			
7	306	Land and land rights	686,849	0			686,849
	308	Water Rights	0	0		0	0
8		III. SOURCE OF SUPPLY PLANT	_	_			
9	311	Structure and improvements	28,142	0		· · · · · · · · · · · · · · · · · · ·	28,142
10	312	Collecting and impounding reservoirs	4,105	0			4,105
11	313	Lake, river and other intakes	,,,,,,,	— <u> </u>			4,100
12	314	Springs and tunnels				<del></del>	
13	315	Wells	2,464,570				2,464,570
			180,366	(6,120)	<b>——</b>	<del></del>	
14	316	Supply mains		(6,120)	<del></del>	ļ	174,245
15	317	Other source of supply plant	5,513		<u> </u>		5,513
16	<u> </u>	Total Source of Supply Plant	2,682,696	(6,120)	0	0	2,676,576
17		IV. PUMPING PLANT					
18	321	Structures and improvements	532,771	21,906			554,677
19	322	Boiler plant equipment	0	0			0
20	323	Other power production equipment	0	0			0
21	324	Pumping equipment	3,668,798	788,101	(71,290)		4,385,608
22	325	Other pumping plant	19,195	14,257			33,453
23		Total Pumping Plant	4,220,764	824,264	(71,290)	0	4,973,738
24		V. WATER TREATMENT PLANT	, ,	•			<u> </u>
25	331	Structures and improvements	135,928	0	<u> </u>		135,928
26	332	Water treatment equipment	559,561	2,966	0		562,527
27	- 552	Total Water Treatment Plant	695,489	2,966	0	l	698,455
28		VI, TRANSMISSION AND DIST, PLANT	555,755	2,000		<u> </u>	000,400
29	341	Structures and improvements	747	0			747
30	342	Reservoirs and tanks	720,131	0			
					(7,000)	<u> </u>	720,131
31	343	Transmission and distribution mains	8,239,531	64,237	(7,098)	0	8,296,670
32	344	Fire mains	0.047.740	040.000			
33	345	Services	3,217,719	216,388	0		3,434,108
34	346	Meters	1,082,934	140,823	0		1,223,757
35	347	Meter installations					
36	348	Hydrants	1,424,799	19,045			1,443,844
37	349	Other transmission and distribution plant	107,582	0			107,582
38		Total Transmission & Distribution Plant	14,793,443	440,494	(7,098)	Ō	15,226,839
39		VII. GENERAL PLANT					
40		General Office Net Investment	714,348			O	714,348
41	371	Structures and improvements	129,952	0	-	0	129,952
42	372	Office furniture and equipment	177,229	7,968	(1,249)		183,949
43	373	Transportation equipment	384,456	188,868	(1,2,5)		573,324
44	374	Stores equipment	001,400	100,000		-	0,024
45	375	Laboratory equipment	3,121	0			2 404
					<del> </del>	<b> </b>	3,121
46	376	Communication equipment	21,096	0		<u> </u>	21,096
47	377	Power operated equipment	182,555	0		ļ	182,555
48	378	Tools, shop and garage equipment	94,495	5,989			100,484
49	379	Other general plant	13,323	0			13,323
50		Total General Plant	1,720,575	202,825	(1,249)	0	1,922,152
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	5,831	ō			5,831
53	391	Utility plant purchased	•			····	,
54	392	Utility plant sold					
55		Total Undistributed Items	5,831	0	0	0	5,831
56		Total Utility Plant in Service	24,906,830	1,475,377	(79,637)	0	26,302,570
⊩≕⊣		Total Guilly Flant in Geralde		1,770,077	(,0,007)	<del>                                     </del>	20,002,010
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1			SCHEDULE A				
		Analysis of Entries	in Depreciation			;; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	
				Credits to	Debits to	Salvage and	
]			Balance	Reserve	Reserve During	Cost of	Balance
11			Beginning	During Year	Year Excl.	Removal Net	End
Line	Acct.	DEPRECIABLE PLANT	of Year	Excl. Salvage	Cost Removal	(dr.) or Cr.	of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT				***	
2	311	Structure and improvements	(26,349)	(414)			(26,763)
3	312	Collecting and impounding reservoirs	(1,011)	(83)			(1,094)
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(1,047,623)	(70,487)			(1,118,110)
7	316	Supply mains	(22,294)	(3,499)			(25,793)
8	317	Other source of supply plant	(2,446)	(99)			(2,545)
9		Total Source of Supply Plant	(1,099,723)	(74,582)	Ō	0	(1,174,305)
10		II. PUMPING PLANT					
11	321	Structures and improvements	(138,084)	(16,196)			(154,280)
12	322	Boiler plant equipment	0				0
13	323	Other power production equipment	0			i	0
14	324	Pumping equipment	(1,390,557)	(202,884)	71,290		(1,522,151)
15	325	Other pumping plant	(1,031)	(282)			(1,313)
16		Total Pumping Plant	(1,529,672)	(219,362)	71,290	0	(1,677,744)
17		III. WATER TREATMENT PLANT	-	· · · · · · · · · · · · · · · · · · ·			<u> </u>
18	331	Structures and improvements	(35,565)	(4,187)	0		(39,752)
19	332	Water treatment equipment (Adjted beg bal)	(282,938)	(29,433)	0		(312,371)
20		Total Water Treatment Plant	(318,503)	(33,620)	0	0	(352,123)
21		IV. TRANS AND DIST. PLANT	1				<del>- ````</del>
22	341	Structures and improvements	(659)	(6)			(665)
23	342	Reservoirs and tanks	(62,932)	(20,380)			(83,312)
24	343	Transmission and distribution mains	(2,181,894)	(130,072)	~~		(2,311,966)
25	344	Fire mains	0				O
26	345	Services	(799,837)	(80,443)	0		(880,280)
27	346	Meters	(39,225)	(23,932)		(4,315)	(67,472)
28	347	Meter installations	0				O
29	348	Hydrants	(368,702)	(25,646)			(394,348)
30	349	Other transmission and distribution plant	(3,303)	(3,303)			(6,606)
31		Total Transmission & Distribution Plant	(3,456,552)	(283,782)	0	(4,315)	(3,744,649)
32		V. GENERAL PLANT				, , ,	··································
33	371	Structures and improvements	(8,162)	(1,572)			(9,734)
34	372	Office furniture and equipment	(35,035)	(10,137)	3,020		(42,152)
35	373	Transportation equipment	(322,728)	(50,556)	·	(3,591)	(376,875
36	374	Stores equipment	0	1 1		\	(0.10,0.0)
37	375	Laboratory equipment	(1,087)	(122)	-		(1,209)
38	376	Communication equipment	(25,519)	(401)			(25,920)
39	377	Power operated equipment	(87,061)	(9,274)			(96,335)
40	378	Tools, shop and garage equipment	(24,972)	(2,391)			(27,363)
41	379	Other general plant	(13,323)	(=,:::1)			(13,323)
42	390	Other tangible property	(5,712)	(74)		<del></del>	(5,786)
43	391	Water plant purchased	(0,7,2)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		<del> </del>	(3,786)
44		Total General Plant	(523,599)	(74,527)	3,020	(3,591)	(598,697)
45		TOTAL	(6,928,049)	(685,873)	74,310	(7,906)	
╟┷┤		TOTAL	(0,520,043)	(000,070)	/4,310	(1,500)	(7,547,518)
				<u></u>			

	SCHEDULE A-3										
Depreciation and Amortization Reserves											
		Account	Acct. 251	Acct. 252	Account 253						
1		250	Limited-Term	Utility Plant	Electric	1					
i		Utility	Utility	Acquisition	Other	- {					
Line	ltem	Plant	Investment	Adjustments	Property						
No.	(a)	(b)	(c)	(d)	(e)	- 1					
1	Balance in reserves at beginning of year ( Adjted)	6,928,048	6,522								
2	Add: Credits to reserves during year										
3	(a) Charged to Account No. 503	613,326	2,410			╗					
4	(b) Charged to Account No. 265	9,925				ヿ					
5	(c) Charged to clearing accounts	62,622				ᅱ					
6	(d) Salvage recovered	7,906			<u>-</u>	ヿ					
7	(e) All other credits					┪					
8	Total Credits	693,779	2,410	0		ᆔ					
9	Deduct: Debits to reserves during year					П					
10		74,310				$\neg$					
11	(b) Cost of removal					_					
12	(c) All other debits					П					
13	Total Debits	74,310	0	0		0					
14		7,547,517	8,932	0		ग					
15	State method of determining depreciation charges.	SLRL				П					
16											
17											
	Report the depreciation claimed in your Federal Income										
	Indicate the nature of these items and show the account	s affected by the cen	tre entries.	NOT AVAILAB	LE BY DISTRIC	丁					
20											
21						$\neg$					

#### SCHEDULE B-1 Operating Revenues

_									
. 1			Amount	Amount	Net Change During Year				
Line	Acct,	Account	Current Year	Preceeding Year	Show Decrease in (Brackets)				
No.	No.	(a)	(b)	(c)	(d)				
22		I. WATER SERVICE REVENUES							
23	601	Metered sales to general customers							
24		601.1 Commerical sales	4,740,285	4,732,118	8,167 (224)				
25		601.2 Industrial sales	- 1						
26		601.3 Sales to public authorities	76, <del>44</del> 9	81,626	(5,177)				
27		Sub-total	4,817,637	4,814,871	2,766				
28	602	Unmetered sales to general customers							
29		602.1 Commerical sales		0	0				
30		602.2 Industrial sales							
31		602.3 Sales to public authorities							
32		Sub-total	0	0	0				
33	603	Sales to irrigation customers							
34		603.1 Metered sales	7,357	8,616	0 (1,259)				
35		603.2 Unmetered sales							
36		Sub-total	7,357	8,616	(1,259)				
37		Private fire protection service	12,722	11,351	1,371				
38		Public fire protection service							
39		Sales to other water utilities for resale							
40		Sales to governmental agencies by contracts	·						
41	608	Interdepartmental sales							
42	609	Other sales or service	0	124	(124)				
43		Sub-total	12,722	11,475	1,247				
44		Total Water Service Revenue	4,837,716	4,834,962	2,754				
45									
46		II. OTHER WATER REVENUES	1						
47	611	Miscellaneous service revenue	3,660	3,600	60				
48	612	Rent from water property							
49		Interdepartmental rents							
50		Other water revenues	(1,990)	19,842	(21,832)				
51		Total Other Water Revenues	1,670	23,442	(21,772)				
52	501	Total Operating Revenues	4,839,386	4,858,404	(19,018)				

		Account No. 502 - Operatir		DULE B-2 ense - Class	А. В. аг	d C Water Utilities		
Line	Acct.	Account		Class		Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	Α	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						_
2	704	Operation			<del>  </del>			
3	701	Operation supervision and engineering	<u> </u>	. В	∔	0	1,317	(1,31)
5	702	Supply cost balancing account Operation labor and expenses	_	В	+	40.050	40.505	
6	703	Miscellaneous expenses	A	ь .		12,656 140	12,592	6-
7	704	Purchased water and assessments	A	В	c	(196,320)	182 (60,688)	(4:
8	-/	Maintenance			+ - 1	(190,320)	(60,668)	(135,63)
9	706	Maintenance of supervision and engineering	A	В	<del></del>			
10	706	Maintenance of structures and facilities			<del>  c  </del>	*		········
11	707	Maintenance of structures and improvements	À	В	+ - +	-		·
12	708	Maintenance of collect and impound reservoirs	Α		1 1	1,837	1,302	53
13	708	Maintenance of source of supply facilities		В	1 1			
14	709	Maintenance of lakes, river and other intakes	Α		1			
15	710	Maintenance of springs and tunnels	Α		1 [			
16	711	Maintenance of wells	Α			49139	25135	24,00
17	712	Maintenance of supply mains	A	.=.	<u> </u>			· · · · · · · · · · · · · · · · · · ·
18	713	Maintenance of other source of supply plant	Α	В				
19		Total Source of Supply Expense			ightharpoonup	(132,548)	(20,160)	(112,38
20		II. PUMPING EXPENSES			<del>                                     </del>			
21	704	Operation	-		+			
22	721 721	Operation supervision and engineering	<u> </u>	В	+	4,494	3,246	1,24
24	722	Operation supervision, labor and expenses  Power production labor and expenses			C			
25	722	Power production labor, expenses and fuel	<u> </u>	В	┼╌┤			
26	723	Fuel for power production	Α	В	+			
27	724	Pumping labor and expenses	Â	В	+	130,813	132,350	/1 52
28	725	Miscellaneous expenses	Â		+ -	23,665	24,811	(1,53 (1,14
29	726	Fuel or power purchased for pumping	Â	В	1 c	854,084	848,695	5,38
30	,	Maintenance			╅	554,554	040,055	5,50
31	729	Maintenance supervision and engineering	A	В	1 1	o	1,414	(1,41
32	729	Maintenance of structures and equipment			c			
33	730	Maintenance of structures and improvements	Α	В	1	11,015	12,096	(1,08
34	731	Maintenance of power production equipment	Α	В				
35	732	Maintenance of pumping equipment	Α	В		48,841	55,362	(6,52
36	733	Maintenance of other pumping plant	Α	В				
37		Total Pumping Expenses				1,072,912	1,077,974	(5,06
38		III. WATER TREATMENT EXPENSES						
39		Operation	$\perp$		$\bot$			
40	741	Operation supervision and engineering	Α	B	$\perp \perp \downarrow$	4,515	3,885	63
41	741	Operation supervision, labor and expenses			С			
42	742	Operation labor and expenses	A		4	82,988	124,383	(41,39
43	743	Miscellaneous expenses	A	<u>B</u>	+			
44	744	Chemical and filtering materials	Α	В	+	24,264	23,332	93
45 46	740	Maintenance			+			
46	746	Maintenance supervision and engineering	<u> </u>	В	<del>  c  </del>	. 0	746	(74
47 48	746 747	Maintenance of structures and equipment		<del></del>	+ - 1			
49	748	Maintenance of structures and improvements  Maintenance of water treatment equipment	A	B 	<del>  </del>	5,300	3,901	1,39
50	140	Total Water Treatment Expenses	A	6	<del>-  </del>	9,245	8,449	79
51	·	IV. TRANS. AND DISTRIB, EXPENSES	$\dashv$		╅	126,312	164,696	(38,38
52		Operation Care of the Care of	+		1			
53	751	Operation Operation supervision and engineering		В		0	449.4	/4 44
54	751	Operation supervision, labor and expenses	<del>^</del>		1		174	(17
<del>54</del> 55	752	Storage facilities expenses	<del> </del>		+	4 000	4 540	/ 4.5
56	752	Operation labor expenses		В	+ +	1,060	1,540	(48
57	753	Transmission and distribution line expenses	<del>-</del> -			A7 40E	£4 705	/4 90
58	754	Meter expenses	$\frac{A}{A}$		+	47,495 29,260	51,780 28,111	(4,28
59	755	Customer installations expenses	<del>- 2  </del>		┼┈┼			1,14
~ ]	756	Miscellaneous expenses	A		$\bot$	14,231 57,136	14,738 50,185	(50

				ULE B-2	B	C latera fielities		
Line	Acct.	Account No. 502 - Operating E	xpens	Class	b, and C	Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	A	В	C	(b)	(c)	(d)
1		Maintenance			1			
2	758	Maintenance supervision and engineering	Α.	В	1	944	687	257
3	758	Maintenance of structures and plant			<u> </u>			
4	759	Maintenance of structures and improvements	A	В	+			
5	760	Maintenance of reservoirs and tanks	A	В	1	96	69,324	(69,228)
6	761	Maintenance of trans, and distribution mains	Α			51,410	31,372	20,038
7	761	Maintenance of mains		В	1 1			
8	762	Maintenance of fire mains	A		1 1	00.400	55.405	(Am)
9	763	Maintenance of services	Α	- 6	+	28,100	28,165	(65)
10	763	Maintenance of other trans, and distribution plants		В	+	42.000	2 225	
11	764	Maintenance of meters	Α		+	13,300	9,685 12,501	3,615
12	765	Maintenance of hydrants	A		+	6,320	12,501	(6,181)
13 14	766	Maintenance of miscellaneous plant  Total Transmission & Distribution Expenses	$\vdash \widehat{-}$		$\vdash$	249,352	298,262	(48,910)
15		V. CUSTOMER ACCOUNT EXPENSES			+	249,302	290,202	(48,910)
16	790	Customer Accounts Transferred	L	···	+-	109,770	93,231	16,539
17	771	Supervision	Α	8	+	109,770	93,231	16,539
18	771	Superv., meter read., other customer acct. expenses	-	<u> </u>	1			
19	772	Meter reading expenses	Α	В	<del>╿╌</del> ┷┤	60,411	54,159	6,252
20	773	Customer records and collection expenses	Â		1	73,895	48,953	24,942
21	773	Customer records and accounts expenses		В	1	73,033	40,533	24,542
22	774	Miscellaneous customer accounts expenses	A		+	17,886	18,227	(341)
23	775	Uncollectible accounts	Â	В	╁	8,256	14,525	(6,269)
24	<del>'''ŏ</del>	Total Customer Account Expenses			╅┷┪	270,218	229,095	41,123
25		VI. SALES EXPENSES	$\vdash$		+	270,210	113,030	41,123
26		Operation	Н		1			
27	781	Supervision	A		1	-		
28	781	Water conservation expenses		В	<del>  c  </del>			
29	782	Water Conservation	A		<del>                                     </del>	4,480	4,178	302
30	783	Advertising expenses	Â		1	295	3,287	(2,992)
31	784	Miscellaneous sales expenses	Â		<del>                                     </del>	200	5,25,	(2,332)
32	785	Merchandising, jobbing and contract work	Â		1	900	(783)	1,683
33	<del>,~</del>	Total Sales Expenses	<u> </u>		+ +	5,675	6,682	(1,007)
34		VII. ADMIN. & GENERAL EXPENSES			<del>i  </del>	0,070	0,002	(1,007)
35		Allocation of A&G expenses			1	791,999	811,446	(19,447)
36	791	Administrative and general salaries	Α	В	T = 1	11,621	27,964	(16,343)
37	792	Office supplies and other expenses	Α	B	Ċ	51,318	47,789	3,529
38	793	Property insurance	A		╅		-17,130	0,020
39	793	Property insurance, injuries and damages		В	c	·····		
40	794	Injuries and damages	Α		1	1,732	3,744	(2,012)
41	795	Employees pension and benefits	Â	0	† c ∣	22,603	28,751	(6,148)
42	796	Business meals and training	Â	В	Ť	922	476	446
43	797	Regulatory commission expenses	Â	В	T Č	68,308	72,199	(3,891)
44	798	Outside services employed	Ā		+	1,980	774	1,206
45	798	Miscellaneous other general expenses		В	$\dagger$	.,.55		1,200
46	798	Miscellaneous other general operation expenses			c			
47	799	Miscellaneous general expenses	A		+	3,535	4,571	(1,036)
48		Maintenance	<del>  ***</del>		1 1	3,000	7,0,1	(1,030)
49	805	Maintenance general plant	Α	В	<del>  c  </del>	3,330	2,687	643
50		Total Administrative & General Expenses		<del></del>	<del>                                     </del>	957,348	1,000,401	(43,053)
51		IIIV. MISCELLANEOUS		··	1 1	201,070	1,000,701	(40,000)
52	811	Rents	A	В	<del>  c  </del>	30,447	24,307	6,140
53	812	Administrative expenses transferred— Cr.	Â	В	<del>  č  </del>	. 30,447 <u>]</u>	24,307	9,140
54	813	Duplicate charges - Customer Service Expense	Â	В	<del>  ĕ  </del>			
	313	Total Miscellaneous	$\stackrel{\sim}{\longrightarrow}$		<del>  ~  </del>	30,447	24,307	6.445
		TOTAL MISCENARIOUST	- 1			JU <sub>1</sub> 44/	<b>∠4,3</b> 0/	6,140
55 56		Total Administrative & General Expenses				987,795	1,024,708	(36,913)

	SCHEDULE B - 4 Taxes Charged During Year											
		Total Taxes	DISTRI	BUTION OF	TAXES CH	HARGED						
1		Charged										
H		During	Water	Nonutility	Other	Capitalized						
Line	Kind of Tax	Year	507	521	(Electric)							
No.	(a)	(b)	(c)	(b)	(c)	(f)						
1	Taxes on Real and Personal Property	102,772	102,772									
2	State Income Tax	83,164	83,164									
3	State Unemployment Insurance Tax	969	969									
4	Local Franchise Fees	0	0									
5	Federal Unemployment Insurance Tax	729	729									
6	Federal Insurance Contribution Act	34,259	34,259									
7	Federal Income Tax	382,460	382,460									
8	Pump Taxes	Ō	0									
9												
10			<b>.</b>									
11												
12												
13												
14	Totals	604,353	604,353	0		0						

SCHEDULE D - 1 Sources of Supply and Water Developed												
<u> </u>	STR	REAMS		Juices of C	upply and 1	FLOW IN		1	<u> </u>			
1 3		From Stream	Location of	Priori	ty Right	Divers	ions	Annual Quantities				
Line No.	Diverted Into	or Creek	Diversion Point	Claim	Capacity	Max.	Min.	Diverted CCF	Remarks			
1		<u>=</u>					<del>†                                      </del>					
2								<del>                                     </del>	<u> </u>			
3				NONE				1				
4												
5												
		V	VELLS				Annual					
Line	At			L	Depth to	Pumping	Quantities					
No.	Plant	Location	Number	Dimension	Water	Capacity	Pumped	Ren	narks			
6			<b></b>									
7				055.0015				<u> </u>	<del></del>			
8				SEE SCHE	DULE ATTA	CHED	<del> </del>					
9 10								<u> </u>				
10 1	TUNNELS A	NID CODIA	100	FLC	DW IN	I		<u> </u>				
Line	TUNNELS	AND SPRIN	165	FLC	אוו אשכ	Annı Quant						
No.	Designation	Location	Number	Maximum	Minimum	1	Remarks					
11	Decignation	Location	TTGITIDO	Waxman	(VIIIIIIIIIIIIIIII	' ' ' ' ' '	Pumped					
12						<u> </u>						
13				NONE			<del>.</del>					
14				110112				<del>                                     </del>				
15								<del>                                     </del>				
<del></del>		<del></del>		Purch	ased Water f	or Resale		·I				
16	Purchased fro	m				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			···			
	Annual quanti		sed from		NONE							
18	•	<u> </u>					· , , , ,					
19												
					CHEDULE							
				Descript	tion of Storag	e Facilities	·					
Line					Combined							
No.		Туре		Number	Capacity		Remarks					
	A. Collecting											
21		Concrete										
22		Earth										
23		Wood										
	B. Distribution				SEE ATTAC	HED SCHEDULE						
25		General										
26		Earth										
27		Wood	· · ·									
	C. Tanks	\A( 1										
29		Wood										
30		Metal Caparata						<del></del>				
31		Concrete	T-4:1									
32 j			Totals	0]	0							

### SOUTHERN CALIFORNIA WATER COMPANY Region | Plant Facility Index December 31, 2000

		1	<u> </u>				Tanks		
System	Major	Year	Base	Unit	Status	Voiume			Remarks
<del></del>	Facility	Bullt	Elev.	No.		(MG)	Туре	Material	
LAKE MARIE	Lake Marie 09N33W-08L01	1961		Weli No. 3	Active		•		Pumps to Lake Marie Reservoir
	Reservoir			Reservoir	Active	0.5	Ground	Concrete	
	A			Booster A	Active				Well to storage. Boosters to system.
	В			Booster B	Active				Booster to system.
	C	2000		Booster C	Active				Booster to system.
	Vineyard No. 4 09N33W08K01	1959		Weil No. 4	Active				Weil to Lake Marie storage.
	Vineyard No.5 09N33W08K03	1986		Weli No. 5	Active				Well to Lake Marie storage.
NIPOMO	Alta Mesa 11N35W24L02	1985		Well No. 2	Active			-	Pumps directly to system.
	A			Booster A	Active				Well to main system. Boosters thru pressure tank to Alta Mesa Zone.
	В			Booster B	Active				
	Casa Real No. 1 11N35W-24L03	1991		Weli No. 1	Active				Pumps directly to system.
	Eucatyptus 11N34W-19E01	1967		Well No. 1	Active				Pumps thru sand trap directly to system.
	La Serena 11N35W-24J01	1980		Well No. 1	Active				Weil to La Serena tank through fitter
	A			Booster A	Active				Boosters from tank to system.
	В			Booster B	Active				Boosters from tank to system.
	c			Booster C	Active				Boosters from tank to system.
	La Serena Reservoir			Reservoir	Active	0.5	Weld	Steei	
	Osage 11N35W-24A01	1988		Weil No. 1	Active				Well to system through fitter.
_	Primavera			Connection	Stand-by				Interconnection w/Nipomo Community Services District.
	Vista No. 3 11N34W-19L03	1967		Weli No. 3	Stand-by				Standby due to surface water influence
	Vista No. 4 11N35W-24L01	1976		Weii No. 4	Stand-by				Well #4 to system through pressure regulator. Well off due to gravel pac production.
	Vista No. 5 11N34W-19L04	1992		Well No. 5	Active				Weil pumps thru filter to Vista tank.
	A			Booster A	Active				Boosters A, B, &C boosts from Vista
	В			Booster B	Active				tank to system.
	Č			Booster C	Active				
	Vista 5 Reservoir	1979		Reservoir	Active	0.101	Bolt	Steel	

### SOUTHERN CALIFORNIA WATER COMPANY Region | Plant Facility Index December 31, 2000

			<u> </u>			T	Tanks		
System	Major	Year	Base	Unit	Status	Volume		- "	Remarks
	Facility	Built	Elev.	No.		(MG)	Туре	Material	
ORCUTT	Crescent 09N34W14G01	1982		Well No 1	Active				Pumps to Orcutt Well Zone.
	Dertmouth			Booster	Active				Boost water from Evergreen Zone to Patterson Zone.
	Evergreen No. 1 10N34W35P01			Well No 1	Inactive				Well off due to nitrates.
	A			Booster A	Active				Evergreen storage fills thru attitude valve. Boosters to Evergreen Gradient,
	В			Booster B	Active				Boosts from tank to system
	C Evergreen No. 2			Booster C	Active				Boosts from tank to system
	10N34W35P02			Well No 2	inactive				Well off due to nitrates.
	Reservoir					0.014	Bolt	Steel	
	Kenneth 09N34W12L01	1981		Well No 1	Active				To Patterson Zone through pressure regulator.
•	Mira Flores No. 1 09N34W02E02	1958		Well No. 1	Active				Pumps to Mira Flores #1 Reservoir
	Reservoir				Active	0.3	Block	Wali	
	A			Booster A	Active				Well to reservoir. Boosters to
	В			Booster B	Active				Evergreen Zone.
	Č			Booster C	Active				
	Mira Flores No. 2	1958		Well No 2	Active				141-II a- O 41 1200 T
	09N34W12P03	1000		**************************************	Active				Well to Orcutt Hill Zone.
	Mira Flores No. 3 09N34W12Q01	1960		Weli No 3	Active				Well to Orcutt Hill Zone:
	Mira Flores No. 4 09N34W13B01	1964		Well No 4	Active				Well to Orcutt Hill Zone.
	Mira Flores No. 5 09N34W13F01	1966		Well No 5	Active				Well #5 pumps thru sand trap direct to Orcult Hill Zone. A PRV can be used to operate under closed system.
	Mira Flores No. 6 09N34W13F02	1978		Well No 6	Active				Well #6 to Orcutt Hill Zone.
	Oak 09NR34W15A01	1989		Well No 1	Active				Well to Faxenwood Zone.
	Orcutt Hill Reservoir			Reservoir	Active	1.5	Weld	Steel	Floats on Orcutt Hill Zone.
	Orcutt 9N34W14C01	1959		Well No 1	Active				Pumps into Orcutt Tank (forebay)
	A			Booster A	Active				Well to storage. Boosts through hydropneumatic tank to Orcutt Zone.
	В			Boosler B	Active				
	· c			Booster C	Active				
	Orcutt			Reservoir	Active	0.097	Bolt	Steel	•
	Sunrise 10N34W35C01	1987		Well No. 1	inactive				Well thru PRV to Evergreen Zone. Well Off due to nitrates.
	Woodmere No. 1 09N34W11B01	1986		Weli No. 1	Active				Wells thru PRV to Patterson Zone.
	Woodmere No. 2 09N34W11B02	1991		Well No. 2	Active				Wells thru PRV to Patterson Zone.

## SOUTHERN CALIFORNIA WATER COMPANY Region | Plant Facility Index December 31, 2000

						Tanks			
System	Major	Year	Base	Unit	Status	Volume			Remarks
	Facility	Built	Elev.	No		(MG)	Туре	Material	
SISQUOC	Sisquoc No. 2 09N32W07N03	1964		Well No 2	inactive, to be destroyed				Inactive - High Nitrates
	Sisquoc No. 3 09N32W07N04	1982		Well No 3	Inactive, to be destroyed				Inactive - High Nitrates
	A			Booster A	Inactive, to be destroyed				To two 10,000 gallon elevated tanks
	8			Booster B	Inactive, to be destroyed				To two 10,000 gallon elevated lanks
	С			Booster C	inactive, lo be destroyed				To two 10,000 gallon elevated tanks
	Reservoir			Reservoir	Inactive, to be destroyed	was 0.015	Bott	Steei	Forebay for Well No. 3
	Foxen Canyon No. 4	2000		Well No. 4	Active				Well pumps to system and elevated storage tanks.
	Reservoir			Reservoir	Active	0.02	Weld	Steel	Two 10,000 gallon tenks
TANGLE- WOOD	Tanglewood #1 10N34W32L01	1959		Well No. 1	inactive				Well through PRV sand trap and pressure tank: Well Off due to nitrates
	Tanglewood #2 10N34W32Q01	1961		Well No 2	Active				Well thru sand trap to system.
	Tanglewood No. 2 10N34W32Q01	1961		Well No 2	Active				Well to system.

<u> </u>			<del></del>		SCHEDULE	D - 3	<del></del>			
			Desci	ription of Trai		u - a d Distribution	1 Facilities			
<del> </del>		A. LENGTH		<u> </u>			S FOR VARIOUS	CAPACITIES		
	<del></del> _	, ==,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				econd or Mine		-AI AOITIEO		
Line	<del></del>			<u> </u>		1			T	::-
No.			0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch									
2	Flume				<u></u>					
3	Lined conduit				<u> </u>					
4					<u> </u>					
5		Totals	0	0	0	0	0	0	0	0
		VOTU OF DIS	COUSE SUM	CO AND UNE	D CONDUITO	IN AU EC EO	D 1/4010110 040	AUTIES	. 1- 4	
_	A. LE	NG IH OF DI				econd or Mine	R VARIOUS CAP	ACITIES - conci	uded	<del>:</del>
Line		<del></del>		paonios iii ou	Bio i dei pei o	Country of Minte	3 1101	· · · · · · · · · · · · · · · · · · ·		
No.			101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
	Ditch						221.07.00			17 Mz
7	Flume					-			<del>                                     </del>	
8	Lined condult						· · · · · · · · · · · · · · · · · · ·	<del></del>		
9					· · · · · · · · · · · · · · · · · · ·			·	'-	· · · · · · · · · · · · · · · · · · ·
10		Totals	0	0	0	0	0	0	0	0
	<u> </u>					<u></u>	·			
		B. FOOTAG	E OF PIPE BY	/ INSIDE DIAM	METERS IN IN	ICHES - NOT	INCLUDING SER	/ICE PIPING		
Line	<u> </u>								T	
No.		1	1 1/2	2	2 1/2	3	4	3/4"	6	8
11	Cast iron	T T								· · · · · · · · · · · · · · · · · · ·
12	Ductile Iron								1,219	17,165
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard steel	645	5,380	14,056	3,835	19,011	14,200	159	14,471	8,702
17	Screw or welded casing	<u> </u>								
18	Cement - asbestos					1,703	64,166		363,232	237,115
19	Polyvinylchloride			170			938		8,709	38,554
20	Wood	<u> </u>				- A				<del></del> _
21	Plastic			625		620	9,552		20,107	48,940
22	<b>T</b> , 4-4-	642	£ 804	44064	0.00=	24 004	00.050	450	407 745	per 15-
23	Totals	645	6,380	14,851	3,835	21,334	88,856	159	407,738	350,476
	, 85	OUTAGE OF	DIDE BY INION	DE DIAMETER	S IN INCUES	L NOT INCOM	IDING SERVICE F	NOINO *'	dad	
Line	В, г	JOINGE OF	LICEDI INSII	AC DIVINE I CL	O IN INCIDES	- NOT INCLU	DING SERVICE	IFING - CONCID	160	
No.		10	12	14	16	18	20	24	2.	TOTAL
_		1 10	14	14	10	10	20	24	36	TOTAL
24	Cast iron	305	4.46						<b> </b>	0
25	Ductile Iron	305	149		38				ļ	18,876
26	Concrete	ļ		<u></u>		-				0
27	Copper Riveted steel									0
28 29	Slandard steel	310	2,000	3,408				·		0 477
30	Screw or welded casing	310	2,000	3,408						86,177
30	Cement - asbestos	78,333	4,338	39	3,296					752 222
	Polyvinylchloride	1,094	731	39	3,280			·-·		752,222
	Wood	1,034	131	· · ·				<del></del>		50,196 0
34	Plastic	1,632			••					81,476
35	Unclassified	1,002							-27096	(27,096)
36	Totals	81,674	7,218	2 447	2 224		0	<b>A</b>		
30	lotais	01,074	7,218	3,447	3,334	0	Ü	0	(27,096)	961,851

SCHEDULE D - 4
Number of Active Service Connections

		Metered -	- Dec. 31	Flat Rate - Dec. 31		
Classification		Prior Year	Current Year	Prior Year	Current Year	
Commercial		12,632	12,677	0	0	
Industrial		5	5			
Public authorities		14	14			
Irrigation		10	9			
Other		0	0			
	Sub-total	12,661	12,705	0	0	
Private fire connections				29	37	
Public fire hydrants		Ī				
	Total	12,661	12,705	29	37	

SCHEDULE D - 5 Number of Meters and Services on Pipe Systems at End of Year

#### SCHEDULE D - 6 Meter Testing Data

- ,			
Meters	Services		A. Number of meter tested during year as
23,494			prescribed in Section VI of general order # 103;
820	2,002		1 New, after being received: Q
1,197	5,806		2 Used, before repair: 0
115	83		3 Used, after repair: Q
293	187		4 Found fast, requiring billing adj. Q
23	2		
25			B. Number of meters in service since last test:
6	1		
1			1 Ten years of less: 0
(3,607)	(426)		2 More than 10, but less than 15 yr.:0
22,367	7,655		3 More Ihan 15 years: Q
	Meters 23,494 820 1,197 115 293 23 25 6 1 (3,607)	23,494 820 2,002 1,197 5,806 115 83 293 187 23 2 25 6 1 1 (3,607) (426)	Meters         Services           23,494         820         2,002           1,197         5,806         5,806           115         83         293         187           23         2         25           6         1         1           (3,607)         (426)         1

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

Classification				During Curre	ent Year	· · · · · · · · · · · · · · · · · ·			
of Service	January	February	March	April	May	June	Subtotal		
Commercial	283,382	194,701	157,847	276,996	327,297	464,173	1,704,396		
Industrial	9	12	13	13	9	12	68		
Public Authorities	5,888	2,358	2,076	7,458	9,563	13,193	40,536		
Irrigation	727	503	371	472	500	762	3,335		
Other	0						0		
							0		
Totals	290,006	197,574	160,307	284,939	337,369	478,140	1,748,335		
Classification	During Current Year								
of Service	July	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	459,154	461,614	475,128	379,891	278,002	257,206	2,310,995	4,015,391	3,872,771
Industrial	13	12	8	10	12	11	66	134	238
Public Authorities	15,905	13,340	13,549	10,037	3,585	6,525	62,941	103,477	107,078
Irrigation	891	785	844	881	409	579	4,389	7,724	8,543
Other							0	0	31
							0	0	
Totals	475,963	475,751	489,529	390,819	282,008	264,321	2,378,391	4,126,726	3,988,661
1 Quantity units to be in h	undred of c	ubic feet, th	ousands of g	alions, acre-fe	et, or miner in	Total Acres Imga	ited Total	Population Ser	ved 50968

#### **End of Year Balance in Selected Accounts**

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$ 31,770
100.3	Construction work in progress	\$ 2,258,913
241	Advances for construction	\$ 4,686,390
285	Contribution in aid of construction	\$ 722,988

Name of District Manager:

Warren Morgan

Address:

4854 Bradley Road; Santa Maria, CA 93455

Telephone:

805/937-2007

This report sets forth book or allocated figures and other data pertaining to the SANTA MARIA district for the period from January 1, 2000 to

December 31, 2000.

Controller

<u>a Matlick</u> Signature