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2000 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Southern California Water Company									
(NAME OF CORPORATION)									
Name of District:	Santa Maria	Location:	Santa Maria, San Luis Obispo						
		· · · · · · · · · · · · · · · · · · ·	(TOWN OR CITY)	(COUNTY)					

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2000

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2001 (FILE TWO COPIES IF THREE RECEIVED)

			SCHEDULE A -1				
	=		tility Plant in Ser Balance Beginning	Plant Additions	Plant Retirements	Other Debits	Balance End
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
2	301	I. INTANGIBLE PLANT Organization	5,105	0			E 40E
3	302	Franchise & consents (Sch. A-1b)	3,103	- 0		 	5,105 0
4	303	Other intangible plant	96,078	10,947		<u> </u>	107,025
5		Totai intangible plant	101,183	10,947	0	0	112,130
6		II. LANDED CAPITAL					
7	306	Land and land rights	686,849	. 0			686,849
	308	Water Rights	0	0		0	0
8	311	III. SOURCE OF SUPPLY PLANT	20.440			 	00.4.40
10	312	Structure and improvements Collecting and impounding reservoirs	28,142 4,105	0		 	28,142 4,105
11	313	Lake, river and other intakes	4,103	- 			4,103
12	314	Springs and tunnels					
13	315	Wells	2,464,570	O			2,464,570
14	316	Supply mains	180,366	(6,120)			174,245
15	317	Other source of supply plant	5,513	0			5,513
16		Total Source of Supply Plant	2,682,696	(6,120)	0	0	2,676,576
17	204	IV. PUMPING PLANT	500 774	04.000		ļ	FF 4 633
18 19	321 322	Structures and improvements Boiler plant equipment	532,771 0	21,906 0			554,677 0
20	323	Other power production equipment	0				
21	324	Pumping equipment	3,668,798	788,101	(71,290)		4,385,608
22	325	Other pumping plant	19,195	14,257	(7.1,200)		33,453
23		Total Pumping Plant	4,220,764	824,264	(71,290)	0	4,973,738
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	135,928	0	0		135,928
26	332	Water treatment equipment	559,561	2,966	0		562,527
27 28		Total Water Treatment Plant VI. TRANSMISSION AND DIST, PLANT	695,489	2,966	0	0	698,455
29	341	Structures and improvements	747	0		 	747
30	342	Reservoirs and tanks	720,131	0			720,131
31	343	Transmission and distribution mains	8,239,531	64,237	(7,098)	0	8,296,670
32	344	Fire mains	· · · · · · · · · · · · · · · · ·				
33	345	Services	3,217,719	216,388	. 0		3,434,108
34	346	Meters	1,082,934	140,823	0		1,223,757
35	347	Meter installations		12.515		Ļ	1 110 0 11
36	348	Hydrants	1,424,799 107,582	19,045 0			1,443,844 107,582
37 38	349	Other transmission and distribution plant Total Transmission & Distribution Plant	14,793,443	440,494	(7,098)	0	15,226,839
39		VII. GENERAL PLANT	14,783,443	440,454	(1,050)	 	13,220,003
40		General Office Net Investment	714,348				714,348
41	371	Structures and improvements	129,952	0		0	129,952
42	372	Office furniture and equipment	177,229	7,968	(1,249)		183,949
43	373	Transportation equipment	384,456	188,868			573,324
44	374	Stores equipment					
45	375	Laboratory equipment	3,121	0]	3,121
46	376	Communication equipment	21,096	0			21,096
47	377 378	Power operated equipment	182,555 94,495	5 090		 	182,555 100,484
48 49	378	Tools, shop and garage equipment Other general plant	13,323	5,989			13,323
50	3/9	Total General Plant	1,720,575	202,825	(1,249)	0	1,922,152
51	-	VIII. UNDISTRIBUTED ITEMS	1,720,070	202,020	(1,2-3)	┟┈┈┈┪	1,022,102
52	390	Other tangible property	5,831	0			5,831
53	391	Utility plant purchased					
54	392	Utility plant sold					
55		Total Undistributed Items	5,831	0	0	0	5,831
56		Total Utility Plant in Service	24,906,830	1,475,377	(79,637)	0	26,302,570
						<u> </u>	

	CCHEDIII F A 2-												
		Analysis of Entries	SCHEDULE A in Depreciation		unt No.250								
			Balance Beginning	Credits to Reserve During Year	Debits to Reserve During Year Excl.	Salvage and Cost of Removal Net	Balance End						
Line No.	Acct. No.	DEPRECIABLE PLANT (a)	of Year (b)	Excl. Salvage	Cost Removal (d)	(dr.) or Cr.	of Year (f)						
1	110.	I. SOURCE OF SUPPLY PLANT	(6)	(c)	(0)	(e)	(1)						
2	311	Structure and improvements	(26,349)	(414)		\vdash	(26,763)						
3	312	Collecting and impounding reservoirs	(1,011)	(83)			(1,094)						
4	313	Lake, river and other intakes	(1,011)	100/			(1,004)						
5	314	Springs and tunnels	0				0						
6	315	Wells	(1,047,623)	(70,487)			(1,118,110)						
7	316	Supply mains	(22,294)	(3,499)			(25,793)						
8	317	Other source of supply plant	(2,446)	(99)			(2,545)						
9		Total Source of Supply Plant	(1,099,723)	(74,582)	0	o	(1,174,305)						
10		II. PUMPING PLANT	(1,220,120)	(1.1,00.2)	-		(1)(1.4)000/						
11	321	Structures and improvements	(138,084)	(16,196)			(154,280)						
12	322	Boiler plant equipment	0	(12,122)			0						
13	323	Other power production equipment	0				0						
14	324	Pumping equipment	(1,390,557)	(202,884)	71,290		(1,522,151)						
15	325	Other pumping plant	(1,031)	(282)			(1,313)						
16		Total Pumping Plant	(1,529,672)	(219,362)	71,290	0	(1,677,744)						
17		III. WATER TREATMENT PLANT	(-,,,	(= : : : : : : : : : : : : : : : : : : :			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
18	331	Structures and improvements	(35,565)	(4,187)	0	-	(39,752)						
19	332	Water treatment equipment (Adjted beg bal)	(282,938)	(29,433)	0		(312,371)						
20		Total Water Treatment Plant	(318,503)	(33,620)	0	0	(352,123)						
21		IV. TRANS AND DIST. PLANT	· ` · · · · · · · · · · · · · · · · · ·				, , ,						
22	341	Structures and improvements	(659)	(6)			(665)						
23	342	Reservoirs and tanks	(62,932)	(20,380)			(83,312)						
24	343	Transmission and distribution mains	(2,181,894)	(130,072)			(2,311,966)						
25	344	Fire mains	0				0						
26	345	Services	(799,837)	(80,443)	0		(880,280)						
27	346	Meters	(39,225)	(23,932)		(4,315)	(67,472)						
28	347	Meter installations	0				0						
29	348	Hydrants	(368,702)	(25,646)			(394,348)						
30	349	Other transmission and distribution plant	(3,303)	(3,303)			(6,606)						
31		Total Transmission & Distribution Plant	(3,456,552)	(283,782)	0	(4,315)	(3,744,649)						
32		V. GENERAL PLANT											
33	371	Structures and improvements	(8,162)	(1,572)			(9,734)						
34	372	Office furniture and equipment	(35,035)	(10,137)			(42,152)						
35	373	Transportation equipment	(322,728)	(50,556)		(3,591)	(376,875)						
36	374	Stores equipment	0				0						
37	375	Laboratory equipment	(1,087)	(122)			(1,209)						
38	376	Communication equipment	(25,519)				(25,920)						
39	377	Power operated equipment	(87,061)	(9,274)			(96,335)						
40	378	Tools, shop and garage equipment	(24,972)	(2,391)			(27,363)						
41	379	Other general plant	(13,323)				(13,323)						
42	390	Other tangible property	(5,712)	(74)			(5,786)						
43	391	Water plant purchased					0						
44		Total General Plant	(523,599)	(74,527)		(3,591)	(598,697)						
45		TOTAL	(6,928,049)	(685,873)	74,310	(7,906)	(7,547,518)						
1	l				ll								

		S	CHEDULE A-3									
	Depreciation and Amortization Reserves											
			Account 250 Utility	Acct. 251 Limited-Term Utility	Acct. 252 Utility Plant Acquisition	Account 253 Electric Other						
Line		item	Plant	Investment	Adjustments	Property						
No.		(a)	(b)	(c)	(d)	(e)						
		at beginning of year (Adjted)	6,928,048	6,522								
2	Add: Credits to re	eserves during year		-	i i	•						
3	(a) Charged	to Account No. 503	613,326	2,410								
4	(b) Charged	to Account No. 265	9,925									
5	(c) Charged	to clearing accounts	62,622									
6	(d) Salvage	recovered	7,906		1							
7	(e) All other	credits										
8		2,410	0									
8 Total Credits 693,779 2,410 0 9 Deduct: Debits to reserves during year												
10	(a) Book co	st of property retired	74,310	<u>, </u>	i i							
11	(b) Cost of	removal										
12	(c) All other	debits										
13		Total Debits	74,310	0	0	•						
14	Balance in	Reserves at Year End	7,547,517	8,932	0							
15	State method of dete	rmining depreciation charges.	SLRL									
16												
17						· · · · · ·						
18	Report the depreciati	on claimed in your Federal Income	Tax Return for the y	ear \$								
	Indicate the nature of	these items and show the account	s affected by the ce	ntre entries.	NOT AVAILAB	LE BY DISTRIC						
20												
21		•										
		s	CHEDULE B-1									
		Оре	erating Revenues									
			Amount	Amount	Net Chanc	e During Year						
Line	Acct.	Account	Current Year	Preceeding Year	_	ase in (Brackets)						
No.	No.	(a)	(b)	(c)		(d)						
22	I WATER S	SERVICE REVENUES	· ·	` '	 							

			Amount	Amount	Net Change During Year
Line	Acct.	Account	Current Year	Preceeding Year	Show Decrease In (Brackets)
No.	No.	(a)	(b) i	(c)	(d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24		601.1 Commerical sales	4,740,285	4,732,118	8,167
25		601.2 Industrial sales	903	1,127	(224)
26		601.3 Sales to public authorities	76,449	81,626	(5,177)
27		Sub-total	4,817,637	4,814,871	2,766
28	602	Unmetered sales to general customers			
29		602.1 Commerical sales		0	0
30		602.2 Industrial sales			
31		602.3 Sales to public authorities			
32		Sub-total	0	0	0
33	603	Sales to irrigation customers			
34		603.1 Metered sales	7,357	8,616	0 (1,259)
35		603,2 Unmetered sales			
36		Sub-total	7,367	8,616	(1,259)
37		Private fire protection service	12,722	11,351	1,371
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale			
40	607	Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	. 609	Other sales or service	0	124	. (124)
43		Sub-total	12,722	11,475	1,247
44		Total Water Service Revenue	4,837,716	4,834,962	2,754
45					•
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	3,660	3,600	60
48	612	Rent from water property			
49		Interdepartmental rents			
50	614	Other water revenues	(1,990)	19,842	(21,832)
51		Total Other Water Revenues	1,670	23,442	(21,772)
52	501	Total Operating Revenues	4,839,386	4,858,404	(19,018)

		Account No. 502 - Operation		EDULE B-2 ense - Class	A. B. a	nd C Water Utilities		<u>-</u>
Line	Acct.	Account		Class		Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	A	В	C	(b)	(c)	(d)
2		I. SOURCE OF SUPPLY EXPENSE Operation			ļ			· <u>.</u>
3	701	Operation Operation supervision and engineering	_		1 .			
4		Supply cost balancing account	Α	В		0	1,317	(1,317)
5	702	Operation labor and expenses	Α	В	+	12,656	12,592	
6	703	Miscellaneous expenses	A		1 1	12,030	182	(42)
7	704	Purchased water and assessments	Ā	В	c	(196,320)	(60,688)	(135,632)
8		Maintenance				(*55,525)	(35,000)	(100,002)
9	706	Maintenance of supervision and engineering	Α	В				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	В				
12	708	Maintenance of collect and impound reservoirs	Α			1,837	1,302	535
13 14	708 709	Maintenance of source of supply facilities		<u>B</u>	1			
15	710	Maintenance of lakes, river and other intakes	A		-	 .		
16	711	Maintenance of springs and tunnels Maintenance of wells	A		 			
17	712	Maintenance of wells Maintenance of supply mains	A		+ +	49139	25135	24,004
18	713	Maintenance of other source of supply plant	Â	В.	+			
19		Total Source of Supply Expense		<u>.</u>	+	(132,548)	(20,160)	(112,388)
20		II. PUMPING EXPENSES			+	(102,040)	(20, 100)	(112,300)
21		Operation			+			
22	721	Operation supervision and engineering	A		1	4,494	3,246	1,248
23	721	Operation supervision, labor and expenses			С			
24	722	Power production labor and expenses	Α				-	
25	722	Power production labor, expenses and fuel		В				
26	723	Fuel for power production	Α		[
. 27	724	Pumping labor and expenses	Α.	B		130,813	132,350	(1,537)
28	725	Miscellaneous expenses	A	***		23,665	24,811	(1,146)
29 30	726	Fuel or power purchased for pumping Maintenance	_A_	В	C	854,084	848,695	5,389
31	729	Maintenance supervision and engineering	A	В	 		1,414	(1,414)
32	729	Maintenance of structures and equipment			1 0		11111	(1,3,13)
33	730	Maintenance of structures and improvements	Α	В		11,015	12,096	(1,081)
34	731	Maintenance of power production equipment	Α	В				
35	732	Maintenance of pumping equipment	Α	В		48,841	55,362	(6,521)
36	733	Maintenance of other pumping plant	Α	8	1			
37		Total Pumping Expenses				1,072,912	1,077,974	(5,062)
38		III. WATER TREATMENT EXPENSES						
39 40	741	Operation Operation supervision and engineering			 -			
41	741	Operation supervision, labor and expenses	Α	B	+ ~ +	4,515	3,885	630
42	742	Operation labor and expenses	A		 c	22.000	434 800	/44 8651
43	743	Miscellaneous expenses	Â	В	+ +	82,988	124,383	(41,395)
44	744	Chemical and filtering materials	- A -1	В	+ +	24,264	23,332	932
45		Maintenance			╀╼╂	24,204	25,552	532
46	746	Maintenance supervision and engineering	A	В	+-+	0	746	(746)
47	746	Maintenance of structures and equipment			С		,,,,	(, 40)
48	747	Maintenance of structures and improvements	Α	В	1 1	5,300	3,901	1,399
49	748	Maintenance of water treatment equipment	Α	В	 	9,245	8,449	796
50		Total Water Treatment Expenses				126,312	164,696	(38,384)
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	Α	В		0	174	(174)
54	751	Operation supervision, labor and expenses			С			
55	752	Storage facilities expenses				1,060	1,540	(480)
56	752	Operation labor expenses		<u>B</u>	+			
57	753	Transmission and distribution line expenses	<u> </u>		↓ —↓	47,495	51,780	(4,285)
58	754 755	Meter expenses	- <u>A</u>		+	29,260	28,111	1,149
59 60	756	Customer installations expenses	A		1 1	14,231	14,738	(507)
00	130	Miscellaneous expenses	Α			57,136	50,185	6,951

		SC Account No, 502 - Operating E		JLE B-2 e - Class A. I	B. and C	C Water Utilities		
Line	Acct.	Account		Class		Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	Α	В	С	(b)	(c)	(d)
_1	750	Maintenance						
3	758 758	Maintenance supervision and engineering	Α.	В	1	944	687	257
4	759	Maintenance of structures and plant Maintenance of structures and improvements	•		С			
5	760	Maintenance of reservoirs and tanks	- <u>A</u>	<u>В</u> В	+	96	CO 204	(00.220)
- 6	761	Maintenance of trans, and distribution mains	A	- В	1	51,410	69,324 31,372	(69,228) 20,038
7	761	Maintenance of mains	$\widehat{}$	В	1 1	31,410	31,372	20,036
8	762	Maintenance of fire mains	A		+ +			
9	763	Maintenance of services	A		+ +	28,100	28,165	(65)
10	763	Maintenance of other trans, and distribution plants		В	1 1	20,100		
11	764	Maintenance of meters	Α		+	13,300	9,685	3,615
12	765	Maintenance of hydrants	Α		1 1	6,320	12,501	(6,181)
13	766	Maintenance of miscellaneous plant	Α		1 1			, , , ,
14		Total Transmission & Distribution Expenses				249,352	298,262	(48,910)
15		V. CUSTOMER ACCOUNT EXPENSES						
16	790	Customer Accounts Transferred				109,770	93,231	16,539
17	771	Supervision	Α	B				
18	771	Superv., meter read., other customer acct, expenses			C			
19	772	Meter reading expenses	A	В	↓	60,411	54,159	6,252
20 21	773	Customer records and collection expenses	Α		+	73,895	48,953	24,942
22	773 774	Customer records and accounts expenses		В	 	47.000	40.007	(5.44)
23	775	Miscellaneous customer accounts expenses Uncollectible accounts	A		+ 🔎	17,886	18,227	(341)
24	773	Total Customer Account Expenses	Α	В	l c	8,256	14,525	(6,269)
25		VI. SALES EXPENSES			╅┷┷┤	270,218	229,095	41,123
26		Operation Operation			+-+			
27	781	Supervision	Α		+ +			
28	781	Water conservation expenses		B	l c			
29	782	Water Conservation	Α		+ -	4,480	4,178	302
30	783	Advertising expenses	A		1 1	295	3,287	(2,992)
31	784	Miscellaneous sales expenses	A		1 1			, , ,
32	785	Merchandising, jobbing and contract work	Α			900	(783)	1,683
33		Total Sales Expenses				5,675	6,682	(1,007)
34		VII. ADMIN. & GENERAL EXPENSES						
35		Allocation of A&G expenses				791,999	811,446	(19,447)
36	791	Administrative and general salaries	Α	В	С	11,621	27,964	(16,343)
37	792	Office supplies and other expenses	Α	В	C.	51,318	47,789	3,529
38	793	Property insurance	Α		+			
39	793	Property insurance, injuries and damages		B	С	4 = 4		75.5.5
40	794	Injuries and damages	<u>^</u>		+ _	1,732	3,744	(2,012)
41 42	795 796	Employees pension and benefits	Α	0	C	22,603	28,751	(6,148)
43	797	Business meals and training Regulatory commission expenses	A	B 	C	922 68,308	476 72,199	446
44	798	Outside services employed	A		+ -	1,980	72,199	(3,891) 1,206
45	798	Miscellaneous other general expenses		В	+ - 1	1,000	114	1,200
46	798	Miscellaneous other general operation expenses			С			
47	799	Miscellaneous general expenses	A		+	3,535	4,571	(1,036)
48	- <u></u>	Maintenance	-,	**-	+ -	0,000	7,071	(1,000)
49	805	Maintenance general plant	A	В	 c 	3,330	2,687	643
50		Total Administrative & General Expenses	-,		+ -	957,348	1,000,401	(43,053)
51		IIIV. MISCELLANEOUS	٠		+ +	221,1240	.,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
52	811	Rents	Α	В	1 c	30,447	24,307	6,140
53	812	Administrative expenses transferred Cr.	Ā	В	c	251231	±-1001	5,,,,,
54	813	Duplicate charges- Customer Service Expense	A	<u>-</u> В	l č			
55		Total Miscellaneous			╅	30,447	24,307	6,140
56		Total Administrative & General Expenses			1	987,795	1,024,708	(36,913
57		Total Operating Expenses	-		1	2,579,716	2,781,257	(201,541

				<u></u>							
SCHEDULE B - 4											
Taxes Charged During Year											
		Total Taxes	DISTRIE	SUTION OF	TAXES CH	1ARGED					
		Charged									
]		During	Water	Nonutility	Other	Capitalized					
Line	Kind of Tax	Year	507	521	(Electric)						
No.	(a)	(b)	(c)	(b)	(c)	(f)					
1	Taxes on Real and Personal Property	102,772	102,772								
2	State Income Tax	83,164	83,164								
3	State Unemployment Insurance Tax	969	969								
4	Local Franchise Fees	0	0								
5	Federal Unemployment Insurance Tax	729	729								
6	Federal Insurance Contribution Act	34,259	34,259								
7	Federal Income Tax	382,460	382,460								
8	Pump Taxes	0	0								
9			_								
10											
11											
12											
13		1									
14	Totals	604,353	604,353	0	0	0					

	SCHEDULE D - 1 Sources of Supply and Water Developed											
	STF	REAMS				FLOW IN		Ī				
Line	Diverted	From Stream	Location of	Priori	y Right	Diversions		Annual Quantities				
No.	Into	or Creek	Diversion Point	Claim	Capacity	Max.	Min.	Diverted CCF	Remarks			
1		S. O.K	1 0111	- Oldini	Capacity	ITIUA.	I IVIII1.]	Memarks			
2												
3				NONE			Ì					
4												
5							<u> </u>					
Line	At	V	VELLS		Dan Mark	D	Annual					
No.	Plant	Location	Number	Dimension	Depth to Water	Pumping Capacity	Quantities Pumped	Rem	arks			
6 7	<u>-</u>						 					
8	-			SEE SCHE	DULE ATTA	CHED.	<u> </u>					
9	-			OLL COME	DOLL ALLA		 					
10												
TUNNELS AND SPRINGS FLOW IN Annual												
Line No.	Designation	Location	Number	Maximum	Minimum	Quanti Pump	Remarks					
11												
12												
13 14				NONE				<u></u>				
15												
,,,,			<u>.</u>	Purch	ased Water fo	or Resale						
16	Purchased fro	m										
	Annual quanti	ties purcha	sed from		NONE							
18												
19	·											
				c	CHEDULE [1 - 2						
					tion of Storag							
Line			······		Combined							
No.		Type		Number	Capacity		Remarks					
	A. Collecting				<u> </u>							
21		Concrete										
22		Earth						-				
23		Wood			OFF 47740	LIED GALIEDINE						
24 25	B. Distribution				SEE ATTAC	HED SCHEDULE	· 					
26		General Earth										
27		Wood	··- <u></u>						· · · · · · · · · · · · · · · · · · ·			
	C. Tanks											
29		Wood										
30		Metal										
31		Concrete										
32			Totals	0	0							

SOUTHERN CALIFORNIA WATER COMPANY Region | Plant Facility Index December 31, 2000

]		1		Tanks		
System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Volume (MG)	Туре	Material	Remarks
LAKE MARIE	Lake Marie 09N33W-08L01	1961		Well No. 3	Active				Pumps to Lake Marie Reservoir
	Reservoir			Reservoir	Active	0.5	Ground	Concrete	
	A			Booster A	Active				Well to storage. Boosters to system
	В			Booster B	Active				Booster to system.
	C	2000		Booster C	Active				Booster to system.
	Vineyard No. 4 09N33W08K01	1959		Well No. 4	Active				Well to Lake Marie storage.
	Vineyard No.5 09N33W08K03	1986		Well No. 5	Active		•		Well to Lake Marie storage.
NIPOMO	Alta Mesa 11N35W24L02	1985		Well No. 2	Active				Pumps directly to system.
	A			Booster A	Active				Well to main system. Boosters thru pressure tank to Alta Mesa Zone.
	В			Booster B	Active				
	Casa Real No. 1 11N35W-24L03	1991		Well No. 1	Active				Pumps directly to system.
	Eucalyptus 11N34W-19E01	1967		Well No. 1	Active				Pumps thru sand trap directly to system.
	La Serena 11N35W-24J01	1980		Well No. 1	Active				Well to La Serena tank through filte
	A			Booster A	Active				Boosters from tank to system.
	8 C			Booster B	Active				Boosters from tank to system,
	La Serena			Booster C	Active				Boosters from tank to system.
	Reservoir			Reservoir	Activa	0.5	Weld	Steel	
	Osage 11N35W-24A01	1988		Well No. 1	Active				Well to system through fitter.
	Primavers			Connection	Stand-by				Interconnection w/Nipomo Community Services District.
	Visla No. 3 11N34W-19L03	1967		Well No. 3	Stand-by				Standby due to surface water influence
	Vista No. 4 11N35W-24L01	1976		Well No. 4	Stand-by				Well #4 to system through pressure regulator. Well off due to gravel per production.
	Vista No, 5 11N34W-19L04	1992		Well No. 5	Active				Well pumps thru filter to Vista tank.
									Boosters A, B, &C boosts from Visto
	A			Booster A	Active				tank to system.
	B			Booster B	Active				
	C	4076		Booster C	Active				
	Vista 5 Reservoir	1979		Reservoir	Active	0.101	Bolt	Steel	

SOUTHERN CALIFORNIA WATER COMPANY Region I Plant Facility Index December 31, 2000

	1	_				T -	Tasks		· · · · · · · · · · · · · · · · · · ·
System	Major	Year	Base	Unit	Status	Volume	Tanks		Remarks
,	Facility	Built	Elev.	No.	Claids	(MG)	Type	Material	Remarks
ORCUTT	Crescent 09N34W14G01	1982		Well No 1	Active	<u> </u>			Pumps to Orcutt Well Zone.
	Dartmouth			Booster	Active				Boost water from Evergreen Zone to Patterson Zone.
	Evergreen No. 1 10N34W35P01			Well No 1	Inactive				Well off due to nitrates.
	A			Booster A	Active				Evergreen storage fills thru attitude valve. Boosters to Evergreen Gradient.
	B C			Booster B Booster C	Active Active				Boosts from tank to system Boosts from tank to system
	Evergreen No. 2 10N34W35P02			Well No 2	Inactive				Well off due to nitrates.
	Reservoir					0.014	Bott	Steel	
	Kenneth 09N34W12L01	1981		Well No 1	Active				To Patterson Zone through pressure regulator.
	Mira Flores No. 1 09N34W02E02	1958		Well No. 1	Active				Pumps to Mira Flores #1 Reservoir
	Reservoir				Active	0.3	Block	Wall	
	A			Booster A	Active				Well to reservoir. Boosters to Evergreen Zone.
	B C			Booster B Booster C	Active Active				•
	Mira Flores No. 2 09N34W12P03	1958		Well No 2	Active				Well to Orcutt Hill Zone.
	Mira Flores No. 3 09N34W12Q01	1960		Well No 3	Active				Well to Orcutt Hill Zone.
	Mira Flores No. 4 09N34W13B01	1964		Well No 4	Active				Well to Orcult Hill Zone.
	Mira Flores No. 5 09N34W13F01	1966		Well No 5	Active				Well #5 pumps Ihru sand trap direct to Orcult Hill Zone. A PRV can be used to operate under closed system.
	Mira Flores No. 6 09N34W13F02	1978		Well No 6	Active				Well #6 to Orcuft Hill Zone.
	Oak 09NR34W15A01	1989		Well No 1	Active				Well to Foxenwood Zone.
	Orcutt Hill Reservoir			Reservoir	Active	1.5	Weld	Steel	Floats on Orcutt Hill Zone.
	Orcutt 9N34W14C01	1959		Well No 1	Active				Pumps into Orcult Tank (forebay)
	A			Booster A	Active				Well to storage. Boosts through hydropneumatic tank to Orcult Zone.
	В			Booster 8	Active				
	C			Booster C	Active	0.00-			
	Orcutt Sunrise 10N34W35C01	1987		Reservoir Well No. 1	Active Inactive	0,097	Bolt	Steel	Well thru PRV to Evergreen Zone. Well Off due to nitrates.
	Woodmere No. 1 09N34W11B01	1986		Well No. 1	Active				Wells thru PRV to Patterson Zone.
	Woodmere No. 2 09N34W11B02	1991		Well No. 2	Active				Wells thru PRV to Patterson Zone.

SOUTHERN CALIFORNIA WATER COMPANY Region I Plant Facility Index December 31, 2000

							Tanks		
System	Major	Year	Base	Unit	Status	Volume			Remarks
	Facility	Built	Elev.	No.	<u> </u>	(MG)	Туре	Material	
SISQUOC	Sisquoc No. 2 09N32W07N03	1964		Well No 2	inactive, to be destroyed				Inactive - High Nitrates
	Sisquoc No. 3 09N32W07N04	1982		Well No 3	Inactive, to be destroyed				Inactive - High Nitrates
	A			Booster A	Inactive, to be destroyed				To two 10,000 gallon elevaled tank
	В			Booster B	Inactive, to be destroyed				To two 10,000 gallon elevated tank
	c			Booster C	Inactive, to be destroyed				To two 10,000 gallon elevated tank
	Reservoir			Reservoir	Inactive, to be destroyed	was 0.015	Bolt	Steel	Forebay for Well No. 3
	Foxen Canyon No.	2000		Well No. 4	Active				Well pumps to system and elevated storage tanks.
	Reservoir			Reservoir	Active	0.02	Weld	Steel	Two 10,000 gallon tanks
TANGLE- WOOD	Tanglewood #1 10N34W32L01	1959		Well No. 1	Inactive				Well through PRV sand trap and pressure tank. Well Off due to nitrates
	Tanglewood #2 10N34W32Q01	1961		Well No 2	Active				Well thru sand trep to system.
	Tanglewood No. 2 10N34W32Q01	1961		Well No 2	Active				Well to system.

	· .		- 7		··		·				
			_		SCHEDULE						
			-			d Distribution					
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES											
Capacities in Cubic Feet per Second or Miner's Inch											
Line No.			A								
1	Ditch		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100	
2	Flume	-		<u> </u>		<u></u>					
3											
4											
5		Totals	0	0	0	0	0	<u> </u>			
	A. LEI	NGTH OF DIT	CHES, FLUM	ES AND LINE	D CONDUITS	IN MILES FO	R VARIOUS CAPA	ACITIES - conci	uded		
						econd or Mine	<u> </u>				
Line											
No.			101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL	
6	Ditch										
7	Flume						-				
8	Lined conduit			L							
9											
10		Totals	0	0	0	0	0	0	0	0	
		•							· · · · · · · · · · · · · · · · · · ·		
		B. FOOTAG	E OF PIPE BY	/ INSIDE DIAM	METERS IN IN	CHES - NOT	INCLUDING SER	VICE PIPING			
Line											
No.		1	1 1/2	2	2 1/2	3	4	3/4"	6	8	
	Cast iron								_		
12	Ductile Iron						-		1,219	17,165	
	Concrete	<u> </u>					<u> </u>		ļ <u> </u>		
	Copper Riveted steel										
16	Standard steel	645	5,380	14,056	3,835	19,011	14,200	159	14,471	8,702	
17	Screw or welded casing		0,000	(4,555	0,000	10,011		100	14,411	0,702	
18	Cement - asbestos					1,703	64,166		363,232	237,115	
19	Polyvinylchloride			170			938		8,709	38,554	
20	Wood										
	Plastic			625		620	9,552		20,107	48,940	
22											
23	Totals	646	6,380	14,851	3,836	21,334	88,856	169	407,738	350,476	
1	B. FC	DOTAGE OF	PIPE BY INSI	DE DIAMETER	RS IN INCHES	- NOT INCLU	DING SERVICE	PIPING - conclu	ded		
Line		4.	4.		4.0	4.0					
No.	04:	10	12	14	16	18	20	24	36	TOTAL	
24	Cast iron	205	445							40.076	
25 26	Ductile Iron Concrete	305	149		38					18,876	
27	Copper									0	
28	Riveted steel									0	
29	Standard steel	310	2,000	3,408						86,177	
30	Screw or welded casing		-1003	-1400						00,177	
31	Cement - asbestos	78,333	4,338	39	3,296					752,222	
32	Polyvinylchloride	1,094	731							50,196	
33	Wood									0	
34	Plastic	1,632								81,476	
35	Unclassified								-270#6	(27,096	
36	Totals	81,674	7,218	3,447	3,334	0	0	0	(27,096)	961,851	

SCHEDULE D - 4
Number of Active Service Connections

	Metered	- Dec. 31	Flat Rate - Dec. 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Commercial	12,632	12,677	0	0	
Industrial	5	5			
Public authorities	14	14			
Irrigation	10	9			
Other	0	0			
Sub-to	tal 12,661	12,705	0	0	
Private fire connections			29	37	
Public fire hydrants					
To	al 12,661	12,705	29	37	

SCHEDULE D - 5 Number of Meters and Services on Pipe Systems at End of Year

SCHEDULE D - 6 Meter Testing Data

		CENTO OF TO	
Size	Meters	Services	A. Number of meter tested during year as
5/8 x 3/4 - In.	23,494		prescribed in Section VI of general order # 103:
3/4 - ln.	820	2,002	1 New, after being received: O
1 - in.	1,197	5,806	2 Used, before repair: <u>0</u>
1 1/2 - in.	115	83	3 Used, after repair: 0
2 - in.	293	187	4 Found fast, requiring billing adj. Q
3 - ln.	23	2	
4 - in.	25		B. Number of meters in service since last test:
6 - In.	6	1	
8 - In.	1		1 Ten years of less: Q
Unclassified	(3,607)	(426)	2 More than 10, but less than 15 yr.:Q
Total	22,367	7,655	3 More than 15 years; <u>0</u>

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

Classification	During Current Year								
of Service	January	February	March	April	May	June	Subtotal		
Commercial	283,382	194,701	157,847	276,996	327,297	464,173	1,704,396		
Industrial	9	12	13	13	9	12	68		
Public Authorities	5,888	2,358	2,076	7,458	9,563	13,193	40,536		
Irrigation	727	503	371	472	500	762	3,335		
Other	0						0		
							0		
Totals	290,006	197,574	160,307	284,939	337,369	478,140	1,748,335		
Classification		During Current Year							
of Service	July	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	459,154	461,614	475,128	379,891	278,002	257,206	2,310,995	4,015,391	3,872,771
Industrial	13	12	8	10	12	11	66	134	238
Public Authorities	15,905	13,340	13,549	10,037	3,585	6,525	62,941	103,477	107,078
Irrigation	891	785	844	881	409	579	4,389	7,724	8,543
Other							0	0	31
							0	0	
Totals	475,963	475,751	489,529	390,819	282,008	264,321	2,378,391	4,126,726	3,988,661
1 Quantity units to be in h	undred of c	ubic feet, th	nousands of g	allons, acre-fe	et, or miner in	Total Acres Imga	ated Total	Population Ser	ved 50968

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$ 31,770
100.3	Construction work in progress	\$ 2,258,913
241	Advances for construction	\$ 4,686,390
285	Contribution in aid of construction	\$ 722,988

Name of District Manager:

Warren Morgan

Address:

4854 Bradley Road; Santa Maria, CA 93455

Telephone:

805/937-2007

This report sets forth book or allocated figures and other data pertaining to the SANTA MARIA district for the period from January 1, 2000 to

December 31, 2000.

Controller

Title

ratlick

Date