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2001  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Santa Maria

Location: Santa Maria, San Luis Obispo  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2001

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2002  
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a							
Utility Plant In Service							
Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	5,105	0			5,105
3	302	Franchise & consents (Sch. A-1b)	0	0			0
4	303	Other intangible plant	107,025	0			107,025
5		<b>Total Intangible plant</b>	<b>112,130</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>112,130</b>
6		II. LANDED CAPITAL					
7	306	Land and land rights	686,849	0			686,849
	308	Water Rights	0	0		0	0
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements	28,142	0			28,142
10	312	Collecting and impounding reservoirs	4,105	0			4,105
11	313	Lake, river and other intakes					
12	314	Springs and tunnels					
13	315	Wells	2,464,570	0			2,464,570
14	316	Supply mains	174,245	0			174,245
15	317	Other source of supply plant	5,513	0			5,513
16		<b>Total Source of Supply Plant</b>	<b>2,676,576</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,676,576</b>
17		IV. PUMPING PLANT					
18	321	Structures and improvements	554,677	0			554,677
19	322	Boiler plant equipment	0	0			0
20	323	Other power production equipment	0	0			0
21	324	Pumping equipment	4,385,608	101,617	(37,332)		4,449,893
22	325	Other pumping plant	33,453	0			33,453
23		<b>Total Pumping Plant</b>	<b>4,973,738</b>	<b>101,617</b>	<b>(37,332)</b>	<b>0</b>	<b>5,038,023</b>
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	135,928	4,752	0		140,680
26	332	Water treatment equipment	562,527	17,018	0		579,545
27		<b>Total Water Treatment Plant</b>	<b>698,455</b>	<b>21,770</b>	<b>0</b>	<b>0</b>	<b>720,225</b>
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements	747	0			747
30	342	Reservoirs and tanks	720,131	23,665			743,796
31	343	Transmission and distribution mains	8,296,670	84,157		0	8,380,827
32	344	Fire mains					
33	345	Services	3,434,108	212,528	0		3,646,636
34	346	Meters	1,223,757	120,511	0		1,344,268
35	347	Meter installations					
36	348	Hydrants	1,443,844	4,405			1,448,249
37	349	Other transmission and distribution plant	107,582	0			107,582
38		<b>Total Transmission &amp; Distribution Plant</b>	<b>15,226,839</b>	<b>445,265</b>	<b>0</b>	<b>0</b>	<b>15,672,105</b>
39		VII. GENERAL PLANT					
40		General Office Net Investment					
41	371	Structures and improvements	129,952	0		0	129,952
42	372	Office furniture and equipment	183,949	2,600			186,549
43	373	Transportation equipment	573,324	66,737	(42,207)		597,854
44	374	Stores equipment					
45	375	Laboratory equipment	3,121	858			3,979
46	376	Communication equipment	21,096	0			21,096
47	377	Power operated equipment	182,555	0			182,555
48	378	Tools, shop and garage equipment	100,484	4,061			104,545
49	379	Other general plant	13,323	0			13,323
50		<b>Total General Plant</b>	<b>1,207,804</b>	<b>74,257</b>	<b>(42,207)</b>	<b>0</b>	<b>1,239,854</b>
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	5,831	0			5,831
53	391	Utility plant purchased					
54	392	Utility plant sold					
55		<b>Total Undistributed Items</b>	<b>5,831</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,831</b>
56		<b>Total Utility Plant In Service</b>	<b>25,588,222</b>	<b>642,909</b>	<b>(79,539)</b>	<b>0</b>	<b>26,151,592</b>

**SCHEDULE A-3a**  
**Analysis of Entries in Depreciation Reserve - Account No.250**

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structure and improvements	(26,763)	(76)			(26,839)
3	312	Collecting and impounding reservoirs	(1,094)	(92)			(1,186)
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	(1,118,110)	(72,705)			(1,190,815)
7	316	Supply mains	(25,793)	(3,572)			(29,365)
8	317	Other source of supply plant	(2,545)	(142)			(2,687)
9		<b>Total Source of Supply Plant</b>	<b>(1,174,305)</b>	<b>(76,587)</b>	<b>0</b>	<b>0</b>	<b>(1,250,892)</b>
10		<b>II. PUMPING PLANT</b>					
11	321	Structures and improvements	(154,280)	(13,479)			(167,759)
12	322	Boiler plant equipment	0				0
13	323	Other power production equipment	0				0
14	324	Pumping equipment	(1,522,151)	(167,530)	37,332		(1,652,349)
15	325	Other pumping plant	(1,313)	(1,047)			(2,360)
16		<b>Total Pumping Plant</b>	<b>(1,677,744)</b>	<b>(182,056)</b>	<b>37,332</b>	<b>0</b>	<b>(1,822,468)</b>
17		<b>III. WATER TREATMENT PLANT</b>					
18	331	Structures and improvements	(39,752)	(4,010)	0		(43,762)
19	332	Water treatment equipment (Adjted beg bal)	(312,371)	(28,633)	0		(341,004)
20		<b>Total Water Treatment Plant</b>	<b>(352,123)</b>	<b>(32,643)</b>	<b>0</b>	<b>0</b>	<b>(384,766)</b>
21		<b>IV. TRANS AND DIST. PLANT</b>					
22	341	Structures and improvements	(665)	(6)			(671)
23	342	Reservoirs and tanks	(83,312)	(22,253)			(105,565)
24	343	Transmission and distribution mains	(2,311,966)	(171,741)			(2,483,707)
25	344	Fire mains	0				0
26	345	Services	(880,280)	(102,680)	0		(982,960)
27	346	Meters	(67,472)	(73,548)		(2,062)	(143,082)
28	347	Meter installations	0				0
29	348	Hydrants	(394,348)	(29,454)			(423,802)
30	349	Other transmission and distribution plant	(6,606)	(3,357)			(9,963)
31		<b>Total Transmission &amp; Distribution Plant</b>	<b>(3,744,649)</b>	<b>(403,039)</b>	<b>0</b>	<b>(2,062)</b>	<b>(4,149,750)</b>
32		<b>V. GENERAL PLANT</b>					
33	371	Structures and improvements	(9,734)	(3,314)			(13,048)
34	372	Office furniture and equipment	(42,152)	(14,403)			(56,555)
35	373	Transportation equipment	(376,875)	(10,492)	42,207	(3,466)	(348,626)
36	374	Stores equipment	0				0
37	375	Laboratory equipment	(1,209)	(227)			(1,436)
38	376	Communication equipment	(25,920)	4,824			(21,096)
39	377	Power operated equipment	(96,335)	(6,828)			(103,163)
40	378	Tools, shop and garage equipment	(27,363)	(5,858)			(33,221)
41	379	Other general plant	(13,323)				(13,323)
42	390	Other tangible property	(5,786)	(19)			(5,805)
43	391	Water plant purchased					0
44		<b>Total General Plant</b>	<b>(598,697)</b>	<b>(36,317)</b>	<b>42,207</b>	<b>(3,466)</b>	<b>(596,273)</b>
45		<b>TOTAL</b>	<b>(7,547,518)</b>	<b>(730,642)</b>	<b>79,539</b>	<b>(5,528)</b>	<b>(8,204,149)</b>

SCHEDULE A-3 Depreciation and Amortization Reserves					
Line No.	Item (a)	Account 250 Utility Plant (b)	Acct. 251 Limited-Term Utility Investment (c)	Acct. 252 Utility Plant Acquisition Adjustments (d)	Account 253 Electric Other Property (e)
1	Balance in reserves at beginning of year (Adited)	7,547,517	8,932		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	696,391	(3,725)		
4	(b) Charged to Account No. 265	15,897			
5	(c) Charged to clearing accounts	18,354			
6	(d) Salvage recovered	5,528			
7	(e) All other credits				
8	<b>Total Credits</b>	<b>736,170</b>	<b>(3,725)</b>	<b>0</b>	<b>0</b>
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	79,539			
11	(b) Cost of removal				
12	(c) All other debits				
13	<b>Total Debits</b>	<b>79,539</b>	<b>0</b>	<b>0</b>	<b>0</b>
14	<b>Balance in Reserves at Year End</b>	<b>8,204,148</b>	<b>5,207</b>	<b>0</b>	<b>0</b>
15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$				
19	Indicate the nature of these items and show the accounts affected by the centre entries.			NOT AVAILABLE BY DISTRICT	
20					
21					

SCHEDULE B-1 Operating Revenues					
Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceeding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
22		<b>I. WATER SERVICE REVENUES</b>			
23	601	Metered sales to general customers			
24	601.1	Commerical sales	5,630,882	4,740,285	890,597
25	601.2	Industrial sales	1,051	903	148
26	601.3	Sales to public authorities	91,151	76,449	14,702
27		<b>Sub-total</b>	<b>5,723,084</b>	<b>4,817,637</b>	<b>905,447</b>
28	602	Unmetered sales to general customers			
29	602.1	Commerical sales		0	0
30	602.2	Industrial sales			
31	602.3	Sales to public authorities			
32		<b>Sub-total</b>	<b>0</b>	<b>0</b>	<b>0</b>
33	603	Sales to irrigation customers			
34	603.1	Metered sales	10,989	7,357	3,632
35	603.2	Unmetered sales			
36		<b>Sub-total</b>	<b>10,989</b>	<b>7,357</b>	<b>3,632</b>
37	604	Private fire protection service	16,324	12,722	3,602
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale			
40	607	Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	609	Other sales or service	0	0	0
43		<b>Sub-total</b>	<b>16,324</b>	<b>12,722</b>	<b>3,602</b>
44		<b>Total Water Service Revenue</b>	<b>5,750,397</b>	<b>4,837,716</b>	<b>912,681</b>
45					
46		<b>II. OTHER WATER REVENUES</b>			
47	611	Miscellaneous service revenue	3,355	3,660	(305)
48	612	Rent from water property			
49	613	Interdepartmental rents			
50	614	Other water revenues	16,211	(1,990)	18,201
51		<b>Total Other Water Revenues</b>	<b>19,566</b>	<b>1,670</b>	<b>17,896</b>
52	501	<b>Total Operating Revenues</b>	<b>5,769,963</b>	<b>4,839,386</b>	<b>930,577</b>

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		(513,779)	(271,712)	(242,067)
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		2,421	12,656	(10,235)
6	703	Miscellaneous expenses	A			765	140	625
7	704	Purchased water and assessments	A	B	C	23,409	75,392	(51,983)
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			157	1,837	(1,680)
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			280	49139	(48,859)
17	712	Maintenance of supply mains	A			17,157	0	17,157
18	713	Maintenance of other source of supply plant	A	B				
19		Total Source of Supply Expense				(469,690)	(132,548)	(337,042)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		7,368	4,494	2,874
23	721	Operation supervision, labor and expenses			C			
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		126,737	130,813	(4,076)
28	725	Miscellaneous expenses	A			22,300	23,665	(1,365)
29	726	Fuel or power purchased for pumping	A	B	C	1,252,145	854,084	398,061
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		240	0	240
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		7,853	11,015	(3,162)
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		34,122	48,841	(14,719)
36	733	Maintenance of other pumping plant	A	B				
37		Total Pumping Expenses				1,450,766	1,072,912	377,853
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		6,434	4,515	1,919
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			65,304	82,988	(17,684)
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		27,430	24,264	3,166
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		240	0	240
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		1,051	5,300	(4,249)
49	748	Maintenance of water treatment equipment	A	B		16,475	9,245	7,230
50		Total Water Treatment Expenses				116,934	126,312	(9,378)
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		0	0	
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			306	1,060	(754)
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			44,268	47,495	(3,227)
58	754	Meter expenses	A			30,167	29,260	907
59	755	Customer installations expenses	A			4,914	14,231	(9,317)
60	756	Miscellaneous expenses	A			51,250	57,136	(5,886)

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line	Acct.	Account	Class			Amount	Amount	Net Change
No.	No.		(a)	A	B	C	(b)	(c)
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		660	944	(284)
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		17,330	96	17,234
6	761	Maintenance of trans. and distribution mains	A			50,846	51,410	(564)
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			30,888	28,100	2,788
10	763	Maintenance of other trans. and distribution plants		B				
11	764	Maintenance of meters	A			13,223	13,300	(77)
12	765	Maintenance of hydrants	A			10,427	6,320	4,107
13	766	Maintenance of miscellaneous plant	A					
14		Total Transmission & Distribution Expenses				254,279	249,352	4,927
15		IV. CUSTOMER ACCOUNT EXPENSES						
16	790	Customer Accounts Transferred				99,946	109,770	(9,824)
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	64,182	60,411	3,771
19	772	Meter reading expenses	A	B		72,957	73,895	(938)
20	773	Customer records and collection expenses	A			23,123	17,886	5,237
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	18,689	8,256	10,433
24		Total Customer Account Expenses				278,897	270,218	8,679
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Water conservation expenses		B	C			
29	782	Water Conservation	A			3,379	4,480	(1,101)
30	783	Advertising expenses	A			110	295	(185)
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A			(1,393)	900	(2,293)
33		Total Sales Expenses				2,096	6,676	(3,579)
34		VII. ADMIN. & GENERAL EXPENSES						
35		Allocation of A&G expenses				776,802	791,999	(15,197)
36	791	Administrative and general salaries	A	B	C	11,145	11,621	(476)
37	792	Office supplies and other expenses	A	B	C	38,940	51,318	(12,378)
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			145	1,732	(1,587)
41	795	Employees pension and benefits	A	D	C	6,950	12,833	(5,883)
42	796	Business meals and training	A	B	C	11,815	10,692	1,123
43	797	Regulatory commission expenses	A	B	C	103,677	68,308	35,369
44	798	Outside services employed	A			1,121	1,980	(859)
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			3,437	3,535	(98)
48		Maintenance						
49	805	Maintenance general plant	A	B	C	3,337	3,330	7
50		Total Administrative & General Expenses				957,369	957,348	21
51		IIIV. MISCELLANEOUS						
52	811	Rents	A	B	C	38,386	30,447	7,939
53	812	Administrative expenses transferred- Cr.	A	B	C			
54	813	Duplicate charges- Customer Service Expense	A	B	C			
55		Total Miscellaneous				38,386	30,447	7,939
56		Total Administrative & General Expenses				996,755	987,796	7,960
57		Total Operating Expenses				2,629,136	2,679,716	49,420

SCHEDULE B - 4 Taxes Charged During Year						
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	75,461	75,461			
2	State Income Tax	138,270	138,270			
3	State Unemployment Insurance Tax	862	862			
4	Local Franchise Fees	0	0			
5	Federal Unemployment Insurance Tax	689	689			
6	Federal Insurance Contribution Act	37,466	37,466			
7	Federal Income Tax	595,636	595,636			
8	Pump Taxes		0			
9						
10						
11						
12						
13						
14	<b>Totals</b>	<b>848,384</b>	<b>848,384</b>	<b>0</b>	<b>0</b>	<b>0</b>

**SCHEDULE D - 1  
Sources of Supply and Water Developed**

STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3				NONE					
4									
5									

WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks
Line No.	At Plant	Location	Number	Dimensions	Depth to Water			
6								
7								
8				SEE SCHEDULE ATTACHED				
9								
10								

TUNNELS AND SPRINGS				FLOW IN		Annual Quantities Pumped	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13				NONE			
14							
15							

**Purchased Water for Resale**

16	Purchased from	
17	Annual quantities purchased from	NONE
18		
19		

**SCHEDULE D - 2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			SEE ATTACHED SCHEDULE
25	General			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	<b>Totals</b>	<b>0</b>	<b>0</b>	



# SOUTHERN CALIFORNIA WATER COMPANY

Region 1 Plant Facility Index  
December 31, 2001  
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production		Pumps			Remarks			
					Inactive	Active	Depth (ft)	Casing Diam (in)	Column Setting	2001 (CCF)	2000 (CCF)	Pump Type	Energy Type	Size (HP)		Design Flow (gpm)	Design Head (ft)	
LAKE MARIE	Lake Marie 09N33W-08L01	1981		Well No. 3		Active	1002	8	694		86,786	11,009	Submersible	Elec	60	160	740	Pumps to Lake Marie Reservoir
	Vineyard No. 4 09N33W-08K01	1989		Well No. 4		Active	1051	16	651		466	628	Submersible	Elec	20	60	740	Well to Lake Marie storage.
	Vineyard No. 5 09N33W-08K03	1988		Well No. 5		Active	1010	16" casing w/ 12" liner	683		30,927	102,881	DWT	Elec	150	400	730	Well to Lake Marie storage.
						0	3				118,179	114,318	subtotal		3	620		
NIPOMO				Well No. 2		Active	580	14	440		228,313	206,102	DWT	Elec	75	350	540	Pumps directly to system.
	Alta Mesa 11N35W-24L02	1985		Well No. 1		Active	601	14 1/2	400		58,344	133,671	DWT	Elec	75	250	825	Pumps directly to system.
	Casa Real No. 1 11N35W-24L03	1991		Well No. 1		Active	432	8 5/8	310		43,438	56,833	Submersible	Elec	25	150	500	Pumps thru sand trap directly to system.
	Eucalyptus 11N34W-19E01	1987		Well No. 1		Active	628	14	350		144,625	97,163	DWT	Elec	75	400	335	Well to La Serena tank through filter.
	La Serena 11N35W-24J01	1980		Well No. 1		Active	520	14	420		53,722	84,156	SUB	Elec	75	340	520	Well to system through filter.
	Osage 11N35W-24A01	1988		Well No. 3	Inactive Stand by		508	12	294		0	0	Submersible	Elec	15	80	520	Standby due to surface water influence
	Vista No. 3 11N34W-19L03	1987		Well No. 4		Active Stand by	600	8	420		162	2,521	Submersible	Elec	40	175	565	Well #4 to system through pressure regulator. Well off due to gravel pack production.
	Vista No. 4 11N35W-24L01	1978		Well No. 5		Active	Plugged to 435 ft.	14" casing w/ 12" SS liner	350		58,363	42,842	DWT	Elec	40	250	370	Well pumps thru filter to Vista tank
	Vista No. 5 11N34W-19L04	1992				1	7				584,967	603,068	subtotal		8	1,995		

# SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index  
December 31, 2001  
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production		Pumps			Remarks			
					Inactive	Active	Depth (ft)	Casing Diam (in)	Column Setting	2001 (CCF)	2000 (CCF)	Pump Type	Energy Type	Size (HP)		Design Flow (gpm)	Design Head (ft)	
ORCUTT	Crescent 09NS4W14GD1	1982		Well No 1		Active	800	16	438		448,369	508,621	Submersible	Elec	200	1,000	810	Pumps to Orcutt Well Zone.
	Evergreen No. 1 10NS4W35P01			Well No 1	Inactive		437	8	354	0	0	0	Submersible	Elec	75	was 560	was 360	Well off due to nitrates.
	Evergreen No. 2 10NS4W35P02			Well No 2	Inactive		448	16	320	0	0	0	DWT	Elec	100	was 1000	was 324	Well off due to nitrates.
	Kenneth 09NS4W12L01	1981		Well No 1		Active	875	16	500	458,575	461,444	DWT	Elec	200	1,100	570	To Patterson Zone through pressure regulator.	
	Mira Flores No. 1 09NS4W02E02	1958		Well No. 1		Active	495	14	300	331,162	529,865	DWT	Elec	100	1,050	300	Pumps to Mira Flores #1 Reservoir	
	Mira Flores No. 2 09NS4W12P03	1958		Well No 2		Active	780	16	540	285,429	214,165	DWT	Elec	250	850	744	Well to Orcutt Hill Zone.	
	Mira Flores No. 3 09NS4W12Q01	1960		Well No 3		Active	806	14	550	318,463	305,048	Submersible	Elec	150	500	702	Well to Orcutt Hill Zone.	
	Mira Flores No. 4 09NS4W13B01	1964		Well No 4		Active	830	16	570	103,761	82,184	DWT	Elec	200	700	761	Well to Orcutt Hill Zone.	
	Mira Flores No. 5 09NS4W13F01	1966		Well No 5		Active	818	14	540	125,476	434,852	DWT	Elec	250	1,000	795	Well #6 pumps thru sand trap direct to Orcutt Hill Zone. A PRV can be used to operate under closed system.	
	Mira Flores No. 6 09NS4W13F02	1976		Well No 6		Active	810	16	605	433,268	219,299	DWT	Elec	250	850	825	Well #6 to Orcutt Hill Zone.	
	Oak 09NR3AW15A01	1989		Well No 1		Active	1020	16	390	254,739	191,146	DWT	Elec	200	1,020	471	Well to Foxenwood Zone.	
	Orcutt 9NS4W14C01	1959		Well No 1		Active	784	10	460	138,358	136,728	DWT	Elec	100	800	405	Pumps into Orcutt Tank (forebay)	
	Sunnise 10NS4W35C01	1987		Well No. 1	Inactive		463	16	362	1,444	15,608	DWT	Elec	125	was 600	was 440	Well thru PRV to Evergreen Zone. Well Off due to nitrates.	
	Woodmere No. 1 09NS4W11B01	1986		Well No. 1		Active	880	16	442	120,158	81,519	DWT	Elec	200	1,100	570	Wells thru PRV to Patterson Zone.	
Woodmere No. 2 09NS4W11B02	1991		Well No. 2		Active	900	16	440	656,205	656,165	DWT	Elec	200	980	612	Wells thru PRV to Patterson Zone.		
SISQUOC					3	12				3,676,427	3,837,646	subtotal	15	well	10,950			
	Sisquoc No. 2 09NS4W07N03	1964		Well No 2	Inactive, to be destroyed		238	10	193	0	0	SUB	Elec	7.5	90	was 165	Inactive - High Nitrates	
	Sisquoc No. 3 09NS4W07N04	1982		Well No 3	Inactive, to be destroyed		320	10	234	0	0	SUB	Elec	7.5	80	was 255	Inactive - High Nitrates	
	Foxen Canyon No. 4	2000		Well No. 4	Active					25,808	24,114	Submersible	Elec	15	100	315	Well pumps to system and elevated storage tanks.	
TANGLEWOOD					2	1				25,806	24,114	subtotal	3	well	100			Two 10,000 gallon tanks
	Tanglewood #1 10NS4W32L01	1959		Well No. 1	Inactive		308	14	220	110	105	DWT	Elec	75	was 800	was 290	Well through PRV sand trap and pressure tank. Well Off due to nitrates	
	Tanglewood #2 10NS4W32Q01	1961		Well No 2	Inactive		327	14	180	736	456	DWT	Gas	100	was 800	330	Well thru sand trap to system.	
					2	0				846	561	subtotal	2	wells				

# SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index  
December 31, 2001  
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production		Pumps			Remarks		
					Inactive	Active	Depth (ft)	Casing Diam (in)	Column Setting	2001 (CCF)	2000 (CCF)	Pump Type	Energy Type	Size (HP)		Design Flow (gpm)	Design Head (ft)
SIMI	Niles Plant No. 1 02N/18W- 10A03S	1997	915	Well No. 1		Active				0	0	DWT	Elec	150	1,100		Pumps to forebay
	Sycamore No. 3 02N/18W- 10A02S	1962		Well No. 3		Active			237,036	209,568	DWT	Elec	40	700			
					0	2			237,036	209,568	subtotal	2		1,800			
					19	60			12,677,746	12,041,432	totals	79		39,585			
									29,104	27,643	Ac-ft.						

# SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index

December 31, 2001

## Boosters

System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Pump Type	Energy Type	Pumps		Remarks	
								Size (HP)	Design Flow (gpm)		Design Head (ft)
LAKE MARIE	A			Booster A	Active	VT	Elec	25	900	162	Well to storage. Boosters to system.
	B			Booster B	Active	VT	Elec	20	850	81	Booster to system.
	C	2000		Booster C	Active	Portable Booster	Diesel	35.8	625	115	Booster to system.
						subtotal	3		1,975		
NIPOMO	Alta Mesa										
	A			Booster A	Active	End Suction	Elec	5	80	116	Well to main system. Boosters thru pressure tank to Alta Mesa Zone.
	B			Booster B	Active	End Suction	Elec	5	80	116	
La Serena	A			Booster A	Active	VT	Elec	30	400	210	Boosters from tank to system.
	B			Booster B	Active	VT	Elec	30	400	210	Boosters from tank to system.
	C			Booster C	Active	End Suction	Gas Engine	45	600	200	Boosters from tank to system.
Vista No. 5											
	A			Booster A	Active	End Suction	Elec	20	300	150	Boosters A, B, & C boosts from Vista tank to system.
	B			Booster B	Active	End Suction	Elec	20	300	150	
	C			Booster C	Active	End Suction	Elec	20	300	150	
						subtotal	8		2,460		
ORCUTT											
	Dartmouth			Booster	Active	Vert. In-Line	Elec	20	400	115	Boost water from Evergreen Zone to Patterson Zone.
	Evergreen										
	A			Booster A	Active	VT	Elec	40	675	185	Evergreen storage fills thru altitude valve. Boosters to Evergreen Gradient.
	B			Booster B	Active	VT	Elec	50			Boosters from tank to system
	C			Booster C	Active	VT	Elec	40			Boosters from tank to system
Mira Flores											
	A			Booster A	Active	VT	Elec	40	500		Well to reservoir. Boosters to Evergreen Zone.
	B			Booster B	Active	VT	Elec	20	480		
	C			Booster C	Active	VT	Elec	40	485		
ORCUTT											
	A			Booster A	Active	Horizon End Suction	Elec	25	300	210	Well to storage. Boosters through hydro pneumatic tank to Orcutt Zone.
	B			Booster B	Active	Horizon End Suction	Elec	40	450	220	
	C			Booster C	Active	Horizon End Suction	Elec	40	450	220	
						subtotal	10		3,740		



# SOUTHERN CALIFORNIA WATER COMPANY

Region 1 Plant Facility Index  
December 31, 2001  
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production		Pumps			Remarks				
					Inactive	Active	Depth (ft)	Casing Diam (in)	Column Setting	2001 (CCF)	2000 (CCF)	Pump Type	Energy Type	Size (HP)		Design Flow (gpm)	Design Head (ft)		
LAKE MARIE	Lake Marie 09N33W-06L01	1961		Well No. 3		Active	1002	8	694		88,786	11,009	Submersible	Elec	60	160	740	Pumps to Lake Marie Reservoir	
	Vineyard No. 4 09N33W-08K01	1959		Well No. 4		Active	1051	16	651		466	628	Submersible	Elec	20	80	740	Well to Lake Marie storage.	
	Vineyard No. 5 09N33W-08K03	1986		Well No. 5		Active	1010	16" casing w/ 1 1/2" liner	663		30,827	102,681	DWT	Elec	150	400	730	Well to Lake Marie storage.	
NIPOMO					0	3					118,179	114,318	subtotal	3	wells	620			
	Alta Mesa 11N35W-24L02	1985		Well No. 2		Active	560	14	440		226,313	206,102	DWT	Elec	75	350	540	Pumps directly to system.	
	Casa Real No. 1 11N35W-24L03	1991		Well No. 1		Active	801	14 1/2	400		58,344	133,671	DWT	Elec	75	250	625	Pumps directly to system.	
	Eucalyptus 11N34W-19E01	1967		Well No. 1		Active	432	8 5/8	310		43,438	56,833	Submersible	Elec	25	150	500	Pumps thru sand trap directly to system.	
	La Serena 11N35W-24J01	1980		Well No. 1		Active	628	14	350		144,825	97,163	DWT	Elec	75	400	335	Well to La Serena tank through filter.	
	Osage 11N35W-24A01	1988		Well No. 1		Active	520	14	420		53,722	64,156	SUB	Elec	75	340	520	Well to system through filter.	
	Vista No. 3 11N34W-19L03	1967		Well No. 3	Inactive Stand by		508	12	294		0	0	0	Submersible	Elec	15	80	520	Standby due to surface water influence
	Vista No. 4 11N35W-24L01	1976		Well No. 4		Active Stand by	600	8	420		162	2,521	Submersible	Elec	40	175	565	Well #4 to system through pressure regulator. Well off due to gravel pack production.	
	Vista No. 5 11N34W-19L04	1992		Well No. 5		Active	Plugged to 435 ft.	14" casing w/ 1 1/2" SS liner	350		58,363	42,642	DWT	Elec	40	250	370	Well pumps thru filter to Vista tank	
						1	7				394,967	603,088	subtotal	8	wells	1,995			

# SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index  
December 31, 2001  
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production		Pumps			Remarks			
					Inactive	Active	Depth (ft)	Casing Diam (in)	Column Setting	2001 (CCF)	2000 (CCF)	Pump Type	Energy Type	Size (HP)		Design Flow (gpm)	Design Head (ft)	
ORCUTT	Crescent 09N34W14G01	1982		Well No 1		Active	800	18	438		448,369	509,621	Submersible	Elec	200	1,000	610	Pumps to Orcutt Well Zone.
	Evergreen No. 1 10N34W25P01			Well No 1	Inactive	Inactive	437	8	354	0	0	0	Submersible	Elec	75	was 560	was 380	Well off due to nitrates.
	Evergreen No. 2 10N34W35P02			Well No 2	Inactive	Inactive	448	16	320	0	0	0	DWT	Elec	100	was 1000	was 324	Well off due to nitrates.
	Kenneth 09N34W12L01	1981		Well No 1		Active	875	16	500	459,575	461,444	DWT	Elec	200	1,100	570	To Patterson Zone through pressure regulator.	
	Mira Flores No. 1 09N34W02E02	1958		Well No. 1		Active	495	14	300	331,162	529,865	DWT	Elec	100	1,050	300	Pumps to Mira Flores #1 Reservoir	
	Mira Flores No. 2 09N34W12P03	1958		Well No 2		Active	780	18	540	285,428	214,185	DWT	Elec	250	850	744	Well to Orcutt Hill Zone.	
	Mira Flores No. 3 09N34W12Q01	1960		Well No 3		Active	806	14	550	318,463	305,048	Submersible	Elec	150	500	702	Well to Orcutt Hill Zone.	
	Mira Flores No. 4 09N34W13B01	1964		Well No 4		Active	830	16	570	103,761	82,184	DWT	Elec	200	700	761	Well to Orcutt Hill Zone.	
	Mira Flores No. 5 09N34W13F01	1968		Well No 5		Active	818	14	540	125,476	434,652	DWT	Elec	250	1,000	795	Well #5 pumps thru sand trap direct to Orcutt Hill Zone. A PRV can be used to operate under closed system.	
	Mira Flores No. 6 09N34W13F02	1978		Well No 6		Active	810	16	605	433,288	219,299	DWT	Elec	250	850	825	Well #6 to Orcutt Hill Zone.	
	Oak 09NR34W15A01	1989		Well No 1		Active	1020	18	390	254,739	181,148	DWT	Elec	200	1,020	471	Well to Foxenwood Zone.	
	Orcutt 9N34W14C01	1959		Well No 1		Active	784	10	460	138,358	136,728	DWT	Elec	100	800	405	Pumps into Orcutt Tank (forebay)	
	Sunnyside 10N34W35C01	1987		Well No. 1	Inactive	Inactive	483	16	362	1,444	15,608	DWT	Elec	125	was 600	was 440	Well thru PRV to Evergreen Zone. Well Off due to nitrates.	
	Woodmere No. 1 09N34W11B01	1988		Well No. 1		Active	880	18	442	120,158	61,519	DWT	Elec	200	1,100	570	Wells thru PRV to Patterson Zone.	
	Woodmere No. 2 09N34W11B02	1991		Well No. 2		Active	900	16	440	656,205	656,165	DWT	Elec	200	980	612	Wells thru PRV to Patterson Zone.	
						3	12			3,676,427	3,837,646	subtotal	15		10,950			

# SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index  
December 31, 2001  
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells		Production		Pumps			Remarks			
					Inactive	Active	Depth (ft)	Casing Diam (in)	Column Setting	2001 (CCF)	2000 (CCF)	Pump Type	Energy Type		Pump Size (HP)	Design Flow (gpm)	Design Head (ft)
SISQUOC	Sisquoc No. 2 09N32W07N03	1964		Well No. 2	Inactive, to be destroyed		238	10	193	0	0						Inactive - High Nitrates
	Sisquoc No. 3 09N32W07N04	1982		Well No. 3	Inactive, to be destroyed		320	10	234	0	0						Inactive - High Nitrates
	Foxen Canyon No. 4	2000		Well No. 4	Active					25,806	24,114						Well pumps to system and elevated storage tanks.
						2	1				24,114	subtotal	3				Two 10,000 gallon tanks
TANGLEWOOD	Tanglewood #1 10N34W32L01	1959		Well No. 1	Inactive		308	14	220	110	105						Well through PRV sand trap and pressure tank. Well Off due to nitrates
	Tanglewood #2 10N34W32C01	1981		Well No. 2	Inactive		327	14	180	736	456						Well thru sand trap to system.
						2	0			846	561	subtotal	2				



SCHEDULE D - 3										
Description of Transmission and Distribution Facilities										
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES										
Capacities in Cubic Feet per Second or Miner's Inch										
Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100	
1	Ditch									
2	Flume									
3	Lined conduit									
4										
5	Totals	0	0	0	0	0	0	0	0	
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded										
Capacities in Cubic Feet per Second or Miner's Inch										
Line No.		101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL	
6	Ditch									
7	Flume									
8	Lined conduit									
9										
10	Totals	0	0	0	0	0	0	0	0	
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING										
Line No.		1	1 1/2	2	2 1/2	3	4	3/4"	6	8
11	Cast iron									
12	Ductile Iron								1,219	18,250
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard steel	645	5,380	14,056	3,835	19,011	14,200	159	14,471	8,702
17	Screw or welded casing									
18	Cement - asbestos					1,703	64,166		363,232	237,115
19	Polyvinylchloride			170			938		8,709	37,004
20	Wood									
21	Plastic			606		620	9,552		20,107	48,940
22										
23	Totals	645	6,380	14,832	3,835	21,334	88,856	169	407,738	350,011
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded										
Line No.		10	12	14	16	18	20	24	36	TOTAL
24	Cast iron									0
25	Ductile Iron	305	149		38					19,961
26	Concrete									0
27	Copper									0
28	Riveted steel									0
29	Standard steel	310	2,000	3,408						86,177
30	Screw or welded casing									0
31	Cement - asbestos	78,333	4,338	39	3,296					752,222
32	Polyvinylchloride	1,094	731							48,646
33	Wood									0
34	Plastic	1,632								81,457
35	Unclassified								27,095	(27,095)
36	Totals	81,674	7,218	3,447	3,334	0	0	0	(27,095)	961,368

**SCHEDULE D - 4  
Number of Active Service Connections**

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	12,677	12,709	0	0
Industrial	5	4		
Public authorities	14	15		
Irrigation	9	11		
Other	0	0		
<b>Sub-total</b>	<b>12,705</b>	<b>12,739</b>	<b>0</b>	<b>0</b>
Private fire connections			37	37
Public fire hydrants				
<b>Total</b>	<b>12,705</b>	<b>12,739</b>	<b>37</b>	<b>37</b>

**SCHEDULE D - 5  
Number of Meters and Services on Pipe  
Systems at End of Year**

Size	Meters	Services	
5/8 x 3/4 - in.	25,081		
3/4 - in.	813	1,913	
1 - in.	1,304	5,586	
1 1/2 - in.	131	83	
2 - in.	369	187	
3 - in.	25	2	
4 - in.	25		
6 - in.	6	1	
8 - in.	1		
Unclassified	(3,606)	(424)	
<b>Total</b>	<b>24,149</b>	<b>7,348</b>	

  

A. Number of meter tested during year as prescribed in Section VI of general order # 103:	
1 New, after being received:	0
2 Used, before repair:	0
3 Used, after repair:	0
4 Found fast, requiring billing adj.	0

  

B. Number of meters in service since last test:	
1 Ten years of less:	0
2 More than 10, but less than 15 yr.:	0
3 More than 15 years:	0

**SCHEDULE D - 7  
Water delivered to Metered Customers by Months and Years in CCF units**

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	January	February	March	April	May	June	July			
Commercial	275,036	198,716	152,393	241,890	329,161	450,162		1,647,358		
Industrial	15	10	10	13	11	12		71		
Public Authorities	6,108	3,458	2,762	6,228	10,893	13,601		43,050		
Irrigation	472	395	305	473	449	1,024		3,118		
Other								0		
								0		
<b>Totals</b>	<b>281,631</b>	<b>202,679</b>	<b>155,470</b>	<b>248,604</b>	<b>340,514</b>	<b>464,799</b>		<b>1,693,597</b>		

  

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	July	August	September	October	November	December	January			
Commercial	480,515	442,460	434,003	404,945	309,399	197,330		2,268,652	3,916,010	4,015,391
Industrial	11	16	15	15	12	14		83	154	134
Public Authorities	13,984	13,102	13,099	10,011	7,040	2,147		59,383	102,433	103,477
Irrigation	1,173	1,122	1,211	945	837	567		5,855	8,973	7,724
Other								0	0	0
								0	0	
<b>Totals</b>	<b>496,683</b>	<b>456,700</b>	<b>448,328</b>	<b>415,916</b>	<b>317,288</b>	<b>200,058</b>		<b>2,333,973</b>	<b>4,027,570</b>	<b>4,126,726</b>

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inc Total Acres Irrigated Total Population Served 51,104

**End of Year Balance in Selected Accounts**

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>28,895</u>
100.3	Construction work in progress	\$	<u>3,367,819</u>
241	Advances for construction	\$	<u>4,570,393</u>
285	Contribution in aid of construction	\$	<u>781,574</u>

Name of District Manager: Warren Morgan

Address: 4854 Bradley Road; Santa Maria, CA 93455

Telephone: 805/937-2007

This report sets forth book or allocated figures and other data pertaining to the **SANTA MARIA** district for the period from **January 1, 2001** to **December 31, 2001**.

  
Signature

Controller  
Title

3/28/02  
Date