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## 2002 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

## Southern California Water Company

(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo (TOWN OR CITY) (COUNTY)

# TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2002

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2003 (FILE TWO COPIES IF THREE RECEIVED)

No. 1 2 3 4	Acct.		Itility Plant In Ser Balance				
No. 1 2 3 4	Į.		į oarance į	Plant	Plant	Other	Balance
No. 1 2 3 4	Į.		Beginning	Additions	Retirements	Debits	End
1 2 3 4		Account	of Year	During Year	During Year	or (Credits)	of Year
3 4	No.	(a)	(b)	(c)	(d)	(8)	<b>(f)</b>
3 4		I. INTANGIBLE PLANT					
4	301	Organization	5,105	0	-		5,105
	302	Franchise & consents (Sch. A-1b)	0	0			0
	303	Other intangible plant	107,025	95,196			202,222
5		Total Intangible plant	112,130	95,196	0	- 0	207,326
6		II. LANDED CAPITAL			<u> </u>		
7	306	Land and land rights	686,849	0			686,849
	308	Water Rights	0	0		0	0
8		III. SOURCE OF SUPPLY PLANT					<u>.</u>
9	311	Structure and improvements	28,142	O	·		28,142
10	312	Collecting and impounding reservoirs	4,105	0			4,105
11	313	Lake, river and other intakes			<del></del> -		.,,,,,,
12	314	Springs and tunnels				<del></del> -	
13	315	Wells	2,464,570	185,229			2,649,799
14	316	Supply mains	174,245	178,388			352,634
15	317	Other source of supply plant	5,513	0	<del></del>	<b>├</b>	5,513
16		Total Source of Supply Plant	2,676,576	363,617	0	-	3,040,193
17		IV. PUMPING PLANT			— <del>-</del>	<del></del>  -	0,040,100
18	321	Structures and improvements	554,677		<del></del>	<del>  -  </del>	554,677
19	322	Boiler plant equipment	354,677			<del>                                     </del>	<del>554,677</del> 0
20	323	Other power production equipment	0				0
21	324	Pumping equipment	4,449,893	577,972	(1,165)	<u> </u>	
22	325	Other pumping plant	33,453	0 311,912	(1,100)		5,026,701
23		Total Pumping Plant	5,038,023	577,972	/4 40E)	<del></del>	33,453
24		V. WATER TREATMENT PLANT	3,038,023	977,872	(1,165)	<u>_</u>	5,614,830
25	331	Structures and improvements	140,680	0	0		4.40.000
26	332	Water treatment equipment	579,545	4,040	0		140,680
27	<del></del>	Total Water Treatment Plant	720,225	4,040	0	ō	583,585
28	<del>  </del>	VI. TRANSMISSION AND DIST. PLANT	720,223	4,040			724,265
29	341	Structures and improvements	747	<del></del>		<del></del>	747
30	342	Reservoirs and tanks	743,796	- 0			
31	343	Transmission and distribution mains	8,380,827	161,716			743,796
32	344	Fire mains	0,360,627	101,710		0	8,542,543
33	345	Services	2.646.626	400,400	<del></del>		
34	346	Meters	3,646,636	166,438	0		3,813,074
35	347	Meter installations	1,344,268	122,275	0		1,466,542
36	348	Hydrants	4.440.040				
37	349	<del></del>	1,448,249	34,175			1,482,424
38	349	Other transmission and distribution plant	107,582	0			107,582
39		Total Transmission & Distribution Plant	15,672,104	484,604	0	0	16,156,708
		VII. GENERAL PLANT					
40	274	General Office Net Investment					
41	371	Structures and improvements	129,952	103,931		0	233,883
42	372	Office furniture and equipment	186,549	3,749	(26,370)		163,928
43	373	Transportation equipment	597,854	22,649	(25,910)	13,151	607,744
44	374	Stores equipment					
45	375	Laboratory equipment	3,979	0			3,979
46	376	Communication equipment	21,096	0			21,096
47	377	Power operated equipment	182,555	2,055		<u> </u>	184,610
48	378	Tools, shop and garage equipment	104,545	0	(1,786)		102,760
49	379	Other general plant	13,323	- 0	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<del></del>	13,323
50		Total General Plant	1,239,854	132,384	(54,065)	13,151	1,331,324
51	<del> </del>	VIII. UNDISTRIBUTED ITEMS	- 1,200,000	102,004	(34,003)	13,131	1,001,024
52	390	Other tangible property	5,831				E 004
53	391	Utility plant purchased		U	<del></del>	<u></u>	5,831
54	392	Utility plant sold			<u> </u>		
55	- 552		F 634				
56	+	Total Undistributed Items	5,831	0	0	0	5,831
20		Total Utility Plant in Service	26,151,592	1,657,813	(55,230)	13,151	27,767,326

	•		SCHEDULE.			<u></u>	
L		Analysis of Entries	SCHEDULE / in Depreciation		unt No.250		
				Credits to	Debits to	Salvage and	
ļ			Balance	Reserve	Reserve During	Cost of	Balance
Line	Acct.	DEPRECIABLE PLANT	Beginning of Year	During Year Excl. Salvage	Year Excl.	Removal Net	End
No.	No.	(a)	(b)	(c)	Cost Removal (d)	(dr.) or Cr. (e)	of Year (f)
1		I. INTANGIBLE PLANT	,,	<u></u>		, <u>, , , , , , , , , , , , , , , , , , </u>	
2	301	Organization	Ö	0		l	0
3	302	Franchise & Consents (Sch. A-1b)	0	0			0
4	303	Other Intangible Plant	(5,914)	1,095)			(7,009)
5		Total Intangible Plant	(5,914)		0	<del>                                     </del>	(7,009)
6		I. SOURCE OF SUPPLY PLANT		1 - 1		<u> </u>	(1,000)
7	311	Structure and improvements	(26,839)	(76)			(26,915)
8	312	Collecting and impounding reservoirs	(1,186)	(92)			(1,278)
9	313	Lake, river and other intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(1,190,815)	(72,705)		<b> </b>	(1,263,520)
12	316	Supply mains	(29,365)	(3,572)			(32,937)
13	317	Other source of supply plant	(2,687)	(142)		<del></del>	(32,837)
14	<u> </u>	Total Source of Supply Plant	(1,250,892)	(76,587)	0	<b>├</b>	(1,327,479)
15		II. PUMPING PLANT	(1,200,032)	(70,007)		l	(1,521,418)
16	321	Structures and improvements	(167,759)	(13,479)			(181,238)
17	322	Boller plant equipment	(107,738)	(13,473)			(181,238)
18	323	Other power production equipment	0				0
19	324	Pumping equipment	(1,652,349)	(169,986)	1 105		
20	325	Other pumping plant	(2,360)	(1,047)	1,165	<u> </u>	(1,821,170)
21	020	Total Pumping Plant	(1,822,468)		4 405	<del></del>	(3,407)
22	-	iii. WATER TREATMENT PLANT	(1,022,460)	(184,512)	1,165	- 0	(2,005,815)
23	331		442 700)	(4.450)			(47.040)
24	332	Structures and improvements	(43,762)	(4,150)	0		(47,912)
25	332	Water treatment equipment (Adjted beg bai)  Total Water Treatment Plant	(341,004)	(29,499)	0	<b></b>	(370,503)
26		IV. TRANS AND DIST, PLANT	(384,766)	(33,649)	0		(418,415)
27	341	Structures and improvements	(674)			ļi	(0777)
28	342	Reservoirs and tanks	(671)	(6)		<u> </u>	(677)
29	343	Transmission and distribution mains	(105,565)	(22,983)			(128,548)
30	344	Fire mains	(2,483,707)	(173,483)		<u> </u>	(2,657,190)
31	345		0				0
32		Services	(982,960)	(109,034)			(1,091,994)
ightarrow	346	Meters	(143,082)	(80,791)		(1,607)	(225,480)
33	347	Meter installations	0				0
34	348	Hydrants	(423,802)	(29,544)			(453,346)
35	349	Other transmission and distribution plant	(9,963)	(3,357)			(13,320)
36		Total Transmission & Distribution Plant	(4,149,760)	(419,198)	0	(1,607)	(4,570,555)
37		V. GENERAL PLANT					
38	371	Structures and improvements	(13,048)	(3,314)			(16,362)
39	372	Office furniture and equipment	(56,555)	(14,607)	26,370		(44,792)
40	373	Transportation equipment	(348,626)	(10,941)	25,910	(6,699)	(340,356)
41	374	Stores equipment	0				0
42	375	Laboratory equipment	(1,436)	(289)			(1,725)
43	376	Communication equipment	(21,096)				(21,096)
44	377	Power operated equipment	(103,163)	(6,828)			(109,991)
45	378	Tools, shop and garage equipment	(33,221)	(6,095)	1,786		(37,530)
46	379	Other general plant	(13,323)				(13,323)
47	390	Other tangible property	(5,805)	(19)			(5,824)
48	391	Water plant purchased	0				0
49		Total General Plant	(596,273)	(42,093)	54,086	(6,899)	(590,999)
50		TOTAL	(8,210,063)	(757,134)	55,231	(8,306)	(8,920,272)

			CHEDULE A-3			
		Depreciation a	and Amortization R			
			Account	Acct. 251	Acct. 252	Account 253
			250	Limited-Term	Utility Plant	Electric
			Utility	Utility	Acquisition	Other
Line		Item	Plant	Investment	Adjustments	Property
No.		(a)	(b)	(c)	(d)	(e)
		in reserves at beginning of year ( Adjted)	8,204,148	5,207	0	0
2	Add:	Credits to reserves during year				
3		(a) Charged to Account No. 503	714,617	1,095		
4		(b) Charged to Account No. 265	17,558			
5		(c) Charged to clearing accounts	23,864			
6		(d) Salvage recovered	8,306			
7		(e) All other credits				
8		Total Credits	764,345	1,095	0	0
	Deduct:	Debits to reserves during year				· · · · · · · · · · · · · · · · · · ·
10		(a) Book cost of property retired	55,231			
11		(b) Cost of removal	,		1	
12		(c) All other debits		· · · · · · · · · · · · · · · · · · ·		
13		Total Debits	55,231	0	0	0
14		Balance in Reserves at Year End	8,913,262	6,302	Ö	0
	State me	thod of determining depreciation charges.	SLRL	0,002	<del>                                     </del>	
16	State IIIe	and or determining depredation charges.			<del> </del>	
17				<del></del>	<del>                                     </del>	
	Danadak	ne depreciation claimed in your Federal Income	Tay Batura for the	·oor ©	-	
		the nature of these items and show the accoun			NOT AVAILA	BLE BY DISTRICT
191	maicate			ntre entries.	INO! AVAILA	BLE BT DISTRICT
			CHEDULE B-1			
		Оре	rating Revenues		T	
l i			Amount	Amount		ge During Year
Line	Acct.	Account	Current Year	Preceeding Year	Show Decre	ease in (Brackets)
No.	No.	(a)	(b)	(c)		(d)
22		I. WATER SERVICE REVENUES				
23	601	Metered sales to general customers				
24		601.1 Commerical sales	6,550,841	5,630,882		919,959
25		601.2 Industrial sales	1,203	1,051		152
26		601.3 Sales to public authorities	106,732	91,151		15,581
27		Sub-total	6,658,776	5,723,084		935,692
28	602	Unmetered sales to general customers				
29		602.1 Commerical sales				0
30		602.2 Industrial sales				
31		602.3 Sales to public authorities				
32		Sub-total	Ō	0		0
33	603	Sales to irrigation customers				<u> </u>
34		603.1 Metered sales	18,059	10,989	0	7,070
35		603.2 Unmetered sales	.5,55			
36		Sub-total	18,059	10,989		7,070
					1	793
37	604	Private fire protection service	17 117	16 324		, 35
37 38		Private fire protection service	17,117	16,324		
38	605	Public fire protection service	17,117	16,324		
38 39	605 606	Public fire protection service Sales to other water utilities for resale	17,117	16,324		
38 39 40	605 606 607	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts	17,117	16,324		
38 39 40 41	605 606 607 608	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts Interdepartmental sales				
38 39 40 41 42	605 606 607 608	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts Interdepartmental sales Other sales or service	142	0		
38 39 40 41 42 43	605 606 607 608	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts Interdepartmental sales Other sales or service Sub-total	142 17,259	0 16,324		935
38 39 40 41 42 43 44	605 606 607 608	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts Interdepartmental sales Other sales or service	142	0		935
38 39 40 41 42 43 44 45	605 606 607 608	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts Interdepartmental sales Other sales or service Sub-total Total Water Service Revenue	142 17,259	0 16,324		935
38 39 40 41 42 43 44 45 46	605 606 607 608	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts Interdepartmental sales Other sales or service Sub-total	142 17,259 6,694,094	0 16,324 5,750,397		935 943,697
38 39 40 41 42 43 44 45	605 606 607 608 609	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts Interdepartmental sales Other sales or service Sub-total Total Water Service Revenue	142 17,259	0 16,324		935 943,697
38 39 40 41 42 43 44 45 46 47	605 606 607 608 609	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts Interdepartmental sales Other sales or service Sub-total Total Water Service Revenue  II. OTHER WATER REVENUES Miscellaneous service revenue	142 17,259 6,694,094	0 16,324 5,750,397		935 943,697
38 39 40 41 42 43 44 45 46 47 48	605 606 607 608 609 611 612	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts Interdepartmental sales Other sales or service Sub-total Total Water Service Revenue  II. OTHER WATER REVENUES Miscellaneous service revenue Rent from water property	142 17,259 6,694,094	0 16,324 5,750,397		935 943,697
38 39 40 41 42 43 44 45 46 47 48 49	605 606 607 608 609 611 612 613	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts Interdepartmental sales Other sales or service Sub-total Total Water Service Revenue  II. OTHER WATER REVENUES Miscellaneous service revenue Rent from water property Interdepartmental rents	142 17,259 6,694,094 5,545	0 16,324 5,750,397		935 943,697 2,190
38 39 40 41 42 43 44 45 46 47 48	605 606 607 608 609 611 612 613	Public fire protection service Sales to other water utilities for resale Sales to governmental agencies by contracts Interdepartmental sales Other sales or service Sub-total Total Water Service Revenue  II. OTHER WATER REVENUES Miscellaneous service revenue Rent from water property	142 17,259 6,694,094	0 16,324 5,750,397		2,190 20,829 23,019

			CHEDULE A-3	<u></u>		<del></del>
			and Amortization F	Reserves		
-		- Сертсонином	Account	Acct 251	Acct. 252	A
			250	Limited-Term		Account 253
			Utility	Utility	Utility Plant Acquisition	Electric
Line		Item	Plant	Irivestment	Adjustments	Other
No.		(a)	(b)	(c)		Property
	Balance	in reserves at beginning of year ( Adjted)	8,204,148	5,207	(d) 0	(e)
<u> </u>	Add:	Credits to reserves during year	0,204,140	5,207	<u> </u>	0
3		(a) Charged to Account No. 503	714,617	1,095	<del> </del>	
4		(b) Charged to Account No. 265	17,558	1,093		
5		(c) Charged to clearing accounts	23,864			
6		(d) Salvage recovered	8,306		<del>                                     </del>	
7		(e) All other credits	0,300			
8		Total Credits	764,345	1,095		
		Debits to reserves during year	704,345	1,085	-	0
10	500000	(a) Book cost of property retired	55,231			
11		(b) Cost of removal	35,231			
12		(c) All other debits		<u> </u>	<del>                                     </del>	
13		Total Debits	EE 224		<del>                                     </del>	
14		Balance in Reserves at Year End	55,231 8,913,262	6,302	0	0
	State me	ethod of determining depreciation charges.	8,913,262 SLRL	6,302	0	0
16	2.2.C 1110	sales of determining depressation charges.	OLKL	<u> </u>	<b></b>	
17						
	Report t	he depreciation claimed in your Federal Income	Tay Deturn for the	f		
10	Indicate	the nature of these items and show the accoun	to effected but he a	year 5	NOT ALCAD A	O E DV DIOTOIGE
19	indicate		CHEDULE B-1	entre entnes.	[NOT AVAILA	BLE BY DISTRICT
			rating Revenues			
_		Оре			1	
	A4		Amount	Amount		ge During Year
Line	Acct.	Account	Current Year	Preceeding Year	Show Decre	ease in (Brackets)
No.	No.	(a)	(b)	(c)		(d)
22	004	I. WATER SERVICE REVENUES				
23	001	Metered sales to general customers	2.552.011			
24 25		601.1 Commerical sales	6,550,841	5,630,882		919,959
26		601.2 Industrial sales	1,203	1,051		152
27		601.3 Sales to public authorities	106,732	91,151	···	15,581
28	600	Sub-total	6,658,776	5,723,084		935,692
	602	Unmetered sales to general customers				
29		602.1 Commerical sales				0
30		602.2 Industrial sales				
31		602.3 Sales to public authorities				
32		Sub-total	0	0		0
33	603	Sales to irrigation customers				
34		603.1 Metered sales	18,059	10,989	0	7,070
35		603.2 Unmetered sales				
36		Sub-total	18,059	10,989		7,070
37		Private fire protection service	17,117	16,324		793
38		Public fire protection service				
39		Sales to other water utilities for resale				
40		Sales to governmental agencies by contracts				
41		Interdepartmental sales				
42	609	Other sales or service	142	0		142
43		Sub-total	17,259	16,324		935
44		Total Water Service Revenue	6,694,094	5,750,397		943,697
45						
46		II. OTHER WATER REVENUES				
47		Miscellaneous service revenue	5,545	3,355		2,190
48		Rent from water property	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-1.35
49		Interdepartmental rents				
50		Other water revenues	37,040	16,211		20,829
51		Total Other Water Revenues	42,585	19,566		23,019
52	501		6,736,679	5,769,963		966,716
			-, -,-	3,, 33,330		000,.10

		Account No. 502 - Operation		EDULE B-2 ense - Class	A. B. an	d C Water Utilities		
Line	Acct.	Account		Class	ř	Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(8)	A	8	С	(b)	(c)	(d)
1 2		I. SOURCE OF SUPPLY EXPENSE			1 1			
3	701	Operation Operation supervision and engineering	_		1			
4	. 701	Supply cost balancing account	Α	В	1 1	(6,954)	(513,779)	506,825
5	702	Operation labor and expenses	Α	В	┿	15,061	2,421	12,640
6	703	Miscellaneous expenses	A		<del>                                     </del>	30	765	(735)
7	704	Purchased water and assessments	Α	В	С	60,399	23,409	36,990
8	700	Maintenance						
9	706 706	Maintenance of supervision and engineering	Α	В	1			
11	707	Maintenance of structures and facilities  Maintenance of structures and improvements			C			
12	708	Maintenance of collect and impound reservoirs	A	B	+ +	115	157	(40)
13	708	Maintenance of source of supply facilities	_^_	В	┼╼┼	110	15/	(42)
14	709	Maintenance of lakes, river and other intakes	A		╁╌═╁			
15	710	Maintenance of springs and tunnels	A		1 -	· · <del>-</del>		
16	711	Maintenance of wells	Α		.]-	62945	280	62,665
17	712	Maintenance of supply mains	Α			196	17,157	(16,961)
18 19	713	Maintenance of other source of supply plant	Α	В				
20		Total Source of Supply Expense II. PUMPING EXPENSES		•		131,792	(469,590)	601,382
21		Operation CAPENSES	$\vdash$		╁		<u>,,, , , , , , , , , , , , , , , , , , </u>	
22	721	Operation supervision and engineering	A	В	<del>                                     </del>	11,388	7,368	4,020
23	721	Operation supervision, labor and expenses			<del>1 c 1</del>	11,000	7,508	4,020
24	722	Power production labor and expenses	Α				-	
25	722	Power production labor, expenses and fuel		В				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	Α	В		148,003	126,737	21,266
28 29	725 726	Miscellaneous expenses Fuel or power purchased for pumping	Α		+_+	25,411	22,300	3,111
30	120	Maintenance	Α	В	С	1,402,337	1,252,145	150,192
31	729	Maintenance supervision and engineering	Α	8	<del> </del>	1,060	240	820
32	729	Maintenance of structures and equipment			1 c 1	.,000	2.70	020
33	730	Maintenance of structures and improvements	Α	В	1.	11,596	7,853	3,743
34	731	Maintenance of power production equipment	Α	В				
35	732	Maintenance of pumping equipment	Α	В	<u>                                     </u>	48,399	34,122	14,277
36 37	733	Maintenance of other pumping plant	Α	В	1			
38		Total Pumping Expenses III. WATER TREATMENT EXPENSES			+	1,648,194	1,450,765	197,429
39		Operation Operation			+ +			
40	741	Operation supervision and engineering	Α	В	+ +	11,512	6,434	5,078
41	741	Operation supervision, labor and expenses			c		9,101	0,010
42	742	Operation labor and expenses	Α			95,707	65,304	30,403
43	743	Miscellaneous expenses	Α	В				
44	744	Chemical and filtering materials	Α	В	$\Box$	34,643	27,430	7,213
45 46	746	Maintenance			+			
46	746 746	Maintenance supervision and engineering Maintenance of structures and equipment	A	В	╀┷┼	28	240	(212)
48	747	Maintenance of structures and equipment  Maintenance of structures and improvements	A	В	С	4,826	4.054	0 775
49	748	Maintenance of water treatment equipment	Â	В В	<del>!                                    </del>	18.825	1,051 16,475	3,775 2,350
50		Total Water Treatment Expenses			+ +	165,541	116,934	48,607
51		IV. TRANS, AND DISTRIB, EXPENSES			<del> </del>		,04	70,007
52		Operation						
53	751	Operation supervision and engineering	Α	8		0	0	
54	751	Operation supervision, labor and expenses			С			
55	752	Storage facilities expenses	Α		$\downarrow \downarrow \downarrow$	526	306	220
56 57	752 753	Operation labor expenses	<del></del> -	В	<del>                                     </del>			
58	753 754	Transmission and distribution line expenses  Meter expenses	A		+	29,305	44,268	(14,963)
	<u>,</u>		Α			32,511	30,167	2,344
59	755	Customer installations expenses	ΑI			2,350	4,914	(2,564)

		So	CHED	ULE B-2				<del></del>
	<del>-</del>	Account No. 502 - Operating E	Expens	se - Class A, I	B, and C	Water Utilities		
Line	Acct.	<b>8</b>		-1		Amount	Amount	Net Change
No.	No.	Account (a)	A	Class B	<del></del>	Current Year	Preceding Year	During the Year
1	140.	Maintenance	I A	В	C	(b)	(c)	(d)
2	758	Maintenance supervision and engineering	A	В	<del>  </del>	606		(5.4)
3	758	Maintenance of structures and plant	<del>  ^</del>	<u> </u>	<del>  c  </del>	606	660	(54)
4	759	Maintenance of structures and improvements	A	- В	+ -	<del></del>		
5	760	Maintenance of reservoirs and tanks	Â	В	╅┈──┤	6,352	17,330	/10.070\
6	761	Maintenance of trans. and distribution mains	Â		╅══┪	25,233	50,846	(10,978) (25,613)
7	761	Maintenance of mains	<del>  ^`</del>	В	<del>1 i</del>	20,200	30,040	(25,015)
8	762	Maintenance of fire mains	A		+ +	-		
9	763	Maintenance of services	A	•		28,030	30,888	(2,858)
10	763	Maintenance of other trans, and distribution plants		В	<del>  </del>			(=,==)
11	764	Maintenance of meters	Α		1 1	17,015	13,223	3,792
12	765	Maintenance of hydrants	Α			18,127	10,427	7,700
13	766	Maintenance of miscellaneous plant	Α					<del>'</del>
14		Total Transmission & Distribution Expenses				195,794	254,279	(58,485)
15		V. CUSTOMER ACCOUNT EXPENSES						· · · · · · · · · · · · · · · · · · ·
16	790	Customer Accounts Transferred				104,171	99,946	4,225
17	771	Supervision	Α	В				
18	771	Superv., meter read., other customer acct. expenses			C	66,403	64,182	2,221
19	772	Meter reading expenses	Α	В		77,306	72,957	4,349
20	773	Customer records and collection expenses	Α			24,991	23,123	1,868
21	773	Customer records and accounts expenses		В				
22	774	Miscellaneous customer accounts expenses	Α					
23	775	Uncollectible accounts	Α	В	С	5,892	18,689	(12,797)
24		Total Customer Account Expenses			↓ ↓	278,763	278,897	(134)
25		VI. SALES EXPENSES			<u> </u>			
26 27	704	Operation			<del> </del>			
28	781	Supervision	Α		1 . 1			
29	781 782	Water conservation expenses Water Conservation		В	C	4.000	0.070	:
30	783	Advertising expenses	Α			4,930	3,379	1,551
31	784	Miscellaneous sales expenses	A			381	110	271
32	785	Merchandising, jobbing and contract work	A		+	4 700	(4.000)	2440
33	705	Total Sales Expenses	<u> </u>		╀	1,726	(1,393)	3,119
34		VII. ADMIN. & GENERAL EXPENSES	$\vdash$			7,037	2,096	4,941
35	- 1	Allocation of A&G expenses	$\vdash$		+ +	915,566	776,802	138,764
36	791	Administrative and general salaries	A	В	<del>  c  </del>	9,942	11,145	(1,203)
37	792	Office supplies and other expenses	Â	В	<del>  c</del>	23,887	38,940	(15,053)
38	793	Property Insurance	Â		<del>lŏ l</del>	20,007	30,540	(15,055)
39	793	Property insurance, injuries and damages	<del></del>	В	t c			
40	794	Injuries and damages	Α		+ - +	592	145	447
41	795	Employees pension and benefits	À	0	1 c 1	14,942	6,950	7,992
42	796	Business meals and training	A	В	<del>l č l</del>	6,021	11,815	(5,794)
43	797	Regulatory commission expenses	Α	В .	c	121,843	103,677	18,166
44	798	Outside services employed	Â		┱	1,659	1,121	538
45	798	Miscellaneous other general expenses		В	1 1		.,	
46	798	Miscellaneous other general operation expenses			1 0			
47	799	Miscellaneous general expenses	Α		1 1	3,195	3,437	(242)
48		Maintenance					-,	
49	805	Maintenance general plant	Α	В	1 0 1	4,514	3,337	1,177
50		Total Administrative & General Expenses			1 1	1,102,161	957,369	144,792
51		IIIV. MISCELLANEOUS			<del>                                     </del>			- /
52	811	Rents	Α	В	c	44,855	38,386	6,469
53	812	Administrative expenses transferred Cr.	A	В	<del>c</del>	.,,	-,	-,
54	813	Duplicate charges— Customer Service Expense	Α	В	T c 1			
55		Total Miscellaneous			1	44,855	38,386	6,469
56		Total Administrative & General Expenses			]	1,147,016	995,755	151,261
57		Total Operating Expenses				3,574,137	2,629,136	945,001

		HEDULE B - 4 narged During	Year	,		
		Total Taxes		BUTION OF	TAXES CH	HARGED
]		Charged				
		During	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	Year	507	521	(Electric)	
No.	(a)	(b)	(c)	(b)	(c)	<b>(f)</b>
1	Taxes on Real and Personal Property	75,387	75,387			
2	State Income Tax	133,292	133,292			
3	State Unemployment Insurance Tax	947	947			
4	Local Franchise Fees	. 0	0			
5	Federal Unemployment Insurance Tax	689	689			
	Federal Insurance Contribution Act	36,802	36,802			
7	Federal Income Tax	479,712	479,712			
8	Pump Taxes	0	0			
9			[ <u></u>			
10						
11						
12						
13						
14	Totals	726,829	726,829	0	0	0

					SCHEDULE	D - 1	., <u>,</u>		·-
			S			Vater Developed			_ <del></del>
<del>                                     </del>	STF	REAMS				FLOW IN		4	
Line	Diverted	From Stream or	Location of Diversion	Priori	ty Right	Divers	ions	Annual Quantities Diverted	
No.	into	Creek	Point	Claim	Capacity	Max.	Min.	CCF	   Remarks
1									
2									
3 4				NONE					
5							<del> </del>	<u> </u>	
<del>-</del>	<u> </u>	V	VELLS				Annual	<u> </u>	
Line No.	At Plant	Location	Number	imensions	Depth to Water	Pumping Capacity	Quantities Pumped	. Веп	arks
7								<u> </u>	· · · · · · · · · · · · · · · · · · ·
8			-	SEE SCHE	DULE ATTA	CHED	<u> </u>		·
9		,							
10									
1 : 1	TUNNELS A	ND SPRIN	IGS	FLC	W IN	Annı			
Line No.	Designation	Location	Number	Maximum	Minimum	Quant Pump		Rem	arks
11									
12 13				NONE					
14				NONE			<u> </u>	ļ	
15									
		· -		Purcha	ased Water f	or Resale		<del></del>	
	Purchased fro		<del></del> ;				+1 , "==		
	Annual quantit	ies purchas	ed from		NONE				-
18									
19		·					-		
					CHEDULE I	_			
Line		·		20001101	Combined	- r womited		<del></del>	
No.		Туре		Number	Capacity		Remarks		
	A. Collecting								
21		Concrete							
22		Earth							
23		Wood			OFF ATTAC	LIEB BALIEBUS =			
24 I	B. Distribution	reservoirs General			SEE ATTAC	HED SCHEDULE	<del></del>		
26		<u>General</u> Earth	· .					<del>-</del>	
27	1	Wood							
	C. Tanks								
29		Wood							
30		Metal Constant			·				
31 32		Concrete	T-4-1-						
<b>JZ</b>			Totals	0	0				

COMPANY	
RINA WATER	
IN CALIFOR	
SOUTHER	

Region I Plant Facility Index December 31, 2002 Wells

				i				Wells		Production	cgou			Pumps			
System	Major	Year	Base	ŝ	Status	2	Depth	Casing	Column			dund	Energy	əziS	Design	Design	Remarks
	Facility	Buff	E C	Ş	inactive	Active	£	Otam (In)	Setting	(ACF) 1005	ZOUD (CCF)	Type	ed/r	(HP)	Flow (gpm) Head (ft)	Head (ft)	
LAKE MARIE																	
-	Lake Marie 09N33W-08L01	1961		Well No. 3		Active	1002	8	<b>969</b>	86,786	11,009	Submersible	Slec	8	69	240	Pumps to Lake Marie Reservoir
	Vineyard No. 4 09N33M08K01	1959		Well No. 4		Active	1001	16	651	466	628	Submersible	Bec	ន	8	740	Well to Lake Marie storage.
	Vineyard No.5 09N33W08K03	1986		Well No. 5		Active	1010	16° casing w/ 12° liner	8	30,927	102,681	DWT	<b>3</b>	051	8	56	Well to Lake Marle storage.
			۲	50	0	3				118,179	114,318	subtotal		wells	82		
OMOGIN																	
	Alta Mesa 11N35W24L02	1985		Well No. 2		Active	98 98	Ξ	440	226,313	206,102	DWT	Elec	75	350	540	Pumps directly to system.
	Casa Real No. 1 11N35W-24L03	<u>5</u>		Well No. 1		Active	109	14 1/2	400	58,344	133,671	DWT	Elec	7.5	250	929	Pumps directly to system.
	Eucalyptus 11N34W-19E01	1961		Well No. 1		Active	432	8 5/8	310	43,438	56,833	Submersible	Elec	123	150	200	Pumps thru sand trap directly to system.
	Eucalyptus #2 11S 34W-19E002	2002	-	Well No. 2		٤									į		
	La Serena 11N35W-24J01	1980		Well No. 1		Active	929	7	320	144,625	97,163	DWI	38	ħ	400	338	Well to La Serena tank through filter.
	Osage 11N35W-24A01	1988		Well No. 1		Active	920	14	420	53,722	64,156	SUB	<u>8</u>	57	340	920	Well to system through filter.
	Vista No. 3 11N34W-19L03	1967		Well No. 3	inactive Stand- by		503	12	294	0	0	Submersible	Elec	ŧ	80	was 520	was 520 Standby due to surface water influence
	Vista No. 4 11N35W-24L01	1976		Well No. 4		Active Stand- by	909	8	420	162	2,521	2,521 Submersible	Elec	<b>3</b>	175	was 565	Well #4 to system through pressure was 565 regulator. Well off due to gravel pack production.
	Vista No. 5 11N34W-19L04	1992		Well No. 5		Active	Plugged to casting w/ 435 ft. 12" SS	casting w/ 12" SS	360	58,363	42,642	DWT	<u> </u>	ê	ŞŞ	370	Well pumps thru filter to Vista tank.
				6		0				584,967	803,088	subtotal	8	wells	1,995		

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Region I Plant Facility Index December 31, 2002 Wells

	i													ŀ			
								Wells		nnoi.	i i			┇			
System	Major	Year	Base	t in	Status	9	E E	Casing	Column	_	0000	Pump	Energy	Size	Design Library	Design	Remarks
	Facility	Đơị Hị	Elev.	NO.	Inactive	Active	€	Olam (in)	Setting	(ch.)	ann (acr)	Type	ř.	Æ	Flow (gpm)	) Head (ft)	).
ORCUTT									-							_	
	Crescent 09N34W14G01	1982		Well No 1		Active	800	16	438	448,369	509,621	31 Submersible	*	8	1,000	6	Pumps to Orcutt Well Zone.
	Evergreen No. 1 10N34W35P01			Well No 1	Inactive		437	8	354	o		0 Submersoble	Elec	75	маз 560		was 360 Well off due to nitrates.
	Evergreen No. 2 10N34W35P02		-	Well No 2	Inactive		448	16	320	Ó		DWT	Elec	100	was 1000	-	was 324 Well off due to nitrates.
	Kenneth 09N34W12L01	1981		Well No 1		Active	875	ō	200	459,575	461,444	TWO PWT	Elec	300	1,100	570	To Patterson Zone through pressure regulator.
	Mira Flores No. 1 09N34W02E02	25 858		Well No. 1		Active	85	2	300	331,162	\$29,865	₩ DWT	Elec	100	1,050	8	Pumps to Mira Flores #1 Reservoir
	Mira Flores No. 2 09N34W12P03	958		Well No 2		Active	780	5	540	285,429	214,165	SS DWT	Elec	520	950	744	Well to Orcutt Hill Zone.
	Mira Flores No. 3 09N34W12Q01	<u>8</u> 6		Well No 3		Active	908	14	550	318,463	305,048	B Submersible	Elec	150	200	702	Well to Orcutt Hill Zone.
	Mira Flores No. 4 09N34W13B01	1964		Well No 4		Active	830	ŧ	920	103,761	82,184	14 DWT	Elec	200	200	761	Well to Orcutt Hill Zone.
	Mira Flortes No. 5 09N34W13F01	98		Well No 5		Active	818	14	240	125,476	434,852	52 DWT	Elec	550	1,000	262	Well #5 pumps thru sand trap direct to Orcutt Hill Zone. A PRV can be used to operate under closed system.
	Mira Flores No. 6 09N34W13F02	1978		Well No 5		Active	810	91	909	433,288	219,299	PWT EN	Elec	250	850	828	Well #5 to Orcutt Hill Zone.
	Oak 09NR34W15A01	1989		Well No 1		Active	1020	16	390	254,739	191,148	IS DWT	<u> </u>	8	1,020	47.1	Well to Foxenwood Zone.
	Orcutt 9N34W14C01	1959		Well No 1		Active	784	ō	460	138,358	136,728	28 DWT	<u>8</u>	ş	900	â	Pumps into Orcutt Tank (forebay)
	Sunrise 10N34W35C01	1987		Well No. 1	Inactive		463	91	362	1,444	15,608	DWT	Elec	ž	was 600	was 440	Well thru PRV to Evergneen Zone. Well Off, due to nitrates.
	Woodmere No. 1 09N34W11B01	1986		Well No. 1		Active	088	16	442	120,158	81,519	PWT DWT	Elec	82	1,100	570	Wells thru PRV to Patterson Zone.
	Woodmere No. 2 09N34W11B02	<u>26</u>		Well No. 2		Active	900	16	440	902'999	656,165	55 DWT	286	82	980	612	Wells thru PRV to Patterson Zone.
				15		12				3,676,427	3,837,648	18 subtotal	5	¥elis E	10,950		
Siscons	Sisquoc No. 2	1964		Well No 2	Inactive, to be		238	₽	193	٥	0	SUB	<u> </u>	7.5	8	was 185	5 Inactive - High Nibates
	Sisquoc No. 3	1982		Well No 3	Inactive, to be destroyed		320	₽	234	٥	0	SUB	Elec	7.5	8	Was 25	was 255 Inactive - High Nitrates
	Foxen Canyon No	200		Well No. 4		Active				25,806	24,114	14 Submersible	Elec	15	100	315	Well pumps to system and elevated storage tanks.
	,			**	2	-				25,808	24,114	4 subtotal	n	weil	100		Two 10,000 gallon tanks
IANGLEMOOD	Tanglewood #1 10N34W32L01	1959		Well No. 1	Inactive		308	4	9Z	<u>t</u>	<del>=</del>	501 TWO	98 III	15	was 800	06Z sew	Well through PRV sand trap and pressure tank. Well Off due to nitrates
	Tanglewood #2	<u>\$</u>		Well No 2	Inactive		327	=	85	736	<b>4</b>	456 DWT	gaş	9	was 800	330	Well thru sand trap to system.
	-			2	2	0				846	5	561 subtotat	7	wells			

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				1	T	T		<u> </u>	1
	SOUT	ΉF	RN	CALIFO	TRNIA	WATE	R C	OMP	ΔΝΥ
				Region	I Plant Facili	V Index	<u> </u>	VIIII	<u> </u>
					cember 31, 20				
-					Reservoirs			· · · · ·	<del></del>
		Γ'' Ι			1111111111	T			
	· <del> </del>	<del></del>		<del> </del>	1	<del> </del>			
					<del></del>		Tanks		
System	Major	Year	Base	Unit	Status	Volume			Remarks
	Facility	Built	Elev.	No.		(MG)	Туре	Material	1
LAKE MARIE		1		Ī					
	Reservoir			Reservoir	Active	0.50	Ground	Concrete	
_					subtotal	0.50	1		
NIPOMO		L[							
	La Serena Reservoir			Reservoir	Active	0.50	Weld	Steel	
	Vista 5 Reservoir	1979		Reservoir	Active	0.10	Bolt	Steel	
		ļ			subtotal	0.60	2		
ORCUTT									
	Reservoir			_	Active	0.30	Block	Wall	
	Orcutt Hill Reservoir			Reservoir	Active	1,50	Weld	Steel	Floats on Orcutt Hill Zone.
	Orcutt			Reservoir	Active	0.10	Bolt	Steel	
				ļ	subtotal	1,90	3		
SISQUOC									
	Reservoir #1			Reservoir	Active	0.01	Weld	P.E.	
	Reservoir #2			Reservoir	Active	0.01	Weld	P.E.	
				<del> </del>	subtotal	0.02	2		
TANGLEWOOD					<u> </u>	L			None

					Region	ı İ Plant Fa	cility Ind	ex	COM		
					De	cember 31					
	T	<u> </u>				Booster	'8				
					İ			Pumps	1		
System	Major	Year	Base	Unit	Status	Pump	Energy	Size	Design	Design	Remarks
	Facility	Built	Elev.	No.	!	Туре	Туре	(HP)	Flow (gpm)	Head (ft)	
AKE MARIE	l ake Marie								1		· · · · · · · · · · · · · · · · · · ·
WICH INVINE	A			Booster A	A - A	1	<u></u>	25	500	400	184 194 - 4
					Active	VT	Elec	25	500	162	Well to storage. Soosters to syst
	B			Booster B	Active	VT Portable	Elec	20	850	81	Booster to system.
	¢	2000		Booster C	Active	Booster	Diesel	35.8	625	115	Booster to system.
NIDOMO.						subtotal	3		1,975		
NIPOMO	Alta Mesa								<del> </del>		
	A		1	Booster A	Active	End Suction	Elec	5	80	118	Well to main system. Boosters to pressure tank to Alta Mesa Zone
									ļ		pressure tank to Aita wess Zoni
	8		ļ	Booster B	Active	End Suction	Elec	5	80	118	
	La Serena										
	B	ļ	<del>                                     </del>	Booster B	Active Active	VT VT	Elec Elec	30 30	400	210 210	Boosters from tank to system. Boosters from tank to system.
	c			Booster C		End	Gas		1		
				BOOSter C	Active	Suction	Engine	45	600	200	Boosters from tank to system.
	Vista No. 5					End			<del>                                      </del>		Boosters A. B. &C boosts from 1
	A			Booster A	Active	Suction	Elec ,	20	300	150	tank to system.
	В	1		Booster B	Active	End	Elec	20	300	150	•
					4	Suction End					
	c			Booster C	Active	Suction	Elec	20	300	150	
ORCUTT			$\vdash$			subtotal	8		2,460		
OROUT	Dodoouth			Occasion	A =12 -=	M-4 I- I l		~~	100	445	Boost water from Evergreen Zor
	Dartmouth	ļ		Booster	Active	Vert. In-Line	Elec	20	400	115	Patterson Zone.
	Evergreen								<del> </del>		European storage fills that altib
	А			Booster A	Active	VT	Elec	40	675	185	Evergreen storage fills thru altitu valve. Boosters to Evergreen
		<u> </u>									Gradient.
	B C			Booster B Booster C	Active Active	24	Elec Elec	50 40	<del> </del>		Boosts from tank to system  Boosts from tank to system
	Mira Flores			BOOSIEI C	ACOVE	V1	6100	40	1		BOOSES HOTH LANK TO STATE III
	Α			Booster A	Active	VT	Elec	40	500		Well to reservoir, Boosters to
	В			Booster B	Active	VT	Elec	20	480		Evergreen Zone.
	č			Booster C	Active	VT	Elec	40	485		
	Orcutt								1		
	A			Booster A	Active	Horizon End	Elec	25	300	210	Well to storage, Boosts through hydropneumatic tank to Orcutt
	_ ^			DOÚSICI A	ACUVE	Suction	Elec	23	300	210	Zone.
	_					Horizon					
	8			Booster B	Active	End Suction	Elec	40	450	220	
			-		<u> </u>	Horizon					
	c			Booster C	Active	End	Elec	40	450	220	
						Suction subtotal	10		3,740		
SISQUOC						BODIOISI			3,740		
	Sisquoc No. 3										
	A			Booster A	Inactive, to be	Horizon End	Elec	2	30		To two 10,000 gallon elevated t
					destroyed	Suction	Lieu	_	"		Lo 140 LA'000 Ballott ploagter n
				0	Inactive, to be	Horizon					T
	В			Booster B	destroyed	End Suction	Elec	2	30		To two 10,000 gallon elevated to
		<b>-</b>	<del>   </del>	-	Innahu- 4- F-	Horizon			<del>                                     </del>		
	С			Booster C	Inactive, to be destroyed	End	Elec	2	30		To two 10,000 gallon elevated to
		ļ	<del>  </del>			Suction subtotal	3		90	ļ	
TANGLE-						suctotal	- <del>3</del>		30	<del> </del>	A1
WOOD	1	1			1	I			1	I	None

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					SCHEDULE I	n . 9				
			Desc	ription of Tra			Facilities			
	<del>, , ,=,,</del>	A. LENGTH					S FOR VARIOUS	CAPACITIES		
				apacities in Cu					·	
Line		-					Ĭ	<u> </u>		
No.		····	0 to 5	5 to 10	11 lo 20	21 io 30	31 to 40	41 lo 50	51 to 75	76 to 100
-	Ditch									
_	Flume		· ····						<b>[</b>	***
4	Lined conduit			<u> </u>			<u> </u>			
5		Totals	0	0	0	0	0			
<del>Ľ</del>	<u>.                                    </u>	TOTALS					"	0	0	0
	A. LE	NGTH OF DI	TCHES, FLUN	IES AND LINE	D CONDUITS	IN MILES FOR	R VARIOUS CAPA	CITIES - conclu	ded	
				apacities in Cu						
Line	<u> </u>				,					
No.			101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch									
7	Flume									
8	Lined conduit									
9	=	···-					_			
10		Totals	0	0	0	0	0	0	0	0
		B FOOTA	GE OF PIPE B	Y INSIDE DIA	JETERS IN IN	: CHES - NOT I	NCLUDING SERV	ICE PIPING		
Line		<u> </u>	32 01 111 20	T HODE DIA	VIC 1 C/13 II II	Offica - 1107 1	NOCODING SERV	IOL FIFING	T 1	
No.		1	1 1/2	2	2 1/2	3	4	3/4"	6	8
11	Cast Iron									L
12	Ductile Iron								1,219	20,742
13	Concrete									
	Copper									
	Riveted steel									
	Standard steel	645	5,380	14,056	3,835	19,011	14,200	159	14,471	8,702
17 18	Screw or welded casing Cement - asbestos	<u> </u>				1,703	64,166		363,232	237,115
	Polyvinylchloride			170		1,703	938		8,709	37,004
	Wood						100		0,100	0,,00
21	Plastic			606		820	9,552		20,107	48,940
22										
23	Totals	645	5,380	14,832	3,836	21,334	88,856	159	407,738	362,503
† 										
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded										
Line No.		10	12	14	16	18	20	24	36	TOTAL
	Cast iron		14	1**	10	10	1 40		30	O
-	Ductile Iron	305	149		38	<del></del>	<del> </del>	<u> </u>	<del> </del>	22,453
-	Concrete	303	170		550		<u> </u>		<del> </del>	22,455
	Copper		-							0
	Riveted steel									0
29	Standard steel	310	2,000	3,408						<b>8</b> 6,177
	Screw or welded casing									0
	Cement - asbestos	78,333	4,338	39	3,296					752,222
	Polyvinylchloride	1,094	731				ļ			48,646
-	Wood						<del> </del>	<u> </u>	<b> </b>	0
	Plastic	1,632								81,457
35	Unclassified	***************************************		0.147	5.004	-			(27,096)	(27,095)
36	Totals	81,674	7,218	3,447	3,334	0	0	Ô	(27,095)	963,860

SCHEDULE D - 4
Number of Active Service Connections

		T		
L	Metered -	- Dec. 31	Flat Rate	- Dec. 31
ſ	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Commercial	12,709	12,734	0	0
Industrial	4	4		
Public authorities	15	15		
Irrigation	11	9		
Other	0	0		
Sub-total	12,739	12,762	0	0
Private fire connections			37	37
Public fire hydrants	,			
Total	12,739	12,762	37	37

### SCHEDULE D - 5 Number of Meters and Services on Pipe Systems at End of Year

### SCHEDULE D - 6 Meter Testing Data

Size	Meters	Services		A. Number of meter tested during year as
5/8 x 3/4 - in.	25,081		233	prescribed in Section VI of general order # 103:
3/4 - in.	813	1,913	397	1 New, after being received: 0
1 - in.	1,304	5,598		2 Used, before repair: 0
1 1/2 - in.	131	83		3 Used, after repair: 0
2 - in.	369	191		4 Found fast, requiring billing adj. 0
3 - in.	25	2		
4 - in.	25			B. Number of meters in service since last test:
6 - in.	6	1		
8 - in.	1			1 Ten years of less: 0
Unclassified	(3,602)	(423)		2 More than 10, but less than 15 yr.:0
Total	24,153	7,365		3 More than 15 years: 0

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

	<b>9</b> 1	rate: delive	rea to meter	ed Custonie	is by monuis	and fears in C	CF UIIIG		
Classification				During Curre	ent Year				
of Service	January	February	March	April	May	June	Subtotal		
Commercial	171,063	218,784	248,028	275,593	359,282	446,680	1,719,430		
Industrial	9	13	14	15	15	84	150		
Public Authorities	1,836	3,196	5,941	7,404	9,646	11,697	39,720		•
I <u>rrig</u> ation	384	1,104	906	566	741	1,265	4,966		
Other					77	·	77		_
							0		
Totals	173,292	223,097	254,889	283,578	369,761	459,726	1,764,343		
Classification				During Curre	ent Year				
of Service	July	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	492,452	483,054	472,416	386,385	321,094	262,460	2,417,861	4,137,291	3,916,010
Industrial	11	13	12	14	17	14	81	231	154
Public Authorities	11,184	10,499	12,606	11,563	8,215	6,322	60,389	100,109	102,433
Irrigation	1,812	1,801	1,764	1;394	1,172	868	8,811	13,777	8,973
Other							0	77	0
							0	0	-
Totals	505,459	495,367	486,798	399,356	330,498	269,664	2,487,142	4,251,485	4,027,570
1 Quantity units to be in h	undred of c	ubic feet, th	nousands of g	allons, acre-fe	et, or miner inc	Total Acres Imga	ited Tota	l Population Ser	

### **End of Year Balance in Selected Accounts**

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	29,536
100.3	Construction work in progress	\$	3,684,426
241	Advances for construction	\$	4,549,977
285	Contribution in aid of construction	s	781.423

Name of District Manager:

Warren Morgan

Address:

4854 Bradley Road; Santa Maria, CA 93455

Telephone:

805/349-7407

This report sets forth book or allocated figures and other data pertaining to the <u>SANTA MARIA</u> district for the period from <u>January 1, 2002</u> to

December 31, 2002.

Controller

Title

Date