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2003
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Santa Maria

Location: Santa Maria, San Luis Obispo
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2003

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2003
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a							
Utility Plant in Service							
Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	5,105	0			5,105
3	302	Franchise & consents (Sch. A-1b)	0	0			0
4	303	Other intangible plant	202,222	0			202,222
5		Total Intangible plant	207,326	0	0	0	207,326
6		II. LANDED CAPITAL					
7	306	Land and land rights	686,849	0			686,849
	308	Water Rights	0	0		0	0
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements	28,142	0			28,142
10	312	Collecting and impounding reservoirs	4,105	0			4,105
11	313	Lake, river and other intakes					
12	314	Springs and tunnels					
13	315	Wells	2,649,799	381,950			3,031,748
14	316	Supply mains	352,634	0			352,634
15	317	Other source of supply plant	5,513	0			5,513
16		Total Source of Supply Plant	3,040,192	381,950	0	0	3,422,142
17		IV. PUMPING PLANT					
18	321	Structures and improvements	554,677	3,045			557,722
19	322	Boiler plant equipment	0	0			0
20	323	Other power production equipment	0	0			0
21	324	Pumping equipment	5,026,701	648,574	(10,194)		5,665,081
22	325	Other pumping plant	33,453	53,206			86,659
23		Total Pumping Plant	5,614,830	704,825	(10,194)	0	6,309,462
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	140,680	0	0		140,680
26	332	Water treatment equipment	583,585	5,758	(752)		588,590
27		Total Water Treatment Plant	724,265	5,758	(752)	0	729,270
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements	747	0			747
30	342	Reservoirs and tanks	743,797	0			743,797
31	343	Transmission and distribution mains	8,542,543	57,869		0	8,600,411
32	344	Fire mains					
33	345	Services	3,813,074	22,405	(27,306)		3,808,173
34	346	Meters	1,466,542	127,495	(133,303)		1,460,734
35	347	Meter installations					
36	348	Hydrants	1,482,424	11,874			1,494,298
37	349	Other transmission and distribution plant	107,582	0			107,582
38		Total Transmission & Distribution Plant	16,156,708	219,643	(160,809)	0	16,215,742
39		VII. GENERAL PLANT					
40		General Office Net Investment					
41	371	Structures and improvements	233,883	0		0	233,883
42	372	Office furniture and equipment	163,928	15,534			179,462
43	373	Transportation equipment	607,744	58,001	(27,381)		638,365
44	374	Stores equipment					
45	375	Laboratory equipment	3,979	0			3,979
46	376	Communication equipment	21,096	0			21,096
47	377	Power operated equipment	184,610	0			184,610
48	378	Tools, shop and garage equipment	102,760	0			102,760
49	379	Other general plant	13,323	0			13,323
50		Total General Plant	1,331,322	73,536	(27,381)	0	1,377,478
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	5,831	0			5,831
53	391	Utility plant purchased					
54	392	Utility plant sold					
55		Total Undistributed Items	5,831	0	0	0	5,831
56		Total Utility Plant in Service	27,767,324	1,385,711	(198,935)	0	28,954,100

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE			
2					
3		Utility Plant			
4		Plant in Service		28,954,100	27,767,324
5		Construction Work in Progress		5,219,230	3,684,426
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		34,173,330	31,451,750
8					
9		Less Accumulated Depreciation			
10		Plant in Service		9,553,373	8,919,561
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		9,553,373	8,919,561
13					
14		Less Other Reserves			
15		Deferred Income Taxes		1,681,048	1,596,072
16		Deferred Investment Tax Credit		264,714	274,998
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		1,945,762	1,871,070
19					
20		Less Adjustments			
21		Contributions in Aid of Construction		725,703	781,423
22		Advances for Construction		4,033,540	4,015,308
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		4,759,243	4,796,731
25					
26		Add Materials and Supplies		32,663	29,536
27					
28		Add Working Cash (From Schedule A-1d(2))		28,200	28,200
29					
		Add General Office, Regions, District office, CSA allocation		962,478	1,031,733
30					
31		TOTAL RATE BASE		18,938,293	16,953,857
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35		Note: Allocations from General Office to Regions, to District			
36		office to CSA is a one line item			
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**SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)		See Schedule attached	
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SOUTHERN CALIFORNIA WATER COMPANY
SANTA MARIA CUSTOMER SERVICE AREA

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION
(Dollars in Thousands)

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b) 2001 PROPOSED	(c) AVERAGE NUMBER OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	0.0	24.0	0.0
72800	POWER FOR PUMPING	943.2	16.3	15,375.0
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	23.9	22.9	547.0
77300	COMMON CUSTOMER ACCOUNT	103.6	10.7	1,103.7
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	12.5	0.0	0.0
78000	OPERATION LABOR	367.4	12.5	4,592.5
78100	OTHER OPERATION EXPENSES	199.8	20.7	4,136.4
78700	MAINTENANCE LABOR	96.6	12.5	1,207.9
78800	OTHER MAINTENANCE EXPENSES	198.2	27.4	5,430.7
79200	OFFICE SUPPLIES AND EXPENSES	112.0	19.2	2,149.8
79300	PROPERTY INSURANCE	0.0	(168.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	18.5	10.0	185.3
79600	BUSINESS MEALS	3.9	10.9	42.4
79700	REGULATORY COMMISSION	40.2	28.0	1,124.9
79800	OUTSIDE SERVICES	3.1	22.3	89.1
79900	MISCELLANEOUS	4.9	18.7	90.7
79910	ALLOCATED GENERAL OFFICE	587.7	10.7	6,260.8
80500	OTHER MAINTENANCE - GENERAL PLANT	6.7	17.1	114.1
81100	RENT	46.0	6.0	275.9
81500	A&G LABOR	171.5	12.5	2,144.1
50300	DEPRECIATION AND AMORTIZATION	742.5	0.0	0.0
50710	PROPERTY TAXES	123.0	40.0	4,921.6
50720	PAYROLL TAXES	50.3	4.0	201.1
50730	LOCAL TAXES	0.0	263.0	0.0
	STATE INCOME TAX	128.6	91.0	11,786.7
	FEDERAL INCOME TAX	542.1	143.0	77,516.2
	TOTAL OPERATING EXPENSES	4,527.3		139,285.8
	CPUC FEE (1.4% OF REVENUE)	81.9	90.0	7,366.9
	TOTAL	4,609.1		146,652.7
	AVERAGE LAG ----->			30.77

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES
(Dollars in Thousands)

(1)	Average Lag in Collection of Revenues	33.00 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	30.77 days
(3)	Excess of Collection Lag over Payment Lag	2.23 days
(4)	Total of Expenses, Taxes and Depreciation	\$4,609.1
(5)	Daily Total of Expenses, Taxes and Depreciation	\$12.6
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$28.2

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3a
Analysis of Entries in Depreciation Reserve - Account No.250

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
6		I. SOURCE OF SUPPLY PLANT	0				0
7	311	Structure and improvements	(26,915)	(76)			(26,991)
8	312	Collecting and impounding reservoirs	(1,278)	(92)			(1,370)
9	313	Lake, river and other intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(1,263,520)	(78,169)			(1,341,689)
12	316	Supply mains	(32,937)	(7,229)			(40,166)
13	317	Other source of supply plant	(2,829)	(142)			(2,971)
14		Total Source of Supply Plant	(1,327,479)	(85,708)	0	0	(1,413,187)
15		II. PUMPING PLANT					
16	321	Structures and improvements	(181,238)	(13,479)			(194,717)
17	322	Boiler plant equipment	0				0
18	323	Other power production equipment	0				0
19	324	Pumping equipment	(1,821,170)	(192,056)	10,194		(2,003,032)
20	325	Other pumping plant	(3,407)	(1,047)			(4,454)
21		Total Pumping Plant	(2,005,815)	(206,582)	10,194	0	(2,202,203)
22		III. WATER TREATMENT PLANT					
23	331	Structures and improvements	(47,911)	(4,150)			(52,061)
24	332	Water treatment equipment (Adjted beg bal)	(370,502)	(29,704)	752		(399,454)
25		Total Water Treatment Plant	(418,413)	(33,854)	752	0	(451,515)
26		IV. TRANS AND DIST. PLANT					
27	341	Structures and improvements	(677)	(6)			(683)
28	342	Reservoirs and tanks	(128,547)	(22,983)			(151,530)
29	343	Transmission and distribution mains	(2,657,190)	(176,830)			(2,834,020)
30	344	Fire mains	0				0
31	345	Services	(1,091,994)	(114,011)	27,306		(1,178,699)
32	346	Meters	(225,479)	(88,139)	133,303	(1,182)	(181,497)
33	347	Meter installations	0				0
34	348	Hydrants	(453,347)	(30,241)			(483,588)
35	349	Other transmission and distribution plant	(13,319)	(3,357)			(16,676)
36		Total Transmission & Distribution Plant	(4,570,553)	(435,567)	160,609	(1,182)	(4,846,693)
37		V. GENERAL PLANT					
38	371	Structures and improvements	(16,362)	(5,964)			(22,326)
39	372	Office furniture and equipment	(44,792)	(12,836)			(57,628)
40	373	Transportation equipment	(340,356)	(24,273)	27,381	(2,974)	(340,222)
41	374	Stores equipment	0				0
42	375	Laboratory equipment	(1,725)	(289)			(2,014)
43	376	Communication equipment	(21,096)				(21,096)
44	377	Power operated equipment	(109,991)	(6,904)			(116,895)
45	378	Tools, shop and garage equipment	(37,530)	(5,991)			(43,521)
46	379	Other general plant	(13,323)				(13,323)
47	390	Other tangible property	(5,824)	(7)			(5,831)
48	391	Water plant purchased	0				0
49		Total General Plant	(590,999)	(56,264)	27,381	(2,974)	(622,856)
50		TOTAL	(8,913,259)	(817,975)	198,936	(4,156)	(9,536,454)

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Acct. 251 Limited-Term Utility Investment (c)	Acct. 252 Utility Plant Acquisition Adjustments (d)	Account 253 Electric Other Property (e)
1	Balance in reserves at beginning of year (Adjted)	8,913,262	6,302	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	776,379	10,614		
4	(b) Charged to Account No. 265	17,579			
5	(c) Charged to clearing accounts	24,017			
6	(d) Salvage recovered	4,156			
7	(e) All other credits				
8	Total Credits	822,131	10,614	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	198,936			
11	(b) Cost of removal				
12	(c) All other debits				
13	Total Debits	198,936	0	0	0
14	Balance in Reserves at Year End	9,536,457	16,916	0	0
15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$				
19	Indicate the nature of these items and show the accounts affected by the centre entries.			NOT AVAILABLE BY DISTRICT	

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceeding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24	601.1	Commerical sales	6,499,772	6,550,841	(51,069)
25	601.2	Industrial sales	1,076	1,203	(127)
26	601.3	Sales to public authorities	120,640	106,732	13,908
27		Sub-total	6,621,488	6,658,776	(37,288)
28	602	Unmetered sales to general customers			
29	602.1	Commerical sales			0
30	602.2	Industrial sales			
31	602.3	Sales to public authorities			
32		Sub-total	0	0	0
33	603	Sales to irrigation customers			
34	603.1	Metered sales	31,810	18,059	0
35	603.2	Unmetered sales			13,751
36		Sub-total	31,810	18,059	13,751
37	604	Private fire protection service	18,395	17,117	1,278
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale			
40	607	Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	609	Other sales or service	642	142	500
43		Sub-total	19,037	17,259	1,778
44		Total Water Service Revenue	6,672,335	6,694,094	(21,759)
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	4,435	5,545	(1,110)
48	612	Rent from water property			
49	613	Interdepartmental rents			
50	614	Other water revenues	(6,125)	37,040	(43,165)
51		Total Other Water Revenues	(1,690)	42,585	(44,275)
52	501	Total Operating Revenues	6,670,645	6,736,679	(66,034)

SCHEDULE B-2
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		33,599	(6,954)	40,553
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		191	15,061	(14,870)
6	703	Miscellaneous expenses	A			16	30	(14)
7	704	Purchased water and assessments	A	B	C	0	60,399	(60,399)
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			1,613	115	1,498
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			39,351	62,945	(23,594)
17	712	Maintenance of supply mains	A			50	196	(146)
18	713	Maintenance of other source of supply plant	A	B				
19		Total Source of Supply Expense				74,820	131,792	(56,972)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		12,120	11,388	732
23	721	Operation supervision, labor and expenses			C			
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		148,954	148,003	951
28	725	Miscellaneous expenses	A			25,765	25,411	354
29	726	Fuel or power purchased for pumping	A	B	C	1,426,465	1,402,337	24,128
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		2,404	1,060	1,344
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		12,827	11,596	1,231
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		62,636	48,399	14,237
36	733	Maintenance of other pumping plant	A	B				
37		Total Pumping Expenses				1,691,171	1,648,194	42,977
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		10,872	11,512	(640)
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			192,629	95,707	96,922
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		33,884	34,643	(759)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		92	28	64
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		4,795	4,826	(31)
49	748	Maintenance of water treatment equipment	A	B		23,931	18,825	5,106
50		Total Water Treatment Expenses				266,203	165,541	100,662
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		1,563	0	1,563
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			317	526	(209)
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			38,325	29,305	9,020
58	754	Meter expenses	A			39,075	32,511	6,564
59	755	Customer installations expenses	A			3,925	2,350	1,575
60	756	Miscellaneous expenses	A			39,131	35,739	3,392

SCHEDULE B-2

Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class			Amount	Amount	Net Change
			A	B	C	Current Year (b)	Preceding Year (c)	During the Year (d)
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		2,431	606	1,825
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		1,296	6,352	(5,056)
6	761	Maintenance of trans. and distribution mains	A			24,705	25,233	(528)
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			32,739	28,030	4,709
10	763	Maintenance of other trans. and distribution plants		B				
11	764	Maintenance of meters	A			13,540	17,015	(3,475)
12	765	Maintenance of hydrants	A			5,518	18,127	(12,609)
13	766	Maintenance of miscellaneous plant	A					
14		Total Transmission & Distribution Expenses				202,565	195,794	6,771
15		V. CUSTOMER ACCOUNT EXPENSES						
16	790	Customer Accounts Transferred				109,754	104,171	5,583
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	71,353	66,403	4,950
19	772	Meter reading expenses	A	B		84,200	77,306	6,894
20	773	Customer records and collection expenses	A			37,375	24,991	12,384
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	13,837	5,892	7,945
24		Total Customer Account Expenses				316,619	278,763	37,756
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Water conservation expenses		B	C			
29	782	Water Conservation	A			3,617	4,930	(1,313)
30	783	Advertising expenses	A			967	381	586
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A			625	1,726	(1,101)
33		Total Sales Expenses				6,209	7,037	(1,828)
34		VII. ADMIN. & GENERAL EXPENSES						
35		Allocation of A&G expenses				949,539	915,566	33,973
36	791	Administrative and general salaries	A	B	C	8,413	9,942	(1,529)
37	792	Office supplies and other expenses	A	B	C	30,700	23,887	6,813
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			15	592	(577)
41	795	Employees pension and benefits	A	0	C	18,712	14,942	3,770
42	796	Business meals and training	A	B	C	20,911	6,021	14,890
43	797	Regulatory commission expenses	A	B	C	29,448	121,843	(92,395)
44	798	Outside services employed	A			19,782	1,659	18,123
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			2,381	3,195	(814)
48		Maintenance						
49	805	Maintenance general plant	A	B	C	5,073	4,514	559
50		Total Administrative & General Expenses				1,084,974	1,102,161	(17,187)
51		IIIV. MISCELLANEOUS						
52	811	Rents	A	B	C	43,302	44,855	(1,553)
53	812	Administrative expenses transferred-- Cr.	A	B	C			
54	813	Duplicate charges-- Customer Service Expense	A	B	C			
55		Total Miscellaneous				43,302	44,855	(1,553)
56		Total Administrative & General Expenses				1,128,276	1,147,016	(18,740)
57		Total Operating Expenses				3,684,763	3,574,137	110,626

**SCHEDULE B - 4
Taxes Charged During Year**

Line No.	Kind of Tax (a)	Total Taxes Charged During Year	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	111,079	111,079			
2	State Income Tax	133,788	133,788			
3	State Unemployment Insurance Tax	1,238	1,238			
4	Local Franchise Fees	0	0			
5	Federal Unemployment Insurance Tax	762	762			
6	Federal Insurance Contribution Act	40,476	40,476			
7	Federal Income Tax	192,257	192,257			
8	Pump Taxes	0	0			
9						
10						
11						
12						
13						
14	Totals	479,600	479,600	0	0	0

SCHEDULE D - 1
Sources of Supply and Water Developed

STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3				NONE					
4									
5									
WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks	
Line No.	At Plant	Location	Number	Dimensions	Depth to Water				
6									
7									
8				SEE SCHEDULE ATTACHED					
9									
10									
TUNNELS AND SPRINGS				FLOW IN		Annual Quantities Pumped	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11									
12									
13				NONE					
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased from				SEE COMPANY SCHEDULE				
18									
19									

SCHEDULE D - 2
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			SEE ATTACHED SCHEDULE
25	General			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	Totals	0	0	

SOUTHERN CALIFORNIA WATER COMPANY

Region 1 Plant Facility Index
December 31, 2002
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production			Pumps				Remarks			
					Inactive	Active	Depth (ft)	Casing Diam (in)	Column Setting	2001 (CCF)	2000 (CCF)	OCF	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)		Design Head (ft)		
LAKE MARIE	Lake Marie 09NS3W-08L01	1961		Well No. 3		Active	1002	8	634		86,786	11,009		Submersible	Elec	60	160	740	Pumps to Lake Marie Reservoir	
	Vineyard No. 4 09NS3W-08L01	1959		Well No. 4		Active	1051	16	651		468	628		Submersible	Elec	20	60	740	Well to Lake Marie storage.	
	Vineyard No. 5 09NS3W-08K03	1966		Well No. 5		Active	1010	16"	663		30,927	102,681		DWT	Elec	150	400	730	Well to Lake Marie storage.	
					3	0	3				118,179	114,318		subtotal	3	wells	620			
NIPOMO	Alta Mesa 11NS5W-24L02	1985		Well No. 2		Active	560	14	440		226,313	206,102		DWT	Elec	75	350	540	Pumps directly to system.	
	Casa Real No. 1 11NS5W-24L03	1991		Well No. 1		Active	601	14 1/2	400		56,344	133,671		DWT	Elec	75	250	625	Pumps directly to system.	
	Eucalyptus 11NS4W-19E01	1967		Well No. 1		Active	432	8 5/8	310		43,438	56,833		Submersible	Elec	25	150	500	Pumps thru sand trap directly to system.	
	Eucalyptus #2 11S34W-19E002	2002		Well No. 2		7														
	La Serena 11NS5W-24J01	1980		Well No. 1		Active	628	14	350		144,625	97,163		DWT	Elec	75	400	335	Well to La Serena tank through filter.	
	Orange 11NS5W-24J01	1988		Well No. 1		Active	520	14	420		93,722	64,156		SUB	Elec	75	340	520	Well to system through filter.	
	Vista No. 3 11NS4W-19L03	1967		Well No. 3		Inactive Stand-by	509	12	294		0	0		Submersible	Elec	15	80	620	Standby due to surface water influence	
	Vista No. 4 11NS5W-24J01	1976		Well No. 4		Active Stand-by	600	8	420		162	2,521		Submersible	Elec	40	175	565	Well #4 to system through pressure regulator. Well off due to gravel pack production.	
	Vista No. 5 11NS4W-19L04	1992		Well No. 5		Active	Plugged to 435 ft.	14"	350		58,363	42,642		DWT	Elec	40	250	370	Well pumps thru filter to Vista tank.	
					3	1	8				684,997	653,689		subtotal	8	wells	1,965			

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index
December 31, 2002
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production			Pumps			Remarks		
					Inactive	Active	Depth (ft)	Casing Diam (in)	Column Setting	2001 (CCF)	2000 (CCF)	OCF	Pump Type	Energy Type	Size (HP)		Design Flow (gpm)	Design Head (ft)
ORCUTT	Crescent	1982		Well No 1		Active	800	18	433	448,369	509,621		Submersible	Elec	200	1,000	610	Pumps to Orcutt Well Zone.
	Evergreen No. 1			Well No 1	Inactive		437	8	364	0	0		Submersible	Elec	75	was 600	was 380	Well off due to nitrates.
	Evergreen No. 2			Well No 2	Inactive		448	16	320	0	0		DWT	Elec	100	was 1000	was 324	Well off due to nitrates.
	Kenneth	1981		Well No 1		Active	875	16	500	459,575	461,444		DWT	Elec	200	1,100	570	To Patterson Zone through pressure regulator.
	Mira Flores No. 1	1958		Well No. 1		Active	495	14	300	331,162	529,865		DWT	Elec	100	1,050	300	Pumps to Mira Flores #1 Reservoir
	Mira Flores No. 2	1958		Well No 2		Active	780	16	540	285,429	214,165		DWT	Elec	250	850	744	Well to Orcutt Hill Zone.
	Mira Flores No. 3	1960		Well No 3		Active	806	14	660	318,463	306,048		Submersible	Elec	150	600	702	Well to Orcutt Hill Zone.
	Mira Flores No. 4	1964		Well No 4		Active	830	16	570	103,781	82,184		DWT	Elec	200	700	761	Well to Orcutt Hill Zone.
	Mira Flores No. 5	1968		Well No 5		Active	818	14	540	125,476	634,852		DWT	Elec	250	1,000	795	Well #5 pumps thru sand trap direct to Orcutt Hill Zone. A PRV can be used to operate under closed system.
	Mira Flores No. 8	1978		Well No 8		Active	810	16	605	433,288	219,299		DWT	Elec	250	850	825	Well #8 to Orcutt Hill Zone.
	Oak			Well No 1		Active	1020	16	360	254,739	191,146		DWT	Elec	200	1,020	471	Well to Fosenwood Zone.
	Orcutt			Well No 1		Active	784	10	480	190,356	138,728		DWT	Elec	100	800	405	Pumps into Orcutt Tank (forebay)
	Sumrise	1987		Well No. 1	Inactive		463	16	362	1,444	15,608		DWT	Elec	125	was 600	was 440	Well thru PRV to Evergreen Zone. Well Off due to nitrates.
	Woodmere No. 1	1986		Well No. 1		Active	880	16	442	120,168	81,519		DWT	Elec	200	1,100	570	Wells thru PRV to Patterson Zone.
	Woodmere No. 2	1991		Well No. 2		Active	900	16	440	656,205	656,195		DWT	Elec	200	950	612	Wells thru PRV to Patterson Zone.
				15		3			3,079,427	3,837,646		subtotal	15		10,860			
SIGUOC	Siquoc No. 2	1964		Well No 2	Inactive, to be destroyed		238	10	193	0	0		SUB	Elec	7.5	90	was 185	Inactive - High Nitrates
	Siquoc No. 3	1982		Well No 3	Inactive, to be destroyed		320	10	234	0	0		SUB	Elec	7.5	80	was 255	Inactive - High Nitrates
	Fozzen Canyon No. 4	2000		Well No. 4	Active				25,806	24,114		Submersible	Elec	15	100	315	Well pumps to system and elevated storage tanks.	
					3		2		26,806	24,114		subtotal	3		100		Two 10,000 gallon tanks	
TANGLEWOOD	Tanglewood #1	1959		Well No. 1	Inactive		308	14	220	110	106		DWT	Elec	75	was 800	was 290	Well through PRV sand trap and pressure tank. Well Off due to nitrates
	Tanglewood #2	1961		Well No 2	Inactive		327	14	180	736	456		DWT	Gas	100	was 800	330	Well thru sand trap to system.
					2		0		848	561		subtotal	2					

SCHEDULE D - 3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals	0	0	0	0	0	0	0	0

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals	0	0	0	0	0	0	0	0

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	3/4"	6	8
11	Cast iron									
12	Ductile Iron								1,219	20,742
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard steel	646		14,058		18,011	14,200	159	14,471	8,702
17	Screw or welded casing									
18	Cement - asbestos					1,703	64,166		383,232	237,115
19	Polyvinylchloride			170			938		8,708	37,004
20	Wood									
21	Plastic	608				620	8,552		20,107	48,840
22									-25,727	
23	Totals	1,252	0	14,226	0	21,334	88,856	159	382,011	352,503

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded

Line No.		10	12	14	16	18	20	22	24	TOTAL
24	Cast iron									0
25	Ductile Iron	305	149		38					22,453
26	Concrete									0
27	Copper									0
28	Riveted steel									0
29	Standard steel	310	2,000	2,039	5,360			3835		84,808
30	Screw or welded casing									0
31	Cement - asbestos	78,333	4,338	39	3,286					752,222
32	Polyvinylchloride	1,084	731							48,646
33	Wood									0
34	Plastic	1,832								81,457
35	Unclassified									(25,727)
36	Totals	81,674	7,218	2,078	8,714	0	0	3,835	0	983,860

**SCHEDULE D - 4
Number of Active Service Connections**

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	12,734	12,767	0	0
Industrial	4	5		
Public authorities	15	15		
Irrigation	9	13		
Other	0	0		
Sub-total	12,762	12,800	0	0
Private fire connections			37	37
Public fire hydrants				
Total	12,762	12,800	37	37

**SCHEDULE D - 5
Number of Meters and Services on Pipe
Systems at End of Year**

Size	Meters	Services	
5/8 x 3/4 - in.	16,927	11,593	
3/4 - in.	809	227	
1 - in.	1,330	792	
1 1/2 - in.	131	50	
2 - in.	369	159	
3 - in.	25	14	
4 - in.	25		
6 - in.	6	1	
8 - in.	1		
Unclassified			
Total	19,623	12,836	

**SCHEDULE D - 6
Meter Testing Data**

A. Number of meter tested during year as prescribed in Section VI of general order # 103:
1 New, after being received: 0
2 Used, before repair: 0
3 Used, after repair: 0
4 Found fast, requiring billing adj. 0
B. Number of meters in service since last test:
1 Ten years or less: 0
2 More than 10, but less than 15 yr.: 0
3 More than 15 years: 0

**SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units**

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June		
Commercial	181,122	225,686	196,382	264,447	290,930	399,615	1,568,182	
Industrial	13	10	11	12	10	13	69	
Public Authorities	3,504	4,403	4,822	6,374	9,522	11,763	40,388	
Irrigation	513	817	701	1,134	1,974	1,927	7,066	
Other						359	359	
							0	
Totals	185,152	230,916	201,916	271,967	302,436	413,677	1,606,064	

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	July	August	September	October	November	December				
Commercial	449,506	478,807	453,308	405,655	338,256	240,042	2,365,574	3,923,756	4,137,291	
Industrial	11	8	10	9	11	7	56	125	231	
Public Authorities	12,874	13,711	12,893	11,835	7,724	6,422	65,459	105,847	100,109	
Irrigation	2,800	4,013	4,294	2,393	2,403	929	16,832	23,898	13,777	
Other							0	359	77	
							0	0	0	
Totals	465,191	496,539	470,505	419,892	348,394	247,400	2,447,921	4,063,985	4,251,485	

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner in; Total Acres Irrigated Total Population Served 51,348

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

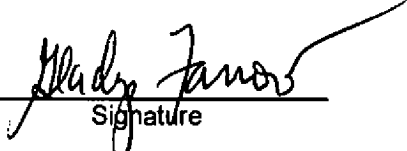
131	Materials and supplies on hand	\$	<u>32,663</u>
100.3	Construction work in progress	\$	<u>5,219,230</u>
241	Advances for construction	\$	<u>4,548,341</u>
285	Contribution in aid of construction	\$	<u>725,703</u>

Name of District Manager: Warren Morgan

Address: 4854 Bradley Road, Santa Maria, CA 93455

Telephone: 805/349-7407

This report sets forth book or allocated figures and other data pertaining to the **SANTA MARIA** district for the period from January 1, 2003 to December 31, 2003.



 Signature

 Controller

 Title
4/29/04

 Date