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2004
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Santa Maria

Location: Santa Maria, San Luis Obispo
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2004

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2005
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a
Utility Plant In Service

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	5,105	0			5,105
3	302	Franchise & consents (Sch. A-1b)	0	0			0
4	303	Other intangible plant	202,221	21,204			223,425
5		Total Intangible plant	207,326	21,204	0	0	228,530
6		II. LANDED CAPITAL					
7	306	Land and land rights	686,849	4,919,855			5,606,704
	308	Water Rights	0	0		0	0
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements	28,142	0			28,142
10	312	Collecting and impounding reservoirs	4,105	0			4,105
11	313	Lake, river and other intakes					
12	314	Springs and tunnels					
13	315	Wells	3,031,748	3,535			3,035,283
14	316	Supply mains	352,634	0			352,634
15	317	Other source of supply plant	5,513	0			5,513
16		Total Source of Supply Plant	3,422,142	3,535	0	0	3,425,677
17		IV. PUMPING PLANT					
18	321	Structures and improvements	557,722	44,061	(2,646)		599,137
19	322	Boiler plant equipment	0	0			0
20	323	Other power production equipment	0	0			0
21	324	Pumping equipment	5,665,081	249,519	(70,223)	4,763	5,849,140
22	325	Other pumping plant	86,659	73,496			160,156
23		Total Pumping Plant	6,309,462	367,076	(72,869)	4,763	6,608,433
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	140,680	3,604			144,284
26	332	Water treatment equipment	588,590	18,065			606,655
27		Total Water Treatment Plant	729,270	21,669	0	0	750,939
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements	747	0			747
30	342	Reservoirs and tanks	743,797	0			743,797
31	343	Transmission and distribution mains	8,600,411	73,312	(5,552)	0	8,668,171
32	344	Fire mains					
33	345	Services	3,808,173	519,251			4,327,424
34	346	Meters	1,460,734	206,540			1,667,274
35	347	Meter installations					
36	348	Hydrants	1,494,298	1,472	(1,309)		1,494,460
37	349	Other transmission and distribution plant	107,582	0			107,582
38		Total Transmission & Distribution Plant	16,215,742	800,575	(6,862)	0	17,009,455
39		VII. GENERAL PLANT					
40		General Office Net Investment					
41	371	Structures and improvements	233,883	0		0	233,883
42	372	Office furniture and equipment	179,462	2,966			182,429
43	373	Transportation equipment	638,365	63,842		18,282	720,489
44	374	Stores equipment					
45	375	Laboratory equipment	3,979	0			3,979
46	376	Communication equipment	21,096	0			21,096
47	377	Power operated equipment	184,610	0			184,610
48	378	Tools, shop and garage equipment	102,760	3,280			106,039
49	379	Other general plant	13,323	0			13,323
50		Total General Plant	1,377,478	70,089	0	18,282	1,465,848
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	5,831	0			5,831
53	391	Utility plant purchased					
54	392	Utility plant sold					
55		Total Undistributed Items	5,831	0	0	0	5,831
56		Total Utility Plant In Service	28,954,100	6,204,003	(79,731)	23,046	35,101,417

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE			
2					
3		Utility Plant			
4		Plant in Service	PG 1	35,101,417	28,954,100
5		Construction Work in Progress	PG 12	2,112,071	5,219,230
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		37,213,488	34,173,330
8					
9		Less Accumulated Depreciation			
10		Plant in Service	PG 5	10,331,622	9,553,373
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		10,331,622	9,553,373
13					
14		Less Other Reserves			
15		Deferred Income Taxes		1,941,874	1,681,048
16		Deferred Investment Tax Credit		254,430	264,714
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		2,196,304	1,945,762
19					
20		Less Adjustments			
21		Contributions in Aid of Construction	PG 12	865,552	725,703
22		Advances for Construction		3,887,469	4,033,540
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		4,753,021	4,759,243
25					
26		Add Materials and Supplies	PG 12	34,357	32,663
27					
28		Add Working Cash (From Schedule A-1d(2))	PG 3	28,200	28,200
29					
		Add General Office, Regions, District office, CSA allocation		1,100,439	962,478
30					
31		TOTAL RATE BASE		21,095,537	18,938,293
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34					
35		Note: Allocations from General Office to Regions, to District			
36		office to CSA is a one line item			
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**SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)		See Schedule attached	
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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**SOUTHERN CALIFORNIA WATER COMPANY
SANTA MARIA CUSTOMER SERVICE AREA**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION
(Dollars in Thousands)**

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b) 2001 PROPOSED	(c) AVERAGE NUMBER OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	0.0	24.0	0.0
72800	POWER FOR PUMPING	943.2	16.3	15,375.0
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	23.9	22.9	547.0
77300	COMMON CUSTOMER ACCOUNT	103.6	10.7	1,103.7
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	12.5	0.0	0.0
78000	OPERATION LABOR	387.4	12.5	4,582.5
78100	OTHER OPERATION EXPENSES	198.8	20.7	4,136.4
78700	MAINTENANCE LABOR	96.6	12.5	1,207.9
78800	OTHER MAINTENANCE EXPENSES	198.2	27.4	5,430.7
79200	OFFICE SUPPLIES AND EXPENSES	112.0	19.2	2,149.6
79300	PROPERTY INSURANCE	0.0	(188.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	0.0
79500	PENSIONS AND BENEFITS	18.5	10.0	185.3
79600	BUSINESS MEALS	3.9	10.9	42.4
79700	REGULATORY COMMISSION	40.2	28.0	1,124.9
79800	OUTSIDE SERVICES	3.1	22.3	69.1
79900	MISCELLANEOUS	4.9	18.7	90.7
79910	ALLOCATED GENERAL OFFICE	587.7	10.7	6,280.8
80500	OTHER MAINTENANCE - GENERAL PLANT	6.7	17.1	114.1
81100	RENT	48.0	6.0	275.9
81500	A&G LABOR	171.5	12.5	2,144.1
50300	DEPRECIATION AND AMORTIZATION	742.5	0.0	0.0
50710	PROPERTY TAXES	123.0	40.0	4,921.6
50720	PAYROLL TAXES	50.3	4.0	201.1
50730	LOCAL TAXES	0.0	263.0	0.0
	STATE INCOME TAX	129.6	91.0	11,796.7
	FEDERAL INCOME TAX	542.1	143.0	77,518.2
	TOTAL OPERATING EXPENSES	4,527.3		139,286.8
	CPUC FEE (1.4% OF REVENUE)	81.9	90.0	7,368.9
	TOTAL	4,609.1		146,652.7
	AVERAGE LAG ----->			30.77

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(Dollars in Thousands)**

(1)	Average Lag in Collection of Revenues	33.00 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	30.77 days
(3)	Excess of Collection Lag over Payment Lag	2.23 days
(4)	Total of Expenses, Taxes and Depreciation	\$4,609.1
(5)	Daily Total of Expenses, Taxes and Depreciation	\$12.6
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$28.2

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3a
Analysis of Entries in Depreciation Reserve - Account No.260

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
6		I. SOURCE OF SUPPLY PLANT	0				0
7	311	Structure and improvements	(26,991)	(76)			(27,067)
8	312	Collecting and impounding reservoirs	(1,370)	(92)			(1,462)
9	313	Lake, river and other intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(1,341,689)	(89,437)			(1,431,126)
12	316	Supply mains	(40,166)	(7,229)			(47,395)
13	317	Other source of supply plant	(2,971)	(142)			(3,113)
14		Total Source of Supply Plant	(1,413,187)	(96,976)	0	0	(1,510,163)
15		II. PUMPING PLANT					
16	321	Structures and improvements	(194,716)	(13,553)	2,646		(205,623)
17	322	Boiler plant equipment	0				0
18	323	Other power production equipment	0				0
19	324	Pumping equipment	(2,003,034)	(216,406)	70,223	(820)	(2,150,037)
20	325	Other pumping plant	(4,455)	(2,712)			(7,167)
21		Total Pumping Plant	(2,202,205)	(232,671)	72,869	(820)	(2,362,827)
22		III. WATER TREATMENT PLANT					
23	331	Structures and improvements	(52,061)	(4,150)			(56,211)
24	332	Water treatment equipment (Adjtd beg bal)	(399,454)	(29,959)			(429,413)
25		Total Water Treatment Plant	(451,515)	(34,109)	0	0	(485,624)
26		IV. TRANS AND DIST. PLANT					
27	341	Structures and improvements	(683)	(6)			(689)
28	342	Reservoirs and tanks	(151,531)	(22,983)			(174,514)
29	343	Transmission and distribution mains	(2,834,022)	(178,028)	5,552		(3,006,498)
30	344	Fire mains	0				0
31	345	Services	(1,178,699)	(113,865)			(1,292,564)
32	346	Meters	(181,497)	(87,790)		(1,394)	(270,681)
33	347	Meter installations	0				0
34	348	Hydrants	(483,588)	(30,484)	1,309		(512,763)
35	349	Other transmission and distribution plant	(16,675)	(3,357)			(20,032)
36		Total Transmission & Distribution Plant	(4,846,695)	(436,513)	6,861	(1,394)	(5,277,741)
37		V. GENERAL PLANT					
38	371	Structures and improvements	(22,326)	(5,964)			(28,290)
39	372	Office furniture and equipment	(57,628)	(14,052)			(71,680)
40	373	Transportation equipment	(340,222)	(11,682)			(351,904)
41	374	Stores equipment	0				0
42	375	Laboratory equipment	(2,014)	(289)			(2,303)
43	376	Communication equipment	(21,096)				(21,096)
44	377	Power operated equipment	(116,895)	(6,904)			(123,799)
45	378	Tools, shop and garage equipment	(43,521)	(5,991)			(49,512)
46	379	Other general plant	(13,323)				(13,323)
47	390	Other tangible property	(5,831)				(5,831)
48	391	Water plant purchased	0				0
49		Total General Plant	(622,856)	(44,882)	0	0	(667,738)
50		TOTAL	(9,536,458)	(846,151)	79,730	(2,214)	(10,304,093)

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant	Acct. 251 Limited-Term Utility Investment	Acct. 252 Utility Plant Acquisition Adjustments	Account 253 Electric Other Property
1	Balance in reserves at beginning of year (Adjted)	9,536,458	16,915	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	804,699	10,614		
4	(b) Charged to Account No. 265	15,875			
5	(c) Charged to clearing accounts	24,577			
6	(d) Salvage recovered	2,214			
7	(e) All other credits				
8	Total Credits	847,365	10,614	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	79,730			
11	(b) Cost of removal				
12	(c) All other debits				
13	Total Debits	79,730	0	0	0
14	Balance in Reserves at Year End	10,304,093	27,529	0	0
15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$				
19	Indicate the nature of these items and show the accounts affected by the centre entries.				NOT AVAILABLE BY DISTRICT

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceeding Year (b)	Net Change During Year Show Decrease in (Brackets) (d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24	601.1	Commerical sales	6,682,367	6,499,772	182,595
25	601.2	Industrial sales	1,217	1,076	141
26	601.3	Sales to public authorities	123,521	120,640	2,881
27		Sub-total	6,807,105	6,621,488	185,617
28	602	Unmetered sales to general customers			
29	602.1	Commerical sales			0
30	602.2	Industrial sales			
31	602.3	Sales to public authorities			
32		Sub-total	0	0	0
33	603	Sales to irrigation customers			
34	603.1	Metered sales	32,643	31,810	0 833
35	603.2	Unmetered sales			
36		Sub-total	32,643	31,810	833
37	604	Private fire protection service	19,167	18,395	772
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale			
40	607	Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	609	Other sales or service	1,319	642	677
43		Sub-total	20,486	19,037	1,449
44		Total Water Service Revenue	6,860,234	6,672,335	187,899
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	6,143	4,435	1,708
48	612	Rent from water property			
49	613	interdepartmental rents			
50	614	Other water revenues	40,091	(6,125)	46,216
51		Total Other Water Revenues	46,234	(1,690)	47,924
52	501	Total Operating Revenues	6,906,468	6,670,645	235,823

SCHEDULE B-2

Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		431,597	33,599	397,998
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		25,690	191	25,499
6	703	Miscellaneous expenses	A			(27)	16	(43)
7	704	Purchased water and assessments	A	B	C	2,480	0	2,480
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			1,608	1,613	(5)
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			73226	39351	33,875
17	712	Maintenance of supply mains	A			0	50	(50)
18	713	Maintenance of other source of supply plant	A	B				
19		Total Source of Supply Expense				534,574	74,820	459,754
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		10,854	12,120	(1,266)
23	721	Operation supervision, labor and expenses			C			
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		177,696	148,954	28,742
28	725	Miscellaneous expenses	A			24,522	25,765	(1,243)
29	726	Fuel or power purchased for pumping	A	B	C	1,398,373	1,426,465	(28,092)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		2,358	2,404	(46)
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		11,400	12,827	(1,427)
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		98,926	62,636	36,290
36	733	Maintenance of other pumping plant	A	B				
37		Total Pumping Expenses				1,724,129	1,691,171	32,958
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		8,557	10,872	(2,315)
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			192,580	192,629	(49)
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		35,148	33,884	1,264
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		0	92	(92)
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		1,367	4,795	(3,428)
49	748	Maintenance of water treatment equipment	A	B		23,041	23,931	(890)
50		Total Water Treatment Expenses				260,693	266,203	(5,510)
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		1,017	1,563	(546)
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			220	317	(97)
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			34,890	38,325	(3,435)
58	754	Meter expenses	A			43,135	39,075	4,060
59	755	Customer installations expenses	A			5,946	3,925	2,021
60	756	Miscellaneous expenses	A			61,319	39,131	22,188

SCHEDULE B-2

Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class			Amount	Amount	Net Change
			A	B	C	Current Year (b)	Preceding Year (c)	During the Year (d)
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		2,346	2,431	(85)
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		86,881	1,296	85,585
6	761	Maintenance of trans. and distribution mains	A			23,294	24,705	(1,411)
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			40,334	32,739	7,595
10	763	Maintenance of other trans. and distribution plants		B				
11	764	Maintenance of meters	A			12,221	13,540	(1,319)
12	765	Maintenance of hydrants	A			6,363	5,518	845
13	766	Maintenance of miscellaneous plant	A					
14		Total Transmission & Distribution Expenses				317,966	202,565	115,401
15		V. CUSTOMER ACCOUNT EXPENSES						
16	790	Customer Accounts Transferred				113,936	109,754	4,182
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	77,978	71,353	6,625
19	772	Meter reading expenses	A	B		70,332	84,200	(13,868)
20	773	Customer records and collection expenses	A			60,389	37,375	23,014
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	5,286	13,837	(8,551)
24		Total Customer Account Expenses				327,921	316,519	11,402
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Water conservation expenses		B	C			
29	782	Water Conservation	A			8,694	3,617	5,077
30	783	Advertising expenses	A			913	967	(54)
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A			0	625	(625)
33		Total Sales Expenses				9,607	5,209	4,398
34		VII. ADMIN. & GENERAL EXPENSES						
35		Allocation of A&G expenses				1,166,132	949,539	216,593
36	791	Administrative and general salaries	A	B	C	6,107	8,413	(2,306)
37	792	Office supplies and other expenses	A	B	C	36,619	30,700	5,919
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A			271	15	256
41	795	Employees pension and benefits	A	0	C	19,363	18,712	651
42	796	Business meals and training	A	B	C	18,894	20,911	(2,017)
43	797	Regulatory commission expenses	A	B	C	65,918	29,448	36,470
44	798	Outside services employed	A			3,003	19,782	(16,779)
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			1,760	2,381	(621)
48		Maintenance						
49	805	Maintenance general plant	A	B	C	4,211	5,073	(862)
50		Total Administrative & General Expenses				1,322,278	1,084,974	237,304
51		IIIV. MISCELLANEOUS						
52	811	Rents	A	B	C	41,600	43,302	(1,702)
53	812	Administrative expenses transferred-- Cr.	A	B	C			
54	813	Duplicate charges-- Customer Service Expense	A	B	C			
55		Total Miscellaneous				41,600	43,302	(1,702)
56		Total Administrative & General Expenses				1,363,878	1,128,276	235,602
57		Total Operating Expenses				4,538,768	3,684,763	854,005

**SCHEDULE B - 4
Taxes Charged During Year**

Line No.	Kind of Tax (a)	Total Taxes Charged During Year	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	107,658	107,658			
2	State Income Tax	106,361	106,361			
3	State Unemployment Insurance Tax	1,433	1,433			
4	Local Franchise Fees	-	-			
5	Federal Unemployment Insurance Tax	518	518			
6	Federal Insurance Contribution Act	39,132	39,132			
7	Federal Income Tax	117,087	117,087			
8	Pump Taxes	-	-			
9						
10						
11						
12						
13						
14	Totals	372,189	372,189	0	0	0

**SCHEDULE D - 1
Sources of Supply and Water Developed**

STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3				NONE					
4									
5									

WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks
Line No.	At Plant	Location	Number	Dimensions	Depth to Water			
6								
7								
8				SEE SCHEDULE ATTACHED				
9								
10								

TUNNELS AND SPRINGS				FLOW IN		Annual Quantities Pumped	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13				NONE			
14							
15							

Purchased Water for Resale

16	Purchased from	
17	Annual quantities purchased from	SEE COMPANY SCHEDULE
18		
19		

**SCHEDULE D - 2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			SEE ATTACHED SCHEDULE
25	General			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	Totals	0	0	

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index
December 31, 2004
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells		Production		Pumps			Remarks			
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2001 (CCF)	2000 (CCF)	Pump Type	Energy Type		Size (HP)	Design Flow (gpm)	Design Head (ft)
LAKE MARIE	Lake Marie 09N33W-08L01	1961		Well No. 3		Active	1002	8	694	86,786	11,009	Submersible	Elec	60	160	740	Pumps to Lake Marie Reservoir
	Vineyard No. 4 09N33W08K01	1959		Well No. 4		Active	1051	16	651	466	628	Submersible	Elec	20	60	740	Well to Lake Marie storage.
	Vineyard No. 5 09N33W08K03	1986		Well No. 5		Active	1010	16" casing w/ 12" liner	663	30,927	102,681	DWT	Elec	150	400	730	Well to Lake Marie storage.
				3	0	3				118,179	114,318	subtotal			620		
NIPOMO	Alta Mesa No. 2 11N35W24L02	1985		Well No. 2		Active	580	14	440	226,313	206,102	DWT	Elec	75	350	540	Pumps directly to system.
	Casa Real No. 1 11N35W24L03	1991		Well No. 1		Active	530	14 1/2	400	58,344	133,671	DWT	Elec	75	250	625	Pumps directly to system.
	Eucalyptus 11N34W19E01	1967	303.0	Well No. 1	Inactive		432	8 5/8	310	43,438	56,833	Submersible	Elec	25	was 150	500	Pumps thru sand trap directly to system.
	Eucalyptus #2 11N34W19E02	2002	302.0	Well No. 2		Active	540	12	420	0	0	Submersible	Elec	100	750	350	Pumps to La Serena tank through filter
	La Serena 11N35W24J01	1980	198.8	Well No. 1		Active	615	14	350	144,625	97,163	DWT	Elec	75	400	335	Well to La Serena tank through filter.
	Osaage 11N35W24A01	1988		Well No. 1		Active	520	14	420	53,722	64,156	SUB	Elec	75	340	520	Well to system through filter.
	Vista No. 3 11N34W19L03	1967		Well No. 3		Inactive Stand-by	521	12	294	0	0	Submersible	Elec	15	80	was 520	Standby due to surface water influence
	Vista No. 4 11N35W24L01	1976	308.0	Well No. 4		Active Stand-by	600	8	420	162	2,521	Submersible	Elec	40	175	was 565	Well #4 to system through pressure regulator. Well off due to gravel pack production.
	Vista No. 5 11N34W19L04	1992	308.0	Well No. 5		Active	Plugged to 435 ft	14" casing w/ 12" SS liner	350	58,363	42,642	DWT	Elec	40	250	370	Well pumps thru filter to Vista tank.
					9	2	7				584,967	603,088	subtotal			2,595	
ORCLUTT	Crescent 09N34W14G01	1982		Well No 1		Active	795	16	438	448,369	509,621	Submersible	Elec	200	1,000	610	Pumps to Orclutt Well Zone.
	Evergreen No. 1 10N34W35P01			Well No 1		Active	400	10	320	0	0	Submersible	Elec	60	550	320	
	Evergreen No. 2 10N34W35P02			Well No 2		Inactive	448	16	320	0	0	DWT	Elec	100	was 1000	was 324	Well off due to nitrates.
	Kenneth 09N34W12L01	1981		Well No 1		Active	875	16	500	459,575	461,444	DWT	Elec	200	1,100	570	To Patterson Zone through pressure regulator.
	Mira Flores No. 1 09N24W02E02	1958		Well No. 1		Active	495	14	300	391,162	529,865	DWT	Elec	100	1,050	300	Pumps to Mira Flores #1 Reservoir
	Mira-Flores No-2 09N34W12P03	1958		Well No 2		Active	780	16	540	285,429	214,165	DWT	Elec	250	850	744	Well to Orclutt Hill Zone.
	Mira Flores No. 3 09N24W12Q01	1960		Well No 3		Active	788	14	550	318,463	305,048	Submersible	Elec	150	500	702	Well to Orclutt Hill Zone.
																	Page 6 of 8

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index
December 31, 2004
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells		Production		Pumps			Remarks				
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2001 (CCF)	2000 (CCF)	Pump Type	Energy Type		Size (HP)	Design Flow (gpm)	Design Head (ft)	
SISQUOC	Mira Flores No. 4 09N34W13B01	1964		Well No. 4		Active	830	18	570	103,761	82,184	DWT	Elec	200	700	761	Well #5 thru sand trap direct to Orcutt Hill Zone. A PRV can be used to operate under closed system.	
	Mira Flores No. 5 09N34W13F01	1965		Well No. 5		Active	802	14	540	125,476	434,852	DWT	Elec	250	1,000	785	Well #6 to Orcutt Hill Zone.	
	Mira Flores No. 6 09N34W13F02	1978		Well No. 6		Active	800	16	605	433,288	219,299	DWT	Elec	250	850	825	Well #6 to Orcutt Hill Zone.	
	Mira Flores No. 7 09N34W13F??	2004		Well No. 7		Active	1000	18		0	0	DWT	Elec	200	1,300	700		
	Oak 09NR34W15A01	1989		Well No. 1		Active	1000	16	390	254,739	191,148	DWT	Elec	200	1,020	471	Well to Foxenwood Zone.	
	Orcutt 9N34W14C01	1959		Well No. 1		Active	790	10	460	138,358	136,728	DWT	Elec	100	800	405	Pumps into Orcutt Tank (forebay)	
	Sunrise 10N34W3C01	1987		Well No. 1	Inactive		463	16	362	1,444	15,608	DWT	Elec	125	was 600	was 440	Well thru PRV to Evergreen Zone. Well Off due to nitrates.	
	Woodmere No. 1 09N34W11B01	1986		Well No. 1		Active	880	16	442	120,158	81,519	DWT	Elec	200	1,100	570	Wells thru PRV to Patterson Zone.	
	Woodmere No. 2 09N34W11B02	1991		Well No. 2		Active	830	16	440	656,205	656,165	DWT	Elec	200	980	612	Wells thru PRV to Patterson Zone.	
					16	2	14			3,676,427	3,837,648	subtotal	16	wells	12,800			
					Well No. 2	Inactive, to be destroyed		238	10	193	0	0	SUB	Elec	7.5	90	was 185	Inactive - High Nitrates
					Well No. 3	Inactive, to be destroyed		320	10	234	0	0	SUB	Elec	7.5	80	was 255	Inactive - High Nitrates
					Well No. 4	Active		580			25,806	24,114	Submersible	Elec	15	100	315	Well pumps to system and elevated storage tanks.
					3	2	1			25,806	24,114	subtotal	3	well	100			two 10,000 gallon tanks
	TANGLEWOOD																	
		Tanglewood #1 10N34W32L01	1959		Well No. 1	Inactive		308	14	220	110	105	DWT	Elec	75	was 800	was 290	Well through PRV sand trap and pressure tank. Well Off due to nitrates
	Tanglewood #2 10N34W32Q01	1961		Well No. 2	Inactive		327	14	180	736	456	DWT	Gas	100	was 800	330	Well thru sand trap to system.	
				2	2	0			846	561	subtotal	2	wells					

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index

December 31, 2004

Boosters

System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Pump Type	Energy Type	Pumps			Remarks	
								Size (HP)	Design Flow (gpm)	Design Head (ft)		
LAKE MARIE	Lake Marie			Booster A	Active	VT	Elec	25	500	162	Well to storage. Boosters to system.	
				Booster B	Active	VT	Elec	20	850	81	Booster to system.	
				Booster C	Active	Portable Booster	Diesel	35.8	625	115	Booster to system.	
				subtotal					3		1,976	
NIPOMO	Alta Mesa			Booster A	Active	End Suction	Elec	5	80	116	Well to main system. Boosters thru pressure tank to Alta Mesa Zone.	
				Booster B	Active	End Suction	Elec	5	80	116	Upgraded In 2000	
				subtotal								
	La Serena				Booster A	Active	VT	Elec	40	600	210	Boosters from tank to system.
					Booster B	Active	VT	Elec	40	600	210	Boosters from tank to system.
					Booster C	Active	End Suction	Gas Engine	45	600	200	Boosters from tank to system.
	Vista				Booster A	Inactive	End Suction	Elec	20	was 300	150	Boosters A, B, & C boost from Vista tank to system.
Booster B					Inactive	End Suction	Elec	20	was 300	150	Booster station deactivated due to earthquake damage to Vista Tank.	
Booster C					Inactive	End Suction	Elec	20	was 300	150		
subtotal						8		1,860				

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index

December 31, 2004

Reservoirs

System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Tanks			Remarks
						Volume (MG)	Type	Material	
LAKE MARIE				Reservoir	Active	0.50	Ground	Concrete	
					subtotal	0.50	1		
NIPOMO									
	La Serena	1982	200.3	Reservoir	Active	0.50	Weld	Steel	
	Vista	1979	309.0	Reservoir	Active	0.10	Bolt	Steel	
					subtotal	0.60	2		
ORCUTT									
					Active	0.30	Block	Wall	
	Orcutt Hill			Reservoir	Active	1.50	Weld	Steel	Floats on Orcutt Hill Zone.
	Orcutt			Reservoir	Active	0.10	Bolt	Steel	
					subtotal	1.90	3		
SISQUOC									
				Reservoir #1	Active	0.01	Weld	P.E.	
				Reservoir #2	Active	0.01	Weld	P.E.	
					subtotal	0.02	2		
TANGLEWOOD									
					subtotal	0.00	0		None

SCHEDULE D - 3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals	0	0	0	0	0	0	0	0

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals	0	0	0	0	0	0	0	0

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	3/4"	6	8
11	Cast iron									
12	Ductile iron								1,219	20,742
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard steel	645		14,056	3,835	19,011	14,200	159	14,471	8,702
17	Screw or welded casing									
18	Cement - asbestos					1,703	64,166		363,232	237,115
19	Polyvinylchloride		21	170			918		8,709	37,004
20	Wood									
21	Plastic	606				620	9,552		20,107	48,940
22									(27,093)	
23	Totals	1,251	21	14,226	3,835	21,334	88,836	169	380,645	352,503

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded

Line No.		10	12	14	16	18	20	22	24	TOTAL
24	Cast iron									0
25	Ductile iron	305	149		38					22,453
26	Concrete									0
27	Copper									0
28	Riveted steel									0
29	Standard steel	310	2,000	3,408	5,380					86,177
30	Screw or welded casing									0
31	Cement - asbestos	78,333	4,338	39	3,296					752,222
32	Polyvinylchloride	1,094	731							48,647
33	Wood									0
34	Plastic	1,632								81,457
35	Unclassified									(27,093)
36	Totals	81,674	7,218	3,447	8,714	0	0	0	0	963,863

SCHEDULE D - 4
Number of Active Service Connections

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	12,767	12,782	0	0
Industrial	5	5		
Public authorities	15	15		
Irrigation	13	13		
Other	0			
Sub-total	12,800	12,815	0	0
Private fire connections			37	36
Public fire hydrants				
Total	12,800	12,815	37	36

SCHEDULE D - 5
Number of Meters and Services on Pipe
Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in.	11,654	11,654
3/4 - in.	230	230
1 - in.	816	816
1 1/2 - in.	62	62
2 - in.	212	210
3 - in.	99	93
4 - in.	2	2
6 - in.		
8 - in.	4	3
Unclassified		
Total	13,079	13,070

SCHEDULE D - 6
Meter Testing Data

A. Number of meter tested during year as prescribed in Section VI of general order # 103:	
1 New, after being received:	0
2 Used, before repair:	0
3 Used, after repair:	0
4 Found fast, requiring billing adj.	0
B. Number of meters in service since last test:	
1 Ten years or less:	0
2 More than 10, but less than 15 yr.:	0
3 More than 15 years:	0

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June		
Commercial	192,393	206,319	182,528	326,210	423,469	445,043	1,775,962	
Industrial	9	17	12	15	16	17	86	
Public Authorities	4,071	5,817	5,772	8,001	11,935	12,027	47,623	
Irrigation	1,206	905	375	1,424	2,258	2,592	8,760	
Other			15	106	471	22	614	
							0	
Totals	197,679	213,058	188,702	335,756	438,149	459,701	1,833,045	

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	July	August	September	October	November	December				
Commercial	487,778	466,309	484,209	414,858	243,233	227,071	2,323,458	4,099,420	3,923,756	
Industrial	8	14	17	11	18	9	77	163	125	
Public Authorities	11,394	12,197	11,797	10,554	4,354	3,863	54,159	101,782	105,847	
Irrigation	3,107	3,062	3,040	3,192	2,392	1,470	16,263	25,023	23,898	
Other							0	614	359	
							0	0	0	
Totals	502,287	481,582	499,063	428,615	249,997	232,413	2,393,957	4,227,002	4,053,985	

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inch-days Total Acres Irrigated Total Population Served 51,404

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>34,357</u>
100.3	Construction work in progress	\$	<u>2,112,071</u>
241	Advances for construction	\$	<u>4,400,398</u>
285	Contribution in aid of construction	\$	<u>865,552</u>

Name of District Manager: Warren Morgan

Address: 4854 Bradley Road; Santa Maria, CA 93455

Telephone: 805/349-7407

This report sets forth book or allocated figures and other data pertaining to the **SANTA MARIA** district for the period from January 1, 2004 to December 31, 2004.


Signature

Controller
Title

5/4/05
Date