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# 2003 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Southern California Water Company						
	(NAME OF CORPORATION)					
Name of District:	Simi Valley	Location:	Simi Valley, Ven	tura		
		•	(TOWN OR CITY)	(COUNTY)		

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2003

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2003 (FILE TWO COPIES IF THREE RECEIVED)

	SCHEDULE A -1a Utility Plant in Service							
	T.		Balance	Plant	Plant	Other	Balance	
			Beginning	Additions	Retirements	Debits	End	
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year	
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)	
1		I. INTANGIBLE PLANT						
2	301	Organization						
3	302	Franchise & consents (Sch. A-1b)	96,097	0			96,097	
4	303	Other intangible plant	284,721	35,955			320,676	
5		Totai Intangible Plant	380,818	35,955	0	0	416,773	
6		II. LANDED CAPITAL	100 400	<b></b>			157,655	
7	306	Land and land rights	157,655	0		<u> </u>	157,655	
8		III. SOURCE OF SUPPLY PLANT				<u> </u>		
9	311	Structure and improvements						
10	312	Collecting and impounding reservoirs	· · · · · · · · · · · · · · · · · · ·	H 6				
11	313	Lake, river and other intakes		0				
12	314	Springs and tunnels Wells	394,762	0			394,762	
13	315	· _ · · · · · · · · · · · · · · · · · ·	503,107	<del>                                     </del>			503,107	
14 15	316 317	Supply mains Other source of supply plant	303,107			╟──┤	555, 151	
16	317	Total Source of Supply Plant	897,870	Ö	0	0	897,870	
17	<del></del>	IV. PUMPING PLANT	001,010	<del></del>		<b>├</b>	<u> </u>	
18	321	Structures and improvements	168,297	0			168,297	
19	322	Boiler plant equipment	100,201	0				
20	323	Other power production equipment		Ō		<del></del>	-	
21	324	Pumping equipment	3,143,112	19,349			3,162,462	
22	325	Other pumping plant	142,397	255,912			398,310	
23	<u> </u>	Total Pumping Plant	3,453,806	275,262	0	0	3,729,068	
24	t	V. WATER TREATMENT PLANT	<u> </u>					
25	331	Structures and improvements	5,035	0			5,035	
26	332	Water treatment equipment	18,621	0			18,621	
27		Total Water Treatment Plant	23,656	0	0	0	23,656	
28		VI. TRANSMISSION AND DIST. PLANT	<u></u>			<u> </u>		
29	341	Structures and improvements		0				
30	342	Reservoirs and tanks	1,593,752	0			1,593,752	
31	343	Transmission and distribution mains	7,814,320	110,684			7,925,005	
32	344	Fire mains		0			0.054.400	
33	345	Services	2,230,572	20,830			2,251,402	
34	346	Meters	1,292,330	26,433		<b> </b>	1,318,763	
35	347	Meter installations	4 040 000	0	0	<u> </u>	4.040.000	
36	348	Hydrants	1,310,283			<b> </b>	1,310,283 137,599	
37	349	Other transmission and distribution plant	137,599	0 157,947	0	0	14,536,803	
38		Total Transmission & Distribution Plant	14,378,856	157,347	<u>_</u>	<b>∦</b>	14,556,605	
39		VII. GENERAL PLANT General Office Net Investment		l		1		
40 41	371	Structures and improvements	3,312	<u> </u>	<b> </b>		3,312	
	371	Office furniture and equipment	94,353	9,354			103,707	
42 43	373	Transportation equipment	250,654	22,280	(21,476)	1	251,457	
43	373	Stores equipment	230,034	22,280	(21,470)	<u> </u>	201,701	
44	374	Laboratory equipment	819	- 6		<del> </del>	819	
45	375	Communication equipment	11,000	0	<del> </del>	<del> </del>	11,000	
47	375	Power operated equipment	151,931	<del> </del>	<del> </del>	1	151,931	
47	378	Tools, shop and garage equipment	23,967	1,983	<b> </b>	1	25,950	
49	379	Other general plant	20,007	1,555	<b> </b>	<b> </b>	20,000	
50	21.9	Total General Plant	536,035	33,616	(21,476)	0	548,175	
51	<del>                                     </del>	VIII. UNDISTRIBUTED ITEMS	000,000	33,3.0	\ <u></u> \\-	<del> </del>	1 · · · · · · · ·	
52	390	Other tangible property	2,247	0	1	1	2,247	
53	391	Utility plant purchased		Ö	<b> </b>	1		
54	392	Utility plant sold		, ö		1		
55	- 552	Total Undistributed Items	2,247	ō	0	0	2,247	
56	<del>-  </del>	Total Utility Plant in Service	19,830,943	502,780	(21,476		20,312,247	
╚							<u> </u>	

### SCHEDULE A-1d DISTRICT RATE BASE

Line		Title of Account	Schedule Page No.	Balance End-of-Year	Balance Beginning of Year
- 1	Acct.	(a)	(b)	(c)	(d)
1		RATE BASE	<del>  `~'  </del>	17/	\
2	<del></del>	IVITE PAGE	+		
3	$\longrightarrow$	Utility Plant	+	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>
4	<del></del> i	Plant in Service	1	20,312,247	19,830,943
5	$\overline{}$	Construction Work in Progress	+	692,382	871,482
6	<del></del>	General Office Prorate	<del>                                     </del>	202,002	5, 1,702
7	<del></del>	Total Gross Plant (Line 4 + Line 5 + Line 6)	╅	21,004,629	20,702,425
8	Ь	. See a see	<del>  </del>	,,	,,-20
9	Ш	Less Accumulated Depreciation	<del> </del>		
10	<del></del> 3	Plant in Service	<del>                                     </del>	6,386,345	5,807,954
10	<del></del>	General Office Prorate	<del>                                     </del>	-(	5,551,554
12		Total Accumulated Depreciation (Line 10 + Line 11)	<del>  </del>	6,386,345	5,807,954
12	<del></del>	The state of the s	1	-1010-0	5,551,554
13	$\longrightarrow$	Less Other Reserves	1	<del>  </del>	1-
15	$\longrightarrow$	Deferred Income Taxes	† 1	947,255	855,859
16	<del></del>	Deferred Income Taxes  Deferred Investment Tax Credit	1 1	61,253	62,885
16 17	$\vdash \vdash \vdash$	Other Reserves	<del> </del>	٠٠,٤٥٥	UZ,000
18	<b></b>	Total Other Reserves (Line 15 + Line 16 + Line 17)	1	1,008,508	918,744
18	$\vdash$	the same that the same is a rest of the same same same same same same same sam		.,,	J 10, 144
20	<del></del>	Less Adjustments	<del>  </del>	1	1
20		Contributions in Aid of Construction	1	1,106,938	1,133,172
21 22		Advances for Construction	1 1	4,583,367	4,513,831
22	$\longrightarrow$	Other	+	.,550,50/	7,515,631
23 24	<del></del>	Total Adjustments (Line 21 + Line 22 + Line 23)	+ +	5,690,305	5,647,003
24 25	<u></u>		+	-,uav,305	5,047,003
25 26	$\longrightarrow$	Add Materials and Supplies	<del> </del>	34,353	40,194
26 27	$\longrightarrow$	and eathlies	1	٠٠,٥٥٥	<u> </u>
27	$\longrightarrow$	Add Working Cash (From Schedule A-1d(2))	+	515,400	515,400
28	<b></b>		<del> </del> 1	5,5,700	3,3,400
	<del></del>	Add General Office, Regions, District office, CSA allocation	1	1,089,919	1,168,344
30	$\longrightarrow$	and an analysis of the state of	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,100,044
31	<del></del>	TOTAL RATE BASE	+	9,559,143	10,052,662
32	$\longrightarrow$		1	-,555,143	. 0,002,002
32	<del></del>		1	<del></del>	
33	$\longrightarrow$	Note: Allocations from General Office to Regions, to District	+	<del></del>	1
35		office to CSA is a one line item	+	<del></del>	<del>                                     </del>
35 36	·	to early a vite line item	+	<del></del>	<del>                                     </del>
36   37			<del>                                     </del>	<del></del>	<del></del>
37 38	<b></b>		-		<u> </u>
38 39	<del></del>		+		1
39 40			+		1
40 41	<b></b>		+	<del></del>	<del>                                     </del>
41 42	<b></b>		1	<del></del>	<del>                                     </del>
42 43	<b></b>		<del> </del>	+	<del>                                     </del>
43 44	·		+	<del> </del>	1
	<u> </u>		+	<del></del>	<del> </del>
45 46	$\longrightarrow$		+	<del></del>	<del> </del>
46	·		+	<del></del>	+
47		<u> </u>	+	<del></del>	<del> </del>
48			+	<u> </u>	+
49			+	<u> </u>	<b></b>
50			+		+
51			<del></del> -	<del></del>	
52			+		<del></del>
53		·	<b></b>		
54					1.

### SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

			Schedule	Balance	Balance
		Title of Account		End-of-Year	Beginning of Year
Line					
No.	Acct.	(a)	(b)	(c)	(d)
1		Working Cash			×
2					
3		Determination of Operational Cash Requirement			
4		<ol> <li>Operating Expenses, Excl Taxes, Depr. &amp; Uncoll.</li> </ol>			
5		2.Purchased Power & Commodity for Resale*			
6		3.Meter Revenues: Bimonthly Billing			
7		4.Other Revenues: Flat Rate Monthly Billing			• •
8		5.Total Revenues (3 + 4)			
9		5.Total Revenues (3 + 4) 6.Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. 5/24 x Line 1 x (100% - Line 6)			
11		8. 1/24 x Line 1 x Line 6	<del></del>	_	
12		9. 1/12 x Line 2	-		
13		10.Operational Cash Requirement (7 + 8 - 9)		See Schedul	o attached
		10.Operational Cash Requirement (7 + 6 - 9)		See Scriedui	e attachieu
14			1		
15					
		* Electtric power, gas or other fuel purchased for	i		
		pumping and/or purchased commodity for resale billed			
ا 1		after receipt (metered).			
16 17		and receipt (metered).	<del>                                     </del>		
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ERD 15-Apr-2004

SOUTHERN CALIFORNIA WATER COMPANY

### DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION (Dollars in Thousands)

SIMI VALLEY CUSTOMER SERVICE AREA

CPUC	(a)	(b)	(c)	(d)
WUDF			AVERAGE	
ACCOUNT	DESCRIPTION	2001	NUMBER OF	THOUSAND
	_	PROPOSED	DAYS LAG	DOLLAR-DAYS LAG
	OPERATING EXPENSES:	-		
70400	PURCHASED WATER	3,752.7	14.3	53,663.4
72600	POWER FOR PUMPING	166.9	14.7	2,454.0
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	4.0	47,4	189.2
77300	COMMON CUSTOMER ACCOUNT	117.8	10.7	1,253.2
77325	POSTAGE	0.0	0.0	· · · 0.0
77500	UNCOLLECTIBLES	36.8	0.0	0.0
78000	OPERATION LABOR	206.8	12.5	2,585.0
78100	OTHER OPERATION EXPENSES	85.6	20.3	1,737.6
78700	MAINTENANCE LABOR	63.8	12.5	798.1
78800	OTHER MAINTENANCE EXPENSES	83.8	37.7	3,159.3
79200	OFFICE SUPPLIES AND EXPENSES	105.0	19.4	2,037.0
79300	PROPERTY INSURANCE	0.0	(168.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(149.0)	·0.0
79500	PENSIONS AND BENEFITS	16.2	10.0	. 162.5
79800	BUSINESS MEALS	4.3	23.4	100.7
79700	REGULATORY COMMISSION	39.7	28.0	1,112.7
79800	OUTSIDE SERVICES	3.4	0.0	0.0
79900	MISCELLANEOUS	8.0	32.2	259.0
79910	ALLOCATED GENERAL OFFICE	667.3	10.7	7,109.0
80500	OTHER MAINTENANCE - GENERAL PLANT	6.5	23.3	150.4
81100	RENT	39.9	7.2	287.6
81500	A&G LABOR	188.5	12.5	2,356.2
50300	DEPRECIATION AND AMORTIZATION	522.1	0.0	0.0
50710	PROPERTY TAXES	88.5	40.0	3,538.6
50720	PAYROLL TAXES	36.3	4.0	145.3
50730	LOCAL TAXES	101.7	263.0	26,747.6
•	STATE INCOME TAX	89.1	91.0	8,104.4
	FEDERAL INCOME TAX	353.4	143.0	50,530.5
	TOTAL OPERATING EXPENSES	6,788.1		168,481.3
	CPUC FEE ( 1.4% OF REVENUE)	108.2	90.0	9,737.2
	TOTAL	6,896.3		178,218.5
	AVERAGE LAG	>		24.82

## AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES ( Dollars in Thousands )

(1)	Average Lag in Collection of Revenues	52.10 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	24.82 days
(3)	Excess of Collection Lag over Payment Lag	27.28 days
(4)	Total of Expenses, Taxes and Depreciation	\$6,896.3
(5)	Daily Total of Expenses, Taxes end Depreciation	\$18.9
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$51 <u>5.4</u>

Schedule Incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3a
Analysis of Entries in Depreciation Reserve - Account No.250

<u> </u>		Analysis of Entries	in Depreciation	Reserve - Acco			
				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During Year Excl.		Balance
Line	Acct.	DEPRECIABLE PLANT	Beginning of Year	During Year Excl. Salvage	Cost Removal	Removal Net (dr.) or Cr.	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
6		I. SOURCE OF SUPPLY PLANT	0				0
7	311	Structure and improvements	0				0
8	312	Collecting and impounding reservoirs	0				0
9	313	Lake, river and other intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(56,827)	(13,461)			(70,288)
12	316_	Supply mains	(74,279)	(10,213)			(84,492)
13	317	Other source of supply plant	0	_			0
14		Total Source of Supply Plant	(131,106)	(23,674)	0	0	(154,780)
15		II, PUMPING PLANT				ļ <u>.</u>	
16	321	Structures and improvements	(73,329)	(3,568)			(76,897)
17	322	Boiler plant equipment	0	·			0
18	323	Other power production equipment	0				0
19	324	Pumping equipment	(646,245)	(122,267)			(768,512)
20	325	Other pumping plant	(20,096)	(3,802)			(23,898)
21		Total Pumping Plant	(739,670)	(129,637)	0	0	(869,307)
22		III. WATER TREATMENT PLANT					
23	331	Structures and improvements	(1,593)	(142)		<u> </u>	(1,735)
24	332	Water treatment equipment	(10,374)				(11,346)
25		Total Water Treatment Plant	(11,967)	(1,114)	0	0	(13,081)
26		IV. TRANS AND DIST. PLANT				<b></b>	
27	341	Structures and improvements	0	ļ			0
28	342	Reservoirs and tanks	(456,477)			<b> </b>	(497,755)
29	343	Transmission and distribution mains	(2,252,310)	(163,319)		<b> </b>	(2,415,629)
30	344	Fire mains	0	(22.22)		<b> </b>	0
31	345	Services	(941,036)			<b></b>	(1,009,068)
32	346	Meters	(445,063)	(68,881)		(3,088)	(517,032)
33	347	Meter installations	0	(2.2.1.2.2)		ļ	0
34	348	Hydrants	(446,848)	(26,468)		<b> </b>	(473,316)
35	349	Other transmission and distribution plant	(67,381)			<b> </b>	(72,128)
36		Total Transmission & Distribution Plant	(4,609,115)	(372,725)	0	(3,088)	(4,984,928)
37	074	V. GENERAL PLANT				<b> </b>	
38	371	Structures and improvements	2,441	12.5		<b> </b>	2,441
39	372	Office furniture and equipment	(33,353)	(6,680)			(40,033)
40	373	Transportation equipment	(92,865)	(22,559)	21,476	(1,387)	(95,335)
41	374	Stores equipment	0			<b> </b>	0
42	375	Laboratory equipment	(298)	(70)	ļ	<b>  </b>	(368)
43	376	General Office Net Investment	(9,910)		<u> </u>	<b> </b>	(9,910)
44	377	Power operated equipment	(42,883)	(8,007)		<b> </b>	(50,890)
45	378	Tools, shop and garage equipment	(10,626)	(1,251)		<b> </b>	(11,877)
46	379	Other general plant	0			<b> </b>	0
47	390	Other tangible property	(386)	(107)		<b> </b>	(493)
48	391	Water plant purchased	0			<b></b>	0
49		Total General Plant	(187,880)	(38,674)		(1,387)	(206,465)
50		TOTAL	(5,679,738)	(565,824)	21,476	(4,475)	(6,228,561)
				L	L		

Page 5 of 12 Simi Valley 2003

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SCHEDULE A-3
Depreciation and Amortization Reserves

Depreciation	and Amortization R	eserves		
	Account	Acct. 251	Acct. 252	Account 253
	250	Limited-Term	Utility Plant	Electric
	Utility	Utility	Acquisition	Other
Line Item	Plant	Investment	Adjustments	Property
No. (a)	(b)	(c)	(d)	(e)
1 Balance in reserves at beginning of year (Adjted)	5,679,734	128,220	0	0
2 Add: Credits to reserves during year				
3 (a) Charged to Account No. 503	507,773	29,567		
4 (b) Charged to Account No. 265	26,234			
5 (c) Charged to clearing accounts	31,817			,
6 (d) Salvage recovered	4,475			
7 (e) All other credits				•
8 Total Credits	s 570,299	29,567	0	0
9 Deduct: Debits to reserves during year				
10 (a) Book cost of property retired	21,476			
11 (b) Cost of removal				
12 (c) All other debits				
13 Total Debits	s 21,476	0	0	0
14 Balance in Reserves at Year End	6,228,557	157,787	0	0
15 State method of determining depreciation charges.	SLRL			
16				
17				
18 Report the depreciation claimed in your Federal Incom	e Tax Return for the	year \$	NOT AVAILA	BLE BY DISTRICT
19 Indicate the nature of these items and show the account	nts affected by the ce	entre entries.		

19 Indicate the nature of these items and show the accounts affected t

SCHEDULE B-1

		Oper Contract Contrac	ating Revenues	·····	
		* ::- *	Amount	Amount	Net Change During Year
Line	Acct.	Account	Current Year	Preceeding Year	Show Decrease in (Brackets)
No.	No.	(a)	(b)	(c)	(d)
22		I. WATER SERVICE REVENUES			
23		Metered sales to general customers			
24		601.1 Commerical sales	7,638,324	7,996,376	(358,052)
25		601.2 Industrial sales	16,938	11,895	5,043
26		601.3 Sales to public authorities	528,318	618,390	(90,072)
27		Sub-total	8,183,580	8,626,661	(443,081)
28		Unmetered sales to general customers			
29		602.1 Commerical sales	0	1,377	(1,377)
30		602.2 Industrial sales			
31		602.3 Sales to public authorities			· · ·
32		Sub-total	0	1,377	(1,377)
33		Sales to irrigation customers			
34		603.1 Metered sales			
35		603.2 Unmetered sales	30,490	339	30,151
36		Sub-total	30,490	339	30,151
37		Private fire protection service	50,784	48,311	2,473
38		Public fire protection service			
39		Sales to other water utilities for resale			
40		Sales to governmental agencies by contracts			
41		Interdepartmental sales			* * · · · · · · · · · · · · · · · · · ·
42	. 609	Other sales or service	10,165	5,040	5,125
43		Sub-total	60,949	53,351	7,598
44		Total Water Service Revenue	8,275,019	8,681,728	(406,709)
45					
46		II. OTHER WATER REVENUES			
47		Miscellaneous service revenue	2,270	2,051	219
48		Rent from water property		·	
49		Interdepartmental rents			
50	614	Other water revenues	35,454	75,628	(40,174)
51		Total Other Water Revenues	37,724	77,679	(39,955)
52	501	Total Operating Revenues	8,312,743	8,759,407	(446,664)

	-	SC	HEDU	LE B-	-2	······································	Silli Valley 2003	Fage COLIZ
		Account No. 502 - Operating Ex				B. and C Water Utilit	ties	
Line	Acct.	Account	Class			Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	Ā	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE					, ,	<del></del>
2		Operation	-					
3	701	Operation supervision and engineering	Α	В		16,387	13,845	2,542
4		Supply cost balancing account						
5	702	Operation labor and expenses	Α	В		479	810	(331)
6	703	Miscellaneous expenses	Α			3,550	21	3,529
7	704	Purchased water and assessments	Α	В	ပ	4,341,328	4,466,759	(125,431)
8		Maintenance_		_				<u> </u>
9	706	Maintenance of supervision and engineering  Maintenance of structures and facilities	Α	В	c			
10	706 707	Maintenance of structures and facilities  Maintenance of structures and improvements	Α	В	-			
11 12	707	Maintenance of collect and impound reservoirs	A	-		73,307	7,322	65,985
13	708	Maintenance of source of supply facilities	-73	В	-	70,001	.,022	
14	709	Maintenance of lakes, river and other intakes	Α	_=				
15	710	Maintenance of springs and tunnels	Α					
16	711	Maintenance of wells	Α			3448		3,224
17	712	Maintenance of supply mains	A			713	628	85
18	713	Maintenance of other source of supply plant	Α	В				
19		Total Source of Supply Expense				4,439,212	4,489,609	(50,397)
20		II, PUMPING EXPENSES			_			<del>-</del>
21		Operation		<u> </u>		100	4 222	(004)
22	721	Operation supervision and engineering	Α.	В.		439	1,040	(601)
23	721	Operation supervision, labor and expenses  Power production labor and expenses	Λ	<u> </u>	С			
24 25	722 722	Power production labor, expenses and fuel	Α	В	$\vdash$			
26	723	Fuel for power production	Α	<del>                                     </del>	-			
27	724	Pumping labor and expenses	A	В		35,797	31,287	4,510
28	725	Miscellaneous expenses	Α			15,106	15,782	(676)
29	726	Fuel or power purchased for pumping	Α	В	С	260,744	208,758	51,986
30		Maintenance						
31	729	Maintenance supervision and engineering	Α	В		4,675	2,535	2,140
32	729	Maintenance of structures and equipment			С	-10	400	
33	730	Maintenance of structures and improvements	A	B		712	422	290
34 35	731	Maintenance of power production equipment	A	8 B	-	16,963	10,805	6,158
36	732 733	Maintenance of pumping equipment  Maintenance of other pumping plant	A	8	-	10,903	10,605	0,136
37	733	Total Pumping Expenses	_			334,436	270,629	63,807
38		III. WATER TREATMENT EXPENSES				331,133	2, 0,020	35,55.
39		Operation						
40	741	Operation supervision and engineering	Α	В		881	783	98
41	741	Operation supervision, labor and expenses			С			
42	742	Operation labor and expenses	Α			33,875	37,896	(4,021)
43	743	Miscellaneous expenses	Α	В				
44	744	Chemical and filtering materials	Α	В		5,585	3,906	1,679
45		Maintenance						
46	746	Maintenance supervision and engineering	Α	В		1,289	794	495
47	746	Maintenance of structures and equipment		<u> </u>	С			- 4-0
48	747	Maintenance of structures and improvements	A	В		213	47	166
49	748	Maintenance of water treatment equipment	Α	В	<del></del>	1,380	647	733
50 E1		Total Water Treatment Expenses IV. TRANS. AND DISTRIB. EXPENSES	ļ	}		43,223	44,073	(850)
51 52		Operation		<u> </u>	-			
52 53	751	Operation Supervision and engineering	Α	В		3,301	1,582	1,719
53 54	751 751	Operation supervision, labor and expenses	_	<del></del>	С	0,001	1,502	1,,,13
55	752	Storage facilities expenses	Α	<del> </del>	Ť	1,658	991	667
56	752	Operation labor expenses		В		.,,500		
57	753	Transmission and distribution line expenses	Α	<del></del>		8,448	9,491	(1,043
58	754	Meter expenses	Α			695	2,335	(1,640
59	755	Customer installations expenses	Α	<u> </u>		5,325	8,235	
60	756	Miscellaneous expenses	Α	-		17,693	15,884	1,809

							Simi Valley 2003	Page 7 of 12
		SCHE						
		Account No. 502 - Operating Expe	nse -	Class A	<u> ۹, В, а</u>	nd C Water Utilities		
						Amount	Amount	Net Change
Line	Acct.	Account		Class		Current Year	Preceding Year	During the Year
No.	No.	(a)	Α	В	С	(b)	(c)	(d)
1		Maintenance						
2	758	Maintenance supervision and engineering	Α	В		3,227	2,606	621
3	758	Maintenance of structures and plant			С			
4	759	Maintenance of structures and improvements	Α	В				
5	760	Maintenance of reservoirs and tanks	Ä	В		26,583	5,546	21,037
6	761	Maintenance of trans, and distribution mains	Α			5,342	30,735	(25,393
7	761	Maintenance of mains		В				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	Α			11,710	16,605	(4,895
10	763	Maintenance of other trans, and distribution plants		В				
11	764	Maintenance of meters	Α			14,594	20,405	(5,811
12	765	Maintenance of hydrants	Α			22,722	5,102	17,620
13	766	Maintenance of miscellaneous plant	Α					
14		Total Transmission & Distribution Expenses				121,298	119,517	1,781
15		V. CUSTOMER ACCOUNT EXPENSES						0.000
16	790	Customer Accounts Transferred		احيا		124,287	117,965	6,322
17	771	Supervision	Α_	В			.0.10	
18	771	Superv., meter read., other customer acct. expenses	ļ.,		ြ	41,011	43,443	/0.45/
19	772	Meter reading expenses	Α	8		58,684	62,135	(3,451
20	773	Customer records and collection expenses	<u>A</u>			37,771	41,082	(3,311
21	773	Customer records and accounts expenses		В		·		
22	774	Miscellaneous customer accounts expenses	A	- 1		20.044	45.000	40.045
23	775	Uncollectible accounts	Α	В	C	26,044	15,229	10,815
24		Total Customer Account Expenses	ļ			287,797	279,854	7,943
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	<u> </u>					
28	781	Water conservation expenses	-	В	ပ			
29	782	Water Conservation	A			4.450	325	825
30	783	Advertising expenses	I A	ļ		1,150	323	023
31	784	Miscellaneous sales expenses	A			3,091	(951)	4,042
32	785	Merchandising, jobbing and contract work	A	ļ		4,241	(626)	4,867
33		Total Sales Expenses VII. ADMIN. & GENERAL EXPENSES	-			4,241	(020)	4,007
34 35		Allocation of A&G expenses				1,075,267	1,036,795	38,472
36	791		Ā	В	С	34,949	35,028	(79
37	792	Administrative and general salaries	A	В	Ö	23,019	28,239	(5,220
38	792	Office supplies and other expenses  Property insurance	Â			25,019	20,205	(3,220
39	793 793	Property insurance, injuries and damages	├-^-	В	С	··		
40	793 794	Injuries and damages	Α					
41	795	Employees pension and benefits	Â	В	С	15,621	9,962	5,659
42	795 796	Business meals and training	Â	В	C	8,699	3,140	5,55
43	797	Regulatory commission expenses	A	В	Č	33,340	152,841	(119,50
43	798	Outside services employed	Â	<b>⊢</b>	<u> </u>	14,383	31,068	(16,68
45	798	Miscellaneous other general expenses	<del>  ^`</del>	В		14,000	01,000	(10,55
46	798	Miscellaneous other general operation expenses		T	С			-
47	799	Miscellaneous general expenses	Α		<u> </u>	6,693	3,118	3,57
48	, 55	Maintenance	<del>  - ' ` -</del>	1		-,000	5,1,0	
49	805	Maintenance general plant	A	В	С	8,647	8,309	33
50	. 000	Total Administrative & General Expenses		<u> </u>	<u> </u>	1,220,618	1,308,500	(87,88
51		IIIV. MISCELLANEOUS		<b></b>		1,220,010	1,000,000	(01,00
52	811	Rents	A	В	С	16,956	17,757	(80
53	812	Administrative expenses transferred Cr.	Â	В	C	10,550	17,737	,00
54	813	Duplicate charges Customer Service Expense	Â	В	č		·	
55	013	Total Miscellaneous		<del></del>	Ť	16,956	17,757	(80
		Total Administrative & General Expenses				1,237,574	1,326,257	(88,68
56 57		Total Operating Expenses				6,467,781	6,529,313	
J/		i viai Operating Expenses	ı	1		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 0,020,010	101,30

		HEDULE B - 4 harged During	Year			
	14703 01	Total Taxes		IBUTION O	F TAXES C	HARGED
1		Charged				
		During	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	Year	507	521	(Electric)	
No.	(a)		(c)	(b)	(c)	(f)
1	Taxes on Real and Personal Property	81,550	81,550			
2	State Income Tax	72,409	72,409			
3	State Unemployment Insurance Tax	751	751			
4	Local Franchise Fees	85,857	85,857			
5	Federal Unemployment Insurance Tax	462	462			
6	Federal Insurance Contribution Act	24,897	24,897			
7	Federal Income Tax	104,055	104,055			
8	Pump Taxes	0	0			
9						
10						
11		ļ	-			
12						
13	7.4-1	200 004	200.004	<u> </u>		
14_	Totals	369,981	369,981	0		

General Office Net Investment

STREAMS From Stream of Priority Right Diversions Quantities Diverted or Diversion of No. Into Creek Point Claim Capacity Max. Min. CCF Remarks  1				Sou		HEDULE D -		ed			
Creek   Diverted   Diversion   Diversion   Priority Right   Diversions   Diversio		ST	REAMS					· · · · · · · · · · · · · · · · · · ·			
No.	Line	Divorted	Stream	of	Priori	ty Right	Diver	sions	Quantities		
1	II -	I		4	Claim	Capacity	Max.	Min.		Remarks	
3	<u> </u>										
Annual   Capacity	2			NONE	=						
S	-										
Wells							<u></u>				
Capacity   Pumping   Quantities   Pumped   Remarks	₽		1/	MELLS	1		<u> </u>	Appual	1		
No.	Line	At	v	VELLO		Depth to	Pumpina				
TUNNELS AND SPRINGS			Location	Number	Dimensions	•			1	emarks	
8 SEE SCHEDULE ATTACHED 9 10	6										
10	<u> </u>										
TUNNELS AND SPRINGS FLOW IN Annual Quantities No. Designation Location Number Maximum Minimum Pumped Remarks  11	-	. —		SEE SCHE	DULE ATT	ACHED			ļ		
TUNNELS AND SPRINGS FLOW IN Annual Quantities Pumped Remarks  11 Quantities Pumped Remarks  11 NONE  12 NONE  13 Purchased Water for Resale  16 Purchased from 17 Annual quantities purchased from SEE COMPANY SCHEDULE D-1  18 SCHEDULE D - 2 Description of Storage Facilities  Line No. Type Number Capacity Remarks  20 A. Collecting reservoirs 21 Concrete 22 Earth 23 Wood SEE SCHEDULE ATTACHED  24 B. Distributior General Office Net Investment 25 Concrete  26 Concrete  27 Concrete  28 B. Distributior General Office Net Investment  29 Concrete  20 Concrete  20 Concrete				<u> </u>							
Line   No.   Designation   Location   Number   Maximum   Minimum   Pumped   Remarks	<u> </u>	TUNNELS	AND SPRIN	IGS	FLC	NA/ IN	Δnı	nual			
No.   Designation   Location   Number   Maximum   Minimum   Pumped   Remarks	Line	TONNELS	AND SEIVIN	103	, <u>, , , , , , , , , , , , , , , , , , </u>	744 114					
11	11	Designation	Location	Number	Maximum	Minimum			R	emarks	
Purchased Water for Resale  Purchased from SEE COMPANY SCHEDULE D-1  SCHEDULE D - 2 Description of Storage Facilities  Line No. Type Number Capacity Remarks  A Collecting reservoirs Concrete SEE SCHEDULE ATTACHED  A B. Distributior General Office Net Investment Concrete	11										
14				NONE							
Purchased Water for Resale											
Purchased Water for Resale											
16   Purchased from	75							<u>i</u>			
17 Annual quantities purchased from SEE COMPANY SCHEDULE D-1  18											
SCHEDULE D - 2 Description of Storage Facilities  Line No. Type Number Capacity Remarks  20 A. Collecting reservoirs 21 Concrete 22 Earth 23 Wood SEE SCHEDULE ATTACHED  24 B. Distributior General Office Net Investment 25 Concrete				and from	SEE COM	DANIV COLIE	DULEDA				
SCHEDULE D - 2   Description of Storage Facilities		Annual quanti	ties purcha	sea from	SEE COM	PANY SCHE	DULE D-1		····	<del></del>	
SCHEDULE D - 2   Description of Storage Facilities					· · · · · · · · · · · · · · · · · · ·				····		
Line No. Type Number Capacity Remarks  20 A. Collecting reservoirs 21 Concrete 22 Earth 23 Wood SEE SCHEDULE ATTACHED  24 B. Distributior General Office Net Investment 25 Concrete			<del></del>								
Line No. Type Number Combined Capacity Remarks  20 A. Collecting reservoirs 21 Concrete 22 Earth 23 Wood SEE SCHEDULE ATTACHED  24 B. Distributior General Office Net Investment 25 Concrete											
No.     Type     Number     Capacity     Remarks       20     A. Collecting reservoirs					Description		Facilities				
20         A. Collecting reservoirs           21         Concrete           22         Earth           23         Wood           24         B. Distributior General Office Net Investment           25         Concrete	11 1							_		<u></u>	
21         Concrete           22         Earth           23         Wood           24         B. Distributior General Office Net Investment           25         Concrete				_	Number	Capacity	<u> </u>	R	Remarks		
22     Earth       23     Wood       24     B. Distributior General Office Net Investment       25     Concrete								<del> </del>			
23   Wood   SEE SCHEDULE ATTACHED								<del></del>			
24 B. Distributior General Office Net Investment 25 Concrete						SEE SCHEF	U UIFATTA	CHED			
25 Concrete				fice Net Inv				<del>.</del>			
	26		Earth								
27 Wood			Wood								
28 C. Tanks			Macd								
29   Wood									· · · · · · · · · · · · · · · · · · ·		
31 Concrete	31			· · · · · · · · · · · · · · · · · · ·				<u></u>		<del></del>	
32 Totals 0 0		<del></del>	J	Totals	0	0			•		

# Page 7 of 7

- 1	
H	
2002	
20	

		L						Wells		Production	ction			Pumps		-	
System	Major	¥ea_	Year Base	ŧ	Status	2	Depth	Casing Cotumn	Cotumn			dwnd	Energy	Size	Design	Design	Remarks
	Facility	a a	Built Elev.	ď	Inactive	Active		Diam (m) Setting	Setting	2001 (OCF)	2000 (CC)	Type	Š.	£	(HP) Flow (gpm) Head (ft)	(L) pass	
INIS																-	
	Niles Plant No. 1 02N/18W-10H03S	1997	915	915 Well No. 1		Active				0	O	TWG	Dec Elec	150	1,100	-	Pumps to forebay
	Sycamore No. 3 02N/18W-10A023	1962		Well No 3		Active				237,036	209,568	LMG	Elec	\$	007		
		$\coprod$	$\prod$	2	•	2				237,036	208,568	subtotal	2	wells	989	$\parallel$	
				81	22	25			Ì	12,677,746	12,677,746 12,041,432	totals	8		43,066	+	
																l	

SOUTHERN CALIFORNIA WATER COMPANY
Region | Plant Facility Index
December 31, 2002
Wells

	.l		<u>i</u>								
		SOI	JTF	IERN	CALIF	ORNI	A W	ATER	COM	PAN	Υ
					Region	n I Plant Fa	cility Inde	×			
					D	ecember 31	:				
				_		Booster	8				
			I I								
	Ť T	Ī						Pumps			
System	Major	Year	Base	Unit	Status	Pump	Energy	Size	Design	Design	Remarks
			I I								
	Facility	Built	Elev.	No.		Туре	Туре	(HP)	Flow (gpm)	messa (iit)	
SIMI	<del></del>	<del></del>	i					·· · · · · · · ·			
<u> </u>	Appleton	†	!								
	A	1		Booster A	inactive	Split Case	Elec	20	500		Boosts from Calleguas Zone to
		<u> </u>	<b>[</b>								Appleton Booster Zone.
	В	<u> </u>	ļ	Booster B	Inactive	Split Case	Elec	40	900		
	Crater	<del> </del>	$\vdash$			-			· · · · · ·		Ground storage boosters to Ala
	Booster	1960		Booster A	Active	Split Case	Elec	60	1,000		Zone.
	Fitzgerald	$\vdash$	┝			1			<del> </del>		
		<del>                                     </del>	<del>  </del>			10.00	5		800		Boosts Calleguas MWD to the
	A	1			Active	Split Case	Elec	20	800		Appleton Booster Zone.
	В				Active	Split Case	Elec	20	600		
	Katherine						9			ļ,	
	_ A	1		Booster A	Activo	End	Elec	40	500		Calleguas M.W.D. to boosters.
	· · · · · · · · · · · · · · · · · · ·		<del>                                     </del>	00000		Suction	(				Boosters to Katherine Zone.
	В			Booster B	Active	End Suction	Elec	40	500		
	<b></b>	<del> </del>	<del>                                     </del>			End			+		
	C		] [	Booster C	Active	Suction	Elec	40	500		l .
	Lautenschlager	<del>,                                      </del>	<del>  </del>		-				1	<u> </u>	
	Niles Plant								İ		
	Α	1998	915	Booster A		VT	Elec	60	700		Boosts well water
	8	1998	915	Booster B		VT	Elec	100	1,100		Boosts well water
	С	1998	915	Booster C		Can Only	N/A	N/A	N/A_		
	D	1998	915	Booster D		VT	Elec	10	750	<u> </u>	Boosts CMWD water Boosts CMWD water
	E	1998	915	Booster E		VT	Elec Elec	20 20	2,000	<u> </u>	Boosts CMWD water
	F	1998	915	Booster F	<del> </del>	VT	EIGC	20	2,000		BOOSIS CHIFFD WALES
	Pinoview	2000	<del>  </del>	Booster A	Active	VT	Elec	· · · · · ·	1,000	<del> </del>	
	B	2000	$\vdash$	Booster B	Active	Vi	Elec		500		
	č	2000	1	Booster C	Active	Vi	Elec		500		
	Rebecca										
	A	Ī		Booster A		Split Case	Elec	20	300		Boosts Calleguas M.W.D. pres
		ļ	$ldsymbol{ld}}}}}}$							<b>_</b>	to Alamo Zone.
	В	ļ	$\vdash \vdash$	Booster B		Split Case	Elec	40 40	1,100		
	C	-	·	Booster C		Split Case	Elec '	40	700	<del>                                     </del>	
	Таро	<del> </del>	<del>  </del>		<del></del>	+		-	<del> </del>		Boosts Tapo Reservoir water to
	A	1994		Booster A		Split Case	Elec	15	650		Alamo Zone.
	В	1994	1	Booster B		Split Case	E)ec	15	650		
	Ċ	1	1	Booster C		Split Case	Elec	50	1,100		
	D			Booster D		Split Case	Elec	50	1,100		
	E			Booster E		Spilt Case	Élec	50	1,100		
						subtotal	25		20,350	ļ <u>.</u>	
			1 T			1	. 7		1	1	1

A LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded  Capacities in Cubic Feet per Second or Miner's Inch  Inne No.  101 to 200 201 to 300 301 to 200 401 to 500 501 to 750 751 to 1000 Over 1000 TOTAL  6 Ditch 7 Flume 8 Lined conduit 9  B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING  Line No.  1 11/2 2 21/2 3 4 5 8 8  11 Occile fron 1 11/2 2 21/2 3 4 5 6 8  11 Occile fron 1 1 8,491 34,91 13 Conper 14 Copper 15 Riveted steel 16 Standard steel 17 Screw or welded casing 18 Cement - asbestos 19 Polyvinyichloride 10 Totals 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			.,,,						Simi \	/alley 2003	Page 10 of 12
A LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES											
Capacities in Cubic Feet per Second or Miner's Inch   Line	1			Description	of Transm	ission and	Distribution	n Facilitie:	S		
Capacities in Cubic Feet per Second or Miner's Inch   Line   No.   Ditch   D		A. LENGTH	OF DITCH	IES. FLUMI	ES AND LIN	IED COND	UITS IN MI	LES FOR V	ARIOUS C	APACITIES	
Inc		**	d								
No.	(Line			Capacitic	1	l corpored	00770 07 11111	-			
1				0 += =	5 to 40	14 10 20	24 10 20	21 10 10	41 to 50	51 to 75	76 to 100
Purple				0.00	5 10 10	111020	211030	31 (0 40	411030	311073	7010100
3   Lined conduit											
A LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded  Capacities in Cubic Feet per Second or Miner's Inch  Line No.  101 to 200 201 to 300 301 to 200 401 to 500 501 to 750 51 to 100 Q over 1000 TOTAL  6 Ditch 7 Flume 8 Lined conduit 9 B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING  Line No.  1 11/2 2 21/2 3 4 5 6 8  11 Cast Iron 1 2 25 123 8 8 12 Quetlle Iron 13 Concrete 14 Copper 15 Riveted steel 16 Standard steel 17 Sizew or welded casing 18 General - asbestos 19 Polyvinytchioride 10 12 14 16 18 20 24 38 TOTAL  24 Cast Iron 25 Ductile Iron 26 Size GP PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING  Line No. 1 1 1/2 2 1/2 3 4 5 6 8  8 TOTAL  26 Cast Iron 17 Sizew or welded casing 27 Copper 28 Sizew or welded casing 29 Sizew or welded casing 30 883 2,712 3,77 21 Q Wood 21 Plastic 20 OWood 21 Plastic 20 Use 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded Capacities in Cubic Feet per Second or Miner's Inch   Capacities	3	Lined conduit			ļ						
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded  Capacities in Cubic Feet per Second or Miner's inch  Inne	4										
Capacities in Cubic Feet per Second or Miner's Inch   Line	5		Totals	0	0	0	0	0	0	0	0
Capacities in Cubic Feet per Second or Miner's Inch   101 to 200 201 to 300  301 to 200 401 to 500 501 to 750 751 to 1000  Cover 1000  TOTAL											
Capacities in Cubic Feet per Second or Miner's Inch   101 to 200 201 to 300  301 to 200 401 to 500 501 to 750 751 to 1000  Cover 1000  TOTAL		A. LENGTH OF D	ITCHES, F	LUMES AN	ID LINED C	ONDUITS I	N MILES F	OR VARIO	JS CAPACI	TIES - conc	luded
Line   No.   101 to 200 201 to 300 301 to 200 401 to 500 501 to 750/51 to 1000   Over 1000   TOTAL	┢━										
No.	<u> </u>		4	Capacitic	Ja III Oddic	CCC par GC	100/10 01 14/11	ici o irrort	i	[	
Section   Control   Cont				404 44 000	204 += 200	204 4- 200	404 45 500	E04 to 750	751 to 1000	Over 1000	TOTAL
Filime				101 to 200	201 to 300	301 to 200	401 to 500	501 10 750	751 10 1000	CVBI 1000	IOIAL
B   Lined conduit			<u>.</u>								
Second					ļ						
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING	8	Lined conduit						<u></u>	ļ		
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING	9									<u> </u>	
Totals	10		Totals	0	0	0	0	0	0	0	0
Total	<b>_</b>						<del></del>	-14,44			
Total	1	B FOOTA	GE OF PIP	E BY INSI	DE DIAMET	ERS IN INC	CHES - NO	T INCLUDI	NG SERVIC	E PIPING	
No.   1   11/2   2   21/2   3   4   5   6   8     11   Cast iron	Lina	5.1001/1	02 01 111		1		1	1	1	T	]
11   Cast iron			4	1 1/2	۱ ,	2 1/2	2	ا ا		۾ ا	۹
12   Ductile Iron   1   8,491   34,94   34,94   13   14   Copper			'	1 172		2 1/2	7	<del></del>			
13   Concrete									<del>}</del>		
14   Copper								1		8,491	34,942
15   Riveted steel	13	Concrete							[		
16   Standard steel   240   1,090   3,011   26     17   Screw or welded casing   25,564   202,351   115,25     18   Cement - asbestos   25,564   202,351   115,25     19   Polyvinylchloride   1,538   1,77     20   Wood   21   Plastic   30   893   2,712   3,7     22   Other   -150     23   Totals   0   0   30   0   0   26,723   2,628   216,538   156,85								<u> </u>			
17   Screw or welded casing	15	Riveted steel					l	l			
18   Cement - asbestos   25,564   202,351   115,25     19   Polyvinylchloride   1,538   1,7     20   Wood   21   Plastic   30   893   2,712   3,7     22   Other   23   Totals   0   0   30   0   0   26,723   2,628   216,538   156,85	16	Standard steel						240	1,090	3,011	283
19   Polyvinylchloride	17	Screw or welded casing									
19   Polyvinylchloride	18	Cement - asbestos						25,564			
20   Wood   21   Plastic   30   893   2,712   3,7	19	Polyvinylchloride			·				1,538		1,745
Plastic   30   893   2,712   3,7											
22 Other				_ · - ·	30			893	Ĭ	2,712	3,775
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded							i			-150	
B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded			ū	a	30	0	0	26,723	2.628		
Line No.         10         12         14         16         18         20         24         36         TOTAL           24         Cast iron         108         487         635         2,19           25         Ductile Iron         472         11,857         1,029         56,79           26         Concrete         27         Copper         28         Riveted steel         35         829         35         5,48           30         Screw or welded casing         31         Cement - asbestos         51,317         22,624         13,575         430,72           32         Polyvinylchlonde         489         6,224         9,99           33         Wood         34         Plastic         7,41           35         Unclassified         7,41		1 4 4410								1	
Line No.         10         12         14         16         18         20         24         36         TOTAL           24         Cast iron         108         487         635         2,19           25         Ductile Iron         472         11,857         1,029         56,79           26         Concrete         27         Copper         28         Riveted steel         35         829         35         5,48           30         Screw or welded casing         31         Cement - asbestos         51,317         22,624         13,575         430,72           32         Polyvinylchlonde         489         6,224         9,99           33         Wood         34         Plastic         7,41           35         Unclassified         7,41		P EOOTAGE OF	DIDE DV	ואופוחב חיי	METERO	N INCLES	NOT INC	HDING CE	:מיורב סוב	ING - concl.	ided
No.         10         12         14         16         18         20         24         36         TOTAL           24         Cast iron         108         487         635         2,19           25         Ductile Iron         472         11,857         1,029         56,79           26         Concrete         27         Copper         28         20 <td< td=""><td><del> </del></td><td>B. FOUTAGE OF</td><td>rire DY</td><td>HADIOE OIL</td><td>AVIE I EKO I</td><td>N INCHES</td><td>- NOT INC</td><td>TODING SE</td><td>INVIOE FIF</td><td>T CONCIL</td><td>T</td></td<>	<del> </del>	B. FOUTAGE OF	rire DY	HADIOE OIL	AVIE I EKO I	N INCHES	- NOT INC	TODING SE	INVIOE FIF	T CONCIL	T
24 Cast iron       108       487       635       2,19         25 Ductile Iron       472       11,857       1,029       56,79         26 Concrete       27 Copper       28 Riveted steel       29 Standard steel       35 829       5,48         30 Screw or welded casing       31 Cement - asbestos       51,317 22,624       13,575       430,72         32 Polyvinylchloride       489 6,224       9,99         33 Wood       7,41         35 Unclassified       7,41				4.5	۱	4.	٠, ا		٠		
25   Ductile Iron   472   11,857   1,029   56,79					14		18	20	24	36	
26 Concrete       27 Copper         28 Riveted steel       35 829         29 Standard steel 35 Screw or welded casing       5,48         30 Screw or welded casing       31 Cement - asbestos       51,317 22,624       13,575       430,72         32 Polyvinylchloride       489 6,224       9,99         33 Wood       7,41       7,41         35 Unclassified       7,41											2,193
26 Concrete       27 Copper         28 Riveted steel       35 829         29 Standard steel 35 Screw or welded casing       5,48         30 Screw or welded casing       31 Cement - asbestos       51,317 22,624       13,575       430,72         32 Polyvinylchloride       489 6,224       9,99         33 Wood       7,41       7,41         35 Unclassified       7,41	25	Ductile Iron	472	11,857		1,029					56,792
27 Copper       28 Riveted steel       35 829       5,48         29 Standard steel       35 829       5,48         30 Screw or welded casing       31 Cement - asbestos       51,317 22,624       13,575       430,72         32 Polyvinylchloride       489 6,224       9,99         33 Wood       7,41       7,41         35 Unclassified       7,41											0
28 Riveted steel       35 829       5,48         30 Screw or welded casing       31 Cement - asbestos       51,317 22,624       13,575       430,72         32 Polyvinylchloride       489 6,224       9,99         33 Wood       7,41       7,41         35 Unclassified       7,41								<u> </u>			0
29 Standard steel       35 829       5,48         30 Screw or welded casing       31 Cement - asbestos       51,317 22,624       13,575       430,72         32 Polyvinylchloride       489 6,224       9,99         33 Wood       7,41       7,41         35 Unclassified       7,41									ľ		0
30   Screw or welded casing			35	829		-					5,488
31 Cement - asbestos       51,317       22,624       13,575       430,72         32 Polyvinylchloride       489       6,224       9,99         33 Wood       7,41       7,41         35 Unclassified       7,41       7,41								<b></b>			0
32         Polyvinylchloride         489         6,224         9,99           33         Wood         7,41         7,41           35         Unclassified         7,41         7,41			51 317	22 624		13 575	<del>                                     </del>	<del>                                     </del>	<del> </del>	†	
33         Wood           34         Plastic         7,41           35         Unclassified         (15						10,010	<del></del>		<del>                                     </del>		
34 Plastic         7,41           35 Unclassified         (15			409	0,224			<del> </del>		-	<del> </del>	
35 Unclassified Section 15							<u></u>		<u> </u>	-	0
									North-resident	1	7,410
[36] Totals 52 421 42 021 0 15 239 0 0 0 0 512 45									<del></del>		
UO	36	Totals	52,421	42,021	0	15,239	0	0	0	0	512,457

SCHEDULE D - 4
Number of Active Service Connections

Number of Active Se	1		·	
	Metered -	- Dec. 31	Flat Rate	- Dec. 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Commercial	12,913	12,925		
Industrial	3	11		
Public authorities	117	116		
Irrigation	1	9		
Other	2	2		
Sub-tot	al 13,036	13,063	0	ō
Private fire connections			107	118
Public fire hydrants				
Tot	al 13,036	13,063	107	118

#### SCHEDULE D - 5 Number of Meters and Services on Pipe Systems at End of Year

### SCHEDULE D - 6 Meter Testing Data

<u> </u>	rems at Lin			
Size	Meters	Services	****	A. Number of meter tested during year as
5/8 x 3/4 - in.	14,492	12,479		prescribed in Section VI of general order # 103:
3/4 - in.	1			1 New, after being received: 0
1 - in.	361	186		2 Used, before repair: 0
1 1/2 - in.	169	116		3 Used, after repair: 0
2 - in.	641	382	WHITE PROPERTY.	4 Found fast, requiring billing adj. 0
3 - in.	8	5	******	
4 - in.	3	4	WINE PERSON	B. Number of meters in service since last test:
6 - in.	14	4	distribution of	
8 - in.	3	. 2	Walk Company	1 Ten years of less: 0
Unclassified		8		2 More than 10, but less than 15 yr.:0
Total	15,692	13,186		3 More than 15 years: <u>0</u>

### SCHEDULE D - 7 Water delivered to Metered Customers by Months and Years in CCF units

Classification				Current Ye			i		<del></del>
	1	F*-1		·		I I	0		
of Service	January	February	March	April	May	June	Subtotal		
Commercial	215,135	200,607	204,114	186,366	246,490	247,063	1,299,775		
Industrial	250	433	262	497	346	653	2,441		
Public Authorities	7,646	12,448	6,422	14,143	16,036	21,490	78,185		
Irrigation	133	1,205	996	814	1,057	1,166	5,371	-	<del></del>
Other	14	491	313	174	49	102	1,143		
							0		
Totals	223,178	215,184	212,107	201,994	263,978	270,474	1,386,915	-	
Classification			General Of	fice Net Inve	estment				
of Service	July	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	329,555	325,011	381,859	295,496	314,704	237,326	1,883,951	3,183,726	3,320,022
Industrial	280	1,073	675	863	373	629	3,893	6,334	5,410
Public Authorities	26,696	31,317	35,965	30,279	27,578	16,832	168,667	246,852	296,946
Irrigation	1,398	1,742	1,760	1,617	1,176	1,000	8,693	14,064	144
Other	639	907	271	(130)	6	0	1,693	2,836	811
							0	0	0
Totals	358,568	360,050	420,530	328,125	343,837	255,787	2,066,897	3,453,812	3,623,333
1 Quantity units to be in hun	dred of cubic feet,	thousands of	gallons, acre-f	eet, or miner	inch-days	Total Acres Im	gated Tota	l Population Sen	red 52,724

### End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$ 34,353
100.3	Construction work in progress	\$ 692,382
241	Advances for construction	\$ 4,950,301
285	Contribution in aid of construction	\$ 1.106.938

Name of District Manager:

Warren Morgan

Address:

4680 E. Los Angeles Avenue, Unit H; Simi Valley, CA 93063

Telephone:

800/999-4033

This report sets forth book or allocated figures and other data pertaining to the

SIMI VALLEY district for the period from January 1, 2003 to

December 31, 2003.

Signature

Controller

Date