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2004
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Simi Valley

Location: Simi Valley, Ventura
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2004

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2005
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a
Utility Plant In Service

Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization		0			
3	302	Franchise & consents (Sch. A-1b)	96,097	0			96,097
4	303	Other intangible plant	320,676	(44,250)			276,426
5		Total Intangible Plant	416,773	(44,250)	0	0	372,523
6		II. LANDED CAPITAL					
7	306	Land and land rights	157,655	0			157,655
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements		0			
10	312	Collecting and impounding reservoirs		0			
11	313	Lake, river and other intakes		0			
12	314	Springs and tunnels		0			
13	315	Wells	394,762	0			394,762
14	316	Supply mains	503,107	0			503,107
15	317	Other source of supply plant		0			
16		Total Source of Supply Plant	897,870	0	0	0	897,870
17		IV. PUMPING PLANT					
18	321	Structures and improvements	168,297	0			168,297
19	322	Boiler plant equipment		0			
20	323	Other power production equipment		0			
21	324	Pumping equipment	3,162,462	6,463		(4,763)	3,164,162
22	325	Other pumping plant	398,310	0			398,310
23		Total Pumping Plant	3,729,068	6,463	0	(4,763)	3,730,768
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	5,035	0			5,035
26	332	Water treatment equipment	18,621	0			18,621
27		Total Water Treatment Plant	23,656	0	0	0	23,656
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements		0			
30	342	Reservoirs and tanks	1,593,752	33,170			1,626,922
31	343	Transmission and distribution mains	7,925,005	386,612	(175)		8,311,441
32	344	Fire mains		0			
33	345	Services	2,251,402	141,104			2,392,506
34	346	Meters	1,318,763	73,351			1,392,114
35	347	Meter installations		0			
36	348	Hydrants	1,310,283	33,298	0		1,343,581
37	349	Other transmission and distribution plant	137,599	0			137,599
38		Total Transmission & Distribution Plant	14,536,803	667,535	(175)	0	15,204,163
39		VII. GENERAL PLANT		0			
40		General Office Net Investment					
41	371	Structures and improvements	3,312	0			3,312
42	372	Office furniture and equipment	103,707	13,323	(7,628)		109,403
43	373	Transportation equipment	251,457	31,290	(24,789)		257,958
44	374	Stores equipment		0			
45	375	Laboratory equipment	819	0			819
46	376	Communication equipment	11,000	0			11,000
47	377	Power operated equipment	151,931	0			151,931
48	378	Tools, shop and garage equipment	25,950	0			25,950
49	379	Other general plant		0			
50		Total General Plant	548,175	44,613	(32,417)	0	560,372
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	2,247	0			2,247
53	391	Utility plant purchased		0			
54	392	Utility plant sold		0			
55		Total Undistributed Items	2,247	0	0	0	2,247
56		Total Utility Plant In Service	20,312,247	674,361	(32,592)	(4,763)	20,949,252

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE			
2					
3		Utility Plant			
4		Plant in Service	PG 1	20,949,252	20,312,247
5		Construction Work in Progress	PG 12	281,003	692,382
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		21,230,255	21,004,629
8					
9		Less Accumulated Depreciation			
10		Plant in Service	PG 5	6,962,675	6,386,345
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		6,962,675	6,386,345
13					
14		Less Other Reserves			
15		Deferred Income Taxes		1,247,260	947,255
16		Deferred Investment Tax Credit		59,621	61,253
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		1,306,881	1,008,508
19					
20		Less Adjustments			
21		Contributions in Aid of Construction	PG 12	1,082,346	1,106,938
22		Advances for Construction		4,408,570	4,583,367
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		5,490,916	5,690,305
25					
26		Add Materials and Supplies	PG 12	41,048	34,353
27					
28		Add Working Cash (From Schedule A-1d(2))	PG 3	515,400	515,400
29					
30		Add General Office, Regions, District office, CSA allocation		1,247,425	1,089,919
31		TOTAL RATE BASE		9,273,656	9,559,143
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33					
34		Note: Allocations from General Office to Regions, to District office to CSA is a one line item			
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**SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times$ Line 1 \times (100% - Line 6)			
11		8. $1/24 \times$ Line 1 \times Line 6			
12		9. $1/12 \times$ Line 2			
13		10. Operational Cash Requirement (7 + 8 - 9)		See Schedule attached	
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SOUTHERN CALIFORNIA WATER COMPANY
SIMI VALLEY CUSTOMER SERVICE AREA

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION
(Dollars In Thousands)

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b) 2001 PROPOSED	(c) AVERAGE NUMBER OF DAYS LAG	(d) THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
70400	PURCHASED WATER	3,752.7	14.3	53,883.4
72800	POWER FOR PUMPING	188.9	14.7	2,454.0
73500	PUMP TAXES	0.0	0.0	0.0
74400	CHEMICALS	4.0	47.4	189.2
77300	COMMON CUSTOMER ACCOUNT	117.8	10.7	1,253.2
77325	POSTAGE	0.0	0.0	0.0
77500	UNCOLLECTIBLES	38.8	0.0	0.0
78000	OPERATION LABOR	208.8	12.5	2,585.0
78100	OTHER OPERATION EXPENSES	85.8	20.3	1,737.8
78700	MAINTENANCE LABOR	63.8	12.5	798.1
78800	OTHER MAINTENANCE EXPENSES	83.8	37.7	3,159.3
79200	OFFICE SUPPLIES AND EXPENSES	105.0	18.4	2,037.0
79300	PROPERTY INSURANCE	0.0	(188.0)	0.0
79400	INJURIES AND DAMAGES	0.0	(148.0)	0.0
79500	PENSIONS AND BENEFITS	16.2	10.0	182.5
79800	BUSINESS MEALS	4.3	23.4	100.7
79700	REGULATORY COMMISSION	39.7	28.0	1,112.7
79800	OUTSIDE SERVICES	3.4	0.0	0.0
79900	MISCELLANEOUS	8.0	32.2	258.0
79910	ALLOCATED GENERAL OFFICE	667.3	10.7	7,109.0
80500	OTHER MAINTENANCE - GENERAL PLANT	6.5	23.3	150.4
81100	RENT	39.9	7.2	287.8
81500	A&G LABOR	188.5	12.5	2,356.2
50300	DEPRECIATION AND AMORTIZATION	522.1	0.0	0.0
50710	PROPERTY TAXES	88.5	40.0	3,538.6
50720	PAYROLL TAXES	38.3	4.0	145.3
50730	LOCAL TAXES	101.7	283.0	28,747.6
	STATE INCOME TAX	89.1	91.0	8,104.4
	FEDERAL INCOME TAX	353.4	143.0	50,530.5
	TOTAL OPERATING EXPENSES	6,788.1		168,481.3
	CPUC FEE (1.4% OF REVENUE)	108.2	90.0	9,737.2
	TOTAL	6,896.3		178,218.5
	AVERAGE LAG ----->			24.82

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(Dollars In Thousands)

(1)	Average Lag in Collection of Revenues	52.10 days
(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	24.82 days
(3)	Excess of Collection Lag over Payment Lag	27.28 days
(4)	Total of Expenses, Taxes and Depreciation	\$6,898.3
(5)	Daily Total of Expenses, Taxes and Depreciation	\$18.9
(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	<u>\$515.4</u>

Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-3a
Analysis of Entries In Depreciation Reserve - Account No.250

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
6		I. SOURCE OF SUPPLY PLANT	0				0
7	311	Structure and improvements	0				0
8	312	Collecting and impounding reservoirs	0				0
9	313	Lake, river and other intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(70,288)	(13,461)			(83,749)
12	316	Supply mains	(84,492)	(10,213)			(94,705)
13	317	Other source of supply plant	0				0
14		Total Source of Supply Plant	(154,780)	(23,674)	0	0	(178,454)
15		II. PUMPING PLANT					
16	321	Structures and improvements	(76,897)	(3,568)			(80,465)
17	322	Boiler plant equipment	0				0
18	323	Other power production equipment	0				0
19	324	Pumping equipment	(768,512)	(123,020)			(891,532)
20	325	Other pumping plant	(23,898)	(10,635)			(34,533)
21		Total Pumping Plant	(869,307)	(137,223)	0	0	(1,006,530)
22		III. WATER TREATMENT PLANT					
23	331	Structures and improvements	(1,735)	(142)			(1,877)
24	332	Water treatment equipment	(11,346)	(972)			(12,318)
25		Total Water Treatment Plant	(13,081)	(1,114)	0	0	(14,195)
26		IV. TRANS AND DIST. PLANT					
27	341	Structures and improvements	0				0
28	342	Reservoirs and tanks	(497,755)	(41,279)			(539,034)
29	343	Transmission and distribution mains	(2,415,629)	(165,633)	175		(2,581,087)
30	344	Fire mains	0				0
31	345	Services	(1,009,068)	(68,667)			(1,077,735)
32	346	Meters	(517,032)	(70,290)		(748)	(588,070)
33	347	Meter installations	0				0
34	348	Hydrants	(473,316)	(26,468)			(499,784)
35	349	Other transmission and distribution plant	(72,128)	(4,747)			(76,875)
36		Total Transmission & Distribution Plant	(4,984,928)	(377,084)	175	(748)	(5,362,585)
37		V. GENERAL PLANT					
38	371	Structures and improvements	2,441				2,441
39	372	Office furniture and equipment	(40,033)	(7,342)	7,628		(39,747)
40	373	Transportation equipment	(95,334)	(22,631)	24,789		(93,176)
41	374	Stores equipment	0				0
42	375	Laboratory equipment	(367)	(70)			(437)
43	376	General Office Net Investment	(9,910)				(9,910)
44	377	Power operated equipment	(50,888)	(8,007)			(58,895)
45	378	Tools, shop and garage equipment	(11,877)	(1,355)			(13,232)
46	379	Other general plant	0				0
47	390	Other tangible property	(493)	(107)			(600)
48	391	Water plant purchased	0				0
49		Total General Plant	(206,461)	(39,512)	32,417	0	(213,556)
50		TOTAL	(6,228,557)	(578,607)	32,592	(748)	(6,775,320)

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant	Acct. 251 Limited-Term Utility Investment	Acct. 252 Utility Plant Acquisition Adjustments	Account 253 Electric Other Property
1	Balance in reserves at beginning of year (Adjted)	6,228,557	157,788	0	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	521,021	29,567		
4	(b) Charged to Account No. 265	25,593			
5	(c) Charged to clearing accounts	31,993			
6	(d) Salvage recovered	748			
7	(e) All other credits				
8	Total Credits	579,355	29,567	0	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	32,592			
11	(b) Cost of removal				
12	(c) All other debits				
13	Total Debits	32,592	0	0	0
14	Balance in Reserves at Year End	6,775,320	187,355	0	0
15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$			NOT AVAILABLE BY DISTRICT	
19	Indicate the nature of these items and show the accounts affected by the centre entries.				

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceeding Year (b)	Net Change During Year Show Decrease in (Brackets) (d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24	601.1	Commerical sales	7,930,283	7,638,324	291,959
25	601.2	Industrial sales	29,082	16,938	12,144
26	601.3	Sales to public authorities	573,148	528,318	44,830
27		Sub-total	8,532,513	8,183,580	348,933
28	602	Unmetered sales to general customers			
29	602.1	Commerical sales	0	0	0
30	602.2	Industrial sales			
31	602.3	Sales to public authorities			
32		Sub-total	0	0	0
33	603	Sales to irrigation customers			
34	603.1	Metered sales			
35	603.2	Unmetered sales	44,444	30,490	13,954
36		Sub-total	44,444	30,490	13,954
37	604	Private fire protection service	57,895	50,784	7,111
38	605	Public fire protection service			
39	606	Sales to other water utilities for resale			
40	607	Sales to governmental agencies by contracts			
41	608	Interdepartmental sales			
42	609	Other sales or service	7,064	10,165	(3,101)
43		Sub-total	64,959	60,949	4,010
44		Total Water Service Revenue	8,641,916	8,275,019	366,897
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	2,695	2,270	425
48	612	Rent from water property			
49	613	Interdepartmental rents			
50	614	Other water revenues	(52,477)	35,454	(87,931)
51		Total Other Water Revenues	(49,782)	37,724	(87,506)
52	501	Total Operating Revenues	8,592,134	8,312,743	279,391

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line No.	Acct. No.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During the Year (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	(482,758)	16,387	(499,145)	
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B	1,253	479	774	
6	703	Miscellaneous expenses	A		12,184	3,550	8,634	
7	704	Purchased water and assessments	A	B	C	4,635,686	4,341,328	294,358
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities						
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			69,641	73,307	(3,666)
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A			70	0	
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			2019	3448	(1,429)
17	712	Maintenance of supply mains	A			269	713	(444)
18	713	Maintenance of other source of supply plant	A	B				
19		Total Source of Supply Expense				4,238,364	4,439,212	(200,848)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		1,775	439	1,336
23	721	Operation supervision, labor and expenses						
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		41,901	35,797	6,104
28	725	Miscellaneous expenses	A			19,889	15,106	4,783
29	726	Fuel or power purchased for pumping	A	B	C	231,466	260,744	(29,278)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		4,577	4,675	(98)
32	729	Maintenance of structures and equipment						
33	730	Maintenance of structures and improvements	A	B		753	712	41
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		21,057	16,963	4,094
36	733	Maintenance of other pumping plant	A	B				
37		Total Pumping Expenses				321,418	334,436	(13,018)
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		618	881	(263)
41	741	Operation supervision, labor and expenses						
42	742	Operation labor and expenses	A			24,792	33,875	(9,083)
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		4,621	5,585	(964)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		1,951	1,289	662
47	746	Maintenance of structures and equipment						
48	747	Maintenance of structures and improvements	A	B		577	213	364
49	748	Maintenance of water treatment equipment	A	B		2,005	1,380	625
50		Total Water Treatment Expenses				34,564	43,223	(8,659)
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		2,923	3,301	(378)
54	751	Operation supervision, labor and expenses						
55	752	Storage facilities expenses	A			1,639	1,658	(19)
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			11,852	8,448	3,404
58	754	Meter expenses	A			907	695	212
59	755	Customer installations expenses	A			6,556	5,325	1,231
60	756	Miscellaneous expenses	A			21,687	17,693	3,994

SCHEDULE B-2

Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Class			Amount	Amount	Net Change
			A	B	C	Current Year (b)	Preceding Year (c)	During the Year (d)
1		Maintenance						
2	758	Maintenance supervision and engineering	A	B		2,883	3,227	(344)
3	758	Maintenance of structures and plant			C			
4	759	Maintenance of structures and improvements	A	B				
5	760	Maintenance of reservoirs and tanks	A	B		24,599	26,583	(1,984)
6	761	Maintenance of trans. and distribution mains	A			12,407	5,342	7,065
7	761	Maintenance of mains		B				
8	762	Maintenance of fire mains	A					
9	763	Maintenance of services	A			36,042	11,710	24,332
10	763	Maintenance of other trans. and distribution plants		B				
11	764	Maintenance of meters	A			20,530	14,594	5,936
12	765	Maintenance of hydrants	A			5,912	22,722	(16,810)
13	766	Maintenance of miscellaneous plant	A					
14		Total Transmission & Distribution Expenses				147,937	121,298	26,639
15		V. CUSTOMER ACCOUNT EXPENSES						
16	790	Customer Accounts Transferred				130,961	124,287	6,674
17	771	Supervision	A	B				
18	771	Superv., meter read., other customer acct. expenses			C	45,078	41,011	4,067
19	772	Meter reading expenses	A	B		70,357	58,684	11,673
20	773	Customer records and collection expenses	A			31,356	37,771	(6,415)
21	773	Customer records and accounts expenses		B				
22	774	Miscellaneous customer accounts expenses	A					
23	775	Uncollectible accounts	A	B	C	18,803	26,044	(7,241)
24		Total Customer Account Expenses				296,656	287,797	8,758
25		VI. SALES EXPENSES						
26		Operation						
27	781	Supervision	A					
28	781	Water conservation expenses		B	C			
29	782	Water Conservation	A					
30	783	Advertising expenses	A			1,275	1,150	125
31	784	Miscellaneous sales expenses	A					
32	785	Merchandising, jobbing and contract work	A			0	3,091	(3,091)
33		Total Sales Expenses				1,275	4,241	(2,966)
34		VII. ADMIN. & GENERAL EXPENSES						
35		Allocation of A&G expenses				1,340,386	1,075,267	265,119
36	791	Administrative and general salaries	A	B	C	37,610	34,949	2,661
37	792	Office supplies and other expenses	A	B	C	27,451	23,019	4,432
38	793	Property insurance	A					
39	793	Property insurance, injuries and damages		B	C			
40	794	Injuries and damages	A					
41	795	Employees pension and benefits	A	B	C	11,547	15,621	(4,074)
42	796	Business meals and training	A	B	C	4,953	8,699	(3,746)
43	797	Regulatory commission expenses	A	B	C	75,781	33,340	42,441
44	798	Outside services employed	A			1,862	14,383	(12,521)
45	798	Miscellaneous other general expenses		B				
46	798	Miscellaneous other general operation expenses			C			
47	799	Miscellaneous general expenses	A			8,278	6,693	1,585
48		Maintenance						
49	805	Maintenance general plant	A	B	C	5,266	8,647	(3,381)
50		Total Administrative & General Expenses				1,513,134	1,220,618	292,516
51		IIIIV. MISCELLANEOUS						
52	811	Rents	A	B	C	16,193	16,956	(763)
53	812	Administrative expenses transferred-- Cr.	A	B	C			
54	813	Duplicate charges-- Customer Service Expense	A	B	C			
55		Total Miscellaneous				16,193	16,956	(763)
56		Total Administrative & General Expenses				1,529,327	1,237,574	291,753
57		Total Operating Expenses				6,669,440	6,467,781	101,659

**SCHEDULE B - 4
Taxes Charged During Year**

Line No.	Kind of Tax (a)	Total Taxes Charged During Year	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	85,256	85,256			
2	State Income Tax	92,980	92,980			
3	State Unemployment Insurance Tax	883	883			
4	Local Franchise Fees	133,499	133,499			
5	Federal Unemployment Insurance Tax	319	319			
6	Federal Insurance Contribution Act	25,101	25,101			
7	Federal Income Tax	102,356	102,356			
8	Pump Taxes	-	-			
9						
10						
11						
12						
13						
14	Totals	440,394	440,394	0	0	0

General Office Net Investment

**SCHEDULE D - 1
Sources of Supply and Water Developed**

STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2			NONE						
3									
4									
5									

WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks
Line No.	At Plant	Location	Number	Dimensions	Depth to Water			
6								
7								
8			SEE SCHEDULE ATTACHED					
9								
10								

TUNNELS AND SPRINGS					FLOW IN		Annual Quantities Pumped	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum			
11								
12			NONE					
13								
14								
15								

Purchased Water for Resale

16	Purchased from	
17	Annual quantities purchased from	SEE COMPANY SCHEDULE D-1
18		
19		

**SCHEDULE D - 2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			SEE SCHEDULE ATTACHED
24	B. Distribution General Office Net Investment			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	Totals	0	0	

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index
December 31, 2004
Wells

System	Major Facility	Year Built	Base Elev.	Unit No.	Status		Wells			Production			Pumps				Remarks	
					Inactive	Active	Depth (ft)	Casing Diam (in)	Pump Setting	2001 (CCF)	2000 (CCF)	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)		
SIMI	Niles No. 1 02N18W18H03S Sycamore No. 3 02N18W-10A02S	1987	914.0	Well No. 1		Active	550	16	420	0	0		DWT	Elec	150	1,100	170	Pumps to forebay
		1962	920.0	Well No 3		Active	534	12	210	237,036	209,568		DWT	Elec	40	700	176	Pumps to forebay
					2	2					237,036	209,568		subtotal	2	wellst	1,800	
				82	20	62				12,677,746	12,041,432		totals	82	45,603			
										29,704	27,643		Ac-ft					

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index

December 31, 2004

Reservoirs

System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Volume (MG)	Tanks		Remarks
							Type	Material	
SIMI	Alamo Crater	1965	1100.0		Active	1.50	Bolt	Steel	Floats on Alamo Zone w/ altitude valve
		1960	930.0	No. 1	Active	0.21	Bolt	Steel	
		1964	930.0	No. 2	Active	0.50	Bolt	Steel	
	Leutenschlager	1966	1248.0	No. 1	Active	0.50	Bolt	Steel	Floats on Katherine Zone
		1990	1248.0	No. 2	Active	0.50	Bolt	Steel	Floats on Katherine Zone
	Nilas	1998	917.0		Active	0.04	Bolt	Steel	Treatment/ Blending Tank
	Pineview	2000	1099.5		Active	2.00	Weld	Steel	Floats on Alamo Zone; Boosters to Pineview Booster Zone
	Tapo	1983	1071.0		Active	3.00	Weld	Steel	Gravity fill from CMWD; Boosters to Alamo Zone
					subtotal	8.25	8		
					totals	28.95	44		

SOUTHERN CALIFORNIA WATER COMPANY

Region I Plant Facility Index

December 31, 2004

Boosters

System	Major Facility	Year Built	Base Elev.	Unit No.	Status	Pump Type	Energy Type	Pumps			Remarks
								Size (HP)	Design Flow (gpm)	Design Head (ft)	
SIMI	Appleton			Booster A	Inactive	Split Case	Elec	20	was 500	120	
				Booster B	Inactive	Split Case	Elec	40	was 900	120	
	Creter	1980	930.0	Booster A	Active	Split Case	Elec	60	1,000	172	Ground storage booster to Alamo Zone.
	Fitzgerald			Booster A	Active	Split Case	Elec	20	600	95	Boosts CMWD water to the Calleguas Zone (peak only)
		1987		Booster B	Active	Split Case	Elec	20	600	95	
		1983		Booster A	Active	End Suction	Elec	40	500	240	Calleguas M.W.D. to boosters. Boosters to Katherine Zone.
	Katherine			Booster B	Active	End Suction	Elec	40	500	240	
		1983		Booster C	Active	End Suction	Elec	40	500	240	
		1983		Booster C	Active	End Suction	Elec	40	500	240	
	Lautenschlager										None
	Niles Plant	1998	915.0	Booster A	Active	VT	Elec	60	700	213	Boosts well water from Niles Tank
		1998	915.0	Booster B	Active	VT/TFD	Elec	100	1,100	213	Boosts well water from Niles Tank
		1998	915.0	Booster C	Future	Can Only					
		1998	915.0	Booster D	Active	VT	Elec	10	750	24	Boosts CMWD water from
		1998	915.0	Booster E	Active	VT/TFD	Elec	20	2,000	24	Sycamore connection to
		1998	915.0	Booster F	Active	VT/TFD	Elec	20	2,000	24	Alamo & Calleguas Zones
	Pineview	2000	1099.5	Booster A	Active	VT/TFD	Elec	50	1,000	157	Variable speed
		2000	1099.5	Booster B	Active	VT/TFD	Elec	25	600	157	Variable speed
		2000	1099.5	Booster C	Active	VT/TFD	Elec	25	500	157	Variable speed
	Rebecca	1960		Booster A	Active	Split Case	Elec	20	300	180	Boosts Calleguas M.W.D. pressure to Alamo Zone.
		1984		Booster B	Active	Split Case	Elec	40	1,100	100	
		1960		Booster C	Active	Split Case	Elec	40	700	148	
	Tapa	1994		Booster A	Active	Split Case	Elec	15	650	65	Boosts Tapa Reservoir water to Alamo Zone.
		1994		Booster B	Active	Split Case	Elec	15	650	65	
				Booster C	Active	Split Case	Elec	50	1,100	145	
				Booster D	Active	Split Case	Elec	50	1,100	145	
				Booster E	Active	Split Case	Elec	50	1,100	145	
					subtotal		24		18,960		
					totals		104		85,450		

SCHEDULE D - 3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals	0	0	0	0	0	0	0	0

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals	0	0	0	0	0	0	0	0

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast iron						25		123	815
12	Ductile Iron			40			1		8,491	34,942
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard steel				240	1,090			3,011	283
17	Screw or welded casing									
18	Cement - asbestos						25,564		202,351	115,257
19	Polyvinylchloride						1,538			1,745
20	Wood									
21	Plastic			28			893		2,712	3,775
22	Other								-150	
23	Totals	0	0	68	0	240	29,111	0	216,538	156,817

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded

Line No.		10	12	14	16	18	20	24	36	TOTAL
24	Cast iron	108	487		635					2,193
25	Ductile Iron	472	11,857		1,029					56,832
26	Concrete									0
27	Copper									0
28	Riveted steel									0
29	Standard steel	35	829							5,488
30	Screw or welded casing									0
31	Cement - asbestos	51,317	22,624	2,644	10,931					430,688
32	Polyvinylchloride	489	6,224							9,996
33	Wood									0
34	Plastic									7,408
35	Unclassified								4	(146)
36	Totals	52,421	42,021	2,644	12,595	0	0	0	4	512,459

SCHEDULE D - 4
Number of Active Service Connections

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	12,925	13,017		
Industrial	11	17		
Public authorities	116	115		
Irrigation	9	12		
Other	2	6		
Sub-total	13,063	13,167	0	0
Private fire connections			118	134
Public fire hydrants				
Total	13,063	13,167	118	134

SCHEDULE D - 5
Number of Meters and Services on Pipe
Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in.	12,602	12,600
3/4 - in.		
1 - in.	207	206
1 1/2 - in.	121	121
2 - in.	450	432
3 - in.	34	32
4 - in.	9	7
6 - in.	10	5
8 - in.	2	2
Unclassified	2	2
Total	13,437	13,407

SCHEDULE D - 6
Meter Testing Data

A. Number of meter tested during year as prescribed in Section VI of general order # 103:
1 New, after being received: <u>0</u>
2 Used, before repair: <u>0</u>
3 Used, after repair: <u>0</u>
4 Found fast, requiring billing adj. <u>0</u>
B. Number of meters in service since last test:
1 Ten years or less: <u>0</u>
2 More than 10, but less than 15 yr.: <u>0</u>
3 More than 15 years: <u>0</u>

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	January	February	March	April	May	June	Subtotal			
Commercial	234,228	193,709	205,198	232,251	318,993	309,129	1,493,508			
Industrial	400	779	554	928	723	1,164	4,548			
Public Authorities	11,635	13,852	9,937	19,896	25,779	31,288	112,387			
Irrigation	704	844	657	1,304	1,855	2,211	7,575			
Other	224		1			668	893			
Totals	247,191	209,184	216,347	254,379	347,350	344,460	1,618,911			

Classification of Service	General Office Net Investment							Subtotal	Total	Prior Year
	July	August	September	October	November	December	Subtotal			
Commercial	362,983	335,562	391,422	306,863	266,680	198,798	1,862,308	3,355,816	3,183,726	
Industrial	623	1,188	1,008	1,187	755	693	5,454	10,002	6,334	
Public Authorities	30,822	31,819	37,948	28,492	14,524	13,910	157,515	269,902	246,852	
Irrigation	1,921	2,300	2,836	2,169	1,313	1,179	11,718	19,293	14,064	
Other	652	120	92	28			892	1,785	2,836	
Totals	397,001	370,989	433,306	338,739	283,272	214,580	2,037,897	3,656,798	3,453,812	

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inch-days

Total Acres Irrigated

Total Population Served 53,204

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:

131	Materials and supplies on hand	\$	<u>41,048</u>
100.3	Construction work in progress	\$	<u>281,003</u>
241	Advances for construction	\$	<u>4,781,263</u>
285	Contribution in aid of construction	\$	<u>1,082,346</u>

Name of District Manager: Warren Morgan

Address: 4680 E. Los Angeles Avenue, Unit H; Simi Valley, CA 93063

Telephone: 800/999-4033

This report sets forth book or allocated figures and other data pertaining to the **SIMI VALLEY** district for the period from January 1, 2004 to December 31, 2004.

Henry J. ...
Signature

Controller
Title

5/4/05
Date