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2000 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERAT OF	IONS
Southern California Water Company         (NAME OF CORPORATION)         Name of District:       Wrightwood         Location:       Wrightwood, (TOWN OR CITY)	
TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 200	
REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2001 (FILE TWO COPIES IF THREE RECEIVED)	

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		2	CHEDULE A -1a	n	·····		<u> </u>
	•		ty Plant In Servi				
			Balance Beginning	Plant Additions	Plant Retirements	Other Debits	Balance End
Line	Acct.	Account	of Year	During Year	During Year	or (Credits)	of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					••
2	301	Organization					· · · ·
3	302	Franchise & consents (Sch. A-1b)					
4	303	Other intangible plant	39,588	0			39,588
5		Total Intangible Plant	39,588	0	0	0	39,588
6		II. LANDED CAPITAL					
7	306	Land and land rights	230,992	41,731			272,723
8 9	011	III. SOURCE OF SUPPLY PLANT					
9 10	<u>311</u> 312	Structure and improvements Collecting and impounding reservoirs	667	0			667
11	313	Lake, river and other intakes	3,258	0			3,258
12	314	Springs and tunnels					<u></u>
13	315	Wells	335,453	0		<b>├</b> ─────┤	335,453
14	316	Supply mains	5,111	0		┟────┤ŀ	5,111
15	317	Other source of supply plant	, <u>v, , , , , , , , , , , , , , , , , , </u>				<u>,,,,,</u>
16		Total Source of Supply Plant	344,489	0	0	0	344,489
17		IV. PUMPING PLANT					
18	321	Structures and improvements	91,297	0			91,297
19	322	Boiler plant equipment					· · ·
20	323	Other power production equipment					
21	324	Pumping equipment	602,923	80,187	(11,913)		671,197
22	325	Other pumping plant	7,449	0			7,449
23		Total Pumping Plant	701,669	80,188	(11,913)	0	769,943
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	38,155	0			38,155
26	332	Water treatment equipment	51,349	0			51,349
27		Total Water Treatment Plant	89,504	0	0	0	89,504
28 29	341	VI. TRANSMISSION AND DIST. PLANT				┣────┦	
29 30	341	Structures and improvements Reservoirs and tanks	675,966	0			675,966
31	342	Transmission and distribution mains	2,855,295	(0)	(4,800)	·	2,850,495
32	344	Fire mains	2,000,200	(0)	(4,000)		2,000,400
33	345	Services	982,848	7,347	(3,007)		987,188
34	346	Meters	282,603	0	(1,377)		281,226
35	347	Meter installations			(1121.1)		
36	348	Hydrants	269,363	0			269,363
37	349	Other transmission and distribution plant	,				
38		Total Transmission & Distribution Plant	5,066,075	7,347	(9,184)	0	5,064,238
39		VII. GENERAL PLANT					
40		General Office Net Investment	123,158			0	123,158
41	371	Structures and improvements	3,815	0			3,815
42	372	Office furniture and equipment	27,693	769	(779)		27,684
43	373	Transportation equipment	166,738	33,846	(33,908)	L	166,675
44	374	Stores equipment	-				
45	375	Laboratory equipment	288	0			288
46	376	Communication equipment	11,951	0			11,951
47	377	Power operated equipment	60,404	47,560			107,964
48	378	Tools, shop and garage equipment	18,508	812			19,320
49	379		5,702	0	101.00	<u> </u>	5,702
50			418,257	82,987	(34,687)	0	466,557
51			~~~				000
52	390	Other tangible property	660	0		ł	660
53	391	Utility plant purchased					
54	392	Utility plant sold		^		<u> </u>	
55	┝──┤	Total Undistributed Items	660 6 891 234	212 254	0 (55,785)	0	660 7 047 704
56		Total Utility Plant in Service	6,891,234	212,254	[35,785]	0	7,047,704

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			SCHEDULE A	3a		ſ	
		Analysis of Entries i			unt No.250		
	Acct.	DEPRECIABLE PLANT	Balance Beginning of Year	Credits to Reserve During Year Excl. Salvage	Debits to Reserve During Year Excl. Cost Removal	Salvage and Cost of Removal Net (dr.) or Cr.	Balance End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structure and improvements	(563)	(7)			(570)
.3	312	Collecting and impounding reservoirs	(1,900)	(65)			(1,965)
4	313	Lake, river and other intakes	0		<u>.</u>		0
5	314	Springs and tunnels	0				0
6	315	Wells	(140,302)	(10,433)			(150,735)
7	316	Supply mains	(2,262)	(96)			(2,358)
8	317	Other source of supply plant					0
9		Total Source of Supply Plant	(145,027)	(10,601)	0	0	(155,628)
10		II. PUMPING PLANT					
11	321	Structures and improvements	(30,142)	(2,515)			(32,657)
12	322	Boiler plant equipment	0				0
13	323	Other power production equipment	0				0
14	324	Pumping equipment	(218,657)	(30,237)	11,913		(236,981)
15	325	Other pumping plant	(1,685)	(197)			(1,882)
16	ĺ	Total Pumping Plant	(250,484)	(32,949)	11,913	0	(271,520)
17		III. WATER TREATMENT PLANT					·····
18	331	Structures and improvements	(16,236)	(1,063)			(17,299)
19	332	Water treatment equipment	(21,498)	(2,621)		· · · · · · · · · · · · · · · · · · ·	(24,119)
20		Total Water Treatment Plant	(37,734)	(3,684)	0	0	(41,418)
21		IV. TRANS AND DIST. PLANT					
22	341	Structures and improvements					0
23	342	Reservoirs and tanks	(122,756)	(15,243)			(137,999)
24	343	Transmission and distribution mains	(665,568)	(53,394)	4,800		(714,162)
25	344	Fire mains	0				0
26	345	Services	(265,173)	(28,468)	3,007		(290,634)
27	346	Meters	(42,468)	(9,764)	1,377		(50,855)
28	347	Meter installations	0				0
29	348	Hydrants	(67,974)	(5,172)			(73,146)
30	349	Other transmission and distribution plant					0
31		Total Transmission & Distribution Plant	(1,163,939)	(112,041)	9,184	0	(1,266,796)
32		V. GENERAL PLANT					
33	371	Structures and improvements	(1,377)	(90)			(1,467)
34	372	Office furniture and equipment	(8,217)	(1,494)			(8,932)
35	373	Transportation equipment ( Beg. bal. adjted)	(163,905)				(143,952)
36	374	Stores equipment	0	· · · /			0
37	375	Laboratory equipment	(226)	(15)		<b> </b>	(241)
38	376	Communication equipment	(15,283)				(15,881)
39	377	Power operated equipment	(34,228)				(37,272)
40	378	Tools, shop and garage equipment	(8,133)		1		(8,494)
41	379	Other general plant	(6,048)		<b> </b>	<b> </b>	(6,183)
42	390	Other tangible property	, -, - · - /			╟────┤	0
43	391	Water plant purchased				∦∦-	0
44		Total General Plant	(237,417)	(19,693)	34,688	0	(222,422)
45		TOTAL	(1,834,601)				(1,957,784)
┢┯┥		10174	11004,001)	(11 0,000)		╟────┸╢	(.,,

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		SCHEDULE A-3	·····		
		and Amortization Re			
		Account	Acct. 251	Acct. 252	Account 253
		250	Limited-Term	Utility Plant	Electric
		Utility	Utility	Acquisition	Other
Line	Item	Plant	Investment	Adjustments	Property
No.	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	1,834,601	8,212		
	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	158,669	746		
4	(b) Charged to Account No. 265	2,340			· · · ·
5	(c) Charged to clearing accounts	17,959		t t	
6	(d) Salvage recovered				
- 7	(e) All other credits	· · · · · · · · · · · ·	· · · · ·	<b>├──</b> ─	
8	Total Credits	178,968	746		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	55,785			
11	(b) Cost of removal				<del></del>
12	(c) All other debits				
13	Total Debits	55,785	0		
14	Balance in Reserves at Year End	1,957,784	8,958		
_ 15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax	Return for the year \$		NOT AVAILABLE	E BY DISTRICT
19	Indicate the nature of these items and show the accounts affe	cted by the centre entrie	IS.		
20					
21					

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## SCHEDULE B-1

		Оре	rating Revenues		
			Amount	Amount	Net Change During Year
Line	Acct.	Account	Current Year	Preceeding Year	Show Decrease in (Brackets)
No.	No.	(a)	<u>(b)</u>	(c)	(d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24		601.1 Commerical sales	1,460,505	1,471,829	(11,324)
25		601.2 Industrial sales			0
26		601.3 Sales to public authorities	15,851	11,728	4,123
27		Sub-total	1,476,356	1,483,557	(7,201)
28	602	Unmetered sales to general customers		•	
29		602.1 Commerical sales		0	0
30		602.2 Industrial sales			0
31		602.3 Sales to public authorities			0
32		Sub-total	0	0	0
33	603	Sales to irrigation customers			
34		603.1 Metered sales			
35		603.2 Unmetered sales			
36		Sub-total	0	0	0
37		Private fire protection service	13,082	7,791	5,291
38		Public fire protection service			0
39	606	Sales to other water utilities for resale			0
40	607	Sales to governmental agencies by contracts			0
41		Interdepartmental sales			0
42	609	Other sales or service	345	0	345
43		Sub-total	13,427	7,791	5,636
- 44		Total Water Service Revenue	1,489,783	1,491,348	(1,565)
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	405	490	(85)
48	612	Rent from water property			0
49		Interdepartmental rents			0
50		Other water revenues	(9,585)	6,228	(15,813)
51		Total other water revenues	(9,180)	6,718	(15,898)
52	501	Total Operating Revenues	1,480,603	1,498,066	(17,463)

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		SC Account No. 502 - Operating E		JLE B se - Cla		B. and C Water Utili	ities	
Line	Acct.	Account		Class		Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	A	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE		<u> </u>				
2		Operation		[				
3	701	Operation supervision and engineering	Α	В		2,772	2,679	93
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		342	0	342
6	703	Miscellaneous expenses	Α			61	240	(179)
7	704	Purchased water and assessments	A	B	С			
8		Maintenance						
9	706	Maintenance of supervision and engineering	Α	B				
10	706	Maintenance of structures and facilities			С		·	
11	707	Maintenance of structures and improvements	Α	В				
12	708	Maintenance of collect and impound reservoirs	A			464	134	330
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	Α					
15	710	Maintenance of springs and tunnels	Α					
-16	711	Maintenance of wells	Α			2546	525	2,021
17	712	Maintenance of supply mains	Α			62	111	(49)
18	713	Maintenance of other source of supply plant	Α	B				
19		Total Source of Supply Expense				6,247	3,689	2,558
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	8		2,772	2,679	93
23	721	Operation supervision, labor and expenses			С			
24	722	Power production labor and expenses	Α					
25	722	Power production labor, expenses and fuel		В				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	в		42,582	47,599	(5,017)
28	725	Miscellaneous expenses	A			9,398	8,378	1,020
29	726	Fuel or power purchased for pumping	A	В	С	50,528	58,624	(8,096)
30		Maintenance						(2,222)
31	729	Maintenance supervision and engineering	Α	в				
32	729	Maintenance of structures and equipment			С			
33	730	Maintenance of structures and improvements	Α	В		819	906	(87)
34	731	Maintenance of power production equipment	Α	В				
35	732	Maintenance of pumping equipment	Α	В		7,643	9,517	(1,874)
36	733	Maintenance of other pumping plant	Α	В				
37		Total Pumping Expenses				113,742	127,703	(13,961)
38		III. WATER TREATMENT EXPENSES					<u></u>	
39		Operation						
40	741	Operation supervision and engineering	Α	В		2,772	2,679	93
41	741	Operation supervision, labor and expenses	.,		с			
42	742	Operation labor and expenses	A			17,493	9,197	8,296
43	743	Miscellaneous expenses	A	в				
44	744	Chemical and filtering materials	Ā	B		1,723	2,992	(1,269)
45		Maintenance		<u>├</u> ──		· · · · · ·	~,	(1,2.00)
46	746	Maintenance supervision and engineering	A	В	⊢−			
47	746	Maintenance of structures and equipment		<u>⊢                                    </u>	с			
48	747	Maintenance of structures and improvements	А	в				
49	748	Maintenance of water treatment equipment	Â	В		2,220	20,549	(18,329)
49 50	,U	Total Water Treatment Expenses	<u> </u>		$\vdash$	2,220	20,549 35,417	(18,329) (11,209)
51		IV. TRANS. AND DISTRIB. EXPENSES		<u> </u>		24,208	30,417	(11,209)
52				ļ				
	754	Operation	A	0		0.770		~~~
53	751	Operation supervision and engineering	A	В		2,772	2,679	93
54	751	Operation supervision, labor and expenses	_	ļ	С	<u></u>		
55	752	Storage facilities expenses	A	<u> </u>		211	99	112
56	752	Operation labor expenses	<u> </u>	В				
57	753	Transmission and distribution line expenses	Α			18	392	(374)
58	754	Meter expenses	Α			18	3	15
59	755	Customer installations expenses	Α			5,084	6,183	(1,099)
60	756	Miscellaneous expenses	Α			21,889	21,123	766

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		SCHEDULE B-2 Account No. 502 - Operating Expense - Clas		r I Itilities	
		Account No. 302 - Operating Expense - Olas	Amount	Amount	Net Change
Line	Acct.	Account	Current Year	Preceding Year	Net Change During the Year
No.	No.		(b)	(c)	(d)
1		Maintenance		· · ·	
2	758	Maintenance supervision and engineering	0	26	
3	758	Maintenance of structures and plant			
<u>4</u> 5	759 760	Maintenance of structures and improvements			
ວ 6	760	Maintenance of reservoirs and tanks	9,218	456	8,762
7	761	Maintenance of trans. and distribution mains Maintenance of mains	66,694	30,514	36,180
	762	Maintenance of fire mains			
9	763	Maintenance of services	20,726	13,668	7,058
10	763	Maintenance of other trans, and distribution plants	20,720	13,000	7,000
11	764	Maintenance of meters	1,013	1,260	(247)
12	765	Maintenance of hydrants	1,796	249	1,547
13	766	Maintenance of miscellaneous plant	1,700	247	1,041
14		Total Transmission & Distribution Expenses	129,439	76,652	52,787
15		V. CUSTOMER ACCOUNT EXPENSES			
16	790	Customer Accounts Transferred	18,849	16,399	2,450
17	771	Supervision			
18	771	Superv., meter read., other customer acct. expenses			
19	772	Meter reading expenses	10,932	15,201	(4,269)
20	773	Customer records and collection expenses	71,074	76,460	(5,386)
21	773	Customer records and accounts expenses			
22	774	Miscellaneous customer accounts expenses	22,053	14,536	7,517
23	775	Uncollectible accounts	4,050	7,542	(3,492)
24		Total Customer Account Expenses	126,958	130,138	(3,180)
25		VI. SALES EXPENSES			
26		Operation			
27	781	Supervision			
28 29	781 782	Water conservation expenses Water Conservation	707		700
29 30	783	Advertising expenses	797 162	65 519	732 (357)
31	784	Miscellaneous sales expenses			(357)
32	785	Miscenaries are expenses Merchandising, jobbing and contract work	456	. 0	456
33	-100	Totai Sales Expenses	1,415	584	831
34		VII. ADMIN. & GENERAL EXPENSES	1,415		0 <b>0</b> 1
35	790	Allocation of A&G expenses	169,173	158,538	10,635
36	791	Administrative and general salaries	23,988	22,724	1,264
37	792	Office supplies and other expenses	23,950	19,716	4,234
38	793	Property insurance			
39	793	Property insurance, injuries and damages			
40	794	Injuries and damages	330	44,781	(44,451)
41	795	Employees pension and benefits	14,553	18,528	(3,975)
42	796	Business meals and training	269	172	97
43	797	Regulatory commission expenses	20,560	21,659	(1,099)
44	798	Outside services employed	10,764	2,504	8,260
45	798	Miscellaneous other general expenses			
46	798	Miscellaneous other general operation expenses			
47	799	Miscellaneous general expenses	472	587	(115)
48		Maintenance			
49	805	Maintenance general plant	3,761	5,534	(1,773)
50		Total Aministrative & General Expenses	267,820	294,743	(26,923)
51		IIIV. MISCELLANEOUS			
52	811	Rents	9,150	8,850	300
53	812	Administrative expenses transferred Cr.			
54	813	Duplicate charges Customer Service Expense			
55		Total Miscellaneous	9,150	8,850	300
		Total Administrative & General Expenses	276,970	303,593	(26,623)
56	ļ	Total Operating Expenses	678,979	677,776	1,203
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		SCHEDULE B - 4 s Charged During			<u></u>	
		Total Taxes	DISTRIE	BUTION OF	TAXES CH	IARGED
		Charged				
		During	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	Year	507	521	(Electric)	
No,	(a)	(b)	(c)	(b)	(C)	(f)
1	Taxes on Real and Personal Property	54,843	54,843			
2	State Income Tax	31,147	31,147			
	State Unemployment Insurance Tax	464	464			
4	Local Franchise Fees	6,056	6,056			
	Federal Unemployment Insurance Tax	349	349			
	Federal Insurance Contribution Act	16,726	16,726			
7	Federal Income Tax	143,240	143,240			
8	Pump Taxes	45	45			
9						
10						
11						
12						
13						
14	Tot	tals 252,870	252,870	0	0	0

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			Source		DULE D - 1 y and Water	Developed						
	STR	REAMS			FLOV	W IN	<u></u>					
		From Stream	Location of	Priori	ty Right	Dive	rsions	Annual Quantities				
Line No.	Diverted Into	or Creek	Diversion Point	Claim	Capacity	Max.	Min.	Diverted CCF	Remarks			
	·····											
2	NONE											
3												
4												
5												
1:= - 1	A.	<u> </u>	VELLS				Annual					
Line No.	At Plant		Niumah au	Dimonstan	Depth to	Pumping	Quantities	<b>.</b>	1			
	Plant	Location	Number	Dimension	Water	Capacity	Pumped	Rem	arks			
6 7												
8		······	SEESCHE	L EDULE ATT								
9												
10	·	<u> </u>										
<u> </u>	TUNNELS /	AND SPRIN	IGS	FLC	DW IN	Ani	nual					
Line							ntities					
No.	Designation	Location	Number	Maximum	Minimum	Pun	nped	Rem	arks			
11												
12	NONE											
13												
14												
15												
	Purchased Water for Resale											
	Purchased fro		<b>-</b>		NONE							
17 18	Annual quanti	ties purcha	sea nom		NONE							
10							·					
		·····										
				SCHE	DULE D - 2							
			D		f Storage Fac	cilities						
Line				•	Combined							
No.		Туре		Number	Capacity		Rem	arks				
20	A. Collecting											
21		Concrete										
22		Earth										
23		Wood										
	B. Distributior				SEE SCHED	DULE ATTA	CHED					
25		Concrete										
26		Earth				<b> </b>						
27	0. 7	Wood				ļ						
28	C, Tanks	Mard										
29 30		Wood Metal										
31		Concrete										
32			Totals	0	0							
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Region: III District: Mountain-Desert CSA: Wrightwood System: Wrightwood

				1999		Wells				Pumps				Tanks		
	Major	Year		Prod Depth		Casing	Column	Pump	Energy	Size	Design	Design	Volume			
Plant	Facility	Built	Elev.	(AF)	(tt)	Diam (in) Setting	Setting	Type	Type		(HP) Flow (gpm) Head (ft)	Head (ft)	(MG)	Type	Material	Remarks
Acom	Reservoir	1986	1986 6676										0.083	0.083 Elev. Resv	B. Steel	Floats on Acorn Zone
Bobalink	Well 1	1987	1987 6170	57	310	12	251	V.T.	Elec.	8	350	450				Well to System
Buford Canyon	Well 2	1934	<u>8</u>	199	149	8	130	V.T.	Elec.	7.5	8	146				Well to Forebay
	Well 5	1976	1976 6290	g	202	14	250	V.T.	Б	ନ୍ଥ	150	408				Well to System
	Forebay		<u>6301</u>										0.050	Forebay	W. Steel	
	Booster A		<u>8</u>					H.S.C.	Elec.	<del>4</del>	425			•		Pumps from Forebay to
																Gov't Tank Zone
Cardinal	Booster A	1979						E.S.	Elec.	8	8	146				Pumps from Town Zone
																to Gov't Tank Zone
Cedar	Well 1		6095	206		80	180	V.T.	Elec.	8	320	260				Well to System
Finch	Forebay		6321										0.022	Forebay	B. Steel	
	Booster A		6321					V.T.	Elec.	15	100					Pump from Forebav
Booster B	Booster B	1978 6321	6321					V.T.	Elec.	15	100	495				to Acom Zone
Government Canyon	Well 3	1960 6465	6465	<b>164</b>	224	14	180	V.T.	Elec.	8	330					Well to System
	North Reservoir		6540								276		0.156	0.156 Elev. Resv	W. Steel	Floats on Gov't Tank
	1															Zone
	South Reservoir	1989	6540		.:		,						1.00	1.000 Elev. Resv	W. Steel	Floats on Gov't Tank
				•			. !		i							Zone
	Vell 4			2 6	/17	4	14/	Subm.	сі Ца Ца	8	150	410				Well to System
		19/1	1995		<b>4</b> 00	12	8	-I-	ы С	R	200	gg				Well to System
Lone Pine	Reservoir		6225										0.210	0.210 Elev. Resv	B. Steel	Floats on Town Zone
Orchard	Well 1	1988 6040	80 60 60	<u>9</u>	8	12	200	V.T.	Elec.	40	325	8000				Well to system
Sheep Creek Boost	Booster A	1993	6137					Subm.	Elec.	7.5	8	185				Pumps from Town Zone
															_	to Sheep Creek Zone
Sheep Creek Resv	Reservoir		8 8 8									1	0.025	0.025 Elev. Resv	W. Steel	W. Steel Floats on Sheep Creek
															-	Zone

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<u>Pump Type</u> V.T. - Vertical Turbine H.S.C. - Horizontal Split Case E.S. - End Suction Subm. - Submersible

Tank Material W. Steel - Welded Steel B. Steel - Botted Steel R. Steel - Riveted Steel

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			Descripti		HEDULE D - 3 ission and Di	stribution Fac	ilitian			
	A		DITCHES, FLU							
			<u> </u>			nd or Miner's Ir				
Line	, <u></u> ,									• ·
No.			0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	· · · ·								
2	Flume									
	Lined conduit									
4	·									
5		Totals	0	0	0	0	0	0	0	0
	A, LENG		ES, FLUMES					CITIES - conci	uded	<u></u>
Line			Capac	ities in Cubic I	-eet per Secor	nd or Miner's In I	ich	1	1	
No.			101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	0.000 1000	TOTAL
	Ditch		10/10/200	2010000	00110200				Over 1000	TOTAL
┝━━┿	Flume						l	l		•
8	Lined conduit							t		
9										
10		Totals	0	0	0	0	0	0	0	0
	В	. FOOTAGE C	F PIPE BY IN:		ERS IN INCHE	S - NOT INCL	UDING SERV	ICE PIPING		
Line No.		3/4"	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast iron								20	
12	Ductile Iron								111	1,958
13	Concrete									
	Copper			80						
┝┅──┥	Riveted steel Standard steel	4.070	60.070			0.470			01.000	
┝──┿	Screw or welded casing	1,270	58,370	10		8,470	63,003	690	31,696	10,660
	Cement - asbestos			68			3,353		20,758	31,592
19	Polyvinylchloride			45			388		5,603	14,960
20	Wood							·····		
	Plastic			589			158		5,973	
	Other			0						
23	Totals	1,270	58,370	792	0	8,470	66,902	690	64,161	59,170
	B, FOO	TAGE OF PIP	E BY INSIDE [		NINCHES - NO			PING - conclu	ded	
Line No.		10	12	14	16	18	20	24	36	TOTAL
24	Cast iron									20
25	Ductile fron									2,069
	Concrete									C
	Copper									80
	Riveted steel									0
	Standard steel Screw or welded casing									174,169
	Cement - asbestos	1,800								57,571
$\rightarrow$	Polyvinylchloride	1,000		L						20,996
	Wood			· · · · · · · · · · · · · · · · · · ·						0
	Plastic									6,720
35	Other									C
36	Unclassified								(44,816)	(44,816)
37	Totals	1,800	0	0	0	0	0	0	(44,816)	216,809

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			Number	SCHEDU r of Active Se	LE D - 4 ervice Connec	tions		
			<del></del>		Metered -		Flat Rate	e - Dec. 31
					Prior	Current	Prior	Current
	Classification				Year	Year	Year	Year
	Commercial				2,532	2,542	0	0
	Industrial							
	Public authori	ies			3	3		
	Irrigation							
	Other							
		<u>.                                    </u>						
	I			Sub-total	2,535	2,545	0	0
	Private fire con						5	5
	Public fire hyd	rants						
				Total	2,535	2,545	5	5
[	S	ystems at	nd Services End of Year	•			sting Data	
j	Size	Meters	Services		A. Number of			
	5/8 x 3/4 - in.	5,600					of general ord	
	3/4 - in.	768	603				eing received:	Q
	1 - in.	389	539			Used, before	,	
┣━━	<u>1 1/2 - in.</u> 2 - in.	43	1 9			Used, after re		
	3 - in.	1	. 9		4	Found fast, r	equiring billing	g adj. <u>V</u>
	3 - in. 4 - in.				B. Number of I	motoro in con	doo oince leet	toot
	6 - in.		· · · ·		D. Number of	meters in serv	vice since last	lest.
	8 - in.	87				Ten years of	less: 0	
	Unclassified	(1,477)	(482)				), but less that	n 15 vr :0
	Total	5,419	670			More than 15		
<u> </u>			ed to Metere	SCHEDU ed Customer		<u> </u>		
Classification			D	uring Current	Year			
of Service	January	February	March	April	May	June	Subtotal	
Commercial	15,283	14,446	13,403	13,747	18,503	24,061	99,443	
Industrial							0	
Public Authorities	482	4	502	8	717	6	1,719	
Irrigation							0	
Other	_						0	

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Irrigation Other Totals 15,765 14,450 13,905 13,755 19,220 24,067 101,162 Classification **During Current Year** July of Service August September Oclober November December Subtotal Total Prior Year Commercial 22,173 32,463 26,897 24,785 18,720 16,235 141,273 240,716 235,999 Industrial 0 0 Public Authorities 1,437 20 980 1,327 5 5 3,774 5,493 3,844 Irrigation 0 0 Other 0 0

Totals 23,610 32,483 27,877 24,790 246,209 20,047 16,240 145,047 239,843 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner inch- Total Acres Imgated Total Population Served \_10,200

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End of Year Balance in Selected Accounts								
Indicate the end of year balance shown in the district's accounting records for the following accounts								
	131	Materials and supplies on hand	\$	66,374				
	100.3	Construction work in progress	\$	320,575				
	241	Advances for construction	\$	163,012				
	285	Contribution in aid of construction	\$	111,866				
Name of Distr	rict Mana	ger: Perry Dahlstrom						
Address:	1512 State Hwy #2; Wrightwood, CA 92397							
Telephone:	619/249-3721							
	<u>WRIG</u>	port sets forth book or allocated figures <u>HTWOOD</u> district for the period from <u>J</u> nber 31, 2000.						
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