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2004
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Southern California Water Company

(NAME OF CORPORATION)

Name of District: Wrightwood

Location: Wrightwood, San Bernardino
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2004

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2005
(FILE TWO COPIES IF THREE RECEIVED)

SCHEDULE A -1a Utility Plant in Service							
Line No.	Acct. No.	Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization					
3	302	Franchise & consents (Sch. A-1b)					
4	303	Other intangible plant	87,033	0			87,033
5		Total Intangible Plant	87,033	0	0	0	87,033
6		II. LANDED CAPITAL					
7	306	Land and land rights	269,799	0			269,799
8		III. SOURCE OF SUPPLY PLANT					
9	311	Structure and improvements	667	0			667
10	312	Collecting and impounding reservoirs	3,258	0			3,258
11	313	Lake, river and other intakes					
12	314	Springs and tunnels					
13	315	Wells	335,453	0			335,453
14	316	Supply mains	5,111	0			5,111
15	317	Other source of supply plant					
16		Total Source of Supply Plant	344,489	0	0	0	344,489
17		IV. PUMPING PLANT					
18	321	Structures and improvements	91,297	0			91,297
19	322	Boiler plant equipment					
20	323	Other power production equipment					
21	324	Pumping equipment	700,779	229,280	(81,799)		848,261
22	325	Other pumping plant	7,449	0			7,449
23		Total Pumping Plant	799,526	229,280	(81,799)	0	947,007
24		V. WATER TREATMENT PLANT					
25	331	Structures and improvements	48,158	60,129			108,288
26	332	Water treatment equipment	51,349	54,670			106,018
27		Total Water Treatment Plant	99,507	114,799	0	0	214,306
28		VI. TRANSMISSION AND DIST. PLANT					
29	341	Structures and improvements					
30	342	Reservoirs and tanks	770,749	42,712			813,462
31	343	Transmission and distribution mains	3,102,317	141,723	(4,865)		3,239,175
32	344	Fire mains					
33	345	Services	1,033,528	35,846	(1,856)		1,067,518
34	346	Meters	292,155	2,997			295,152
35	347	Meter installations					
36	348	Hydrants	320,896	16,919	(1,938)		335,877
37	349	Other transmission and distribution plant					
38		Total Transmission & Distribution Plant	5,519,645	240,197	(8,659)	0	5,751,183
39		VII. GENERAL PLANT					
40		General Office Net Investment					
41	371	Structures and improvements	3,815	0			3,815
42	372	Office furniture and equipment	32,149	2,329			34,477
43	373	Transportation equipment	213,462	18,392			231,854
44	374	Stores equipment					
45	375	Laboratory equipment	944	0			944
46	376	Communication equipment	11,951	0			11,951
47	377	Power operated equipment	109,175	0			109,175
48	378	Tools, shop and garage equipment	20,497	0			20,497
49	379	Other general plant	5,702	0			5,702
50		Total General Plant	397,695	20,721	0	0	418,416
51		VIII. UNDISTRIBUTED ITEMS					
52	390	Other tangible property	660	0			660
53	391	Utility plant purchased					
54	392	Utility plant sold					
55		Total Undistributed Items	660	0	0	0	660
56		Total Utility Plant in Service	7,518,354	604,997	(90,458)	0	8,032,893

**SCHEDULE A-1d
DISTRICT RATE BASE**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		RATE BASE			
2					
3		Utility Plant			
4		Plant in Service	PG 1	8,032,893	7,518,354
5		Construction Work in Progress	PG 12	2,641,547	2,205,304
6		General Office Prorate			
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		10,674,440	9,723,658
8					
9		Less Accumulated Depreciation			
10		Plant in Service	PG 5	2,602,745	2,496,576
11		General Office Prorate			
12		Total Accumulated Depreciation (Line 10 + Line 11)		2,602,745	2,496,576
13					
14		Less Other Reserves			
15		Deferred Income Taxes		573,341	526,161
16		Deferred Investment Tax Credit		37,531	39,079
17		Other Reserves			
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		610,872	565,240
19					
20		Less Adjustments			
21		Contributions in Aid of Construction	PG 12	103,335	105,314
22		Advances for Construction		150,732	160,749
23		Other			
24		Total Adjustments (Line 21 + Line 22 + Line 23)		254,067	266,063
25					
26		Add Materials and Supplies	PG 12	56,999	56,621
27					
28		Add Working Cash (From Schedule A-1d(2))	PG 3	79,607	130,400
29					
30		Add General Office, Regions, District office, CSA allocation		181,425	155,564
31		TOTAL RATE BASE		7,524,787	6,738,364
32					
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34					
35		Note: Allocations from General Office to Regions, to District			
36		office to CSA is a one line item			
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**SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash			
2					
3		Determination of Operational Cash Requirement			
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.			
5		2. Purchased Power & Commodity for Resale*			
6		3. Meter Revenues: Bimonthly Billing			
7		4. Other Revenues: Flat Rate Monthly Billing			
8		5. Total Revenues (3 + 4)			
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)			
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$			
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$			
12		9. $1/12 \times \text{Line 2}$			
13		10. Operational Cash Requirement (7 + 8 - 9)		See Schedule attached	
14					
15					
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			
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SOUTHERN CALIFORNIA WATER COMPANY
REGION 3 - WRIGHTWOOD

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)	(c)	(d)
		2003 PROPOSED (\$000's)	AVERAGE NUMBER OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATION EXPENSES:			
1	70400 PURCHASED WATER	0.0	0.0	0.0
2	72600 POWER FOR PUMPING	49.7	10.2	506.7
3	73500 PUMP TAXES	0.0	0.0	0.0
4	74400 CHEMICALS	3.3	26.5	87.4
5	77300 COMMON CUSTOMER ACCOUNT	18.4	0.0	0.0
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	3.7	0.0	0.0
8	78000 OPERATION LABOR	209.4	12.5	2,617.5
9	78100 OTHER OPERATION EXPENSES	60.4	22.9	1,383.2
10	78700 MAINTENANCE LABOR	37.6	12.5	470.2
11	78800 OTHER MAINTENANCE EXPENSES	98.2	50.6	4,970.6
12	79200 OFFICE SUPPLIES AND EXPENSES	18.6	19.2	357.7
13	79300 PROPERTY INSURANCE	2.1	(168.0)	(353.6)
14	79400 INJURIES AND DAMAGES	21.5	(149.0)	(3,197.9)
15	79500 PENSIONS AND BENEFITS	48.5	10.0	465.1
16	79600 BUSINESS MEALS	0.2	19.0	3.8
17	79700 REGULATORY COMMISSION EXPENSES	19.4	28.0	541.8
18	79800 OUTSIDE SERVICES	2.5	19.6	48.3
19	79900 MISCELLANEOUS	0.4	32.6	12.5
20	79910 ALLOCATED GENERAL OFFICE	141.7	0.0	0.0
21	80500 OTHER MAINTENANCE - GENERAL PLANT	1.5	29.0	43.5
22	81100 RENT	10.1	2.0	20.2
23	81500 A&G LABOR	44.5	12.5	556.2
24	50300 DEPRECIATION AND AMORTIZATION	208.8	0.0	0.0
25	50710 PROPERTY TAXES	51.9	40.0	2,074.2
26	50720 PAYROLL TAXES	23.0	4.0	92.1
27	50730 LOCAL TAXES	17.5	263.0	4,606.4
28	STATE INCOME TAX	45.5	96.0	4,367.9
29	FEDERAL INCOME TAX	187.6	106.0	19,883.1
30	TOTAL OPERATING EXPENSES	1,321.9		39,557.2
31	CPUC FEE (1.4% OF REVENUE)	25.6	90.0	2,306.4
32	TOTAL	1,347.5		41,863.5
33	AVERAGE LAG ----->			<u>29.9</u> DAYS

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE of COLLECTING REVENUES
(Dollars in Thousands)

34	(1)	Average Lag in Collection of Revenues	51.5 DAYS
35	(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	29.9 DAYS
36	(3)	Excess of Collection Lag over Payment Lag	21.6 DAYS
37	(4)	Total of Expenses, Taxes and Depreciation	\$1,347.5
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$3.7
39	(6)	Average Amount of Working Cash Capital Required as a Result of Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	<u>\$79.6</u>

NOTE: Schedule incorporates dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars are used expressly for working cash calculation.

SOUTHERN CALIFORNIA WATER COMPANY
WRIGHTWOOD CUSTOMER SERVICE AREA

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)	(c)	(d)
		2000 PROPOSED (\$000's)	AVERAGE NUMBER OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATION EXPENSES:			
1	70400	0.0	0.0	0.0
2	72600	50.3	18.0	906.2
3	73500	0.0	0.0	0.0
4	74400	1.3	23.5	31.0
5	77300	17.5	10.7	186.8
6	77325	0.0	0.0	0.0
7	77500	6.4	0.0	0.0
8	78000	191.5	12.5	2,393.2
9	78100	34.8	24.5	852.6
10	78700	38.1	12.5	476.0
11	78800	76.2	32.0	2,439.6
12	79200	34.0	21.0	714.7
13	79300	6.0	(168.0)	(1,004.9)
14	79400	86.7	(149.0)	(12,922.4)
15	79500	264.6	10.0	2,648.0
16	79600	0.5	19.0	8.8
17	79700	9.8	28.0	275.1
18	79800	1.1	28.5	32.7
19	79900	0.8	29.0	22.3
20	79910	101.0	10.7	1,076.0
21	80500	4.3	48.0	208.0
22	81100	14.1	2.0	28.3
23	81500	88.9	12.5	1,111.1
24	50300	156.9	0.0	0.0
25	50710	44.5	40.0	1,779.7
26	50720	25.5	4.0	101.9
27	50730	8.3	263.0	1,851.6
28		35.9	91.0	3,268.4
28		159.5	143.0	22,810.7
30	TOTAL OPERATING EXPENSES	1,456.6		29,093.3
31	CPUC FEE (1.4% OF REVENUE)	21.7	90.0	1,952.3
32	TOTAL	1,478.3		31,045.6
33	AVERAGE LAG ----->			20.0 DAYS

AVERAGE AMOUNT of CASH REQUIRED AS A RESULT of
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE of COLLECTING REVENUES
(Dollars in Thousands)

34	(1)	Average Lag in Collection of Revenues	52.2 DAYS
35	(2)	Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	20.0 DAYS
36	(3)	Excess of Collection Lag over Payment Lag	32.2 DAYS
37	(4)	Total of Expenses, Taxes and Depreciation	\$1,478.3
38	(5)	Daily Total of Expenses, Taxes and Depreciation	\$4.1
39	(6)	Average Amount of Working Cash Capital Required as a Result of	
40		Paying Expenses, Taxes and Depreciation in Advance of Collecting Revenues	\$130.4

NOTE: Schedule incorporates dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars are used expressly for working cash calculation.

SCHEDULE A-3a
Analysis of Entries in Depreciation Reserve - Account No.250

Line No.	Acct. No.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (dr.) or Cr. (e)	Balance End of Year (f)
6		I. SOURCE OF SUPPLY PLANT	0				0
7	311	Structure and improvements	(586)	(4)			(590)
8	312	Collecting and impounding reservoirs	(2,121)	(50)			(2,171)
9	313	Lake, river and other intakes	0				0
10	314	Springs and tunnels	0				0
11	315	Wells	(185,355)	(10,885)			(196,240)
12	316	Supply mains	(2,649)	(94)			(2,743)
13	317	Other source of supply plant	0				0
14		Total Source of Supply Plant	(190,711)	(11,033)	0	0	(201,744)
15		II. PUMPING PLANT					
16	321	Structures and Improvements	(39,149)	(2,057)			(41,206)
17	322	Boiler plant equipment	0				0
18	323	Other power production equipment	0				0
19	324	Pumping equipment	(322,816)	(26,924)	81,799		(267,941)
20	325	Other pumping plant	(2,476)	(192)			(2,668)
21		Total Pumping Plant	(364,441)	(29,173)	81,799	0	(311,815)
22		III. WATER TREATMENT PLANT					
23	331	Structures and improvements	(20,460)	(1,167)			(21,627)
24	332	Water treatment equipment	(34,100)	(2,933)			(37,033)
25		Total Water Treatment Plant	(54,560)	(4,100)	0	0	(58,660)
26		IV. TRANS AND DIST. PLANT					
27	341	Structures and improvements	0				0
28	342	Reservoirs and tanks	(195,380)	(20,125)			(215,505)
29	343	Transmission and distribution mains	(896,605)	(63,009)	4,865		(954,749)
30	344	Fire mains	0				0
31	345	Services	(382,791)	(31,637)	1,856		(412,572)
32	346	Meters	(95,595)	(14,773)			(110,368)
33	347	Meter installations	0				0
34	348	Hydrants	(90,404)	(5,729)	1,938		(94,195)
35	349	Other transmission and distribution plant	0				0
36		Total Transmission & Distribution Plant	(1,660,775)	(135,273)	8,659	0	(1,787,389)
37		V. GENERAL PLANT					
38	371	Structures and improvements	(1,740)	(88)			(1,828)
39	372	Office furniture and equipment	(15,158)	(2,265)			(17,423)
40	373	Transportation equipment (Beg. bal. adjtd)	(122,918)	(2,165)		(1,658)	(126,741)
41	374	Stores equipment	0				0
42	375	Laboratory equipment	(289)	(43)			(332)
43	376	Communication equipment	(11,952)				(11,952)
44	377	Power operated equipment	(47,247)	(4,494)			(51,741)
45	378	Tools, shop and garage equipment	(10,036)	(974)			(11,010)
46	379	Other general plant	(5,701)				(5,701)
47	390	Other tangible property	(81)	(33)			(114)
48	391	Water plant purchased	0				0
49		Total General Plant	(215,122)	(10,062)	0	(1,658)	(226,842)
50		TOTAL	(2,485,609)	(189,641)	90,458	(1,658)	(2,586,450)

**SCHEDULE A-3
Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant	Acct. 251 Limited-Term Utility Investment	Acct. 252 Utility Plant Acquisition Adjustments	Account 253 Electric Other Property
1	Balance in reserves at beginning of year	2,485,609	10,967		
2	Add: Credits to reserves during year				
3	(a) Charged to Account No. 503	180,031	5,328		
4	(b) Charged to Account No. 265	1,979			
5	(c) Charged to clearing accounts	7,631			
6	(d) Salvage recovered	1,658			
7	(e) All other credits				
8	Total Credits	191,299	5,328		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	90,458			
11	(b) Cost of removal				
12	(c) All other debits				
13	Total Debits	90,458	0		
14	Balance in Reserves at Year End	2,586,450	16,295		
15	State method of determining depreciation charges.	SLRL			
16					
17					
18	Report the depreciation claimed in your Federal Income Tax Return for the year \$				NOT AVAILABLE BY DISTRICT
19	Indicate the nature of these items and show the accounts affected by the centre entries.				

**SCHEDULE B-1
Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceeding Year (b)	Net Change During Year Show Decrease in (Brackets) (d)
22		I. WATER SERVICE REVENUES			
23	601	Metered sales to general customers			
24	601.1	Commerical sales	1,368,014	1,365,167	2,847
25	601.2	Industrial sales			0
26	601.3	Sales to public authorities	6,085	5,268	817
27		Sub-total	1,374,099	1,370,435	3,664
28	602	Unmetered sales to general customers			
29	602.1	Commerical sales	(5)	0	(5)
30	602.2	Industrial sales			0
31	602.3	Sales to public authorities			0
32		Sub-total	(5)	0	(5)
33	603	Sales to irrigation customers			
34	603.1	Metered sales	236	113	123
35	603.2	Unmetered sales			0
36		Sub-total	236	113	123
37	604	Private fire protection service	15,152	13,950	1,202
38	605	Public fire protection service			0
39	606	Sales to other water utilities for resale			0
40	607	Sales to governmental agencies by contracts			0
41	608	Interdepartmental sales			0
42	609	Other sales or service	179	0	179
43		Sub-total	15,331	13,950	1,381
44		Total Water Service Revenue	1,389,661	1,384,498	5,163
45					
46		II. OTHER WATER REVENUES			
47	611	Miscellaneous service revenue	1,250	1,170	80
48	612	Rent from water property			0
49	613	Interdepartmental rents			0
50	614	Other water revenues	1,261	(5,296)	6,557
51		Total other water revenues	2,511	(4,126)	6,637
52	501	Total Operating Revenues	1,392,172	1,380,372	11,800

SCHEDULE B-2								
Account No. 502 - Operating Expense - Class A, B, and C Water Utilities								
Line	Acct.	Account	Class			Amount Current Year	Amount Preceding Year	Net Change During the Year
No.	No.	(a)	A	B	C	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		18,219	5,910	12,309
4		Supply cost balancing account						
5	702	Operation labor and expenses	A	B		2,384	0	2,384
6	703	Miscellaneous expenses	A			145	10	135
7	704	Purchased water and assessments	A	B	C	547,277	166,269	381,008
8		Maintenance						
9	706	Maintenance of supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A			2,338	205	2,133
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lakes, river and other intakes	A			0	0	
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			11,695	7,351	4,344
17	712	Maintenance of supply mains	A			193	132	61
18	713	Maintenance of other source of supply plant	A	B				
19		Total Source of Supply Expense				582,251	179,877	402,374
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		4,708	44	4,664
23	721	Operation supervision, labor and expenses			C			
24	722	Power production labor and expenses	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		92,279	77,271	15,008
28	725	Miscellaneous expenses	A			28,925	18,570	10,355
29	726	Fuel or power purchased for pumping	A	B	C	95,609	93,012	2,597
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B				
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		1,140	3,063	(1,923)
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		17,094	29,498	(12,404)
36	733	Maintenance of other pumping plant	A	B				
37		Total Pumping Expenses				239,755	221,458	18,297
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		4,708	820	3,888
41	741	Operation supervision, labor and expenses			C			
42	742	Operation labor and expenses	A			31,947	31,958	(11)
43	743	Miscellaneous expenses	A	B				
44	744	Chemical and filtering materials	A	B		5,003	7,883	(2,880)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B				
47	746	Maintenance of structures and equipment			C			
48	747	Maintenance of structures and improvements	A	B		0	0	
49	748	Maintenance of water treatment equipment	A	B		5,958	5,605	353
50		Total Water Treatment Expenses				47,616	46,266	1,350
51		IV. TRANS. AND DISTRIB. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		4,708	44	4,664
54	751	Operation supervision, labor and expenses			C			
55	752	Storage facilities expenses	A			546	134	412
56	752	Operation labor expenses		B				
57	753	Transmission and distribution line expenses	A			52	145	(93)
58	754	Meter expenses	A			143	20	123
59	755	Customer installations expenses	A			6,616	7,335	(719)
60	756	Miscellaneous expenses	A			22,346	20,871	1,475

SCHEDULE B-2

Account No. 502 - Operating Expense - Class A, B, and C Water Utilities

Line No.	Acct. No.	Account (a)	Amount	Amount	Net Change
			Current Year (b)	Preceding Year (c)	During the Year (d)
1		Maintenance			
2	758	Maintenance supervision and engineering			
3	758	Maintenance of structures and plant			
4	759	Maintenance of structures and improvements			
5	760	Maintenance of reservoirs and tanks	988	7,807	(6,819)
6	761	Maintenance of trans. and distribution mains	39,374	88,852	(49,478)
7	761	Maintenance of mains			
8	762	Maintenance of fire mains			
9	763	Maintenance of services	22,987	13,978	9,009
10	763	Maintenance of other trans. and distribution plants			
11	764	Maintenance of meters	1,560	1,426	134
12	765	Maintenance of hydrants	2,148	160	1,988
13	766	Maintenance of miscellaneous plant			
14		Total Transmission & Distribution Expenses	101,468	140,772	(39,304)
15		V. CUSTOMER ACCOUNT EXPENSES			
16	790	Customer Accounts Transferred	20,613	18,937	1,676
17	771	Supervision			
18	771	Superv., meter read., other customer acct. expenses	25,124	23,977	1,147
19	772	Meter reading expenses	63,757	53,088	10,669
20	773	Customer records and collection expenses			
21	773	Customer records and accounts expenses	30,290	23,664	6,626
22	774	Miscellaneous customer accounts expenses			
23	775	Uncollectible accounts	122	9,795	(9,673)
24		Total Customer Account Expenses	139,906	129,461	10,445
25		VI. SALES EXPENSES			
26		Operation			
27	781	Supervision			
28	781	Water conservation expenses			
29	782	Water Conservation	1,039	340	699
30	783	Advertising expenses	775	0	775
31	784	Miscellaneous sales expenses			
32	785	Merchandising, jobbing and contract work	0	0	
33		Total Sales Expenses	1,814	340	1,474
34		VII. ADMIN. & GENERAL EXPENSES			
35	790	Allocation of A&G expenses	201,999	168,724	33,275
36	791	Administrative and general salaries	39,139	41,193	(2,054)
37	792	Office supplies and other expenses	39,054	25,726	13,328
38	793	Property insurance			
39	793	Property insurance, injuries and damages			
40	794	Injuries and damages	0	3,003	(3,003)
41	795	Employees pension and benefits	4,433	3,650	783
42	796	Business meals and training	6,673	4,619	2,054
43	797	Regulatory commission expenses	7,090	0	7,090
44	798	Outside services employed	31,002	7,743	23,259
45	798	Miscellaneous other general expenses			
46	798	Miscellaneous other general operation expenses			
47	799	Miscellaneous general expenses	263	60	203
48		Maintenance			
49	805	Maintenance general plant	956	383	573
50		Total Administrative & General Expenses	330,609	255,101	75,508
51		IIIIV. MISCELLANEOUS			
52	811	Rents	10,375	10,050	325
53	812	Administrative expenses transferred- Cr.			
54	813	Duplicate charges- Customer Service Expense			
55		Total Miscellaneous	10,375	10,050	325
		Total Administrative & General Expenses	340,984	265,151	75,833
		Total Operating Expenses	1,453,794	983,325	470,469
57					

**SCHEDULE B - 4
Taxes Charged During Year**

Line No.	Kind of Tax (a)	Total Taxes Charged During Year	DISTRIBUTION OF TAXES CHARGED			
			Water 507 (c)	Nonutility 521 (b)	Other (Electric) (c)	Capitalized (f)
1	Taxes on Real and Personal Property	37,045	37,045			
2	State Income Tax	(24,178)	(24,178)			
3	State Unemployment Insurance Tax	775	775			
4	Local Franchise Fees	10,025	10,025			
5	Federal Unemployment Insurance Tax	280	280			
6	Federal Insurance Contribution Act	23,275	23,275			
7	Federal Income Tax	(26,616)	(26,616)			
8	Pump Taxes	690	690			
9						
10						
11						
12						
13						
14	Totals	21,296	21,296	0	0	0

SCHEDULE D - 1
Sources of Supply and Water Developed

STREAMS				FLOW IN				Annual Quantities Diverted CCF	Remarks
Line No.	Diverted Into	From Stream or Creek	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2	NONE								
3									
4									
5									

WELLS						Pumping Capacity	Annual Quantities Pumped	Remarks
Line No.	At Plant	Location	Number	Dimensions	Depth to Water			
6								
7								
8			SEE SCHEDULE ATTACHED					
9								
10								

TUNNELS AND SPRINGS				FLOW IN		Annual Quantities Pumped	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12	NONE						
13							
14							
15							

Purchased Water for Resale	
16	Purchased from
17	Annual quantities purchased from SEE COMPANY SCHEDULE D-1
18	
19	

SCHEDULE D - 2
Description of Storage Facilities

Line No.	Type	Number	Combined Capacity	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			SEE SCHEDULE ATTACHED
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal			
31	Concrete			
32	Totals	0	0	

Plant Facility Index

Region: III
 District: Mountain-Desert
 CSA: Wrightwood
 System: Wrightwood

Plant	Major Facility	Year Built	Base Elev.	2004 Prod (AF)	Wells			Pumps			Tanks			Remarks		
					Depth (ft)	Casing Diam (in)	Column Setting	Pump Type	Energy Type	Size (HP)	Design Flow (gpm)	Design Head (ft)	Volume (MG)		Type	Material
Acorn	Reservoir	1986	6676													
Bobolink	Well 1	1987	6170	105	310	12	251	V.T.	Elec.	60	350	450	0.083	Elev. Resv	B. Steel	Floats on Acorn Zone
Buford Canyon	Well 2	1934	6301	0	149	20	130	V.T.	Elec.	7.5	60	146				Well to System
	Well 5	1976	6290	44	700	14	250	V.T.	Elec.	30	150	408	0.050	Forebay	W. Steel	Well to Forebay
	Forebay Booster A		6301 6301					H.S.C.	Elec.	40	425					Pumps from Forebay to Gov't Tank Zone
Cardinal	Booster A	1979						E.S.	Elec.	20	60	146				Pumps from Town Zone to Gov't Tank Zone
Cedar	Well 1		6095	73		8	180	V.T.	Elec.	30	320	260				Well to System
Evergreen	Well 1	2004						Subm.	Elec.		200					Well to System
	Forebay Booster A		6321					V.T.	Elec.	15	100		0.022	Forebay	B. Steel	Pump from Forebay to Acorn Zone
	Booster B	1978	6321					V.T.	Elec.	15	100	495				Well to System
Government Canyon	Well 3	1960	6465	93	224	14	180	V.T.	Elec.	30	330		0.156	Elev. Resv	W. Steel	Floats on Gov't Tank Zone
	North Reservoir		6540								276		1.000	Elev. Resv	W. Steel	Floats on Gov't Tank Zone
	South Reservoir	1989	6540													Well thru Mn Filter to System
Heath Creek	Well 4	1964	5990	59	217	14	147	Subm.	Elec.	25	150	410				System Out of Service
	Well 6	1977	5980	0	400	12	222	V.T.	Elec.	25	200	396				Well thru Mn Filter to System
	Well 7	2003		77												Floats on Town Zone
Lone Pine Orchard	Reservoir		6225										0.210	Elev. Resv	B. Steel	Well to system
Sheep Creek Boost	Well 1	1988	6040	62	300	12	200	V.T.	Elec.	40	325	300				Pumps from Town Zone to Sheep Creek Zone
	Booster A	1993	6137					Subm.	Elec.	7.5	80	185				Floats on Sheep Creek Zone
Sheep Creek Resv	Reservoir		6400										0.025	Elev. Resv	W. Steel	Floats on Sheep Creek Zone

SCHEDULE D - 3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		0 to 5	5 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals	0	0	0	0	0	0	0	0

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - concluded

Capacities in Cubic Feet per Second or Miner's Inch

Line No.		101 to 200	201 to 300	301 to 200	401 to 500	501 to 750	751 to 1000	Over 1000	TOTAL
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals	0	0	0	0	0	0	0	0

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		3/4"	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast iron								21	
12	Ductile iron								111	3,928
13	Concrete									
14	Copper			80						
15	Riveted steel									
16	Standard steel	1,270	58,370	10		8,470	47,163	690	31,696	10,660
17	Screw or welded casing									
18	Cement - asbestos						3,353		20,758	31,592
19	Polyvinylchloride			45			388		6,080	17,729
20	Wood									
21	Plastic			589			158		5,973	
22	Other			67						
23	Totals	1,270	58,370	791	0	8,470	51,062	690	64,639	63,909

B. FOOTAGE OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - concluded

Line No.		10	12	14	16	18	20	24	36	TOTAL
24	Cast iron									21
25	Ductile iron									4,039
26	Concrete									0
27	Copper									80
28	Riveted steel									0
29	Standard steel									158,329
30	Screw or welded casing									0
31	Cement - asbestos	1,800								57,503
32	Polyvinylchloride									24,242
33	Wood									0
34	Plastic									6,720
35	Other									67
36	Unclassified								(48,780)	(48,780)
37	Totals	1,800	0	0	0	0	0	0	(48,780)	202,221

SCHEDULE D - 4
Number of Active Service Connections

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial	2,641	2,669	0	0
Industrial				
Public authorities	3	3		
Irrigation	1			
Other				
Sub-total	2,645	2,672	0	0
Private fire connections			6	4
Public fire hydrants				
Total	2,645	2,672	6	4

SCHEDULE D - 5
Number of Meters and Services on Pipe
Systems at End of Year

Size	Meters	Services		A. Number of meter tested during year as prescribed in Section VI of general order # 103:
5/8 x 3/4 - in.	2,145	2,144		1 New, after being received: <u>0</u>
3/4 - in.	292	292		2 Used, before repair: <u>0</u>
1 - in.	273	272		3 Used, after repair: <u>0</u>
1 1/2 - in.	14	14		4 Found fast, requiring billing adj. <u>0</u>
2 - in.	7	6		
3 - in.	1	1		
4 - in.				
6 - in.				
8 - in.				
Other	3	6		B. Number of meters in service since last test:
Total	2,735	2,735		1 Ten years of less: <u>0</u>
				2 More than 10, but less than 15 yr.: <u>0</u>
				3 More than 15 years: <u>0</u>

SCHEDULE D - 6
Meter Testing Data

SCHEDULE D - 7
Water delivered to Metered Customers by Months and Years in CCF units

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	January	February	March	April	May	June	July			
Commercial	14,898	13,430	13,644	15,235	22,791	27,498	107,496			
Industrial							0			
Public Authorities	92	109	78	138	176	185	778			
Irrigation					2		2			
Other							0			
Totals	14,990	13,539	13,722	15,373	22,969	27,683	108,276			

Classification of Service	During Current Year							Subtotal	Total	Prior Year
	July	August	September	October	November	December	January			
Commercial	29,647	25,992	24,636	21,067	16,336	13,296	130,974	238,470	239,851	
Industrial							0	0	0	
Public Authorities	148	149	198	158	159	89	901	1,679	1,804	
Irrigation		13					13	15	0	
Other						7	7	7	0	
Totals	29,795	26,154	24,834	21,225	16,495	13,392	131,895	240,171	241,655	

1 Quantity units to be in hundred of cubic feet, thousands of gallons, acre-feet, or miner Inch-days Total Acres Irgated Total Population Served 10,704

End of Year Balance in Selected Accounts

Indicate the end of year balance shown in the district's accounting records for the following accounts:


131	Materials and supplies on hand	\$	<u>56,999</u>
100.3	Construction work in progress	\$	<u>2,641,547</u>
241	Advances for construction	\$	<u>180,934</u>
285	Contribution in aid of construction	\$	<u>103,335</u>

Name of District Manager: Perry Dahlstrom

Address: 1500 State Hwy #2; Wrightwood, CA 92397

Telephone: 760/249-3721

This report sets forth book or allocated figures and other data pertaining to the Wrightwood district for the period from January 1, 2004 to December 31, 2004.


Signature

Controller

Title

5/4/05
Date