

	INSTRUCTIONS
1.	One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:
	CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KENNETH LOUIE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298
2.	Failure to file the report on time may subject a utility to the penalties and sanctions provide by the Public Utilities Code.
3.	The Oath, on the last page, must be signed by an officer, partner or owner.
4.	The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5.	The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLAN Insert the words "none" or "not applicable" or "n/a" when appropriate.
6.	Certain balance sheet and income statement accounts refer to supplemental schedules. To totals of the details in the latter must agree with the balances of the accounts to which they refer.
7.	Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If ther is a difference it should be explained by footnote.
8.	When there is insufficient space in a schedule to permit a complete statement of the reque information, insert sheets should be prepared and identified by the number of the schedule which it refers. Be certain that the inserts are securely attached to the report.
9.	This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES Year 2004

NAME OF UTILITY SUBURBAN WATER SYSTEMS

PHONE (626) 543-2500

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PERSON RESPONSIBLE FOR THIS REPORT JOHN BRETTL

(Prepared from Information in the 2004 Annual Report)

		1/1/2004	12/31/2004	Average
	BALANCE SHEET DATA			070.157
1	Intangible Plant	978,457_	978,457	978,457
2	Land and Land Rights	852,828	856,568	854,698
3	Depreciable Plant	115,425,973	128,183,564	121,804,769
4	Gross Plant in Service	117,257,258	130,018,589	123,637,924
5	Less: Accumulated Depreciation	(41,453,670)	(43,099,899)	(42,276,785)
6	Net Water Plant in Service	75,803,588	86,918,690	81,361,139
7	Water Plant Held for Future Use	0	18,379	9,190
8	Construction Work in Progress	11,431,229	6,249,718	8,840,474
9	Materials and Supplies	417,400	391,106	404,253
10	Less: Advances for Construction	(5,592,162)	(5,511,064)	(5,551,613)
11	Less: Contributions in Aid of Construction	(8,070,258)	(12,509,590)	(10,289,924)
12	Less: Accum, Deferred Income Taxes and Investment Tax Credits	(10,438,065)	(11,949,098)	(11,193,582)
13	Net Plant Investment	63,551,732	63,608,141	63,579,937

CAPITALIZATION

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	CAPITALIZATION		_	
14	Common Stock	745,380	745,380	745,380
15	Proprietary Capital (Individual or Partnership)	0	0	0
16	Paid-in Capital	5,008,394	5,008,394	5,008,394
17	Retained Earnings	30,851,601	33,948,677	32,400,139
18	Common Stock and Equity (Lines 14 through 17)	36,605,375	39,702,451	38,153,913
19	Preferred Stock	3,982,267	3,982,267	3,982,267
20	Long-Term Debt	19,300,000	31,000,000	25,150,000
21	Notes Payable	0	0	0
22	Total Capitalization (Lines 18 through 21)	59,887,642	74,684,718	67,286,180

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES Adjusted to Exclude Non-Regulated Activity Year 2004

NAME OF UTILITY SUBURBAN WATER SYSTEMS

PHONE (626) 543-2500

PERSON RESPONSIBLE FOR THIS REPORT JOHN BRETTL

(Prepared from Information in the 2004 Annual Report)

		1/1/2004	12/31/2004	Average e
	BALANCE SHEET DATA			
1	Intangible Plant	978,457	978,457	978,457
2	Land and Land Rights	852,828	856,568	854,698
3	Depreciable Plant	115,425,973	128,183,564	121,804,769
4	Gross Plant in Service	117,257,258	130,018,589	123,637,924
5	Less: Accumulated Depreciation	(41,453,670)	(43,099,899)	(42,276,785)
6	Net Water Plant in Service	75,803,588	86,918,690	81,361,139
7	Water Plant Held for Future Use	0	18,379	9,190
8	Construction Work in Progress	11,431,229	6,249,718	8,840,474
9	Materials and Supplies	417,400	391,106	404,253
10	Less: Advances for Construction	(5,592,162)	(5,511,064)	(5,551,613)
11	Less: Contributions in Aid of Construction	(8,070,258)	(12,509,590)	(10,289,924)
12	Less: Accum. Deferred Income Taxes and Investment Tax Credits	(10,438,065)	(11,949,098)	(11,193,582)
13	Net Plant Investment	63,551,732	63,608,141	63,579,937

CAPITALIZATION

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14	Common Stock	745,380	745,380	745,380
15	Proprietary Capital (Individual or Partnership)	0	0	0
16	Paid-in Capital	5,008,394	5,008,394	5,008,394
17	Retained Earnings	30,851,601	33,948,677	32,400,139
18	Common Stock and Equity (Lines 14 through 17)	36,605,375	39,702,451	38,153,913
19	Preferred Stock	3,982,267	3,982,267	3,982,267
20	Long-Term Debt	19,300,000	31,000,000	25,150,000
21	Notes Payable	0	0	0
22	Total Capitalization (Lines 18 through 21)	59,887,642	74.684,718	67,286,180

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SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2004

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NAME OF UTILITY SUBURBAN WATER SYSTEMS PHONE (626) 543-2500

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INCOME STATEMENT Amount 23 Unmetered Water Revenue 189,423 24 File Protection Revenue 0 25 Irrigation Revenue 45,941,606 26 Operating Expenses 30,284,169 29 Depreciation Expense (Recorded Composite Rate 2,4%) 2,947,580 29 Depreciation Expense (Recorded Composite Rate 2,4%) 2,947,580 21 Taxes Other Than Income Taxes 966,110 21 Taxes Other Than Income Taxes 406,935 36 California Corp. Franchise Tax 984,052 37 Total Operating Revenue Deduction Before Taxes 34,336,506 22 Federal Corporate Income Tax 3581,881 36 Other Operating Revenue Deduction After Taxes 38,902,439 37 Net Operating Revenue Deduction After Taxes 38,902,439 38 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 39 Income Available for Fixed Charges 1,098,546 40 Income (Loss) Available for Common Stock 6,922,384 0 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 41 Net Income (Loss) Available for Common Stock 6,922,384 0 Total Payroll Charged to Operati					Annual
24 Fire Protection Revenue 636,906 25 Irrigation Revenue 0 26 Metered Water Revenue 45,941,006 27 Total Operating Revenue 45,941,006 28 Operating Expenses 30,284,169 29 Depreciation Expenses (Recorded Composite Rate 2,4%) 2,947,580 20 Amorization and Property Losses (288) 31 Property Taxes 696,110 32 Taxes Other Than Income Taxes 34336,506 33 Total Operating Revenue Deduction Before Taxes 34336,506 34 California Corp. Franchise Tax 984,052 35 Federal Corporate Income Tax 3,581,881 36 Total Operating Revenue Deduction After Taxes 38,902,439 36 Other Operating Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 1,086,545 31 Income Available for Fixed Charges 1,086,545 32 Interest Expenses 7,061,176 36 Total Operating Revenue Deduction Stock 6,922,384 34 Refunds of Advances for Construction		INCOME STATEMENT			Amount
25 Irrigation Revenue 0 26 Metered Water Revenue 45,941,606 27 Total Operating Revenue 46,767,935 29 Depreciation Expense (Recorded Composite Rate 2.4%) 2,947,580 29 Depreciation Expense (Recorded Composite Rate 2.4%) 2,947,580 20 Amontization and Property Losses 696,110 21 Taxes Other Than Income Taxes 696,110 22 Taxes Other Than Income Taxes 34,336,506 23 Total Operating Revenue Deduction Before Taxes 34,336,506 24 California Corp. Franchise Tax 984,052 25 Federal Corporate Income Tax 3,551,881 26 Total Operating Revenue Deduction After Taxes 38,502,439 27 Net Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 28 Interest Expenses 1,068,545 29 Income (Loss) Available for Fixed Charges 1,068,545 20 Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 200,536 51,146,975 28	23	Unmetered Water Revenue			189,423
26 Metered Water Revenue 45,941,606 27 Total Operating Revenue 46,767,395 28 Operating Expenses 30,284,169 29 Depreciation Expense (Recorded Composite Rate 2,4%) 2,947,580 30 Amortization and Property Losses (288) 31 Property Taxes 696,110 32 Total Operating Revenue Deduction Before Taxes 34,335,506 33 Total Operating Revenue Deduction After Taxes 384,052 36 Federal Corporate Income Tax 36,802,439 37 Net Operating Income (Loss) - California Water Operations 7,865,496 38 Total Operating Income (Loss) - California Water Operations 7,865,496 38 Total Operating Income (Loss) Before Dividends 7,091,176 39 Income Avaitable for Fixed Charges 1,098,545 30 Net Income (Loss) Before Dividends 7,091,176 30 Total Payroll Charged to Operating Expenses 5,146,975 44 Refunds of Advances for Construction 2,197,480 45 Total Payroll Charged to Operating Expenses 5,146,975	24	Fire Protection Revenue		-	636,906
27Total Operating Revenue $46,767,935$ 28Operating Expenses $30,284,169$ 29Depreciation Expenses (Recorded Composite Rate 2.4%) $2,947,580$ 21Amortization and Property Losses (288) 21Property Taxes $696,110$ 22Taxes Other Than Income Taxes $408,935$ 33Total Operating Revenue Deduction Before Taxes $34,336,506$ 34California Corp. Franchise Tax $984,052$ 35Federal Corporate Income Tax $38,902,439$ 36Total Operating Revenue Deduction After Taxes $38,902,439$ 37Net Operating Income (Loss) - California Water Operations $7,666,496$ 39Income Available for Fixed Charges $1,098,545$ 31Net Income (Loss) Before Dividends $7,091,176$ 32There R DATA $6,922,384$ OTHER DATA44Class A Water Companies Only:a. Pre-TRA 1986 Contributions in Aid of Construction $5,99,784$ b. Pre-TRA 1986 Contributions in Aid of Construction $5,99,784$ c. Post TRA 1986 Contributions in Aid of Construction $5,99,784$ c. Post TRA 1986 Advances for Construction $10,312,110$ d. Post	25	Irrigation Revenue		-	0
28 Operating Expenses 30,284,169 29 Depreciation Expense (Recorded Composite Rate 2,4%) 2,947,580 30 Amorization and Property Losses 2(288) 31 Property Taxes 696,110 32 Taxes Other Than Income Taxes 408,935 33 Total Operating Revenue Deduction Before Taxes 34,336,506 33 Total Operating Revenue Deduction After Taxes 35,681,881 34 Total Operating Income (Loss) - California Water Operations 7,866,496 35 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 36 Income Available for Fixed Charges 1,098,545 36 Net Income (Loss) Before Dividends 7,091,176 37 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 44 Refunds of Advances for Construction 2,197,480 57 Total Payroll Charged to Operating Expenses 5,146,6975 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 2,599,784	26	Metered Water Revenue		-	45,941,606
29 Depreciation Expense (Recorded Composite Rate 2.4%) 2,947,580 30 Amortization and Property Losses (288) 31 Property Taxes 696,110 33 Total Operating Revenue Deduction Before Taxes 34,336,506 34 California Corp. Franchise Tax 984,052 35 Federal Corporate Income Tax 35,81,881 36 Total Operating Revenue Deduction After Taxes 38,902,439 37 Net Operating Income (Loss) - California Water Operations 7,865,496 38 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 1,098,545 31 Interest Expenses 1,098,545 32 Net Income (Loss) Before Dividends 7,691,176 34 Refunds of Advances for Construction 6,922,384 OTHER DATA 44 Refunds of Advances for Construction 2,197,480 5 Total Payroll Charged to Operating Expenses 5,146,975 45 Purchased Water (Acct. No 704) 13,822,397 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA	27	Total Operating Revenue		-	46,767,935
30 Amortization and Property Losses (288) 31 Property Taxes 696,110 32 Taxes Other Than Income Taxes 408,935 33 Total Operating Revenue Deduction Before Taxes 34,336,506 34 California Corp. Franchise Tax 984,052 35 Federal Corporate Income Tax 3581,861 36 Total Operating Revenue Deduction After Taxes 36,890,2439 37 Net Operating Income (Loss) - California Water Operations 7,865,496 36 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 31,897,21 38 Interest Expenses 1,098,645 7,091,176 36 Total Payroll Charges Information Stock 6,922,384 37 Net Income (Loss) Before Dividends 7,091,176 38 Total Payroll Charged to Operating Expenses 5,146,975 37 Power (Acct. No 704) 13,823,997 38 Class A Water Companies Only: 2,197,480 39 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 39 Power (Acct. No. 726) 1,352,696	28	Operating Expenses			30,284,169
31 Property Taxes 696,110 32 Taxes Other Than Income Taxes 406,935 33 Total Operating Revenue Deduction Before Taxes 34,336,606 34 336,606 34,336,606 35 Federal Corporate Income Tax 3,681,881 36 Total Operating Revenue Deduction After Taxes 36,802,439 37 Net Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 39 Income Available for Fixed Charges 1,098,545 40 Preferred Stock Dividends 7,091,176 41 Net Income (Loss) Before Dividends 7,091,176 42 Preferred Stock Dividends 1,088,545 43 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 200,536 5,146,975 44 Refunds of Advances for Construction 2,197,480 45 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 2,197,480 b. Pre-TRA 1986 Contributions in Aid of	29	Depreciation Expense (Recorded Composite Rate 2.4%)		_	2,947,580
32 Taxes Other Than Income Taxes 408,935 33 Total Operating Revenue Deduction Before Taxes 34,336,506 34 California Corp. Franchise Tax 984,052 35 Federal Corporate Income Tax 3,581,881 36 Total Operating Revenue Deduction After Taxes 35,81,881 37 Net Operating Income (Loss) - California Water Operations 7,865,496 37 Net Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 38 Income Available for Fixed Charges 8,189,721 39 Interest Expenses 1,098,545 41 Net Income (Loss) Before Dividends 7,091,176 42 Preferred Stock Dividends 168,792 43 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 44 Refunds of Advances for Construction 200,536 45 Total Payroll Charged to Operating Expenses 5,146,075 47 Power (Acct. No 704) 13,823,997 47 Power (Acct. No 726) 13,823,997 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contribut	30	Amortization and Property Losses			(288)
33 Total Operating Revenue Deduction Before Taxes 34,336,506 34 California Corp. Franchise Tax 984,052 35 Federal Corporate Income Tax 3,581,881 36 Total Operating Revenue Deduction After Taxes 38,902,439 37 Net Operating Revenue Deduction After Taxes 38,902,439 38 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 39 Income Available for Fixed Charges 8,189,721 40 Interest Expenses 1,098,545 41 Net Income (Loss) Before Dividends 7,091,176 42 Preferred Stock Dividends 168,792 43 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 200,536 44 Refunds of Advances for Construction 200,536 45 Total Payroll Charged to Operating Expenses 5,146,975 46 Class A Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2 a. Pre-TRA 1986 Contributions in Aid of Construction 2,197,480 b. Pre-TRA 1986 A	31	Property Taxes			696,110
34 California Corp. Franchise Tax 984.052 35 Federal Corporate Income Tax 3,581,881 36 Total Operating Revenue Deduction After Taxes 38,902,439 37 Net Operating Income (Loss) - California Water Operations 7,865,496 30 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 39 Income Available for Fixed Charges 8,189,721 40 Interest Expenses 1,098,545 41 Net Income (Loss) Before Dividends 7,091,176 42 Preferred Stock Dividends 168,792 43 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 200,536 44 Refunds of Advances for Construction 200,536 45 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 5,99,784 c. Post TRA 1986 Advances for Construction 2,997,480 b. Pre-TRA 1986 Advances for Construction 4,911,280 Active Service Connections	32	Taxes Other Than Income Taxes			408,935
35 Federal Corporate Income Tax 3,581,881 36 Total Operating Revenue Deduction After Taxes 38,902,439 37 Net Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 7,865,496 38 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 39 Income Available for Fixed Charges 8,189,721 40 Interest Expenses 1,098,545 41 Net Income (Loss) Before Dividends 7,091,176 42 Preferred Stock Dividends 7,091,176 43 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 6,922,384 44 Refunds of Advances for Construction 200,536 45 Total Payroll Charged to Operating Expenses 5,146,975 46 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 2,197,480 b. Pre-TRA 1986 Advances for Construction 2,99,784 c. Post TRA 1986 Advances for Construction 4,911,280 <td< td=""><td>33</td><td>Total Operating Revenue Deduction Before Taxes</td><td></td><td></td><td>34,336,506</td></td<>	33	Total Operating Revenue Deduction Before Taxes			34,336,506
36 Total Operating Revenue Deduction After Taxes 38,902,439 37 Net Operating Income (Loss) - California Water Operations 7,865,496 38 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 39 Income Available for Fixed Charges 8,189,721 40 Interest Expenses 1,098,545 41 Net Income (Loss) Before Dividends 7,091,176 42 Preferred Stock Dividends 168,792 43 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 200,536 44 Refunds of Advances for Construction 200,536 45 Total Payroll Charged to Operating Expenses 5,146,975 46 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 5,99,784 b. Pre-TRA 1986 Advances for Construction 5,99,784 c. Post TRA 1986 Advances for Construction 4,911,280 Active Service Connections (Exc. Fire Protect.) 600 Jan. 1 Dec. 31 Average <	34	California Corp. Franchise Tax		_	984,052
37 Net Operating Income (Loss) - California Water Operations 7,865,496 38 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 39 Income Available for Fixed Charges 8,189,721 40 Interest Expenses 1,098,545 41 Net Income (Loss) Before Dividends 7,091,176 42 Preferred Stock Dividends 6,922,384 43 Net Income (Loss) Available for Common Stock 6,922,384 0THER DATA 200,536 44 Refunds of Advances for Construction 200,536 45 Total Payroll Charged to Operating Expenses 5,146,975 46 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 2,197,480 b. Pre-TRA 1986 Advances for Construction 2,197,480 c. Post TRA 1986 Advances for Construction 4,911,280 Active Service Connections (Exc. Fire Protect.) 600 Jan. 1 Dec. 31 Average 49 Metered Service Connections 74,777 74,791	35	Federal Corporate Income Tax			3,581,881
38 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense) 324,225 39 Income Available for Fixed Charges 8,189,721 40 Interest Expenses 1,098,545 41 Net Income (Loss) Before Dividends 7,091,176 42 Preferred Stock Dividends 168,792 43 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 200,536 44 Refunds of Advances for Construction 200,536 45 Total Payroll Charged to Operating Expenses 5,146,975 46 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 2,197,480 b. Pre-TRA 1986 Advances for Construction 599,784 c. Post TRA 1986 Advances for Construction 10,312,110 d. Post TRA 1986 Advances for Construction 4,911,280 Active Service Connections (Exc. Fire Protect.) 600 Jan. 1 Dec. 31 49 Metered Service Connections 74,757 74,791 74,774	36	Total Operating Revenue Deduction After Taxes			38,902,439
39 Income Available for Fixed Charges 8,189,721 40 Interest Expenses 1,098,545 41 Net Income (Loss) Before Dividends 7,091,176 42 Preferred Stock Dividends 168,792 43 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 44 Refunds of Advances for Construction 200,536 45 Total Payroll Charged to Operating Expenses 5,146,975 46 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: a. Pre-TRA 1986 Contributions in Aid of Construction b. Pre-TRA 1986 Advances for Construction c. Post TRA 1986 Advances for Construction d. Pre-Tage 49 Metered Service Connections	37	Net Operating Income (Loss) - California Water Operation	s		7,865,496
40 Interest Expenses 1,098,545 41 Net Income (Loss) Before Dividends 7,091,176 42 Preferred Stock Dividends 168,792 43 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 44 Refunds of Advances for Construction 200,536 45 Total Payroll Charged to Operating Expenses 5,146,975 46 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 2,197,480 b. Pre-TRA 1986 Contributions in Aid of Construction 2,197,480 c. Post TRA 1986 Advances for Construction 10,312,110 d. Post TRA 1986 Advances for Construction 4,911,280 Annual Active Service Connections (Exc. Fire Protect.) 600 Jan. 1 Dec. 31 Average 49 Metered Service Connections 74,757 74,791 74,774 50 Flat Rate Service Connections 0 0 0 0	38	Other Operating and Nonoper. Income and (Exp.) - Net (E	xclude Interest E	Expense)	324,225
41 Net Income (Loss) Before Dividends 7,091,176 42 Preferred Stock Dividends 168,792 43 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 44 Refunds of Advances for Construction 200,536 45 Total Payroll Charged to Operating Expenses 5,146,975 46 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 599,784 b. Pre-TRA 1986 Advances for Construction 599,784 c. Post TRA 1986 Advances for Construction 10,312,110 d. Post TRA 1986 Advances for Construction 4,911,280 Active Service Connections (Exc. Fire Protect.) 600 Jan. 1 Dec. 31 Average 49 Metered Service Connections 74,757 74,791 74,774 50 Flat Rate Service Connections 0 0 0 0	39	Income Available for Fixed Charges		-	8,189,721
42 Preferred Stock Dividends 168,792 43 Net Income (Loss) Available for Common Stock 6,922,384 OTHER DATA 200,536 44 Refunds of Advances for Construction 200,536 45 Total Payroll Charged to Operating Expenses 5,146,975 46 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 5,99,784 b. Pre-TRA 1986 Advances for Construction 599,784 c. Post TRA 1986 Advances for Construction 10,312,110 d. Post TRA 1986 Advances for Construction 4,911,280 Active Service Connections (Exc. Fire Protect.) 600 Jan. 1 Dec. 31 Average 49 Metered Service Connections 74,757 74,791 74,774 50 Flat Rate Service Connections 0 0 0	40	Interest Expenses		_	1,098,545
43 Net Income (Loss) Available for Common Stock 6,922,384 0THER DATA 6,922,384 44 Refunds of Advances for Construction 200,536 45 Total Payroll Charged to Operating Expenses 5,146,975 46 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 599,784 b. Pre-TRA 1986 Advances for Construction 10,312,110 d. Post TRA 1986 Advances for Construction 4,911,280 Active Service Connections (Exc. Fire Protect.) 600 Jan. 1 Dec. 31 Average 49 Metered Service Connections 74,757 74,791 74,774 50 Flat Rate Service Connections 0 0 0 0	41	Net Income (Loss) Before Dividends		_	7,091,176
OTHER DATA44Refunds of Advances for Construction45Total Payroll Charged to Operating Expenses46Purchased Water (Acct. No 704)47Power (Acct. No. 726)48Class A Water Companies Only: a. Pre-TRA 1986 Contributions in Aid of Construction b. Pre-TRA 1986 Advances for Construction c. Post TRA 1986 Contributions in Aid of Construction d. Post TRA 1986 Advances for Construction49Metered Service Connections Flat Rate Service Connections49Metered Service Connections Flat Rate Service Connections				_	
44Refunds of Advances for Construction200,53645Total Payroll Charged to Operating Expenses5,146,97546Purchased Water (Acct. No 704)13,823,99747Power (Acct. No. 726)1,852,69648Class A Water Companies Only: a. Pre-TRA 1986 Contributions in Aid of Construction b. Pre-TRA 1986 Advances for Construction c. Post TRA 1986 Advances for Construction d. Post TRA 1986 Advances for Construction2,197,48049Metered Service Connections Flat Rate Service Connections74,75774,79149Metered Service Connections Flat Rate Service Connections74,75774,79149Metered Service Connections Flat Rate Service Connections00	43	Net Income (Loss) Available for Common Stock		-	6,922,384
44Refunds of Advances for Construction200,53645Total Payroll Charged to Operating Expenses5,146,97546Purchased Water (Acct. No 704)13,823,99747Power (Acct. No. 726)1,852,69648Class A Water Companies Only: a. Pre-TRA 1986 Contributions in Aid of Construction b. Pre-TRA 1986 Advances for Construction c. Post TRA 1986 Advances for Construction d. Post TRA 1986 Advances for Construction2,197,48049Metered Service Connections Flat Rate Service Connections74,75774,79149Metered Service Connections Flat Rate Service Connections74,75774,79149Metered Service Connections Flat Rate Service Connections00					
45Total Payroll Charged to Operating Expenses5,146,97546Purchased Water (Acct. No 704)13,823,99747Power (Acct. No. 726)1,852,69648Class A Water Companies Only: a. Pre-TRA 1986 Contributions in Aid of Construction b. Pre-TRA 1986 Advances for Construction c. Post TRA 1986 Contributions in Aid of Construction d. Post TRA 1986 Advances for Construction2,197,48049Metered Service Connections Flat Rate Service ConnectionsAnnual Average49Metered Service Connections Flat Rate Service Connections74,757 074,791 04000	44				200 536
46 Purchased Water (Acct. No 704) 13,823,997 47 Power (Acct. No. 726) 1,852,696 48 Class A Water Companies Only: 2,197,480 a. Pre-TRA 1986 Contributions in Aid of Construction 2,197,480 b. Pre-TRA 1986 Advances for Construction 599,784 c. Post TRA 1986 Contributions in Aid of Construction 10,312,110 d. Post TRA 1986 Advances for Construction 4,911,280 Active Service Connections (Exc. Fire Protect.) 600 Jan. 1 Dec. 31 Average 49 Metered Service Connections 74,757 74,791 74,774 50 Flat Rate Service Connections 0 0 0				-	
47Power (Acct. No. 726)1,852,69648Class A Water Companies Only: a. Pre-TRA 1986 Contributions in Aid of Construction b. Pre-TRA 1986 Advances for Construction c. Post TRA 1986 Contributions in Aid of Construction d. Post TRA 1986 Advances for Construction2,197,480 599,784Active Service Connections 49Metered Service Connections Flat Rate Service ConnectionsAnnual Average49Metered Service Connections Flat Rate Service Connections74,757 074,791 074,774 0		• • • • •		-	
48 Class A Water Companies Only: a. Pre-TRA 1986 Contributions in Aid of Construction 2,197,480 b. Pre-TRA 1986 Advances for Construction 599,784 c. Post TRA 1986 Contributions in Aid of Construction 10,312,110 d. Post TRA 1986 Advances for Construction 4,911,280 Active Service Connections (Exc. Fire Protect.) 600 Jan. 1 Dec. 31 Average 49 Metered Service Connections 74,757 74,791 74,774 50 Flat Rate Service Connections 0 0 0				-	
a. Pre-TRA 1986 Contributions in Aid of Construction b. Pre-TRA 1986 Advances for Construction c. Post TRA 1986 Contributions in Aid of Construction d. Post TRA 1986 Advances for Construction2,197,480 500Active Service Connections Flat Rate Service Connections10,312,110 4,911,280Annual Average49Metered Service Connections Flat Rate Service Connections74,757 074,791 074,774 0	17			-	1,002,000
a. Pre-TRA 1986 Contributions in Aid of Construction b. Pre-TRA 1986 Advances for Construction c. Post TRA 1986 Contributions in Aid of Construction d. Post TRA 1986 Advances for Construction2,197,480 500Active Service Connections Flat Rate Service Connections10,312,110 4,911,280Annual Average49Metered Service Connections Flat Rate Service Connections74,757 074,791 074,774 0	48	Class A Water Companies Only:			
b. Pre-TRA 1986 Advances for Construction c. Post TRA 1986 Contributions in Aid of Construction d. Post TRA 1986 Advances for Construction599,784 10,312,110 4,911,280Active Service Connections 49Annual AverageAnnual Average49Metered Service Connections Flat Rate Service Connections74,757 074,791 074,774 0		• •			2,197,480
c. Post TRA 1986 Contributions in Aid of Construction10,312,110d. Post TRA 1986 Advances for Construction4,911,280Active Service ConnectionsExc. Fire Protect.) 600Jan. 1Dec. 3149Metered Service Connections74,75774,79174,77450Flat Rate Service Connections000		b. Pre-TRA 1986 Advances for Construction		-	
d. Post TRA 1986 Advances for Construction4,911,280Annual Active Service ConnectionsAnnual Average49Metered Service Connections74,75750Flat Rate Service Connections0				-	
Active Service Connections 49(Exc. Fire Protect.) 600Jan. 1Dec. 31Average49Metered Service Connections74,75774,79174,77450Flat Rate Service Connections000				-	
Active Service Connections 49(Exc. Fire Protect.) 600Jan. 1Dec. 31Average49Metered Service Connections74,75774,79174,77450Flat Rate Service Connections000				-	
49Metered Service Connections74,75774,79174,77450Flat Rate Service Connections000					Annual
50 Flat Rate Service Connections 0 0 0		Active Service Connections (Exc. Fire Protect.) 600	Jan. 1	Dec. 31	Average
50 Flat Rate Service Connections 0 0 0					
					74,774
51 Total Active Service Connections 74,757 74,791 74,774					
	51	Total Active Service Connections	74,757	74,791	74,774

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SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES Adjusted to Exclude Non-Regulated Activity

2004

NAME OF UTILITY SUBURBAN WATER SYSTEMS

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PHONE (626) 543-2500

				Annual
	INCOME STATEMENT			Amount
23	Unmetered Water Revenue			152,902
24	Fire Protection Revenue		-	636,906
25	Irrigation Revenue		•	0
26	Metered Water Revenue		•	45,941,606
27	Total Operating Revenue		•	46,731,414
28	Operating Expenses		•	30,284,169
29	Depreciation Expense (Recorded Composite Rate 2.4 %)		-	2,947,580
30	Amortization and Property Losses			(288)
31	Property Taxes			696,110
32	Taxes Other Than Income Taxes			408,935
33	Total Operating Revenue Deduction Before Taxes			34,336,506
34	California Corp. Franchise Tax		•	984,052
35	Federal Corporate Income Tax		-	3,581,881
36	Total Operating Revenue Deduction After Taxes		-	38,902,439
37	Net Operating Income (Loss) - California Water Operation	S	-	7,828,975
38	Other Operating and Nonoper. Income and (Exp.) - Net (E	Exclude Interest I	Expense)	37,912
39	Income Available for Fixed Charges			7,866,887
40	Interest Expenses		-	1,098,545
41	Net Income (Loss) Before Dividends		-	6,768,342
42	Preferred Stock Dividends			168,792
43	Net Income (Loss) Available for Common Stock		-	6,599,550
	OTHER DATA			
44	Refunds of Advances for Construction			200,536
45	Total Payroll Charged to Operating Expenses		-	5,146,975
46	Purchased Water (Acct. No 704)		-	13,823,997
47	Power (Acct. No. 726)		-	1,852,696
	· -···· • • • • • • • • • • • • • • • •		-	1,002,000
48	Class A Water Companies Only:			
	a. Pre-TRA 1986 Contributions in Aid of Construction			2,197,480
	b. Pre-TRA 1986 Advances for Construction		-	599,784
	c. Post TRA 1986 Contributions in Aid of Construction		-	10,312,110
	 Post TRA 1986 Advances for Construction 		-	4,911,280
			-	
				Annual
	Active Service Connections (Exc. Fire Protect.) 600	Jan. 1	Dec. 31	Average
49	Metered Service Connections	74,757	74,791	74,774
50	Flat Rate Service Connections	0		
51	Total Active Service Connections	74,757	74,791	
		14,101		74,774

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to nonregulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 23 Unmetered Water Revenue, Account #61410, \$36,521 (end of year balance), to exclude non-tariff activity (i.e., non-regulated)

2 Line 38 Other Operating and Nonoper. Income and (Exp.), Account #52600, -\$11,292 (end of year balance), to exclude non-tariff activity (i.e., non-regulated) 3 Line 38 Other Operating and Nonoper. Income and (Exp.), Account #52610, \$144,599 (end of year balance), to exclude non-tariff activity (i.e., non-regulated) 4 Line 38 Other Operating and Nonoper. Income and (Exp.), Account #52640, \$133,995 (end of year balance), to exclude non-tariff activity (i.e., non-regulated) 5 Line 38 Other Operating and Nonoper. Income and (Exp.), Account #52650, \$19,011 (end of year balance), to exclude non-tariff activity (i.e., non-regulated) 6 Line 38 Other Operating and Nonoper. Income and (Exp.), Account #52650, \$19,011 (end of year balance), to exclude non-tariff activity (i.e., non-regulated) 6

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	GENERAL INF	ORMATION
1	Name under which utility is doing business: SUBUR	BAN WATER SYSTEMS
2	Official mailing address: 1211 E. CENTER CO	
	COVINA, CALIFORNI	
3	Name and title of person to whom correspondence s	
_	JOHN A. BRETTL, VICE PRESIDENT-FINAN	
4	Address where accounting records are maintained:	1211 E. CENTER COURT DRIVE
E	COVINA, CALIFORNIA 91724-3603	IN OR NEAR WEST COVINA, COVINA, WHITTIER
5		DA, HACIENDA HGHTS, INDUSTRY, LA HABRA &
	PORTIONS OF LOS ANGELES AND ORANGE	
a	Service Manager (If located in or near Service Area.	
U	Name: DANIEL N. EVANS, CHIEF ADMINIST	
	Address: 1211 E. CENTER COURT DRIVE	Telephone: (626) 543-2500
	COVINA, CALIFORNIA 91724-3603	Telephone. (020) 545-2500
7	OWNERSHIP. Check and fill in appropriate line:	
'	Individual (name of owner)	
	Partnership (name of partner)	- <u> </u>
	Partnership (name of partner)	
	Partnership (name of partner)	· · · · · · · · · · · · · · · · · · ·
	X Corporation (corporate name)	SUBURBAN WATER SYSTEMS
	Organized under laws of (state)	CALIFORNIA Date: APRIL 15, 1907
	Principal Officers:	
	(Name) MICHAEL O. QUINN	(Title) PRESIDENT
	(Name) DANIEL N. EVANS	(Title) CHIEF ADMINISTRATIVE OFFICER
	(Name) JOHN A. BRETTL	(Title) V.P FIN. & C.F.O.
	(Name) PAUL S. CARVER	(Title) V.PENGINEERING
	(Name) MICHAEL DE GHETTO	(Title) V.PREGIONAL
	(Name) DONALD F. KING	(Title) V.PREGIONAL
8		EST WATER COMPANY
	WATER S	UPPLIERS MOBILE COMMUNICATIONS
9	Names of corporations, firms or individuals whose pr	reports or podion of propody have been
9	acquired during the year, together with date of each	
	NONE	•
		Date:
		Date:
		Date: Date:
40	Use the space below for supplementary information	
10	Use the space below for supplementary information	or explanations concerning this report:
	<u> </u>	
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SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule	Balance	Balance
Line		Title of Account	Page No.	End-of-Year	Beginning of Year
No.	Acct	(a)	(b)	(C)	(d)
1		I. UTILITY PLANT	-		
2	100	Utility plant	8	136,286,686	128,688,487
3	107	Utility plant adjustments			
4		Total utility plant		136,286,686	128,688,487
5	250	Reserve for depreciation of utility plant	12	(43,017,954)	(41,371,437)
6	251	Reserve for amortization of limited term utility investments	12	(91,889)	(90,821)
7	252	Reserve for amortization of utility plant acquisition adjustment	12	9,944	8,588
8		Total utility plant reserves		(43,099,899)	(41,453,670)
9		Total utility plant less reserves		93,186,78 <u>7</u>	87,234,817
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	10	144,107	513,777
13	253	Reserve for depreciation and amortization of other property	12	(39,908)	(401,776)
14		Other physical property less reserve		104,199	112,001
15	111	Investments in associated companies	14		
16	112	Other investments	14		<u> </u>
17	113	Sinking funds	15		
18	114	Miscellaneous special funds	15		<u></u>
19		Total investments and fund accounts		104,199	112,001
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		0	0
23	121	Special deposits	16		
24	122	Working funds		1,188	4,242
25	123	Temporary cash investments		49,236	50,165
26	124	Notes receivable			
_27	125	Accounts receivable		4,659,120	4,956,564
28	126	Receivables from associated companies	17	13,693,945	4,205,625
29	131	Materials and supplies		391,106	417,400
30	132	Prepayments	17	1,718,058	375,394
31	133	Other current and accrued assets	17		
32		Total current and accrued assets		20,512,653	10,009,390
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	18	992,715	396,667
36	141	Extraordinary property losses	19		
37	142	Preliminary survey and investigation charges		65,929	85,813
38	143	Clearing accounts			
39	145	Other work in progress		22,086	14,165
40	146	Other deferred debits	19	2,322,603	2,104,952
41		Total deferred debits		3,403,333	2,601,597
42		Total assets and other debits		117,206,972	99,957,805
43					

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

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	• •		Schedule	Balance	Balance
Line		Title of Account	Page No.	End-of-Year	Beginning of Year
No.	Acct	(a)	(b)	(c)	(d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	20	745,380	745,380
3	201	Preferred capital stock	20	3,982,267	3,982,267
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	20	126,550	126,550
6	150	Discount on capital stock	19		
7	151	Capital stock expense	19		
8	270	Capital surplus	21	4,881,844	4,881,844
9	271	Earned surplus	21	33,948,677	30,851,601
10		Total corporate capital and surplus		43,684,718	40,587,642
11 12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)			
14	204	Undistributed profits of proprietorship or partnership	22 22		
15	200	Total proprietary capital			
16					
17		III. LONG-TERM DEBT			 ·
18	210	Bonds	23	31,000,000	19,300,000
19	211	Receivers' certificates			10,000,000
20	212	Advances from associated companies	24		
21	213	Miscellaneous long-term debt	24		
22		Total long-term debt		31,000,000	19,300,000
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	25	<u></u>	
26	221	Notes receivable discounted			
27	222	Accounts payable		989,015	1,872,395
28	223	Payables to associated companies	25	65,476	50,416
29	224	Dividends declared	-		
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		208,661	197,955
33	228	Taxes accrued	26	3,854,413	3,872,406
34	229	Interest accrued		548,193	457,370
35 36	230	Other current and accrued liabilities	25	3,802,862	3,667,793
		Total current and accrued liabilities		9,468,620	10,118,335
<u>37</u> 38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	18		
40	240	Advances for construction	27	E 511 064	E 500 400
40	241	Other deferred credits	27	5,511,064	5,592,162
42	444	Total deferred credits	40	3,227,655 8,738,719	<u> </u>
42				0,730,718	
43		VI. RESERVES			
45	254	Reserve for uncollectible accounts	28	424,321	90,969
46	255	Insurance reserve	28	140,741	
47	256	Injuries and damages reserve	28		
48	257	Employees' provident reserve	28	·····	
49	258	Deferred income taxes	28	11,381,004	9,830,000
50		Total reserves	+	11,805,325	9,920,969
51			- 		0,020,000
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	29	12,509,590	8,070,258
54		Total liabilities and other credits	·	117,206,972	99,957,805
			<u> </u>		33,537,000

SCHEDULE B Income Account for the Year

	Ī	-	Schedule	Δ
Line		Account	Page No.	Amount
No.	Acct.	(a)	(b)	(c)
1		I. UTILITY OPERATING INCOME	+	
2	501	Operating revenues	30	46,767,935
3	<u> </u>			
4	·[Operating Revenue Deductions:	<u> </u>	
5	502	Operating expenses	31-33	30,284,169
6	503	Depreciation	12	2,947,580
7	504	Amortization of limited-term utility investments	12	1,068
8	505	Amortization of utility plant acquisition adjustments	12	(1,356
9	506	Property losses chargeable to operations	34	
10	507	Taxes	34	5,670,978
11		Total operating revenue deductions		38,902,439
12		Net operating revenues	<u> </u>	7,865,496
13	508	Income from utility plant leased to others	<u> </u>	
14	510	Rent for lease of utility plant		
15		Total utility operating income	$+$ $\overline{-}$	7,865,496
16			<u> </u>	
17		II. OTHER INCOME	T	
18	521	Income from nonutility operations (Net)	36	
19	522	Revenue from lease of other physical property		12,420
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	36	286,313
24		Total other income		337,55
25		Net income before income deductions		8,203,054
26				
27		III. INCOME DEDUCTIONS		
28	401	Sale/Asset-Cr.		(109,119
29	527	Nonoperating revenue deductions - Dr.	36	8,626
30	530	Interest on long-term debt		1,123,337
31	531	Amortization of debt discount and expense	18	70,354
32	532	Amortization of premium on debt - Cr.	18	
33	533	Taxes assumed on interest		
34	534	Interest on debt to associated companies		
35	535	Other interest charges	36	9,543
36	536	Interest charged to construction - Cr.		(104,69
37	537	Miscellaneous amortization		··
38	538	Miscellaneous income deductions	36	113,82
39	1	Total income deductions		1,111,87
40	1-1	Net income	<u></u> †	7,091,176
40	1		1	
41	f I	IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43	+			
44	+	Balance transferred to Earned Surplus or		
45 46	+	Proprietary Accounts scheduled on page 21	- 	7,091,17
. 40	ب	riophetary necounts acheouled on page 21	_ _	<u> </u>

SCHEDULE A-1 Account 100 - Utility Plant

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			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(C)	(d)	(e)	(f)
1	100 - 1	Utility plant in service (Schedule A-1a)	117,321,298	14,503,798	(1,742,467)	0	130,082,629
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3		11,431,229		xxxxxxxxxxxx	(5,181,511)	
4	100 - 4	Utility plant held for future use (Sch A-1c)	0	18,379			18,379
5	100 - 5		(64,040)		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	0	(64,040)
6	100 - 6	Utility plant in process of reclassification	0				0
7		Total utility plant	128,688,487	14,522,177	(1,742,467)	(5,181,511)	136,286,686

SCHEDULE A-1a Account 100.1 - Utility Plant in Service

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(Ċ)	(d)	(e)	(f)
8		I. INTANGIBLE PLANT					
9	301	Organization	24,996	0	0	0	24,996
10	302	Franchises and consents (Schedule A-1b)	8,040	0	0	0	8,040
11	303	Other intangible plant	945,421	0	0	0	945,421
12		Total intangible plant	978,457	0	0	0	978,457
13							
14		II, LANDED CAPITAL					
15	306	Land and land rights	852,828	0	3,740	0	856,568
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements					
19	312	Collecting and impounding reservoirs					
20	313	Lake, river and other intakes					
21	314	Springs and tunnels					
22	315	Wells	2,871,556	2,257,705	0	0	5,129,261
23	316	Supply mains	6,430,939	0	0	0	6,430,939
24	317	Other source of supply plant	329,824	0	Ō	0	329,824
25		Total source of supply plant	9,632,319	2,257,705	0	0	11,890,024
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	1,795,356	679,023	(84,035)		2,390,344
29	322	Boiler plant equipment	0	0	0	0	0
30	323	Other power production equipment	0	0	0	0	0
31	324	Pumping equipment	8,177,913	976,288	(247,052)	0	8,907,149
32	325	Other pumping plant	67,721	0	(33,856)	0	33,865
33		Total pumping plant	10,040,990	1,655,311	(364,943)	0	11,331,358
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	27,001	163,714	0	0	190,715
37	332	Water treatment equipment	3,096,691	2,475	(33,062)	[3,066,104
38		Total water treatment plant	3,123,692	166,189	(33,062)	0	3,256,819

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	207,387				207,387
3	342	Reservoirs and tanks	9,509,3 02	2,834,253	(103,955)		12,239,600
4	343	Transmission and distribution mains	53,791,812	5,581,360	(11,288)		59,361,884
5	344	Fire mains					0
6	345	Services	13,273,206	800,742	(66,309)		14,007,639
7	346	Meters	3,929,855	222,799	(65 9,521)		3,493,133
8	347	Meter installations					0
9	348	Hydrants	5,119.676	224,748	(5,614)		5,338,810
10	349	Other transmission and distribution plant					0
11		Total transmission and distribution plant	85,831,238	9,663,902	(846,687)	0	94,648,453
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	1,673,891	41,410	(49,220)		1,666,081
15	372	Office furniture and equipment	1,926,037	183,060	(232,492)		1,876,605
16	373	Transportation equipment	20,964				20,964
17	374	Stores equipment	0				0
18	375	Laboratory equipment	0				0
19	376	Communication equipment	2,090,76 <u>8</u>	348,412	(210,080)		2,229,100
20	377	Power operated equipment	76,800	0			76,800
21	378	Tools, ship and garage equipment	214,412	19,387	(9,723)		224,076
22	379	Other general plant	0	0			0
23	381	GIS Mapping Facilities	858,902	168,422			1,027,324
24		Total general plant	6,861,774	760,691	(501,515)	0	7,120,950
25							
26		VIII. UNDISTRIBUTED ITEMS					
27	390	Other tangible property	0	_			0
28	391	Utility plant purchased	0				0
29	392	Utility plant sold	0				0
30		Total undistributed items	0	0	0	0	0
31		Total utility plant in service	117,321,298	14,503,798	(1,742,467)	0	130,082,629

Schedule A-1a Account 100.1 - Utility Plant in Service - Concluded

SCHEDULE A-1b Account 302 - Franchises and Consents

Line	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (C)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account 1 (e)
No. 31	City of Whittier	09/20/30	40	09/20/30	5,621
32	City of Industry	09/27/60	50	09/27/60	251
33	City of La Puente		50		478
34	City of Los Angeles	11/28/80	25	11/28/80	1,690
35	d	Total xxxxxxxxx		X0000X	8,040

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

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	for Future Use
SCHEDULE A-1c	Account 100.4 - Utility Plant Held

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18,379	000000000	Total x000000000000000000000000000000000000	Total	თ
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				e
				~
18,379	2010	10/03	Design of Glendora Transmission Main	
(q)	(c)	(p)		Ň
End of Year	in Service	Acquisition	Description and Location of Property	Line
Balance	Will be Placed	Date of		
	When Property			<u></u>
	Approximate Date			

SCHEDULE A-2 Account 110 - Other Physical Property

Line Name and Description of Property End of Year No. 10 End of Year (b) 10 land, Structures, Fences, Landscaping, etc. (a) (17,507 11 Other (a) (b) (b) 12 Internet Structures, Fences, Landscaping, etc. 26.00 (b) 13 Internet Structures 26.00 (c) 26.00 14 Internet Structures 26.00 (c) 26.00 26.00 26.00 26.00 27.00 26.00 27.0			Book Value
Land, Shuctures, Fences, Landscaping, etc. (a) Other (b) Other (c) Other (c) Image: A structure of the	Line		End of Year
Lentu, souccurs, rences, rences	ġ		(0) 117 507
		Land, or ucures, rendes, Landedeping, etc. Other	26,600
	13		
	14		
	15		
	16		
	17		
Total	18		
Total	19		
Total	8		
Total	21		
Total	22		
Total	23		
	24	Total	144,107

SCHEDULE A-1d RATE BASE

•

Line		Title of Account	Schedule Page No.	Balance End-of-Year	Balance Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		RATE BASE			
2					
3		Utility Plant			
4	100-1	Plant in Service	8	130,082,629	117,321,298
5	100-3		8	6,249,71 8	11,431,229
6		General Office Prorate		-	400 750 507
7		Total Gross Plant (Line 4 + Line 5 + Line 6)		136,332,347	128,752,527
8		Land American Descention			
9	000	Less Accumulated Depreciation Plant in Service	12	43,017,954	41,371,437
10 11	250	General Office Prorate	12		41,01,101
12		Total Accumulated Depreciation (Line 10 + Line 11)		43,017,954	41,371,437
13		Total Accumulated Deprecision (End to Centerry	· _ {	,010111001	
14		Less Other Reserves			
15	258	Deferred Income Taxes	28	11,381,004	9,830,000
16	242	Deferred Investment Tax Credit	28	568,094	608,065
17		Other Reserves		<u> </u>	•
18		Total Other Reserves (Line 15 + Line 16 + Line 17)		11,949,098	10,438,065
19					
20		Less Adjustments			
21	265	Contributions in Aid of Construction	29	12,509,590	8,070,258
22	241	Advances for Construction	27	5,511,064	5,592,162
23		Other		-	49,669,490
24		Total Adjustments (Line 21 + Line 22 + Line 23)		18,020,654	13,662,420
25		a la la constitución de Consti	5	391,106	417,400
26	131	Add Materials and Supplies		391,100	417,400
27 28		Add Working Cash (From Schedule A-1d(2))	11a	6,069,857	5,732,273
29				0,000,001	
30		TOTAL RATE BASE		69,805,604	69,430,278
31		=Line 7 - Line 12 - Line 18 - Line 24 + Line 26 + Line 28			
32	<u> </u>				
33	1		1		
34	1				
35					
36					
37					
38				<u> </u>	<u> </u>
39					
40				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
41	<u> </u>			· · ·	·
42					
43	<u> </u>				
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45	<u> </u>				· · · · · · · · · · · · · · · · · · ·
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51				<u> </u>	<u> </u>
52					<u> </u>
53				{	<u> </u>
54			I		

SCHEDULE A-1d (2) RATE BASE Working Cash Calculation

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î			Schedule	Balance	Balance
Line		Title of Account	Page No.	End-of-Year	Beginning of Year
	A				(d)
_	Acct.	(a)	(b)	(c)	(0)
1		Working Cash			
2			<u>-</u> -		
3		Determination of Operational Cash Requirement			
4		1.Operating Expenses, Excl Taxes, Depr. & Uncoll.	33	29,876,390	28,285,427
5	726	2.Purchased Power & Commodity for Resale*	3	1,852,696	1,926,292
6		3.Meter Revenues: Bimonthly Billing		6,070,816	6,276,997
7		4.Other Revenues: Flat Rate Monthly Billing		-	-
8		5.Total Revenues (3 + 4)		6,070,816	6,276,997
9		6.Ratio - Flat Rate to Total Revenues (4 / 5)		-	-
10		7. 5/24 x Line 1 x (100% - Line 6)		6,224,248	5,892,797
11		8. 1/24 x Line 1 x Line 6		•	•
12		9. 1/12 x Line 2		154,391	160,524
13		10. Operational Cash Requirement (7 + 8 - 9)		6,069,857	5,732,273
14					
15					
		 Electtric power, gas or other fuel purchased for 			
		pumping and/or purchased commodity for resale billed			
	1	after receipt (metered).			
16		after receipt (metered).			
17					
18					
19					··· · · ·
20					
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42 43			· · · · · · · · · · · · · · · · · · ·		
42 43 44					
42 43 44 45					
42 43 44 45 46					
42 43 44 45					
42 43 44 45 46					
42 43 44 45 46 47					
42 43 44 45 46 47 48					
42 43 44 45 46 47 48 49 50					
42 43 44 45 46 47 48 49 50 51					
42 43 44 45 46 47 48 49 50 51 52					
42 43 44 45 46 47 48 49 50 51					

SCHEDULE A-3 Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

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<u> </u>	······································	Account 250	Account 251	Account 252	Account 253
		Account 250			Account 253
		1.041314.	Limited-Term	Utility Plant	0
	H	Utility	Utility	Acquisition	Other
Line	Item	Plant	Investments	Adjustments	Property
No,	(a)	(b)	(c)	(d)	(e)
	Balance in reserves at beginning of year	41,371,437	90,821	(8,588)	401,776
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 (1)	2,947,580	1,068	(1,356)	
4	(b) Charged to Account 266	451,117			
5	(c) Charged to clearing accounts	750			
6	(d) Salvage recovered				
7	(e) All other credits (2)	992			
8	Total credits	3,400,439	1,068	(1,356)	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,747,197			361,868
11	(b) Cost of removal	6,725			
12	(c) All other debits (3)	0			
13	Total debits	1,753,922	0	0	361,868
14	Balance in reserve at end of year	43,017,954	91,889	(9,944)	39,908
15					
16	(1) COMPOSITE DEPRECIATION RATE USED	D FOR STRAIGH	T LINE REMAIN	ING LIFE: 2.4%	}
17			······································		
18	(2) EXPLANATION OF ALL OTHER CREDITS	· · · · · · · · · · · · · · · · · · ·			
19	Adjust general ledger balance to sub le	dger balance			
20			· · · ·		
21			i		-
22					
23		· · · ·			
24					
25		···			
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				···
28					
29	NONE				
30			<u>د</u>		
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX	DEPRECIATION	 ·		
36	(a) Straight Line	()			
	(a) Straight Line (b) Liberalized	()			
37		$-\frac{0}{0}$			·
38	(1) Double declining balance				
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Other	()			
42	(c) Both straight line and liberalized	(X)	DDB with change-ov	ver to Straight-line (pro	1982 assets)
43			ACR\$ (1982 - 1986	· · ·	
44			Macrs (1987 - Presi	ent)	

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SCHEDULE A-3a

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Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

	T	(This schedule is to be completed if records are	The internet showing	deprecision reser			
1			1		Debits to		
				Credits to	Reserves	Salvage and	
			Balance	Reserve	During Year	Cost of	
			Beginning	During Year	Excl. Cost	Removal Net	Balance
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(1)
		1. SOURCE OF SUPPLY PLANT		{			
2	311	Structures and improvements	0	0	0	0	0
3	312	Collecting and impounding reservoirs	0	0	0	0	0
4	313	Lake, river and other intakes	0	0	0	Ö	0
5	314	Springs and tunnels	0	0	0	0	0
6	315	Wells	514,303	169,936	0	(1,440)	682,799
7	316	Supply mains	1,285,407	134,534	0	0	1,419,941
8	317	Other source of supply plant	346,250	808	0	0	347,058
9		Total source of supply plant	2,145,960	305,278	0	(1,440)	2,449,798
10							
11		II. PUMPING PLANT		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
12	321	Structures and improvements	310,455	74,066	(84,034)	0	300.487
13	322	Boiler plant equipment	0	0	0	0	0
14	323	Other power production equipment	0		0	0	
15	324	Pumping equipment	3,048,518	383,902	(247,053)	0	3,185,367
16	325	Other pumping plant	28,400	961	(33,856)	0	(4,495)
17		Total pumping plant	3,387,373	458,929	(364,943)	0	3,481,359
18							0,101,000
19		III. WATER TREATMENT PLANT			·		
20	331	Structures and improvements	3,113	1,889	0	0	5,0 02
21	332	Water treatment equipment	614,678	164,578	(33,062)	0	746,194
22		Total water treatment plant	617,791	166,467	(33,062)	0	751,196
23			017,751	100,407	(00,002)		101,100
24		IV. TRANS. AND DIST. PLANT			· · · · · · · · · · · · · · · · · · ·		·
25	341	Structures and improvements	13,344	6,222	0	0	19,566
26	342	Reservoirs and tanks	2,045,256	188,564	(103,955)	0	2,129,865
27	343	Transmission and distribution mains	18,201,201	1,143,419	(11,287)	0	19,333,333
28	344	Fire mains	0	0	0	0	13,000,000
29	345	Services	7,117,912	414,532	(74,628)	-	7,457,798
30	346	Meters	1,489,247	269,492	(641,155)	1,742	1,119,326
31	347	Meter installation	1,403,247	209,492	0	1,742	1,119,520
32	348	Hydrants	2,449,911	142,968	(16,652)	(3,083)	2,573,144
33	349	Other transmission and distribution plant	2,440,011	142,900	(10,032)	(0,000)	2,070,144
34	348	Total trans. and distribution plant	31,316,871	2,165,197	(847,677)	(1,359)	32,633,032
		rotar trains, and distribution plant		2,103,137	(047,077)	(1,009)	32,033,032
35 36		V. GENERAL PLANT		·			
	371	Structures and improvements	(31,877)	36,863	(49,220)	12 48 41	145 44 81
37		Office furniture and equipment					(46,418)
38	372		2,089,045	27,323	(232,492)		1,883,876
39	373	Transportation equipment	25,112	0	0	0	25,112
40	374	Stores equipment	0	0	0	0	0
41	375	Laboratory equipment	0	0	0	0	0
42	376	Communication equipment	1,328,246	197,440	(210,080)	0	1,315,606
43	377	Power operated equipment	71,520	81		0	71,601
44	378	Tools, shop and garage equipment	247,722	3,394	(9,723)		241,393
45	379	Other general plant	(205)	0	· · · · · · · · · · · · · · · · · · ·	0	(205)
46	381	GIS Mapping	173,879	37,725	0	0	211,604
46	390	Other tangible property	0	0	0	0	0
47	391	Water plant purchased	0	. 0	0	0	0
48		Total general plant	3,903,442	302,826	(501,515)		3,702,569
49		Total	41,371,437	3,398,697	(1,747,197)	(4,983)	43,017,954

SCHEDULE A-4	SUCCE IN ASSOC
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			on nade 5	r in Account 111	The total should agree with the balance at the end of the year in Account 111 on page 5	1 The total should agree	
;					Totals1		7
							6
							S
							4
						NONE	ო
							2
Ì	;	,					1
During Year (a)	Durring Year (f)	Interest (e)	End of Year End of Year (c) (d)	End of Year (c)	Name of Issuing Company (b)	Class of Security (a)	No.
Received	Accrued	Rate of	Par Value Ledger Value	Par Value			
Dividends	Interest					•	
Interest and							

•

The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5 Account 112 - Other Investments

		Balance
Line	Name and Description of Property	End of Year
, S		(q)
8		
ი		
10		
11		-
12	NONE	
13		
14		
15		
16	Total	

SCHEDULE A-6 Account 113 - Sinking Funds

•

		Balance	Additions [Additions During Year	Deductions	Balance
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year
, N	(a)	(q)	(c)	(q)	(e)	(J)
-						
2						
e						
4						
5	NONE					
9						
7				2		
8						
6	Totals					

SCHEDULE A-7 Account 114 - Miscellaneous Special Funds

		Balance	Additions [Additions During Year	Deductions	Balance
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year
No.	(a)	(q)	(c)	(q)	(e)	Û
10						
11						
12						. =
13	NONE					
14						
15						
17						
18						
19	Totals					

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SCHEDULE A-8	Account 121 - Special Deposits
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	Balance
Name of Depositary	End of Year
(5)	(<u>></u>)
NONE	
	· · · ·

SCHEDULE A-9 Account 124 - Notes Receivable

			Balance	Interest	Interest Accrued	Interest Received
Motor	Data of leena	Date of Issue Date Davable End of Year	End of Year	Rate	During Year	During Year During Year
	(b)		(p)	(e)	()	(6)
NONE						
Totals						

SCHEDULE A-10 Account 126 - Receivables from Associated Companies

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		Interest	Interest Accrued	i Interest Received
Due from Whom	Amount	Rate	During Year	During Year
(a)	(q)	(c)	(q)	(e)
SOUTHWEST WATER COMPANY	13,693,945	5.5%	284,057	284,057
Totals	13,693,945		284,057	284,057

SCHEDULE A-11

Account 132 - Prepayments

Amount (b)
Totals 1,718,058

SCHEDULE A-12 Account 133 - Other Current and Accrued Assets

Amount	6				
Item			NONE		

SUBURBAN WATER SYSTEMS ANALYSIS OF ACCT. 132 A-11 DECEMBER 31, 2004

DESCRIPTION	ACCT NO.	BALANCE 12/31/03	BALANCE 12/31/04
DIRECTORS INSURANCE	13221	0	122,018
UMBRELLA INSURANCE	13222	Ō	352,684
CRIME INSURANCE	13223	0	1,961
GENERAL LIABILITY INSURANCE	13224	0	209,600
WORKERS COMP INSURANCE	13225	0	296,215
BUSINESS AUTO INSURANCE	13226	0	19,130
PROPERTY INSURANCE	13227	0	78,114
TRAVEL ACCIDENT INSURANCE	13228	0	759
EMPLOYEE PRACTICES	13229	0	14,279
ARCHITECTS & ENGINEERS PROF LIAB	13230	0	15,167
COUNTY TAX HEALTH LICENSE	13231	5,423	5,641
FIDUCIARY INSURANCE	13233	0	4,477
SECURITY DEPOSIT - CENTER CRT BLD	13235	18,636	18,636
INTERCOMPANY PAYROLL	13236	0	0
INTERCOMPANY PAYROLL TAXES	13237	0	0
PROPERTY TAXES	13250	334,512	371,977
SOFTWARE MAINT. & MISC.	13260	16,823	(1,326)
SAN GABRIEL BASIN WATERMASTER (CYCLIC STORAGE)	13260	0	208,725
TOTAL		375,394	1,718,058

SCHEDULE A-13

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Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

 Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each dass and series of long-term debt.
 Show premium amounts in red or by endosure in parentheses.

 In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particutars regarding the treatment of un-

5.Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expense associated with itsues redeemed during the year, also, date of the Com-

mission's authorization of treatment other than as specified by the Uniform System of Accounts. 6.Set out separately and identify undisposed amounts

applicable to issues which were redeemed in priors years. 7.Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

		Principal amount of securities to which		AMORTIZATION PERIOD	ON PERIOD					
		discount and expense.	Total discount			Balance	*Debits	Credits	 Credits adjust 	
		or premium minus	and expense or			beginning	during	during	during	Balance end
Line	Designation of long-term debt	expense, relates	net Premium	From -	To -	of year	year	year	year	of year
ŝ	(a)	(4)	(c)	(p)	(e)	e	(6)	(h)	(j)	()
-	Series A	0	857,038		12-02-04	128,556		39,281	89,275	0
2	Series B	8,000,000	384,066	02-20-92	02-20-22	232,332		12,804		219,528
6	Series C	8,000,000	126,277	10-21-96	10-20-06	35,779		12,628		23,151
4	Series D	15,000,000	755,677	10-20-04	10-20-24	0	755,677	5,641		750,036
S										
φ										
2	Total	31,000,000	2,123,058	* * * * * * *	X X X X X X X	396,667	755,677	70,354	89,275	992,715
ω										
თ							_	_		
1 0										

*Redeemed Series A Bond on 12/1/04. The unamortize cost \$89,275 was combined with Series D Bond cost.

SCHEDULE A-14 Account 141 - Extraordinary Property Losses

				WRITTEN OFF	DURING YEAR	
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1						
2		NONE				
3						
4	Total			X000000000X		0

SCHEDULE A-15 Account 146 - Other Deferred Debits

Line No.	ltem (a)	Balance End of Year (b)
5	Miscellaneous	57,101
6	FASB 109, regulatory assets	2,265,502
7		
8		
9		
10	Total	2,322,603

SCHEDULE A-16 Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

2. If any change occurred during the year in the balance with

Line No.	Class and Series of Slock (a)	Balan ce End of Year (b)
11		
12	NONE	
13	Total	0

SCHEDULE A-17 Account 151 - Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
14		
15	NONE	
16	Total	0

SCHEDULE A-18 Accounts 200 and 201 - Capital Stock

		Number of Shares Authorized by	Par Value of Stock Authorized by	Number	Total Par Value 2	Duri	ls Declared ng Year
		Articles of	Articles of	of Shares	Outstanding		
Line	Class of Stock	Incorporation	Incorporation	Outstanding 1	End of Year	Rate	Amount
No.	(a)	(b)	(C)	(d)	(e)	(f)	(9)
1	Common Stock	500,000	5	149,076.00	745,380	6.4150	3,825,308
2	Series A - Preferred (20110)	100,000	50	43,843.83	2,192,192	0.6563	115,088
3	Series B- Preferred (20120)	80,000	50	35,801.50	1,790,075	0.3750	53,704
4							[
5							
6	Totals	680,000		228,721.33	4,727,647		3,994,100

1 After deduction for amount of reacquired stock held by or for the respondent.

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2 If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a Record of Stockholders at End of Year

	COMMON STOCK	Number	PREFERRED STOCK	Number
Line	Name	Shares	Name	Shares
No.	(a)	(b)	(c)	(d)
7	Southwest Water Company	149,076.0	Southwest Water Company	43,843.8
8			Southwest Water Company	35,801.5
9				
10				
11				
12				
13				
14				
15	Total number of shares	149,076.0	Total number of shares	79,645.3

SCHEDULE A-19 Account 203 - Premiums and Assessments on Capital Stock

		Balance
Line	Class of Stock	End of Year
No.	(a)	(b)
16	Common Stock	126,550
17		
18		
19		
20		
21		
22		
23		
24	Total	126,550

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SCHEDULE A-20 Account 270 - Capital Surplus (For use by Corporations only)

ン

Line	Item	Amount
No.	(8)	(b)
1	Balance beginning of year	4,881,844
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	4,881,844

SCHEDULE A-21

Account 271 - Earned Surplus (For use by Corporations only)

Line		Account	Amount
No.	Acct	(8)	(b)
12		Balance beginning of year	30,851,601
13		CREDITS	
14	400	Credit balance transferred from income account	7,091,176
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credits	7,091,176
18		DEBITS	
19	410	Debit balance transferred from income account	
20	4 <u>11</u>	Dividend appropriations-preferred stock	168,792
21	412	Dividend appropriations-Common stock	3,825,308
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	3,994,100
26		Balance end of year	33,948,677

SCHEDULE A-22 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

Line	ltem	Amount
No.	(a)	(p)
-	Balance Beginning of year	0
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (detail)	
9		
2	Total credits	0
ω	DEBITS	
တ	Net loss for year	
9	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	0
14	Balance end of year	0

SCHEDULE A-23 Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)

Line	ltem	Amount
No.	(a)	(q)
15	Balance Beginning of year	0
16	CREDITS	
17	Net income for year	NONE
8	Other credits (detail)	
19		
20	Total credits	0
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	0
28	Balance end of year	Ó

SCHEDULE A-24 Account 210 - Bonds

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Line Class of Bond Issue Maturity Authorized Balance Sheet Interest Fund Added of During Year			Date of	Date of	Principal Amount Outstanding Per	Outstanding ¹ Per	Rate of	Sinking	Cost	Interest Accrued Interest Paid	Interest Paid
(a) (b) (c) (d) (e) (f) (g) (h) (j) (Line	Class of Bond	Issue	Maturity	Authorized	Balance Sheet	Interest	Fund Added	ō	During Year	During Year
(a) (b) (c) (d) (e) (f) (g) (h) (f) (f) (g) (h) (f) (f) <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>in Current Year</th> <th>Issuance</th> <th></th> <th>`.</th>								in Current Year	Issuance		`.
Series A 11/18/86 10/01/06 15,000,000 0 8.93% 1 267,454 267,454 Series B 02/20/92 02/20/92 02/20/22 8,000,000 8,000,000 9.09% 7 727,200 727,200 Series C 10/21/96 10/20/06 8,000,000 8,000,000 7.61% 7 668,796 7 Series D 10/20/04 10/20/06 10/20/06 10/20/06 15.000,000 5.64% 7 164,500 164,500 Series D 10/20/04 10/01/24 15.000,000 5.64% 7 164,500 1	No.	(a)	(q)	(c)	(p)	(e)	()	(B)	(H)	ω	()
Series B 02/20/92 02/20/22 8,000,000 8,000,000 9.09% 7 727,200 Series C 10/21/96 10/20/04 10/20/04 10/20/04 8,000,000 7,61% 608,796 608,796 6 Series D 10/20/04 10/01/24 15,000,000 15,000,000 5,64% 164,500 164,500 Note that the series D 10/20/04 10/01/24 15,000,000 5,64% 16 164,500 164,500 Note that the series D 10/20/04 10/01/24 15,000,000 5,64% 16 164,500 164,500 Note that the series D 10/20/04 10/01/24 15,000,000 5,64% 16 164,500 164,7500 164,7500 164,760	• -	Series A	11/18/86	10/01/06	15,000,000	0	8.93%			267,454	341,126
Series C 10/21/96 10/20/06 8,000,000 8,000,000 7.61% 668,796 608,796 Series D 10/20/04 10/01/24 15,000,000 5.64% 164,500 164,500 Note that the series D 10/20/04 10/01/24 15,000,000 5.64% 164,500 164,500 Note that the series D 10/20/04 10/01/24 15,000,000 5.64% 164,500 164,500 Note that the series D 10/20/04 15,000,000 15,000,000 5.64% 164,500 164,500 Note that the series D 10/20/04 15,000,000 15,000,000 5.64% 164,500 164,500 Note that the series D 10/20/04 15,000,000 15,000,000 5.64% 164,500 164,500 164,500 Note that the series that the series that the series the series that the series the ser	2	Series B	02/20/92	02/20/22	8,000,000	8,000,000	9.09%			727,200	727,200
Series D 10/20/04 10/01/24 15,000,000 5.64% 164,500 Image: Series D 10/01/24 15,000,000 5.64% 164,500 164,500 Image: Series D Image: Series D 10/01/24 15,000,000 5.64% 164,500 164,500 Image: Series D Image: Series D Image: Series D Image: Series D 164,500 164,500 Image: Series D Image: Series D Image: Series D Image: Series D 164,500 164,500 Image: Series D Image: Series D Image: Series D Image: Series D 164,500 164,500	£	Series C	10/21/96	10/20/06	8,000,000	8,000,000	7.61%			608,796	608,800
Totals 46,000,000 31,000,000 31,000,000 31,767,950	4	Series D	10/20/04	10/01/24	15,000,000	15.000.000	5.64%			164,500	0
Totals 46,000,000 31,000,000 31,000,000 31,767,950	S										
46,000,000 31,000,000 00 00 00 00 00 00 00 00 00 00 0	9										
46,000,000 31,000,000 0	7										
	æ	Totals			46,000,000	31,000,000.00		·		\$1,767,950	1,677,126

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-25 Account 212 - Advances from Associated Companies

		Amount of	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Obligation	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
9					
10	NONE				
11					
12					
13	Totals				

SCHEDULE A-26 Account 213 - Miscellaneous Long Term Debt

		Date of	Date of	Principal Amount	Outstanding ¹ Per	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	Authorized	Balance Sheet	Interest	During Year	During Year
No.	(a)	(b)	(C)	(d)	(e)	(1)	(g)	(h)
14								
15								
16	NONE							
17								
18								
19								
20							:	
21	Totals						······	

After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27

Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23	NONE				
24					
25					
26	Totals				

SCHEDULE A-28 Account 220 - Notes Payable

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Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3	NONE						
4							
5					4		
6							
7				· · _			
8							
9	Totals				1		

SCHEDULE A-29 Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation(a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	Water Suppliers Mobile Communications	29,759			
11	Southwest Resource Management	29,573			
12	Southwest Water Utility Group	6,144			
13					
14	Totals	65,476			

SCHEDULE A-30

Account 230 - Other Current and Accrued Liabilities

		Balance
Line	Description	End of Year
No.	(a)	(b)
15	Volume Related	2,034,532
16	Accrued Salaries	358,594
17	WIP Retention	299,248
18	Audit Fees	169,830
19	Legal Costs	50,000
20	Consulting fees	24,999
21	Unclaimed Refund Contract Payments	10,956
22	Franchise Fees Payable	574,335
23	Medical/Dental Accrual	280,061
24	Other	307
25		
26		
27		
28		
29		
30		
31	Total	3,802,862

Account 228 - Accrued and Prepaid Taxes SCHEDULE A-31

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taxes which have been charged to the accounts to which the material on which the tax was levied was charged. the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales combined prepaid and accrued tax accounts and to show 1. This schedule is intended to give particulars of the

taxes, should be included in the schedule. Enter the final accounts, that is, not charged to prepaid or accrued amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes. Taxes, paid during the year and charged direct to

chargeable to current year, and (c) taxes paid and charged 3. Taxes charged during the year, column (d), include credited to prepaid taxes for proportions of prepaid taxes taxes charged to operations and other accounts through direct to operations or accounts other than accrued and (a) accruais credited to taxes accrued, (b) amounts prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

deductions or otherwise pending transmittal of such taxes

to the taxing authority.

deferred income taxes or taxes collected through payrol!

Do not include in this schedule entries with respect to 5. Enter all adjustments of the accrued and prepaid tax See schedule entitled "TAXES CHARGED DURING column (d) according to utility departments and accounts. YEAR," page 32, for a distribution of taxes charged, accounts in column (f) an explain each adjustment. Designate debit adjustments by parenthese

371,977 (Incl. In Acct. 132) 371,977 371,977 Prepaid Taxes **BALANCE END OF YEAR** ε 12,255 3,854,413 Taxes Accrued 984,893 2,298,904 3,842,158 (Account 228) 558,361 9 £ 38,473 38,473 38,473 Adjustments ε 0 4,475,904 4,488,145 725,153 827,046 30,245 6.535 2,492,814 394,111 12,241 Durting Year Paid (i) 4,419,424 Q 6.535 12,255 4,431,679 704,736 984,895 30,245 2,298,902 394,111 During Year Charged Taxes তি 334,512 BALANCE BEGINNING OF YEAR 334,512 334,512 Prepaid Taxes <u>છ</u> 827,044 2,492,816 3,860,165 3,872,406 540,305 12,241 Accrued Taxes ê Totals Taxes on real and personal property (228-1) State corporation franchise tax (228-2) (See instruction 5) Federal unemployment insurance tax Kind of Tax State unemployment insurance tax Fed. ins. contr. act (old age retire.) Subtotal (e Federal income taxes (228-2) Other federal taxes (228-2) Other state and local taxes Accrued payroll tax (228-3) Line ₽ ø 2 ŝ 2 4 ŝ œ ₽ 1 4 ო =

Represents property tax liability as of 12/31/04
 Cash basis vs accrual basis differnce

SCHEDULE A-32 Account 241 - Advances for Construction

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Line			Amount
, No	(a)	(b)	(c)
-	Balance beginning of year	000000000000000000000000000000000000000	5,592,162
2	Additions during year	000000000000000000000000000000000000000	119,438
3	Subtotal - Beginning balance plus additions during year	000000000000000000000000000000000000000	5,711,600
4	Charges during year	000000000000000000000000000000000000000	
5	Refunds	000000000000000000000000000000000000000	
9	Percentage of revenue basis	36,439	36,439 x00000000000000
7	Proportionate cost basis	164,097	164,097 xxxxxxxxxxxxxxxxx
8	Unclaimed refund payments to State of California	0	0 2000000000000000000000000000000000000
6	Total refunds	200000000000000000000000000000000000000	200,536
10	Transfers to Acct 265, Contributions in Aid of Construction		x00000000000000
11	Due to expiration of contracts		000000000000000000000000000000000000000
12	Due to present worth discount		x0000000000000
13	Total transfers to Acct. 265	200000000000000000000000000000000000000	
14	Securities Exchanged for Contracts (enter detail below)		x000000000000000
15	Subtotal-Charges during year	000000000000000000000000000000000000000	200,536
16	Balance end of year	200000000000000000000000000000000000000	5,511,064
	lf stock honds ats were issued in exchance for construction advance contracts nive defails behave	details helnur	

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

	Ture of Security or Other Concideration	Dividend or		Amount
Line	(Other than Cash)	Interest Rate	Interest Rate Decision Number	Issued
Ň.	(a)	(q)	(c)	(d)
17	Common stock			0
18	Preferred stock			0
19	Bonds			0
20	Other (describe)			0
21			-	
22				

SCHEDULE A-33 Account 242 - Other Deferred Credits ٠

LineIterNo.No.1Deferred Revenue (CIAC)2Developer Deposits3Long-term AFC & Payables Unclaimed4Deferred ITC5FASB 109 Federal Reg Liability6FASB 109 State Reg Liability6Balancing Account 20026bBalancing Account 20036cBalancing Account 20036dBalancing Account 20046fBalancing Account 20046fBalancing Account 20046fBalancing Account Contra Pre 11/01 - SJ6fBalancing Account Contra Pre 11/01 - LM		Balance
Deferred Revenue (CIAC) Developer Deposits Long-term AFC & Payables Unclaimed Long-term AFC & Payables Unclaimed Deferred ITC FASB 109 Federal Reg Liability FASB 109 State Reg Liability Balancing Account 2002 Balancing Account 2003 Balancing Account 2003 Balancing Account 2004 Balancing Account Contra Pre 11/01 - SJ Balancing Account Contra Pre 11/01 - LM	Item	End of Year
┝╶╂╍┨╼╂╌┨╴┨╶┨╌┠╌╉┙╂╸┨╼╂╌╌╼╵	(a)	(p) (p)
╺╍┼╍┼╍┼╶┼╶┼┈╄╍┾┅┼╶┠╼┼┈╍╸	e (CIAC)	101,654
╶ ╴ ╴┥╴┥╶┥┈┥┈┥╸┥╸┥╺╌╸	sits	3,769,472
	& Payables Unclaimed	55,114
─ ┤╎╎╎┥		568,094
	al Reg Liability	297,084
	Reg Liability	41,219
	nt 2002	72,571
	nt 2003	358,720
	nt 2004	250,255
	nt	(3,005,878)
	nt Contra Pre 11/01 - SJ	258,326
	nt Contra Pre 11/01 - LM	461,024
		cca' / 77's lipioi

SCHEDULE A-34 Account 254 to 258, Inclusive-Miscelianeous Reserves

		Balance	DEBITS	(0	Ъ	CREDITS	
	1	Beginning	ameri ba	t increase	Account		Balance
No.	Account (a)	oi rear (b)	(c)	(b)	criargeo (e)	()	end of tear (g)
2	#254	696'06	Write-offs	79,041	125 & 775	412,393	424,321
8							
6	#258	9,830,000	9,830,000 Def. Income taxes	187,621	228 & 242	1,738,625	11,381,004
10							
11							
12	Totals	9,920,969		266,662		2,151,018	11,805,325

SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to A	mortization	Not Subject	t to Amortization
			Property in After Dec.		Property Retired	Depreciation Accrued through Dec. 31, 1954 on Property
		Totel		Non-	Before	in Service at
Line	Item	All Columns	Depreciable	Depreciable	Jan. 1, 1955	Dec. 31, 1954
No.	(8)	(b)	(c)	(d)	e)	(f)
1	Balance beginning of year	8,070,258	7,967,457	102,801	0	0
2	Add: Credits to account during year		XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXX XX
3	Contributions received during year	4.890,449	4,890,449		XXXXXX XX	
4	Other credits*					
5	Total credits	4,890,449	4,890,449	0	0	0
6	Deduct: Debits to account during year	XXXXXXX XX	XXXXXX XX	XXXXXX XX		XXXXXXXX XX
7	Depreciation charges for year	451,117	451,117		XXXXXX XX	
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXXXXX XX
9	Other debits*		0			
10	Total debits	451,117	451,117	0	0	0
11	Balance end of year	12,509,590	12,406,789	102,801	0	0

Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1 Account 501 - Operating Revenues

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Line No.	Acct	ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in {Brackets}
1	Au	(8) I. WATER SERVICE REVENUES	(b)	(C)	(d)
2	601	Metered sales to general customers 601-11 Res	34.891.325	32,215,428	2,675,896
3		601.1 Commercial sales	7,678,478	6,772,988	905,490
4		601.2 Industrial sales	502,030	502,488	(458)
5		601.3 Sales to public authorities	2,818,829	2,521,901	296,928
6		Sub-total	45,890,662	42,012,805	3.877.857
7		601.4 Metered flooding	36,502	25,103	11.399
8	602	Unmetered sales to general customers	ō		
8a		602.1 Commercial sales	0		0
9		602.2 Industrial sales	0		0
10		602.3 Sales to public authorities	0		0
11		Sub-total	36,502	25,103	11,399
12	603	Sales to impation customers			0
13		603.1 Metered sales			Ő
14		603.2 Unmetered sales			0
15		Sub-total	0	0	0
16		Private fire protection service	636,906	571,676	65,230
17		Public fire protection service			0
18		Sales to other water utilities for resale	14,442	14,408	34
19		Sales to governmental agencies by contracts			0
20		Interdepartmental sales			0
21	609	Other sales or service			Ó
22		Sub-total	651,348	586,084	65,264
23		Total other water revenues	46.578,512	42,623,992	3,954,520
24		II. OTHER WATER REVENUES			
25		Miscellaneous service revenues	132,008	110,560	21,448
26		Rent from water property	7,800	9,800	(2,000)
27		Interdepartmental rents			0
28	614	Other water revenues	49.616	51,969	(2,353)
29		Total other water revenues	189,423	172,329	17,094
30	501	Total operating revenues	46,767,935	42,796,321	3,971,614

SCHEDULE B-1a

Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
31	Operations not within incorporated cities 1	
32	Los Angeles County	11,635,863
33	Orange County	182,395
34		
35	Operations within incorporated territory	
36	City or town of West Covina	14,119,240
37	City or town of La Puente	2,483,377
38	City or town of Glendora	949,389
39	City or town of Industry	832,469
40	City or town of Walnut	1,926,839
41	City or town of Whittier	6,028,387
42	City or town of La Mirada	8,371,460
43	City or town of Covina	130,950
44	City or town of La Habra	60,798
45	City or town of Buena Park	46,768
46	Total	46,767,935

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2005

Account 502 - Operating Expenses - Class A,B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			C	las	s	Amount	Amount	Net Change During Year Show Decrease
Line No.	Acct	Account (a)	A	в	С	Current Year (b)	Preceding Year (c)	in {Brackets} (d)
1		I. SOURCE OF SUPPLY EXPENSE		_				
2		Operation						
3	701	Operation supervision and engineering	A	в				0
4	701	Operation supervision, labor and expenses	1		С			0
5	702	Operation labor and expenses	A	в				0
6	703	Miscellaneous expenses	A			989,701	689,247	300,454
7		Purchased water	A	в	С	13,823,997	15,093,094	(1,269,097)
7a	70401	Contributions from cooperating respondants	A	в		(3.291.062)	(3,983,111)	692,049
8		Maintenance				_		
9	706	Maintenance supervision and engineering	A	в				0
10		Maintenance of structures and facilities			c	_		0
11	707	Maintenance of structures and improvements	A	в				0
12		Maintenance of collect and impound reservoirs	A					0
13	708	Maintenance of source of supply facilities	-	в				0
14	709	Maintenance of lake, river and other intakes	A					0
15	710	Maintenance of springs and tunnels	A					0
16	711	Maintenance of wells	A			16,403	67,434	(51,031)
17		Maintenance of supply mains	A					0
18	713	Maintenance of other source of supply plant	A	В				0
19		Total source of supply expense				11,539,039	11,866,664	(327,625)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	в				0
23	721	Operation supervision labor and expenses			С			0
24	722	Power production labor and expense	A					0
25	722	Power production labor, expenses and fuel		в				0
26	723	Fuel for power production	A					0
27	724	Pumping labor and expenses	A	В		312,744	293,999	18,745
28		Miscellaneous expenses	A			1,422	1,900	(478)
29	726	Fuel or power purchased for pumping	A	в	C	1,852,696	1,926,292	(73,596)
30		Maintenance				_		
31	729	Maintenance of supervision and engineering	Ā	В		•••		0
32		Maintenance of structures and equipment			С			0
33		Maintenance of structures and improvements	A	в		104,022	15,458	88,564
34	731	Maintenance of power production equipment	Ā					0
35	732	Maintenance of pumping equipment	A	В		322,551	273,718	48,833
36	733	Maintenance of other pumping plant	Ā	В				0
37		Total pumping expenses				2,593,435	2,511,367	82,068

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Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

2005

Respondent should use the group of accounts applicable to its class

			6	las	SS	Amount	Amount	Net Change During Year Show Decrease
Line		Account				Current Year	Preceding Year	in {Brackets}
No.	Acct	(a)	A	В	С	(b)	(c)	(d)
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	Α	В				0
4		Operation supervision, labor and expenses	ļ	_	С			0
5		Operation labor and expenses	A			248,248	287,288	(39,040)
6		Miscellaneous expenses	A	В		19,884	19,884	0
7	744	Chemicals and filtering materials	A	В		161,775	117,228	44,547
8		Maintenance	Τ					
9	746	Maintenance of supervision and engineering	A	В				0
10	746	Maintenance of structures and equipment			С		·····	0
11	747	Maintenance of structures and improvements	A	В				0
12	748	Maintenance of water treatment equipment	A	в		23,910	51,777	(27,867)
13		Total water treatment expenses				453,817	476,177	(22,360)
14		IV. TRANS. AND DIST. EXPENSES					····	
15		Operation						
16	751	Operation supervision and engineering	A	B				0
17		Operation supervision, labor and expenses	1		С	-		0
18	752	Storage facilities expenses	A			106,477	114,540	(8,063)
19	752	Operation labor and expenses		B				0
20	753	Transmission and distribution lines expenses	A			63,047	83,851	(20,804)
21	754	Meter expenses	A			350	2,225	(1,875)
22	755	Customer installations expenses	A			21,608	108	21,500
23	756	Miscellaneous expenses	A					0
24		Maintenance						
25	758	Maintenance supervision and engineering	A	В				0
26	758	Maintenance of structures and plant			С			0
27	759	Maintenance of structures and improvements	Α	В				0
28		Maintenance of reservoirs and tanks	Α	В		20,148	13,378	6,770
29	761	Maintenance of trans, and distribution mains	A			1,293,890	839,952	453,938
30		Maintenance of mains		₿				0
31		Maintenance of fire mains	A		\square			0
32		Maintenance of services	A			309,245	192,213	117,032
33		Maintenance of other trans, and distribution plant		в				0
34		Maintenance of meters	Ā			190,747	147,062	43,685
35		Maintenance of hydrants	Ā		\square	77,814	41,632	36,182
36		Maintenance of miscellaneous plant	Ā		\square			00,102
37		Total transmission and distribution expenses	+			2,083,326	1,434,961	648,365
		received and the distribution expenses	1			<u>~</u> ,000,020	1,-0-,001	040,000

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Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded) Respondent should use the group of accounts applicable to its class

			6	Clas	55	Amount	Amount	Net Change During Year Show Decrease
Line		Account		[Current Year	Preceding Year	in (Brackets)
No.	Acct	(a)	A	в	c	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES	ĺ					
2		Operation					· · · · ·	
3	771	Supervision	A	В				0
4	771	Superv., meter read, other customer acct. expenses			С			0
5		Meter reading expenses	A	B		188,304	179,886	8,418
6	773	Customer records and collection expenses	A			981,315	980,653	662
7		Customer records and accounts expenses		в			•	0
8	774	Miscellaneous customer accounts expenses	Α				·	0
9		Uncollectible accounts	Ä	B	С	407,779	76,811	330,968
10		Total customer account expenses		-		1,577,398	1,237,350	340,048
11		VI. SALES EXPENSES						
12		Operation					~	
13	781	Supervision	A	B			· · · · · · · · · · · · · · · · · · ·	0
14		Sales expenses			С	1		0
15		Demonstrating and selling expenses	A					0
16		Advertising expenses	A			20,225	28,963	(8,738)
17		Miscellaneous sales expenses	A		-			0
18		Merchandising, jobbing and contract work	A					0
19		Total sales expenses				20,225	28,963	(8,738)
20		VII. ADMIN. AND GENERAL EXPENSES	-					(0,100/
21		Operation						
22	791	Administrative and general sataries	A	в	С	2,112,068	2,373,813	(261,745)
23		Office supplies and other expenses	A	_	С	730,995	829,470	(98,475)
24		Property insurance	A			140,987	397,746	(256,759)
25		Property insurance, injuries and damages		B	С			0
26		Injuries and damages	A			1.525,914	1,100,662	425,252
27		Employees' pensions and benefits	A	В	С	2,018,248	1,944,790	73,458
28		Franchise requirements	Α	_		602,562	556,027	46,535
29		Regulatory commission expenses	A		Ċ	680,692	878,782	(198,090)
30		Outside services employed	A	_	-	368,161	293,636	74,525
31		Miscellaneous other general expenses		В				0
32		Miscellaneous other general operation expenses			С			0
33		Miscellaneous general expenses	Α	-	Ť	54,229	43,046	11,183
34		Maintenance						
35	805	Maintenance of general plant	Â	B	c	268,482	359,032	(90,550)
36		Total administrative and general expenses		-	Ĥ	8,502,338	8,777,004	(274,666)
37		VIII, MISCELLANEOUS				0,002,000		(2,14,000)
38	811	Rents	A	B	С	230,053	196,726	33,327
39		Administrative expenses transferredCr.	Â		C C	(815,076)	(641,521)	(173,555)
40		Duplicate charges - Cr.	A	_	c	(010,010)	(071,021)	(173,333)
40a		Charges by associated companies, clearing	Â		-	3,481,000	1,981,600	1,499,400
405		Stores expense, clearing	A			3,401,000	1,361,000	
			A			601 204	477 054	0
40c		Transportation expense, clearing				601,201	477,954	123,247
40d	906	Tools and work equipment, clearing	A			17,413	14,993	2,420
41		Total miscellaneous		_		3,514,591	2,029,752	1,484,839
42		Total operating expenses			ليب	30,284,169	28,362,238	1,921,931

SCHEDULE B-3	Account 506 - Property Losses Chargeable to Operations
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Description (a)			NONE					
Line No.	1	2	3	4	5	6	7	8

SCHEDULE B-4

Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribu-tion of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which be shown as a footnote and designated whether estimated or actual amounts. estimated amounts of such taxes are known, they should have been charged to accounts to which the material on which the tax was levied was charged. If the actual or

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

 For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

schedule entitled "Accrued and Prepaid Taxes," page 17. 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of 566

Do not include in this schedule entries with respect to	deferred income taxes, or taxes collected through payroll	feductions or otherwise pending transmittal of such taxes	to the taxing authority.
6. Do no	leferred inc	feductions (io the taxing

				DISTRIBUTION OI	DISTRIBUTION OF TAXES CHARGED	9
			(Show u	(Show utility department where applicable and account charged)	applicable and acc	count charged)
		Total Taxes				
		Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
° N	(e)	(q)	(c)	(0)	(e)	0
Ø	Taxes on real and personal property (Acc't 228-1)(604-507)	704,736	696,110		8,626	8,626 (SC 604-PUC 527)
10	State corp. franchise tax (PUC 50710)	984,895	984,052		843	843 (PUC 258)
11	State unemployment insurance tax (Source code 428)	30,245	30,245			
12	Other state and local taxes (Source code 430)	0	0			
.	Federal unemployment insurance tax (Source code 432)	6,535	6,535		-	
4	Federal insurance contributions act (Source code 436)	394,112	394,112			
15	15 Payroli taxes capitalized (Acct 661-507)		(21,957)			21,957
16	16 Federal income tax (630-5072)	2,298,902	3,581,881		(1,282,979)	(1,282,979) (PUC 258)
17						
18	Accrued payroll taxes (PUC 228-3)	12,255			12,255	
19						
ຊ						
21					~	
22	Totals	4,431,680	5,670,978	0	(1,261,255)	21,957
ļ						

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Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

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2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of ellocation, assignment or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from-----to-----

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 7	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5	Federal income taxes	3,581,881
6		
7	State income taxes	984,052
8		
9	Taxable income not recorded on books:	
10	Income from deferral of gains on sales of properties	180,514
11		
12	Tax deductions not recorded on books:	
13	Amortization of Contributions	(94,106)
14	State tax (Priv. 1999) California	(824,576)
15	2003 Stock Options Exercised	•
16	2004 Property Taxes	(16,764)
17	Flow-through depreciation	(256,568)
18	Normalized depreciation - pre 1994	(3,903,625)
19	Repayment of advances including gross up	(86,774)
20		
21	Book income not recorded on return:	
22	Amortization of deferred revenue associated with contributions	(13,095)
23		
24	Book expenses not deducted on return	100,719
25		
26	Federal taxable income	6,742,834
27		
28	Federal tax rate (34%)	2,292,564
29	Federal tax rate based on 35%*	6,338
30	Amortization of ITC on '82-90 Assets	(39,971)
31		
32		2 050 024
<u>33</u> 34	Tax per 2004 return	2,258,931
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		

* Federal tax rate is 35% if federal taxable income is over \$10,000,000

SCHEDULE B-6 Account 521 - Income from Nonutility Operations

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Line No.		Revenue (b)	Expens es (c)	Net income (d)
1	Baldwin Park Operable Unit reimbursement for interest	38,825	_	(38,825)
2				•
3				
4				
5	Totals	38,825	0	(38,825)

SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
6	Misc. non-operating expenses (revenue)	(286,313)
7		
8		
9_		
10		
11		
12	· · · · · · · · · · · · · · · · · · ·	
13	Total	(286,313)

SCHEDULE B-8 Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
14	Ad Valorem Tax Expense	(8,626)
15		
16		
17		
18	Total	(8,626)

SCHEDULE B-9 Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
19	Interest Expense on Customer Deposit Accounts	9,543
20		
21		
22	Total	9,543

SCHEDULE B-10 Account 538 - Miscellaneous Income Deductions

(married to 1)		The second s
Line	Description	Amount
No.	(a)	(b)
23	Donations	66,872
24	Political Contributions	5,150
25	Other Expenses	41,806
26		
27	Total	113,828

SCHEDULE C-1 Engineering and Management Fees and Expenses, Etc., During Year

	-	
		ive the required particulars of all contracts or other agreements in effect in the course of the
	-	between the respondent and any corporation, association, partnership or person covering
[ervision and/or management of any department of the respondents affairs such as
		ounting, engineering, financing, construction or operation, and show the payments under
1		agreements and also the payments for advice and services to a corporation or
	corp	orations which directly or indirectly control respondent through stock ownership.
No.		
1	1	Did the respondent have a contract or other agreement with any organization or person
2		covering supervision and/or management of its own affairs during the year?
3		Answer (Yes or No) Yes
4	2	Name of each organization or person that was a party to such a contract or agreement.
5		Suburban Water Systems and Southwest Water Company
6	3	Date of original contract or agreement. July 14, 1993
7	4	Date of each supplement or agreement. None
8		Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9		unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10		of the respondent relative to which it was furnished will suffice.
11	5	Amount of compensation paid during the year for supervisor or management \$ 3,481,000 (1)
12	6	To whom paid Southwest Water Company
13	7	Nature of payment (salary, traveling expenses, See Note (1)
14	8	Amounts paid for each class of service See Note (2)
15		
16	9	Basis for determination of such amounts 4 Factor Allocation
17		
18	10	Distribution of payments:
19		(a) Charged to operating expenses 100%
20		(b) Charged to capital accounts 0%
21		(c) Charged to other accounts 0%
22		Total 100%
23	11	Distribution of charges to operating expenses by primary accounts.
24		Number and Title of Account
25		Account 901 - Charge Associated Company
26		
27		
28		Total \$ 3,481,000
29	12	What relationship, if any, exists between respondent and supervisory and/or
30		managing concerns? Suburban Water Systems is a wholly owned subsidiary of Southwest Water Company
Moto	743.1	Represents allocation of all indirect costs which includes supervision and management

Note (1) Represents allocation of all indirect costs which includes supervision and management.

Salaries & Wages	\$	1,538,000
Legal & Audit Fees		326,000
Facility Expense		256,000
Sarbox 404 Expense		68,000
Others		1,293,000
Total	\$	3,481,000
	Legal & Audit Fees Facility Expense Sarbox 404 Expense Others	Facility Expense Sarbox 404 Expense Others

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SCHEDULE C-2 Compensation of Individual Proprietor or Partners

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NONE	1	
4			
5			
6	Total	_	

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply	1	10,497
8	Employees - Pumping	14	679,981
9	Employees - Water treatment	1	72,026
10	Employees - Transmission and distribution	21	1,035,535
11	Employees - Customer account	18	891,310
12	Employees - Sales		
13	Employees - Administrative	52	2,457,626
14	General officers	7	(1) 809,222
15	General office	45	1,648,404
16	Totals	107	5,146,975

(1) This amount excluded President's salaries which paid out of SWCUG

SCHEDULE C-4

Record of Accidents During Year

			TO PER	SONS			TO PROPERTY				
	Date of	Employees on Duty		Employees on Duty Public (1) Tota		Public (1)		Company		Other	
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount	
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
17	Various	0	3	0			26	46,578	4	6267	
18											
19											
20	Totals	0	3	0	0	0	26	46,578	4	6267	

(1) Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1		
2		
3	SEE ATTACHED SCHEDULE	
4		
5	TOTAL	\$5,150

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	NONE
9	
10	
11	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash.

List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a

description of the bonus if it is non-cash.

12	Michael O. Quinn	\$-	\$ 120,000 *	
13	Daniel N. Evans	54,000		
14	Paul S. Carver	23,693		
15	John A. Brettl	21,000		
16	Donald King	14,369		
17	Koby Y. Cohen	21,060		
18	Michael De Ghetto	16,174		
	TOTAL	\$ 150,296	\$ 120,000 *	

* Bonus paid out of SWCUG

SCHEDULE D-1 Sources of Supply and Water Developed

	STREAMS				FLOW IN(unit)2				Annual			
	-	From Stream							Quantities			
Line		or Creek			Location of			ity Right		rsions	Diverted	
No.	Diverted Into*	(Name)	Diversi	on Point	Claim	Capacity	Max.	Min.	(Unit)2	Remarks		
1												
2	· · · -											
3					N	ONE			· · · · · · · · · · · · · · · · · · ·			
4												
5												
			N	ÉLLS					Annual			
								iping	Quantities			
Line	At Plant		Num-			Depth to		acity	Pumped			
No.	(Name or Number)	Location	ber	Dimensi	ons	Water		(Unit)2	(Unit)2	Remarks		
6									<u> </u>			
7									<u> </u>	<u> </u>		
8			-		SEE A	TTACHED	}					
9												
10												
	TU	NNELS AND SPF	RINGS			FLOW			Annual Quantities			
Line					· · · · · · · ·				Used			
No.	Designation	Location	N	umber	Ma	ximum	Mini	៣បញ	(Unit)2	Remarks		
11												
12												
13					N	ONE						
14												
15												
				Purch	ased Wa	er for Resale						
16	Purchased from	-						· · · · · · · · · · · · · · · · · · ·				
17	Annual quantities	purchased	-				(Unit chos	sen)2				
18					SEE A	TTACHED)					
19												

State ditch, pipe line, reservoir, etc. with name if any.

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1 Average depth to water surface below ground surface

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No,	Туре	Number	(Gallons or Acre Feet)	Remarks
20	A. Collecting Reservoirs		· · · · ·	
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution Reservoirs			
25	Concrete	7	17,869,491 Gallon	s
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	23	53,630,659 Gallon	s
31	Concrete			
32	Totals	30	71,500,150 Gallon	s

Suburban Water Systems Wells Schedule D-1 2004

Plant_and_Location	Dimesions of Casing	Water Depth	Capacity in G. P. M	Acre Feet Pumped
San Jose Hills				
121 W1	16*	244' PWL	2,410	3,560.12
126 W2 Rio Verde	18*	207' SWL	1,147	0.00
139 W2 La Puente CO.	26"	166' SWL	2,510	0.00
139 W4 La Puente CO.	20"	173° SWL	2,944	0.00
139 W5 La Puente CO.	18*	177' SWL	3,300	0.00
140 W3 La Grande	18"	133' SWL	1,107	0.00
140 W4 La Grande	18"	144" SWL	2,657	0.00
140 W5 La Grande	18*	172' PWL	3,255	3,691.48
142 W2	16*	221 PWL	2,955	4,548.00
147 W3 Jones	18"	246' PWL	1,380	1,853.45
<u>Total Acre Feet San Jose Hills</u>				13,653.05
Plant and Location	Dimesions of Cosing	<u>Water Depth</u>	<u>Copacity in G. P. M</u>	Acre Feet Pumped
Whittier \ La Mirada				
201 W2 Bartolo	14"	95' PWL	1,697	2,518.91
201 W4 Bartolo	16"	95' PWL	2,670	4,074.28
201 W5 Bartolo	16"	152' PWL	1,965	2,933.62
201 W6 Bartola	24*	155' PWL	1,750	2,607.05
409 W2 Conary	50-	99' SWL	1,471	799. 9 2
<u>Total Acre Feet Whittier \ La Mirada</u>				12,933.78
Total Acre Feet Company				26,586.83

Purchased Water for Resale

San Jase Hills	Acre feet Purchased
City of Azusa Light & Water Department	1,672.84
City of Covina	7.20
City of Glendora	4,148.19
Coving Irrigating Company	454.02
La Puente Valley County Water District	788,33
Rowland Water District	97.15
Upper San Gabriel Valley Municipal Water District	10,007,21
Valencia Heights Water Company	3.13
Walnut Valley Water District	3.503.84
<u>Total Acre Feet San Jose</u>	20,681.91

Whittier \ La Miroda

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	Acre feet Purchased
Colifornia Domestic Water Company	8,829.54
Central Basin Municipal Water District	2,920,54 6.81
City of Whittier La Habro Heights County Water District	522.91
San Gabriel Valley Water Company	26.35
Southern California Water Company	<u>0.06</u>
Total Acre Feet Whittier \ La Mirada	12,306.21
<u>Total Acre Feet Conpany</u>	32,988.12

<u>San Jose Hills</u>	<u>Number</u>	<u>Gallons</u>
Concrete	4	5,296,819
Metal Tanks	<u>15</u>	<u>35,932,639</u>
Total	19	41,229,458
<u>Whittier / La Mirda</u>		
Concrete	3	12,572,672
Metal Tanks	8	17 698 020
Total	11	30,270,692
Company Totals		
Concrete	7	17,869,491
Metal Tanks	<u>23</u>	<u>53.630.659</u>
Total	30	71,500,150

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SCHEDULE D-3 **Description of Transmission and Distribution Facilities**

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A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	_				-			
2	Flume								
3	Lined Conduit				******	NONE			
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded Capacities in Cubic Feet per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total Ali Lengths
6	Ditch								
7	Flume								
6	Lined Conduit					NONE			
9							1		
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line		1 1/2	2	2 1/2	3				
No.		1 174	4	21/2	3	4	5	6	6
11	Cast Iron						I		
12	Cast Iron (cement lined)								
13	Concrete								
14	Copper			_					
15	Riveted steel		******SEE /	ATTACHED""					
16	Standard screw								
17	Screw or welded casing								
18	Cement - asbestos								
19	Welded steel						1		
20	Galvanized								
21	Other (specify)Ductile Iron								
22	Totals		1						

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

								Othe	r Sizes	
Line								(Speci	ity Sizes)	Total
No.		10	12	14	16	18	20	21 TO 29	30 & OVER	All Sizes
23	Cast Iron									0
24	Cast Iron (cement lined)									
25	Concrete									
26	Copper							1		0
27	Riveled Steel									
28	Standard Screw			******SEE /	ATTACHED""	•		1		
29	Screw or Welded Casing							1		
30	Cement-Asbestos									
31	Welded Steel									
	Galvanized		-							0
33	Other (specify) Ductile Iron									
34	Totals									

YSTEMS	SCHEDULE D-3 B.	
SUBURBAN WATER SYSTEMS	2004 PUC REPORT SCHEDULE D-3 B.	TOTAL COMPANY

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14,272 16,972 894 508,566 337 1,141,983 1,31 894 508,566 337 1,141,983 1,31 894 508,566 337 1,141,983 1,31 894 508,566 337 1,141,983 1,31 894 508,566 337 1,141,983 1,31 89 42 13 741 1,31 80 42 13 7,41 1,31 80 42,512 10,186 1,656 51,448 1,6 80 582 22,189 3,028 36,090 8 300 1,476 597,250 3.365 1,257,420 1,56	SIZE	*	1 1/2"	2 .	2 1/2"	°.	4	<u>ي</u>	. 9	8"
XON (CEMENT LINED) XON (XEMENT LINED) XON (XE	CAST IRON						14,272		16,972	5,788
T-ASBESTOS T-ASBESTOS 894 508,566 337 1,141,963 1.3 ETE 59 18 18 18 19 13 741 R 59 18 18 13 13 741 741 D STEEL 101 690 2,015 42 13 741 D STEEL 101 690 2,015 42 10 10,186 VIZED 546 13,973 42,512 10,186 10,186 C 546 13,973 42,512 10,186 10,186 C 546 13,973 42,512 10,186 10,186 C 546 2,866 300 56,56 51,448 1 C 546 2,866 9,656 9,656 51,448 1 D C 5,866 9,656 9,656 51,448 1 T D 2,866 9,00 9,656 51,448 1 T D 2,866 9,00 9,656 51,448 1 T D 2,866 9,00 9,656 3,028 36,090 T D D 14,76 50,120 3,050 <td>CAST IRON (CEMENT LINED)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>	CAST IRON (CEMENT LINED)									-
ETE ETE 59 18 18 10 13 14 741 R 59 18 10 690 2,015 13 13 14 16 17 D STEEL 101 690 2,015 1 13 12 16	CEMENT-ASBESTOS					894	508,566	337	-	1,310,691
R 59 18 18 13 74 741 EIRON EIRON 10 690 2,015 13 7 741 D STEEL 101 690 2,015 14 16 16 17 VIZED 101 690 2,015 16 142 16 16 VIZED 101 690 2,015 16 17 10 18 16 VIZED 546 13,973 13,973 13,973 12,512 10,186	CONCRETE									111
EIRON 13 741 D STEEL 101 690 2,015 10 42 10 741 D STEEL 101 690 2,015 10 42 10 10 C 479 479 479 10 479 10 10 10 10 C 546 13,973 42,512 10,186 11,186 11,186 11,186 11,186 11,186 11,186	COPPER	2								
D STEEL 101 690 2,015 1 42 1 1 VIZED 101 690 2,015 1 42 1 1 1 C 546 13,973 1 42,512 10,186 10,186 1							13		741	2.329
VIZED 101 690 2,015 42 42 7 C 479 479 7 42,512 10,186 C 546 13,973 2,866 9,656 51,448 1 TE 2,866 0 2,866 9,656 51,448 1 TE 213 278 6,188 300 582 22,189 3,028 RUTE 016 966 25,521 300 1,476 597,250 3,365 1557,420 15	RIVETED STEEL									
C 479 479 70 C 546 13,973 42,512 10,186 10,186 13,973 2,866 42,512 10,186 TE 2,866 9,656 51,448 1 TE 213 278 6,188 300 582 22,189 3,028 36,090 RUTE TOTALS 919 986 25,521 300 1,476 597,250 3,365 1,57,420 1,57,420 1,57,420 1,557,420	GALVANIZED	10					42			
C 546 13,973 42,512 10,186 TE 2,866 9,656 51,448 1 TE 213 278 6,188 300 582 22,189 3,028 36,090 RUTE TOTALS 916 96 25,521 300 1,476 597,250 3,365 1,57,420 1,57,420 1,57,420 1,557	HD PE			479						
TE 2,866 9,656 51,448 1 TE 0 2,866 6 9,656 51,448 1 D STEEL 213 278 6,188 300 582 22,189 3,028 36,090 RUTE 10 ALS 919 986 25,521 300 1,476 597,250 3,365 1,557,420	PLASTIC	54	6	13,973			42,512		10,186	
TE D STEEL 213 278 6,188 300 582 22,189 3,028 36,090 RUTE TOTALS 919 986 25,521 300 1.476 597,250 3,365 1,257,420 15	PVC			2,866			9,656		51,448	161,194
EL 213 278 6,188 300 582 22,189 3,028 36,090 TOTALS 919 986 25.521 300 1.476 597.250 3.365 1.257.420 15	STEEL									
EL 22,189 3,028 6,188 300 582 22,189 3,028 36,090 TOTALS 919 986 25,521 300 1,476 597,250 3,365 1,257,420 15	TRANSITE									
TOTALS 919 986 25.521 300 1.476 597.250 3.365 1.257.420 1.5	WELDED STEEL	21			300	582	22,189	3.028	36.090	82.949
919 986 25.521 300 1.476 597.250										
	TOTALS	91		25,521	300	1,476	597,250	3,365	1,257,420	1.563.062

SIZE	10"	12"	14"	16"	18"	20"	21-29"	30"-OVER	TOTAL
									ALL SIZES
CAST IRON					1				37.032
CAST IRON (CEMENT LINED)									0
CEMENT-ASBESTOS	55,840	443,143	2,275	86,122	11,670	12,664	787	4,270	3.579.242
CONCRETE		2,305		3,686	24	1,819			7.945
COPPER									17
DUCTILE IRON	10	1,629		34,713	2,963	3,991	19,417	30,652	96,458
RIVETED STEEL									0
GALVANIZED									2,848
HD PE	1,111	4,443					4,315		10,348
PLASTIC									67,217
PVC	1,094	99,472		5,981		5,972			337,683
STEEL		-							0
TRANSITE									0
WELDED STEEL	16,516	53,084	13,611	37,450	4,903	8,715	30,073	27,919	344.088
BLUE BRUTE									0
TOTALS	54,571	604,076	15,886	167,952	19,560	33,161	54,592	62,841	4,482,938

SCHEDULE D-4 Number of Active Service Connections

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	Metereo	I - Dec. 31	Flat Rate -	Dec. 31
Classification	Prior Year	Current Year	Prior Year*	Current Year
Commercial (including domestic)	74,154	73,844		
Industrial	38	38		
Public Authorities	501	472		
Irrigation	0	0		
Other (specify) Constr Wtr	56	23		
Other Util (GA)	8	7		
Govt Agcy/Resale	0	0		
Sub-total	74,757	74,384		
Private Fire Connections	627	634		
Private Fire Hydrants				59
Total	75,384	75,018	59	59

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4-in	7,509	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
3/4-in	51.52 <u>6</u>	
1-in	12,412	
1 1/2-in	1,510	
2-in	1,470	
3-in	213	
4-in	116	
6-in	22	
8-in	10	
Other	3	
Total	74,791	

SCHEDULE D-6 Meter Testing Data

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A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103:	
1. New, after being received	10
2. Used, before repair	83
3. Used, after repair	14
4. Found fast, requiring billing adjustment	1
B. Number of Meters in Service Since Last Test:	
1. Ten years or less	51,615
2. More than 10, but less	
than 15 years	229,983
3. More than 15 years	808

			S	SCHEDULE D-7 2004	2004				
	Water Deliver	Water Delivered to Metered Cus		tomers by Months and Years in(Unit chosen)1	ears in	(Unit cho	sen)1		CCF
Classification			Dur	During Current Year	ar				
of Service	Jan.	Feb.	Mar.	Apr.	Мау	June	Sub-Total		
Commercial/Res	1,417,995	1,399,974	1,261,575	1,626,935	2,036,502	2,260,904	10,003,885		
Industrial	26,693	27,359	25,349	29,747	32,469	27,461	169,078		
Public Authorities	72.472	62,941	62,494	75,515	137,690	170,184	581,296		
Irrigation	19,020	28,994	14,109	30,709	15,107	46,658	154,597		
Other (specify) Const	651	792	1,701	569	1,329	(31)	5,011		
Govt Agency/Resale	318	270	210	332	497	582	2,209		
Total	1,537,149	1,520,330	1,365,438	1,763,807	2,223,594	2,505,758	10,916,076		
Classification			Dur	During Current Yea	ar				Total
of Service	July	Aug.	Sept.	Oct.	Nov.	Dec.	Sub-total	Total	Prior Year
Commercial/Res	2,376,224	2,442,263	2,443,439	2,077,533	1,385,818	1,338,400	12,063,677	22,067,562	21,354,897
Industrial	31,013	29,008	22,259	26,353	21,378	31,146	161,157	330,235	381,468
Public Authorities	203,424	198,768	213,750	148,892	74,507	48,298	887,639	1,468,935	1,327,009
Irrigation	34,618	57,825	36,506	54,112	47,617	14,947	245,625	400,222	400,073
Other (specify) Const	5,089	3,410	(7,579)	1,212	393	0	2'525	7,536	9,938
Govt Agency/Resale	484	601	431	540	200	290	2,546	4,755	5,503
Total	2,650,852	2,731,875	2,708,806	2,308,642	1,529,913	1,433,081	13,363,169	24,279,245	23,478,888
1 Quantity units to be in hundreds of ashie feet, thousands of gallons, acro-feet, or miner's inch-days.	ubic feet, thorsands of g	pillons, acro-fect, or miner'	ı inch-days.						

Total acres irrigated N/A

Total population served

311,000

totco

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SCHEDULE D-8 Status With State Board of Public Health

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1	Has the State or Local	Health Department reviewed the sanitary condition of your water system during the past year? YES
2	Are you having routine	laboratory tests made of water served to your consumers? YES
3	Do you have a permit f	rom the State Board of Public Health for operation of your water system? YES
4	Date of full permits:	San Jose Hills System - System No. 1910205 - permit date: May 23, 2001
		La Mirada System - System No. 1910059 - permit date: December 1, 1967
		Whittier System - System No. 1010174 - permit date: October 25, 1962
		Glendora System - System No. 1910046 - permit date: February 2, 1962
		Covina Knolls System - System No. 1910200 - permit date: November 27, 1961
5	If permit is "temporary",	what is the expiration date? n/a
6	If you do not hold a per	mit, has an application been made for such permit? n/a 7 If so, on what date? n/a

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

 A copy of Southwest Water Company's 2004 proxy statement sent to its shareholders, containing the information required by the rules of the Securities Exchange Commission,	
 containing the information required by the rules of the Securities Exchange Commission,	
will be forwarded at a later date.	
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	Accounts
SCHEDULE E-1	& Memorandum
	Balancing

\$0	\$0	\$0	\$0	\$0	\$0	\$0	W-4094	Water Contamination Litigation Memo Acct.	9
\$30,967	\$0	\$0	\$0	(\$30,968)	\$ 0	\$61,935	D.03-05-07B	Rate Case Expense	S
(\$250,255)	\$0	\$0	\$O	(\$250,255)	S 0	\$0	D.03-06-072	2004 Reserve Accounts	4
(\$358,720)	\$0	\$0	\$0	\$0	\$0	(\$358,720)	D.03-06-072	2003 Reserve Accounts	e C
(\$72,571)	\$0	so	\$0	\$0	S 0	(\$72,571)	D.03-06-072	2002 Reserve Accounts	2
\$2,286,528	\$0	\$0	\$360,554	\$316,304	(\$719,350)	\$2,329,020	D.02-12-055	2001 Reserve Accounts	-
(i)	(h)	(g)	()	(e)	(q)	(c)	(þ)	(a)	No.
Balance						Balance	or Resolution No.		
of Year			Interest	Expenses	Revenues	of Year	by Decision	Description	Line
End	Surcredit	Surcharge Surcredit		Offset	Offset	Beginning	Authorized		

45

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: The following table reflects certain of the above memorandum accounts on a PUC reporting basis irrespective of financial accounting requirements

line	Description	Authorized by Decision	Beginning of Year	Offset Revenues	Offset Exnenses	Interest	Surcharge Surcredit	Surcredit	End of Year
		or Resolution No.	Balance						Balance
No.	(a)	(q)	(c)	(q)	(e)	(j)	(6)	£	Ξ
-	2001 Reserve Accounts	D.02-12-055	\$3,035,681	(\$719,350)		(\$30,810)	\$0	\$0	\$0 \$2,285,521
5	Rate Case Expense	D.03-05-07B	\$292,052	\$0	(\$120,849)	\$0	0\$	\$0	\$171,203

Non-Tariffed Offerings

Description	Aggregate Revenues
Active Investments	
LifeLine - Program prevents customers from having to be concerned about leaks and certain other damage to their houselines.	\$365,202
Passive Investments	
None	

Required disclosure per Decision 04-12-023.

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DECLARATION Before Signing, Please Check to See That All Schedules Have Been Completed

I, the undersigned VICE PRESIDENT FINANCE SCHIEF FINANCIAL OFFICER of ____ SUGURBAN WATER SYSTEMS ------

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including

to and including _______(data)

(date) . . SIGNED VICE PRESIDENT FINANCE & CFO Title Date 3-30-5 ------