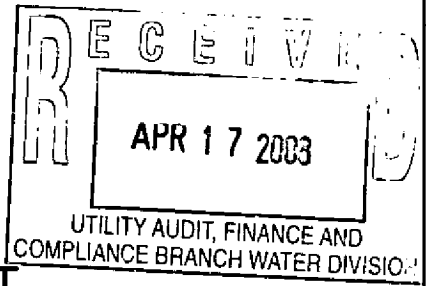


9 / J4

Received _____
 Examined _____

**CLASS A
 WATER UTILITIES**

U# _____



**2007
 ANNUAL REPORT
 OF**

SUBURBAN WATER SYSTEMS

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

1211 E. CENTER COURT DRIVE

COVINA, CA 91724-3603

(OFFICIAL MAILING ADDRESS)

ZIP

**TO THE
 PUBLIC UTILITIES COMMISSION
 STATE OF CALIFORNIA
 FOR THE
 YEAR ENDED DECEMBER 31, 2007**

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2008
 (FILE TWO COPIES IF THREE RECEIVED)

INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9. This report must cover a calander year, from Janauary 1 through December 31. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES
Year 2007

NAME OF UTILITY SUBURBAN WATER SYSTEMS

PHONE (626) 543-2500

PERSON RESPONSIBLE FOR THIS REPORT JOHN BRETTL

(Prepared from Information in the 2006 Annual Report)

	1/1/2007	12/31/2007	Average
BALANCE SHEET DATA			
1 Intangible Plant	978,457	978,457	978,457
2 Land and Land Rights	989,558	989,558	989,558
3 Depreciable Plant	147,090,480	150,557,362	148,823,921
4 Gross Plant in Service	149,058,495	152,525,377	150,791,936
5 Less: Accumulated Depreciation	(48,531,536)	(51,431,077)	(49,981,307)
6 Net Water Plant in Service	100,526,959	101,094,300	100,810,630
7 Water Plant Held for Future Use	186,222	1,045,301	615,762
8 Construction Work in Progress	4,579,026	12,248,029	8,413,528
9 Materials and Supplies	288,572	287,634	288,103
10 Less: Advances for Construction	(6,043,333)	(7,243,268)	(6,643,301)
11 Less: Contributions in Aid of Construction	(14,622,901)	(15,805,155)	(15,214,028)
12 Less: Accum. Deferred Income Taxes and Investment Tax Credits	(13,456,712)	(13,911,864)	(13,684,288)
13 Net Plant Investment	<u>71,457,833</u>	<u>77,714,977</u>	<u>74,586,405</u>
CAPITALIZATION			
14 Common Stock	745,380	745,380	745,380
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,008,394	5,008,394	5,008,394
17 Retained Earnings	41,380,922	45,712,841	43,546,882
18 Common Stock and Equity (Lines 14 through 17)	47,134,696	51,466,615	49,300,656
19 Preferred Stock	3,982,267	3,982,267	3,982,267
20 Long-Term Debt	33,000,000	33,000,000	33,000,000
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	<u>84,116,963</u>	<u>88,448,882</u>	<u>86,282,923</u>

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES
2007

NAME OF UTILITY SUBURBAN WATER SYSTEMS

PHONE (626) 543-2500

		Annual Amount
23	Unmetered Water Revenue	232,946
24	Fire Protection Revenue	741,198
25	Irrigation Revenue	0
26	Metered Water Revenue	50,959,584
27	Total Operating Revenue	51,933,728
28	<u>Operating Expenses</u>	29,991,647
29	Depreciation Expense (Recorded Composite Rate <u>3.0%</u>)	4,444,822
30	Amortization and Property Losses	28,634
31	Property Taxes	806,153
32	Taxes Other Than Income Taxes	431,940
33	Total Operating Revenue Deduction Before Taxes	35,703,196
34	California Corp. Franchise Tax	1,149,232
35	Federal Corporate Income Tax	4,619,016
36	Total Operating Revenue Deduction After Taxes	41,471,444
37	Net Operating Income (Loss) - California Water Operations	10,462,284
38	Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense)	161,036
39	Income Available for Fixed Charges	10,623,320
40	Interest Expenses	1,316,651
41	Net Income (Loss) Before Dividends	9,306,668
42	Preferred Stock Dividends	168,792
43	Net Income (Loss) Available for Common Stock	9,137,876

OTHER DATA

44	Refunds of Advances for Construction	201,079
45	Total Payroll Charged to Operating Expenses	5,586,940
46	Purchased Water (Acct. No 704)	12,463,248
47	Power (Acct. No. 726)	3,073,569
48	Class A Water Companies Only:	
	a. Pre-TRA 1986 Contributions in Aid of Construction	1,888,027
	b. Pre-TRA 1986 Advances for Construction	453,843
	c. Post TRA 1986 Contributions in Aid of Construction	13,917,128
	d. Post TRA 1986 Advances for Construction	6,789,425

Active Service Connections (Exc. Fire Protect.) **600**

		Jan. 1	Dec. 31	Annual Average
49	Metered Service Connections	75,611	75,164	75,388
50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	75,611	75,164	75,388

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES
Adjusted to Exclude Non-Regulated Activity
Year 2007

NAME OF UTILITY SUBURBAN WATER SYSTEMS

PHONE (626) 543-2500

PERSON RESPONSIBLE FOR THIS REPORT JOHN BRETTL

(Prepared from Information in the 2007 Annual Report)

	1/1/2007	12/31/2007	Average
BALANCE SHEET DATA			
1 Intangible Plant	978,457	978,457	978,457
2 Land and Land Rights	989,558	989,558	989,558
3 Depreciable Plant	147,090,480	150,557,362	148,823,921
4 Gross Plant in Service	149,058,495	152,525,377	150,791,936
5 Less: Accumulated Depreciation	(48,531,536)	(51,431,077)	(49,981,307)
6 Net Water Plant in Service	100,526,959	101,094,300	100,810,630
7 Water Plant Held for Future Use	186,222	1,045,301	615,762
8 Construction Work in Progress	4,579,026	12,248,029	8,413,528
9 Materials and Supplies	288,572	287,634	288,103
10 Less: Advances for Construction	(6,043,333)	(7,243,268)	(6,643,301)
11 Less: Contributions in Aid of Construction	(14,622,901)	(15,805,155)	(15,214,028)
12 Less: Accum. Deferred Income Taxes and Investment Tax Credits	(13,456,712)	(13,911,864)	(13,684,288)
13 Net Plant Investment	<u>71,457,833</u>	<u>77,714,977</u>	<u>74,586,405</u>
CAPITALIZATION			
14 Common Stock	745,380	745,380	745,380
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,008,394	5,008,394	5,008,394
17 Retained Earnings	40,611,154	44,765,062	42,688,108
18 Common Stock and Equity (Lines 14 through 17)	46,364,928	50,518,836	48,441,882
19 Preferred Stock	3,982,267	3,982,267	3,982,267
20 Long-Term Debt	31,000,000	31,000,000	31,000,000
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	<u>81,347,195</u>	<u>85,501,103</u>	<u>83,424,149</u>

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES
Adjusted to Exclude Non-Regulated Activity
2007

NAME OF UTILITY SUBURBAN WATER SYSTEMS

PHONE (626) 543-2500

	Annual Amount
INCOME STATEMENT	
23 Unmetered Water Revenue	232,946
24 Fire Protection Revenue	741,198
25 Irrigation Revenue	0
26 Metered Water Revenue	50,959,584
27 Total Operating Revenue	51,933,728
28 <u>Operating Expenses</u>	29,991,647
29 Depreciation Expense (Recorded Composite Rate 3.0%)	4,444,822
30 Amortization and Property Losses	28,634
31 Property Taxes	806,153
32 Taxes Other Than Income Taxes	431,940
33 Total Operating Revenue Deduction Before Taxes	35,703,196
34 California Corp. Franchise Tax	1,121,841
35 Federal Corporate Income Tax	4,536,094
36 Total Operating Revenue Deduction After Taxes	41,361,131
37 Net Operating Income (Loss) - California Water Operations	10,572,597
38 Other Operating and Nonoper. Income and (Exp.) - Net (Exclude Interest Expense)	127,287
39 Income Available for Fixed Charges	10,699,884
40 Interest Expenses	1,316,651
41 Net Income (Loss) Before Dividends	9,383,233
42 Preferred Stock Dividends	168,792
43 Net Income (Loss) Available for Common Stock	9,214,441

OTHER DATA

44 Refunds of Advances for Construction	201,079
45 Total Payroll Charged to Operating Expenses	5,586,940
46 Purchased Water (Acct. No 704)	12,463,248
47 Power (Acct. No. 726)	3,073,569
48 Class A Water Companies Only:	
a. Pre-TRA 1986 Contributions in Aid of Construction	1,888,027
b. Pre-TRA 1986 Advances for Construction	453,843
c. Post TRA 1986 Contributions in Aid of Construction	13,917,128
d. Post TRA 1986 Advances for Construction	6,789,425

<u>Active Service Connections</u> (Exc. Fire Protect.) 600	Jan. 1	Dec. 31	Annual Average
49 Metered Service Connections	75,611	75,164	75,388
50 Flat Rate Service Connections	0	0	0
51 Total Active Service Connections	75,611	75,164	75,388

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (

- 1 Line 34 California Corp. Franchise Tax, Account #50710, \$23,610 (end of year balance), to exclude state tax on non-tariff activity (i.e., non-regulated)
- 2 Line 35 Federal Corporate Income Tax, Account #50720, \$75,191 (end of year balance), to exclude federal tax on non-tariff activity (i.e., non-regulated)
- 3 Line 38 Other Operating and Nonoper. Income and (Exp.), Account #52600, -\$16,089 (end of year balance), to exclude non-tariff activity (i.e., non-regulated)
- 4 Line 38 Other Operating and Nonoper. Income and (Exp.), Account #52610, \$141,460 (end of year balance), to exclude non-tariff activity (i.e., non-regulated)
- 5 Line 38 Other Operating and Nonoper. Income and (Exp.), Account #52640, \$117,835 (end of year balance), to exclude non-tariff activity (i.e., non-regulated)
- 6 Line 38 Other Operating and Nonoper. Income and (Exp.), Account #52650, \$25,087 (end of year balance), to exclude non-tariff activity (i.e., non-regulated)
- 7 Line 38 Other Operating and Nonoper. Income and (Exp.), Account #52650, \$0 (end of year balance), to exclude non-tariff activity (i.e., non-regulated)

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GENERAL INFORMATION

1 Name under which utility is doing business: SUBURBAN WATER SYSTEMS

2 Official mailing address: 1211 E. CENTER COURT DRIVE
COVINA, CALIFORNIA ZIP 91724-3603

3 Name and title of person to whom correspondence should be addressed:
JOHN A. BRETTL, VICE PRESIDENT-FINANCE & C.F.O. Telephone: (626) 543-2500

4 Address where accounting records are maintained: 1211 E. CENTER COURT DRIVE
COVINA, CALIFORNIA 91724-3603

5 Service Area: (Refer to district reports if applicable): IN OR NEAR WEST COVINA, COVINA, WHITTIER,
LA PUENTE, VALINDA, GLENDORA, LA MIRADA, HACIENDA HGHTS, INDUSTRY, LA HABRA &
PORTIONS OF LOS ANGELES AND ORANGE COUNTIES.

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
 Name: DANIEL N. EVANS, CHIEF ADMINISTRATIVE OFFICER
 Address: 1211 E. CENTER COURT DRIVE Telephone: (626) 543-2500
COVINA, CALIFORNIA 91724-3603

7 OWNERSHIP. Check and fill in appropriate line:

<input type="checkbox"/>	Individual (name of owner)	
<input type="checkbox"/>	Partnership (name of partner)	
<input type="checkbox"/>	Partnership (name of partner)	
<input type="checkbox"/>	Partnership (name of partner)	
<input checked="" type="checkbox"/>	Corporation (corporate name)	<u>SUBURBAN WATER SYSTEMS</u>
	Organized under laws of (state)	<u>CALIFORNIA</u> Date: <u>APRIL 15, 1907</u>

Principal Officers:

(Name) <u>MICHAEL O. QUINN</u>	(Title) <u>PRESIDENT</u>
(Name) <u>DANIEL N. EVANS</u>	(Title) <u>CHIEF ADMINISTRATIVE OFFICER</u>
(Name) <u>JOHN A. BRETTL</u>	(Title) <u>V.P.- FIN. & C.F.O.</u>
(Name) <u>PAUL S. CARVER</u>	(Title) <u>V.P.-ENGINEERING</u>
(Name) <u>KOBY COHEN</u>	(Title) <u>V.P.-QUALITY ASSURANCE</u>
(Name) <u>DONALD F. KING</u>	(Title) <u>V.P.-REGIONAL</u>

8 Names of associated companies: SOUTHWEST WATER COMPANY
WATER SUPPLIERS MOBILE COMMUNICATIONS

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

<u>NONE</u>	Date:
	Date:
	Date:
	Date:

10 Use the space below for supplementary information or explanations concerning this report:

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	165,818,706	153,823,744
3	107	Utility plant adjustments			
4		Total utility plant		165,818,706	153,823,744
5	250	Reserve for depreciation of utility plant	A-3	(51,297,602)	(48,426,695)
6	251	Reserve for amortization of limited term utility investments	A-3	(147,691)	(117,473)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	14,216	12,632
8		Total utility plant reserves		(51,431,077)	(48,531,536)
9		Total utility plant less reserves		114,387,629	105,292,208
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	120,539	136,302
13	253	Reserve for depreciation and amortization of other property	A-3	(26,002)	(41,765)
14		Other physical property less reserve		94,537	94,537
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5		
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		94,537	94,537
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash			
23	121	Special deposits	A-8		
24	122	Working funds		1,861	1,579
25	123	Temporary cash investments		0	0
26	124	Notes receivable	A-9		
27	125	Accounts receivable		3,478,510	3,870,282
28	126	Receivables from associated companies	A-10	10,819,048	13,820,686
29	131	Materials and supplies		287,634	288,572
30	132	Prepayments	A-11	944,143	1,280,282
31	133	Other current and accrued assets	A-12		
32		Total current and accrued assets		15,531,196	19,261,401
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13	1,032,485	1,105,964
36	141	Extraordinary property losses	A-14		
37	142	Preliminary survey and investigation charges		6,277	26,161
38	143	Clearing accounts			
39	145	Other work in progress		12,165	10,770
40	146	Other deferred debits	A-15	4,111,110	3,172,861
41		Total deferred debits		5,162,037	4,315,756
42		Total assets and other debits		135,175,399	128,963,902
43					

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits**

Line No.	Acct	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	745,380	745,380
3	201	Preferred capital stock	A-18	3,982,267	3,982,267
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19	126,550	126,550
6	150	Discount on capital stock	A-16		
7	151	Capital stock expense	A-17		
8	270	Capital surplus	A-20	4,881,844	4,881,844
9	271	Earned surplus	A-21	45,712,841	41,380,922
10		Total corporate capital and surplus		55,448,882	51,116,963
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital		0	0
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24	33,000,000	33,000,000
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		33,000,000	33,000,000
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28		
26	221	Notes receivable discounted			
27	222	Accounts payable		2,845,669	1,157,622
28	223	Payables to associated companies	A-29	92,797	84,328
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		294,376	264,986
33	228	Taxes accrued	A-31	633,390	783,076
34	229	Interest accrued		620,979	596,502
35	230	Other current and accrued liabilities	A-30	3,728,601	4,016,478
36		Total current and accrued liabilities		8,215,812	6,902,992
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	7,243,268	6,043,333
41	242	Other deferred credits	A-33	1,801,257	4,058,088
42		Total deferred credits		9,044,525	10,101,421
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34	197,342	251,065
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Deferred income taxes	A-34	13,463,683	12,968,560
50		Total reserves		13,661,025	13,219,625
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	15,805,155	14,622,901
54		Total liabilities and other credits		135,175,399	128,963,902

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	51,933,728
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	29,991,647
6	503	Depreciation	A-3	4,444,822
7	504	Amortization of limited-term utility investments	A-3	30,218
8	505	Amortization of utility plant acquisition adjustments	A-3	(1,584)
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	7,006,341
11		Total operating revenue deductions		41,471,444
12		Net operating revenues		10,462,284
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		10,462,284
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		555
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	288,323
24	527	Nonoperating revenue deductions - Dr.	B-8	(8,976)
25		Total other income		279,902
26		Net income before income deductions		10,742,186
27				
28		III. INCOME DEDUCTIONS		
29	401	Sale/Assets - Cr.		
30	530	Interest on long-term debt		1,254,535
31	531	Amortization of debt discount and expense		62,116
32	532	Amortization of premium on debt - Cr.		
33	533	Taxes assumed on interest		
34	534	Interest on debt to associated companies		
35	535	Other interest charges	B-9	
36	536	Interest charged to construction - Cr.		
37	537	Miscellaneous amortization		
38	538	Miscellaneous income deductions	B-10	118,867
39		Total income deductions		1,435,518
40		Net income		9,306,668
41				
42		IV. DISPOSITION OF NET INCOME		
43	540	Miscellaneous reservations of net income		
44				
45		Balance transferred to Earned Surplus or		
46		Proprietary Accounts scheduled on page 21		

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	149,122,535	5,764,979	(2,298,097)	0	152,589,417
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3	Construction work in progress	4,579,026	7,669,003	xxxxxxxxxx		12,248,029
4	100 - 4	Utility plant held for future use (Sch A-1c)	186,223	859,077			1,045,300
5	100 - 5	Utility plant acquisition adjustments	(64,040)		xxxxxxxxxx		(64,040)
6	100 - 6	Utility plant in process of reclassification	0				0
7		Total utility plant	153,823,744	14,293,059	(2,298,097)	0	165,818,706

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	24,996	0	0	0	24,996
10	302	Franchises and consents (Schedule A-1b)	8,040	0	0	0	8,040
11	303	Other intangible plant	945,421	0	0	0	945,421
12		Total intangible plant	978,457	0	0	0	978,457
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	989,558	0	0	0	989,558
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements	0	0	0	0	0
19	312	Collecting and impounding reservoirs	0	0	0	0	0
20	313	Lake, river and other intakes	0	0	0	0	0
21	314	Springs and tunnels	0	0	0	0	0
22	315	Wells	6,978,251	16,517	0	0	6,994,768
23	316	Supply mains	6,918,284	215,666	0	0	7,133,950
24	317	Other source of supply plant	329,824	0	0	0	329,824
25		Total source of supply plant	14,226,359	232,183	0	0	14,458,542
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	4,503,659	25,584	(4,930)	0	4,524,313
29	322	Boiler plant equipment	0	0	0	0	0
30	323	Other power production equipment	0	0	0	0	0
31	324	Pumping equipment	9,956,814	(289,030)	(64,732)	0	9,603,052
32	325	Other pumping plant	33,865				33,865
33		Total pumping plant	14,494,338	(263,446)	(69,662)	0	14,161,230
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	421,979	422,510	0	0	844,489
37	332	Water treatment equipment	3,066,104	71,807			3,137,911
38		Total water treatment plant	3,488,083	494,317	0	0	3,982,400

Schedule A-1a
Account 100.1 - Utility Plant in Service - Concluded

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements	405,137	0	0	0	405,137
3	342	Reservoirs and tanks	16,068,852	0	0	0	16,068,852
4	343	Transmission and distribution mains	64,803,950	3,018,414	(566,606)	0	67,255,758
5	344	Fire mains					0
6	345	Services	15,466,903	1,033,184	(432,399)	0	16,067,688
7	346	Meters	3,703,616	467,014	(163,161)	0	4,007,469
8	347	Meter installations					0
9	348	Hydrants	5,653,679	404,803	(18,866)		6,039,616
10	349	Other transmission and distribution plant					0
11		Total transmission and distribution plant	106,102,137	4,923,415	(1,181,032)	0	109,844,520
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	2,842,670	103,987	(413,152)		2,533,505
15	372	Office furniture and equipment	1,977,339	63,211	(596,185)		1,444,365
16	373	Transportation equipment	17,681	0	0	0	17,681
17	374	Stores equipment	0				0
18	375	Laboratory equipment	0				0
19	376	Communication equipment	2,388,261	49,297	(7,202)		2,430,356
20	377	Power operated equipment	76,800	0	(4,948)		71,852
21	378	Tools, shop and garage equipment	268,875	12,993	(25,916)		255,952
22	379	Other general plant	0				0
23	381	GIS Mapping Facilities	1,271,977	149,022			1,420,999
24		Total general plant	8,843,603	378,510	(1,047,403)	0	8,174,710
25							
26		VIII. UNDISTRIBUTED ITEMS					
27	390	Other tangible property	0				0
28	391	Utility plant purchased	0				0
29	392	Utility plant sold	0				0
30		Total undistributed items	0	0	0	0	0
31		Total utility plant in service	149,122,535	5,764,979	(2,298,097)	0	152,589,417

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at Which Carried in Account 1 (e)
32	City of Whittier	4/21/87	12	09/20/30	5,621
33	City of Industry	8/13/59	50	6/25/59	251
34	City of La Puente	9/27/60	50	9/27/60	478
35	County of Los Angeles	10/27/05	15	11/28/80	1,690
36		Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxx		8,040

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	Glendora WTM-LA Public Works	5/04	2009	18,379
2	West Covina Sportsplex	12/04	Not Yet Determined	90,735
3	Recycled Water Transmission Main - Azusa Avenue	3/05	Not Yet Determined	122,285
4	New Booster Pumpo Station Plant 110	3/05	2008	89,447
5	Plant 167 Tank Pairing and Coating and Site Work	11/05	2009	7,987
6	Plant 128 New Water Tank	11/05	2012	109
7	Plant 505	12/05	2008	18,331
8	Recycled Water Pump Station - West Covina Golf Course	3/05	Not Yet Determined	11,971
9	Recycled Water Pump Station - (900 RW Zone)	9/06	Not Yet Determined	11,099
10	2.0 MG Recycled Water Reservoir	9/06	Not Yet Determined	20,738
11	Plant 119 Reservoir Replacement	8/07	2009	4,582
12	Plant 140 W-5 Packer Project	12/07	Not Yet Determined	15,895
13	Recycled Water Project	6/06	Not Yet Determined	91,389
14	Recycled Water Project	12/06	Not Yet Determined	427,618
15	"D" Line	11/06	Not Yet Determined	28,735
16	Valley View and Stage Grade Separation	12/06	Not Yet Determined	19,572
17	Plant 236 Reservoir Rehabilitation	6/07	2008	32,679
18	Pipeline Replacement in La Calma	7/07	Not Yet Determined	4,439
19	Pipeline Replacement in Laurel	7/07	Not Yet Determined	4,401
20	Pipeline Replacement in Washington Avenue	7/07	Not Yet Determined	16,571
21	MWD Vaults in Imperial	7/07	2008	8,339
	Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	1,045,301

SCHEDULE A-2
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	Land, Structures, Fences, Landscaping, etc.	93,938
2	Other	26,601
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13	Total	120,539

**SCHEDULE A-1d
RATE BASE**

Line No.	Title of Account (a)	Balance Beginning of Year (c)	Balance End of Year (d)
1	RATE BASE		
2			
3	TOTAL COMPANY		
4	Utility Plant	149,122,535	152,589,417
5	Construction Work in Progress	4,579,026	12,248,029
6	Materials and Supplies	288,572	287,634
7	Working Cash	941,066	1,175,595
8	SUBTOTAL	154,931,199	166,300,675
9			
10	LESS DEDUCTIONS FROM RATE BASE		
11	Reserve for Depreciation	48,426,695	51,297,602
12	Unamortized Investment Tax Credits	488,152	448,181
13	Contributions in Aid of Construction	14,622,901	15,805,155
14	Advances for Construction	6,043,333	7,243,268
15	Accumulated Deferred Federal Income Taxes, Depreciation Timing Differences	9,828,357	9,557,308
16	Accumulated Deferred Taxes Associated with Taxable Advances for Construction	(146,845)	(140,710)
17	Accumulated Deferred Taxes Associated with Taxable CIAC	(158,430)	(123,373)
18	Pension Reserve	347,584	173,792
19	Unamortized Deferred Revenues, Taxable C.I.A.C.	101,066	83,933
20	Accumulated Deferred Income Taxes - Pension Reserve	(121,654)	(60,827)
21	SUBTOTAL DEDUCTIONS	79,431,159	84,284,329
22			
23	TOTAL RATE BASE	75,500,040	82,016,346
24			
25			
26			
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SCHEDULE A-1d (2)
RATE BASE
Working Cash Calculation

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		Working Cash		
2				
3		Determination of Operational Cash Requirement		
4		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.	29,951,795	28,351,462
5	726	2. Purchased Power & Commodity for Resale*	3,073,569	2,716,810
6		3. Meter Revenues: Bimonthly Billing	-	4,155,216
7		4. Other Revenues: Flat Rate Monthly Billing	-	-
8		5. Total Revenues (3 + 4)	-	4,155,216
9		6. Ratio - Flat Rate to Total Revenues (4 / 5)	-	-
10		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$	6,239,957	5,906,555
11		8. $1/24 \times \text{Line 1} \times \text{Line 6}$	-	-
12		9. $1/12 \times \text{Line 2}$	256,131	226,401
13		10. Operational Cash Requirement (7 + 8 - 9)	5,983,826	5,680,154
14				
15				
16		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		
17				
18		Working cash per settlement in D. 06-18-017	1,278,488	941,066
19				
20				
21				
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SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	48,426,695	117,473	(12,632)	41,765
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 (1)	4,444,822	30,218	(1,584)	
4	(b) Charged to Account 266	827,582			
5	(c) Charged to clearing accounts				
6	(d) Salvage recovered	12,060			
7	(e) All other credits (2)				
8	Total credits	5,284,464	30,218	(1,584)	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	2,298,097			15,763
11	(b) Cost of removal	115,460			
12	(c) All other debits (3)	0			
13	Total debits	2,413,557	0	0	15,763
14	Balance in reserve at end of year	51,297,602	147,691	(14,216)	26,002
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 3.00%				
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19	Corresponding Transfers in to 110 Property				
20					
21					
22					
23					
24					
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28					
29	NONE				
30					
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
36	(a) Straight Line	()			
37	(b) Liberalized	()			
38	(1) Double declining balance	()			
39	(2) ACRS	()			
40	(3) MACRS	()			
41	(4) Other	()			
42	(c) Both straight line and liberalized	(X)			DDB with change-over to Straight-line (pre 1982 assets)
43					ACRS (1982 - 1986 assets)
44					Macrs (1987 - Present)

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	0				0
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	228,631	324,820			553,451
7	316	Supply mains	2,193,386	198,968			2,392,354
8	317	Other source of supply plant	347,240	(4,209)			343,031
9		Total source of supply plant	2,769,257	519,579	0	0	3,288,836
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	527,400	171,121	(4,930)		693,591
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	3,891,323	478,140	(64,732)		4,304,731
16	325	Other pumping plant	(2,704)	2,427			(277)
17		Total pumping plant	4,416,019	651,688	(69,662)	0	4,998,045
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	21,585	30,097			51,682
21	332	Water treatment equipment	1,071,662	159,315			1,230,977
22		Total water treatment plant	1,093,247	189,412	0	0	1,282,659
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements	43,083	19,762			62,845
26	342	Reservoirs and tanks	2,425,174	444,464			2,869,638
27	343	Transmission and distribution mains	21,212,942	1,675,692	(566,606)	(56,595)	22,265,433
28	344	Fire mains	0				0
29	345	Services	8,270,284	714,487	(432,399)	(57,515)	8,494,857
30	346	Meters	1,170,791	300,984	(163,161)	12,060	1,320,674
31	347	Meter installation	0				0
32	348	Hydrants	2,861,977	258,050	(18,866)		3,101,161
33	349	Other transmission and distribution plant	0				0
34		Total trans. and distribution plant	35,984,251	3,413,439	(1,181,032)	(102,050)	38,114,608
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	(46,758)	71,581	(413,152)	(1,350)	(389,679)
38	372	Office furniture and equipment	1,772,149	(43,071)	(596,185)		1,132,893
39	373	Transportation equipment	19,641	(7,655)			11,986
40	374	Stores equipment	0				0
41	375	Laboratory equipment	0				0
42	376	Communication equipment	1,738,363	217,970	(7,202)		1,949,131
43	377	Power operated equipment	71,900	543	(4,948)		67,495
44	378	Tools, shop and garage equipment	246,491	(5,140)	(25,916)		215,435
45	379	Other general plant	(205)				(205)
46	381	GIS Mapping	362,340	264,058			626,398
46	390	Other tangible property	0				0
47	391	Water plant purchased	0				0
48		Total general plant	4,163,921	498,286	(1,047,403)	(1,350)	3,613,454
49		Total	48,426,695	5,272,404	(2,298,097)	(103,400)	51,297,602

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1							
2							
3	NONE						
4							
5							
6							
7		Totals					

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8		
9		
10		
11		
12	NONE	
13		
14		
15		
16	Total	

**SCHEDULE A-6
Account 113 - Sinking Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1						
2						
3						
4						
5	NONE					
6						
7						
8						
9	Totals					

**SCHEDULE A-7
Account 114 - Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10						
11						
12						
13	NONE					
14						
15						
17						
18						
19	Totals					

SCHEDULE A-8
Account 121 - Special Deposits

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
NONE		

SCHEDULE A-9
Account 124 - Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (f)	Interest Received During Year (g)
NONE						
Totals						

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
Southwest Water Company	8,430,658	6.50%	700,612	700,612
Southwest Water Company	2,000,000	6.295%	125,900	125,900
Utility Group	388,390	6.50%		
Totals	10,819,048		826,512	826,512

SCHEDULE A-11
Account 132 - Prepayments

Item (a)	Amount (b)
SEE ATTACHED SCHEDULE	
Totals	944,143

SCHEDULE A-12
Account 133 - Other Current and Accrued Assets

Item (a)	Amount (b)
NONE	
Totals	

Prepared By: L. Axthelm _____ Date: _____

Reviewed By: G. Sung _____ Date: _____

SUBURBAN WATER SYSTEMS
ANALYSIS OF ACCT. 132
A-11
DECEMBER 31, 2007

DESCRIPTION	ACCT NO.	BALANCE 12/31/06	BALANCE 12/31/07
DIRECTORS INSURANCE	13221	89,539	60,878
UMBRELLA INSURANCE	13222	334,668	200,188
CRIME INSURANCE	13223	611	539
GENERAL LIABILITY INSURANCE	13224	64,738	35,827
WORKERS COMP INSURANCE	13225	127,494	142,549
BUSINESS AUTO INSURANCE	13226	156,716	157,990
PROPERTY INSURANCE	13227	212,745	135,489
TRAVEL ACCIDENT INSURANCE	13228	827	461
EMPLOYEE PRACTICES	13229	5,147	1,313
ARCHITECTS & ENGINEERS PROF LIAB	13230	14,934	0
COUNTY TAX HEALTH LICENSE	13231	5,288	5,553
FIDUCIARY INSURANCE	13233	2,434	342
SECURITY DEPOSIT - CENTER CRT BLD	13235	18,636	18,636
PROPERTY TAXES	13250	0	0
SOFTWARE MAINT. & MISC.	13260	55,503	(6,624)
SAN GABRIEL BASIN WATERMASTER (CYCLIC STORAGE)	13260	172,138	172,138
KIMCO REALTY CORPORATION	13260	18,864	18,864
TOTAL		1,280,282	944,143

SCHEDULE A-13

Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expense associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	*Debits during year (g)	Credits during year (h)	*Credits adjust during year (i)	Balance end of year (j)
				From - (d)	To - (e)					
1	Series A									0
2	Series B	8,000,000	384,066	02-20-92	02-20-22	193,921		12,804		181,118
4	Series D	15,000,000	764,013	10-20-04	10-20-24	680,184		38,201		641,983
5	Series E	10,000,000	234,046	10-20-06	10-20-26	231,859		22,474		209,384
6										
7	Total	33,000,000	1,382,125	x x x x x x	x x x x x x	1,105,964	0	73,479	0	1,032,485
8										
9										
10										

*Redeemed Series A Bond on 12/2/04. The unamortize cost \$89,275 was combined with Series D Bond cost.

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2		NONE				
3						
4	Total			XXXXXXXXXXXX		0

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of Year (b)
5	Miscellaneous	443,704
6	FASB 109, regulatory assets	3,413,966
7	ARO (Asset Retirement Obligation) assets	253,440
8		
9		
10	Total	4,111,110

SCHEDULE A-16
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
11		
12	NONE	
13	Total	0

SCHEDULE A-17
Account 151 - Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
14		
15	NONE	
16	Total	0

SCHEDULE A-18
Accounts 200 and 201 - Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common Stock	500,000	5	149,076.00	745,380	7.3385	4,805,958
2	Series A - Preferred (20110)	100,000	50	43,843.83	2,192,192	0.6563	115,088
3	Series B- Preferred (20120)	80,000	50	35,801.50	1,790,075	0.3750	53,704
4							
5							
6	Totals	680,000		228,721.33	4,727,647		4,974,750

1 After deduction for amount of reacquired stock held by or for the respondent.

2 If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	Southwest Water Company	149,076.0	Southwest Water Company	43,843.8
8			Southwest Water Company	35,801.5
9				
10				
11				
12				
13				
14				
15	Total number of shares	149,076.0	Total number of shares	79,645.3

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16	Common Stock	126,550
17		
18		
19		
20		
21		
22		
23		
24	Total	126,550

SCHEDULE A-20**Account 270 - Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	4,881,844
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	4,881,844

SCHEDULE A-21**Account 271 - Earned Surplus (For use by Corporations only)**

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	41,380,922
13		CREDITS	
14	400	Credit balance transferred from income account	9,306,669
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credits	9,306,669
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	168,792
21	412	Dividend appropriations-Common stock	4,805,958
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	4,974,750
26		Balance end of year	45,712,841

SCHEDULE A-22
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	0
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	0
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	0
14	Balance end of year	0

SCHEDULE A-23
Account 205 - Undistributed Profits
of Proprietorship or Partnership
 (The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	0
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	0
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	0
28	Balance end of year	0

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (i)
1	Series B	02/20/92	02/20/22	8,000,000	8,000,000	9.09%			727,200	727,200
2	Series D	10/20/04	10/01/24	15,000,000	15,000,000	5.64%			846,000	846,000
3	Series E	10/20/06	10/20/26	10,000,000	10,000,000	6.30%			629,496	605,019
4										
5										
6										
7	Totals			33,000,000	33,000,000				\$2,202,696	2,178,219

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (b)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA (continued)

6. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant	N/A				N/A
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant	N/A				N/A
20		Total water plant in service	N/A				N/A

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9					
10					
11	NONE				
12					
13	Totals				

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14								
15								
16								
17	NONE							
18								
19								
20								
21	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24	NONE				
25					
26	Totals				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2							
3							
4							
5	NONE						
6							
7							
8							
9	Totals						

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	Water Suppliers Mobile Communications	30,186			
11	Southwest Resource Management	62,611			
12					
13					
14	Totals	92,797			

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (b)
15	Volume Related	1,230,152
16	Accrued Salaries	871,486
17	WIP Retention	517,941
18	Audit Fees	122,500
19	Legal Costs	75,000
20	Consulting fees	28,750
21	Unclaimed Refund Contract Payments	21,336
22	Franchise Fees Payable	688,022
23	Medical/Dental Accrual	172,758
24	Health /Depend Care Reimburse	36.96
25	Bond Financing Cost Accrual	0
26	Other	619
27		
28		
29		
30		
31	Total	3,728,601

SCHEDULE A-31
Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) an explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 34, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE BEGINNING OF YEAR			Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Accrued (Account 228) (g)				Prepaid Taxes (Incl. In Acct. 132) (h)	
1	Taxes on real and personal property (228-1)	(11,971)	0	814,636	814,840	0	(12,175)	0	
2	Taxes on other personal property			493	493				
3	State corporation franchise tax (228-2)	169,392		1,147,772	1,272,992		44,172		
4	State unemployment insurance tax			21,590	21,590				
5	Other state and local taxes								
6	Federal unemployment insurance tax			5,080	5,080				
7	Fed. ins. contr. act (old age retire.)			432,533	432,533				
8	Other federal taxes (228-2)	0			0				
9	Federal income taxes (228-2)	601,526		3,953,501	3,970,272		584,755		
10	Subtotal	758,947	0	6,375,605	6,517,800	0	616,752	0	
11									
12	Accrued payroll tax (228-3)	24,129		16,638	24,129		16,638		
13									
14	Totals	783,076	0	6,392,243	6,541,929	0	633,390	0	

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXXXXXX	6,043,333
2	Additions during year	XXXXXXXXXXXXXXXXXX	1,401,014
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXXXXXX	7,444,347
4	Charges during year	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis		XXXXXXXXXXXXXXXXXX
7	Proportionate cost basis	196,470	XXXXXXXXXXXXXXXXXX
8	Unclaimed refund payments/scheduled payments to State of California	4,609	XXXXXXXXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXXXXXXXX	201,079
10	Transfers to Acct 265, Contributions in Aid of Construction	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXXXXXXXX	0
14	Securities Exchanged for Contracts (enter detail below)		XXXXXXXXXXXXXXXXXX
15	Subtotal-Charges during year	XXXXXXXXXXXXXXXXXX	201,079
16	Balance end of year	XXXXXXXXXXXXXXXXXX	7,243,268

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			0
18	Preferred stock			0
19	Bonds			0
20	Other (describe)			0
21				
22				

Schedule A-32

Acct 241 - Advances for Construction
 Lines 6 & 7 Calculation

San Jose		
22%	2.5%	Total
\$ -	\$ 54,530.69	\$ 54,530.69
	\$ 1,435.00	1,435.00
	794.98	794.98
	619.62	619.62
	3,109.00	3,109.00
	827.73	827.73
	4,608.82	4,608.82
	5,653.45	5,653.45
	4,451.50	4,451.50
	4,243.70	4,243.70
	1,293.77	1,293.77
	1,220.18	1,220.18
	3,722.09	3,722.09
	657.66	657.66
	1,241.00	1,241.00
	1,264.57	1,264.57
	5,454.53	5,454.53
	3,119.83	3,119.83
	820.33	820.33
	464.00	464.00
	821.53	821.53
	1,179.00	1,179.00
	964.36	964.36
	3,625.23	3,625.23
	1,313.81	1,313.81
	1,625.00	1,625.00

Whittier/La Mirada		
22%	2.5%	Total
\$ -	\$ 141,938.95	\$ 141,938.95
	7,686.62	7,686.62
	7,290.29	7,290.29
	3,512.38	3,512.38
	2,853.72	2,853.72
	4,149.00	4,149.00
	15,535.00	15,535.00
	933.00	933.00
	1,018.00	1,018.00
	2,305.00	2,305.00
	5,676.00	5,676.00
	3,126.00	3,126.00
	12,256.70	12,256.70
	805.75	805.75
	948.25	948.25
	3,790.00	3,790.00
	6,358.00	6,358.00
	406.65	406.65
	2,339.00	2,339.00
	489.28	489.28
	2,067.61	2,067.61
	8,645.06	8,645.06
	408.82	408.82
	2,236.20	2,236.20
	332.56	332.56
	6,924.31	6,924.31
	1,201.98	1,201.98
	1,515.83	1,515.83
	1,783.00	1,783.00
	975.57	975.57
	173.45	173.45
	9,873.09	9,873.09
	2,714.00	2,714.00
	3,119.54	3,119.54
	7,686.62	7,686.62
	7,290.29	7,290.29
	3,512.38	3,512.38

SUMMARY:

	Line 6	Line 7	Total
	% of Revenue Basis	Performance Cost Basis	
	22%	2.5%	
San Jose	\$ -	\$ 54,530.69	\$ 54,530.69
LM/W	-	141,938.95	\$ 141,938.95
Total	\$ -	\$ 196,469.64	\$ 196,469.64

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Account	Item (a)	Balance End of Year (b)
1	Deferred Revenue (CIAC)	242-30	69,934
2	Developer Deposits	242-00	3,370,835
3	Lessee Deposits	242-40	15,000
4	Long-term Refund Contracts & Payables Unclaimed	242-89/90	13,772
5	Deferred ITC	242-96	448,181
6	FASB 109 Federal Reg Liability	242-98	226,824
7	FASB 109 State Reg Liability	242-99	35,961
8	ARO (Asset Retirement Obligation) Liability	242-95	253,441
9	Balancing Account 2002	242-91	122,075
9a	Balancing Account 2003	242-92	400,750
9b	Balancing Account 2004	242-93	324,926
9c	Balancing Account 2005	242-94	(750,423)
9d	Balancing Account 2006	242-80	(1,520,209)
9e	Balancing Account 2007	242-81	(1,805,969)
9f	Balancing Account	242-97	(2,985,048)
9g	Balancing Account Contra Pre 11/01 - SJ	242-50	489,449
9h	Balancing Account Contra Pre 11/01 - LM	242-51	2,686,443
9i	Balancing Account Contra New - SJ	242-52	154,113
9j	Balancing Account Contra New - LM	242-53	251,202
		Total	1,801,257

SCHEDULE A-34
Account 254 to 258, Inclusive-Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
9	#254	251,065	Write-offs				197,342
10							
11	#258	12,968,560	Def. Income taxes				13,463,683
12							
13							
14	Totals	13,219,625		0		0	13,661,025

SCHEDULE A-35
Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid Construction

1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

2 That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	14,622,901	14,520,100	102,801		
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXX XX
3	Contributions received during year	2,009,836	2,009,836		XXXXXX XX	XXXXXXX XX
4	Other credits*					0
5	Total credits	2,009,836	2,009,836	0	0	0
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXX XX
7	Depreciation charges for year	827,582	827,582	XXXXXX XX	XXXXXX XX	XXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXXX XX
9	Other debits*		0			0
10	Total debits	827,582	827,582	0	0	0
11	Balance end of year	15,805,155	15,702,354	102,801	0	0

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers 601-11 Res	38,541,993	36,141,862	2,400,131
3		601.1 Commercial sales	8,347,765	7,781,489	566,276
4		601.2 Industrial sales	1,153,673	564,831	588,842
5		601.3 Sales to public authorities	2,802,105	2,851,688	(49,583)
6		Sub-total	50,845,536	47,339,870	3,505,666
7		601.4 Metered flooding	96,361	80,715	15,646
8	602	Unmetered sales to general customers	0		0
8a		602.1 Commercial sales	0		0
9		602.2 Industrial sales	0		0
10		602.3 Sales to public authorities	0		0
11		Sub-total	96,361	80,715	15,646
12	603	Sales to irrigation customers			0
13		603.1 Metered sales			0
14		603.2 Unmetered sales			0
15		Sub-total	0	0	0
16	604	Private fire protection service	741,198	685,332	55,866
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale	17,687	16,025	1,662
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Other sales or service			0
22		Sub-total	758,885	701,357	57,528
23		Total other water revenues	51,700,782	48,121,942	3,578,840
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	162,811	142,497	20,314
26	612	Rent from water property	7,800	7,800	0
27	613	Interdepartmental rents			0
28	614	Other water revenues	62,335	47,827	14,508
29		Total other water revenues	232,946	198,124	34,822
30	501	Total operating revenues	51,933,728	48,320,066	3,613,662

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities 1	
32	Los Angeles County	12,510,835
33	Orange County	218,122
34		
35	Operations within incorporated territory	
36	City or town of West Covina	15,336,030
37	City or town of La Puente	2,523,979
38	City or town of Glendora	960,774
39	City or town of Industry	872,487
40	City or town of Walnut	2,207,183
41	City or town of Whittier	7,208,401
42	City or town of La Mirada	9,820,668
43	City or town of Covina	145,414
44	City or town of La Habra	77,901
45	City or town of Buena Park	51,934
46	Total	51,933,728

1 Should be segregated to operating districts.

SCHEDULE B-2
Account 502 - Operating Expenses - Class A,B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B				0
4	701	Operation supervision, labor and expenses			C			0
5	702	Operation labor and expenses	A	B				0
6	703	Miscellaneous expenses	A			(511,186)	(1,646,704)	1,135,518
7	704	Purchased water	A	B	C	12,463,248	12,260,601	202,647
7a	70401	Contributions from cooperating respondents	A	B	C	(3,036,564)	(2,959,433)	(77,131)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B				0
10	706	Maintenance of structures and facilities			C			0
11	707	Maintenance of structures and improvements	A	B				0
12	708	Maintenance of collect and impound reservoirs	A					0
13	708	Maintenance of source of supply facilities		B				0
14	709	Maintenance of lake, river and other intakes	A					0
15	710	Maintenance of springs and tunnels	A					0
16	711	Maintenance of wells	A			5,304	63,446	(58,142)
17	712	Maintenance of supply mains	A					0
18	713	Maintenance of other source of supply plant	A	B				0
19		Total source of supply expense				8,920,802	7,717,910	1,202,892
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B				0
23	721	Operation supervision labor and expenses			C			0
24	722	Power production labor and expense	A					0
25	722	Power production labor, expenses and fuel		B				0
26	723	Fuel for power production	A					0
27	724	Pumping labor and expenses	A	B		177,812	213,993	(36,181)
28	725	Miscellaneous expenses	A			881	1,194	(313)
29	726	Fuel or power purchased for pumping	A	B	C	3,073,569	2,716,810	356,759
30		Maintenance						
31	729	Maintenance of supervision and engineering	A	B				0
32	729	Maintenance of structures and equipment			C			0
33	730	Maintenance of structures and improvements	A	B		25,948	41,927	(15,979)
34	731	Maintenance of power production equipment	A	B				0
35	732	Maintenance of pumping equipment	A	B		378,066	366,771	11,295
36	733	Maintenance of other pumping plant	A	B				0
37		Total pumping expenses				3,656,276	3,340,695	315,581

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in {Brackets} (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B				0
4	741	Operation supervision, labor and expenses			C			0
5	742	Operation labor and expenses	A			459,075	401,711	57,364
6	743	Miscellaneous expenses	A	B		19,884	19,884	0
7	744	Chemicals and filtering materials	A	B		249,027	215,457	33,570
8		Maintenance						
9	746	Maintenance of supervision and engineering	A	B				0
10	746	Maintenance of structures and equipment			C			0
11	747	Maintenance of structures and improvements	A	B				0
12	748	Maintenance of water treatment equipment	A	B		9,291	17,210	(7,919)
13		Total water treatment expenses				737,277	654,262	83,015
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B				0
17	751	Operation supervision, labor and expenses			C			0
18	752	Storage facilities expenses	A			111,229	116,614	(5,385)
19	752	Operation labor and expenses		B				0
20	753	Transmission and distribution lines expenses	A			128,606	135,337	(6,731)
21	754	Meter expenses	A				68	(68)
22	755	Customer installations expenses	A			23,853	38,754	(14,901)
23	756	Miscellaneous expenses	A					0
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B				0
26	758	Maintenance of structures and plant			C			0
27	759	Maintenance of structures and improvements	A	B				0
28	760	Maintenance of reservoirs and tanks	A	B		41,653	35,346	6,307
29	761	Maintenance of trans. and distribution mains	A			1,195,128	1,187,975	7,153
30	761	Maintenance of mains		B				0
31	762	Maintenance of fire mains	A					0
32	763	Maintenance of services	A			393,390	411,843	(18,453)
33	763	Maintenance of other trans. and distribution plant		B				0
34	764	Maintenance of meters	A			172,481	255,175	(82,694)
35	765	Maintenance of hydrants	A			124,569	84,232	40,337
36	766	Maintenance of miscellaneous plant	A					0
37		Total transmission and distribution expenses				2,190,909	2,265,344	(74,435)

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class

Line No.	Acct	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in {Brackets} (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B			0	
4	771	Superv., meter read, other customer acct. expenses			C		0	
5	772	Meter reading expenses	A	B		232,080	210,448	21,632
6	773	Customer records and collection expenses	A			1,165,596	1,069,055	96,541
7	773	Customer records and accounts expenses		B				0
8	774	Miscellaneous customer accounts expenses	A					0
9	775	Uncollectible accounts	A	B	C	39,853	(112,621)	152,474
10		Total customer account expenses				1,437,529	1,166,882	270,647
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B				0
14	781	Sales expenses			C			0
15	782	Demonstrating and selling expenses	A					0
16	783	Advertising expenses	A			30,164	24,992	5,172
17	784	Miscellaneous sales expenses	A					0
18	785	Merchandising, jobbing and contract work	A					0
19		Total sales expenses				30,164	24,992	5,172
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	C	2,597,577	2,137,746	459,831
23	792	Office supplies and other expenses	A	B	C	885,682	800,029	85,653
24	793	Property insurance	A			280,489	304,053	(23,564)
25	793	Property insurance, injuries and damages		B	C			0
26	794	Injuries and damages	A			840,338	1,097,618	(257,280)
27	795	Employees' pensions and benefits	A	B	C	1,411,149	1,909,719	(498,570)
28	796	Franchise requirements	A	B	C	662,071	615,436	46,635
29	797	Regulatory commission expenses	A	B	C	868,618	706,883	161,735
30	798	Outside services employed	A			384,989	507,274	(122,285)
31	798	Miscellaneous other general expenses		B				0
32	798	Miscellaneous other general operation expenses			C			0
33	799	Miscellaneous general expenses	A			87,533	94,813	(7,280)
34		Maintenance						
35	805	Maintenance of general plant	A	B	C	277,460	283,204	(5,744)
36		Total administrative and general expenses				8,295,906	8,456,775	(160,869)
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	C	408,586	321,587	86,999
39	812	Administrative expenses transferred--Cr.	A	B	C	(1,198,403)	(773,438)	(424,965)
40	813	Duplicate charges - Cr.	A	B	C			0
40a	901	Charges by associated companies, clearing	A			4,530,996	4,149,000	381,996
40b	902	Stores expense, clearing	A					0
40c	903	Transportation expense, clearing	A			890,710	860,535	30,175
40d	906	Tools and work equipment, clearing	A			90,895	54,297	36,598
41		Total miscellaneous				4,722,784	4,611,981	110,803
42		Total operating expenses				29,991,647	28,238,841	1,752,806

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1		
2		
3	NONE	
4		
5		
6		
7		
8		

SCHEDULE B-4
Account 507 - Taxes Charged During Year

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 26.
- Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account---) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property (Acct 228-1)(604-507)	814,636	814,636			
10	Taxes on other real and personal property (PUC 50700)	493	(8,483)		8,976	(SC 604-PUC 527)
11	State corp. franchise tax (PUC 50710)	1,147,772	1,149,232		(1,460)	(PUC 258)
12	State unemployment insurance tax (Source code 428)	21,590	21,590			
13	Other state and local taxes (Source code 430)	0	0			
14	Federal unemployment insurance tax (Source code 432)	5,080	5,080			
15	Federal insurance contributions act (Source code 436)	432,533	432,533			
16	Payroll taxes capitalized (Acct 661-507)	(27,263)	(27,263)			27,263
17	Federal income tax (630-5072)	3,953,501	4,619,016		(665,515)	(PUC 258)
18	Other Federal tax (PUC 50720)	0	0		0	
19	Accrued payroll taxes (PUC 228-3)	16,638			16,638	
20						
21						
22						
23	Totals	6,392,243	7,006,341	0	(641,361)	27,263

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from——to——

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 13.....	9,306,668
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5	Federal income taxes	4,619,016
6		
7	State income taxes	1,149,232
8		
9	Taxable income not recorded on books:	
10	Income from deferral of gains on sales of properties	180,474
11		
12	Tax deductions not recorded on books:	
13	Amortization of Contributions	(87,035)
14	State tax (Priv. 2006) California	(1,252,672)
16	2007 Property Taxes	(29,940)
17	Flow-through depreciation	(288,447)
18	Normalized depreciation - 1982 and forward	(778,788)
19	IDC - capitalized interest	(4,878)
20	Repayment of advances including gross up	(86,774)
21	Book income not recorded on return:	
22	Amortization of deferred revenue associated with contributions	(9,439)
23		
24	Book expenses not deducted on return	(1,195,291)
25		
26	Federal taxable income	11,522,126
27		
28	Federal tax rate (34%)	3,917,523
29	Federal tax rate based on 35%*	35,971
30	Amortization of ITC on '82-90 Assets	(39,971)
31		
32		
33	Tax per 2007 return	3,913,523
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		

* Federal tax rate is 35% if federal taxable income is over \$10,000,000

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	Baldwin Park Operable Unit reimbursement for interest			
2				
3				
4				
5	Totals	0	0	0

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
6	Misc. non-operating expenses (revenue)	(288,323)
7		
8		
9		
10		
11		
12		
13	Total	(288,323)

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
14	Ad Valorem Tax Expense	(8,976)
15		
16		
17		
18	Total	(8,976)

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
19		
20		
21		
22	Total	0

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
23	Donations	64,074
24	Political Contributions-California Water Association	5,900
25	Political Contributions-Citizens to Elect Michael Touhey	400
26	Other Expenses	48,493
27	Total	118,867

SCHEDULE C-1
Engineering and Management Fees and Expenses, Etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.		
Line No.			
1	1	Did the respondent have a contract or other agreement with any organization or person	
2		covering supervision and/or management of its own affairs during the year?	
3		Answer (Yes or No)	Yes
4	2	Name of each organization or person that was a party to such a contract or agreement.	
5			<i>Suburban Water Systems and Southwest Water Company</i>
6	3	Date of original contract or agreement.	July 14, 1993
7	4	Date of each supplement or agreement.	None
8		Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above	
9		unless a copy of the instrument in due form has been furnished in which case a definite reference to the report	
10		of the respondent relative to which it was furnished will suffice.	
11	5	Amount of compensation paid during the year for supervisor or management	1,291,000
12	6	To whom paid	<i>Southwest Water Company</i>
13	7	Nature of payment (salary, traveling expenses, See Note (1))	
14	8	Amounts paid for each class of service	See Note (2)
15			
16	9	Basis for determination of such amounts	4 Factor Allocation
17			
18	10	Distribution of payments:	
19	(a)	Charged to operating expenses	100%
20	(b)	Charged to capital accounts	0%
21	(c)	Charged to other accounts	0%
22		Total	100%
23	11	Distribution of charges to operating expenses by primary accounts.	
24		Number and Title of Account	
25			<i>Account 901 - Charge Associated Company</i>
26			
27			
28		Total	\$ 4,531,000
29	12	What relationship, if any, exists between respondent and supervisory and/or	
30		managing concerns?	<i>Suburban Water Systems is a wholly owned subsidiary of Southwest Water Company</i>

Note (1) Represents allocation of all indirect costs which includes supervision and management.

Note (2)	Salaries & Wages	\$	1,291,000
	Legal & Audit Fees		544,000
	Facility Expense		178,000
	Sarbox 404 Expense		139,000
	Others		2,379,000
	Total	\$	<u>4,531,000</u>

SCHEDULE C-2
Compensation of Individual Proprietor or Partners

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NONE		
4			
5			
6	Total		

SCHEDULE C-3
Employees and Their Compensation
 (Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply	1	5,249
8	Employees - Pumping	11	562,035
9	Employees - Water treatment	5	273,338
10	Employees - Transmission and distribution	19	960,836
11	Employees - Customer account	21	1,103,972
12	Employees - Sales	0	0
13	Employees - Administrative:		
14	General officers	6	(1) 814,976
15	General office	46	1,866,534
16	Totals	109	5,586,940

(1) This amount excluded President's salaries which paid out of SWCUG

SCHEDULE C-4
Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				Total Number (f)	TO PROPERTY			
		Employees on Duty		Public (1)			Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	Various	0	0	0	0	0	34	96,072	0	0
18										
19										
20	Totals	0	0	0	0	0	34	96,072	0	0

(1) Accidents to employees not on duty should be included in "Public" accidents.

**SCHEDULE C-5
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Consumers for Clean Water	\$5,900
2	Citizens to Elect Micheal Touhey	\$400
3		
4		
5	TOTAL	\$6,300

**SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

6	
7	
8	NONE
9	
10	
11	

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	Michael O. Quinn	\$151,000 *
13	Daniel N. Evans	\$68,563
14	Paul S. Carver	18,721
15	John A. Brettl	28,940
16	Donald King	19,104
17	Koby Y. Cohen	23,509
18	Michael De Ghetto	16,062
	TOTAL	\$174,899 \$151,000 *

* Bonus paid out of SWCUG

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(Unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted Into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3				----- NONE -----					
4									
5									
WELLS							Annual Quantities Pumped(Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	Depth to Water	Pumping Capacity(Unit) ²			
6									
7									
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11									
12									
13									
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased (Unit chosen) ²								
18	----- SEE ATTACHED -----								
19									

* State ditch, pipe line, reservoir, etc. with name if any.
 1 Average depth to water surface below ground surface
 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallons or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting Reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution Reservoirs			
25	Concrete	7	17,869,491 Gallons	
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	25	56,030,659 Gallons	
31	Concrete			
32	Totals	32	73,900,150 Gallons	

Suburban Water Systems

Schedule D-1 2007

Wells

<u>Plant and Location</u>	<u>Dimensions of Casing</u>	<u>Water Depth</u>	<u>Capacity in G. P. M</u>	<u>Acre Feet Pumped</u>
<i>San Jose Hills District</i>				
121 W1 Stone	16"	211' PWL	3,000	3,866.36
126 W2 Rio Verde	18"	178' SWL	1,147	0.00
139 W2 La Puente CO.	26"	131' SWL	2,510	0.00
139 W4 La Puente CO.	20"	135' SWL	2,944	78.90
139 W5 La Puente CO.	18"	134' SWL	3,300	0.00
140 W3 La Grande	18"	98' SWL	1,107	0.00
140 W4 La Grande	18"	110' SWL	2,657	0.00
140 W5 La Grande	18"	110' SWL	4,070	3,988.61
142 W2 Vine	16"	178' PWL	3,500	4,310.98
147 W3 Jones	18"	258' PWL	1,300	<u>1,964.84</u>
<u>Total Acre Feet San Jose District</u>				<u>14,209.69</u>

<u>Plant and Location</u>	<u>Dimensions of Casing</u>	<u>Water Depth</u>	<u>Capacity in G. P. M</u>	<u>Acre Feet Pumped</u>
<i>Whittier \ La Mirada District</i>				
201 W2 Bartolo	14"	30' PWL	1,270	1,322.39
201 W4 Bartolo	16"	71' PWL	2,531	3,255.62
201 W5 Bartolo	16"	150' SWL	1,936	1,555.46
201 W6 Bartolo	24"	57' PWL	1,785	0.00
201 W7 Bartolo	18"	34' PWL	4,195	5,079.75
202 W8 Bartolo	18"	113' PWL	4,268	1,647.20
409 W3 Canary	16"	94' SWL	2,170	2,043.69
<u>Total Acre Feet Whittier \ La Mirada District</u>				<u>14,904.11</u>

Total Acre Feet Company 29,113.80

Purchased Water For Resale

<i>San Jose Hills District</i>	<u>Acre feet Purchased</u>
Azusa Light & Water	1,351.05
City of Covina	0.88
City of Glendora	328.86
Covina Irrigating Company	9,466.85
La Puente Valley County Water District	940.55
Rowland Water District	33.63
Upper San Gabriel Valley Municipal Water District	6,851.36
Valencia Heights Water Company	0.09
Walnut Valley Water District	<u>219.18</u>
<u>Total Acre Feet San Jose District</u>	19,192.45

<i>Whittier \ La Mirada District</i>	<u>Acre Feet Purchased</u>
California Domestic Water Company	8,441.28
Central Basin Municipal Water District	797.11
City of Whittier	0.19
La Habra Heights County Water District	29.93
San Gabriel Valley Water Company	20.74
<u>Total Acre Feet Whittier \ La Mirada District</u>	9,289.25
<u>Total Acre Feet Company</u>	28,481.70

Backup for D2 Schedule (Information provided by Nick Cafagno)

<u>San Jose Hills</u>	<u>Number</u>	<u>Gallons</u>
Concrete	4	5,296,819
Metal Tanks	<u>16</u>	<u>38,332,639</u>
Total	20	43,629,458

Whittier / La Mirada

Concrete	3	12,572,672
Metal Tanks	<u>9</u>	<u>17,698,020</u>
Total	12	30,270,692

Company Totals

Concrete	7	17,869,491
Metal Tanks	<u>25</u>	<u>56,030,659</u>
Total	32	73,900,150

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
 Capacities in Cubic Feet per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined Conduit	----- NONE -----							
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
 Capacities in Cubic Feet per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined Conduit	----- NONE -----							
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel	*****SEE ATTACHED****								
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Galvanized									
21	Other (specify) Ductile Iron									
22	Totals									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								21 TO 29	30 & OVER	
23	Cast Iron									
24	Cast Iron (cement lined)									
25	Concrete									
26	Copper									
27	Riveted Steel	*****SEE ATTACHED****								
28	Standard Screw									
29	Screw or Welded Casing									
30	Cement--Asbestos									
31	Welded Steel									
32	Galvanized									
33	Other (specify) Ductile Iron									
34	Totals									

SUBURBAN WATER SYSTEMS
 2007 PUC REPORT SCHEDULE D-3 Attachment.
 TOTAL COMPANY

SIZE	1"	1 1/2"	2"	2 1/2"	3"	4"	5"	6"	8"
CAST IRON						14,272		16,972	5,673
CAST IRON (CEMENT LINED)									
CEMENT-ASBESTOS					894	509,139	337	1,143,705	1,309,679
CONCRETE									111
COPPER	59	18							
DUCTILE IRON						77		890	2,541
RIVETED STEEL									
GALVANIZED	101	690	2,023			42			
HD PE			550						1,850
PLASTIC	546		13,963			42,293		9,650	
PVC			2,867			11,557		52,464	176,443
STEEL									
TRANSITE									
WELDED STEEL	213	278	6,187	300	582	18,806	3,028	36,240	83,389
BLUE BRUTE									
TOTALS	919	986	25,590	300	1,476	596,186	3,365	1,259,921	1,579,686

SIZE	10"	12"	14"	16"	18"	20"	21-29"	30"-OVER	TOTAL ALL SIZES
CAST IRON									36,917
CAST IRON (CEMENT LINED)									0
CEMENT-ASBESTOS	54,530	440,359	2,275	86,120	11,752	12,664	787	4,270	3,576,511
CONCRETE		401		3,686	24	1,730			5,952
COPPER									77
DUCTILE IRON	10	1,812		43,375	2,935	5,812	19,248	30,572	107,272
RIVETED STEEL									0
GALVANIZED									2,856
HD PE	1,296	4,443					4,315		12,454
PLASTIC									66,452
PVC	1,128	119,558		5,990		6,014			376,021
STEEL									0
TRANSITE									0
WELDED STEEL	16,829	52,461	13,611	37,672	4,903	8,385	30,223	29,236	342,343
BLUE BRUTE									0
TOTALS	73,793	619,034	15,886	176,843	19,614	34,605	54,573	64,078	4,526,855

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec. 31		Flat Rate - Dec. 31	
	Prior Year	Current Year	Prior Year*	Current Year
Commercial (including domestic)	73,905	74,004		
Industrial	34	40		
Public Authorities	473	482		
Irrigation	0	0		
Other (specify) Constr Wtr	38	30		
Other Util (GA)	7	7		
Govt Agcy/Resale	0			
Sub-total	74,457	74,563		
Private Fire Connections	664	690		
Private Fire Hydrants			65	69
Total	75,121	75,253	65	69

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4-in	7,487	XXXXXXXXXXXXXXXXXXXX
3/4-in	51,725	
1-in	12,534	
1 1/2-in	1,551	
2-in	1,499	
3-in	215	
4-in	120	
6-in	23	
8-in	9	
Other	1	
Total	75,164	

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	25
2. Used, before repair	110
3. Used, after repair	25
4. Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since Last Test:	
1. Ten years or less	41,234
2. More than 10, but less than 15 years	30,063
3. More than 15 years	4,564

SCHEDULE D-7 2007
Water Delivered to Metered Customers by Months and Years in.....(Unit chosen)1

CCF

Classification of Service	During Current Year												Sub-Total	Total	Prior Year	Total	
	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.					
Commercial	311,585	298,400	295,125	353,146	359,618	441,986								2,059,860	4,550,227	5,123,393	
Residential	1,180,052	1,205,714	1,161,686	1,401,521	1,409,650	1,795,877								8,154,500	18,074,063	16,647,384	
Industrial	58,637	57,286	49,239	64,882	58,146	70,335								358,525	770,194	369,946	
Public Authorities	65,791	74,284	74,191	113,860	117,193	123,331								568,650			
Other (specify) Const	4,559	2,719	1,701	3,813	24,967	(16,027)								21,732			
Govt Agency/Resale	519	277	304	439	366	443								2,348			
Total	1,621,143	1,638,680	1,582,246	1,937,661	1,969,940	2,415,945								11,165,615			
Classification of Service	During Current Year												Sub-total	Total	Prior Year	Total	
	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June					
Commercial	471,729	476,443	494,831	402,199	352,789	292,376								2,490,367	4,550,227	5,123,393	
Residential	1,958,043	1,913,458	2,051,643	1,532,852	1,338,831	1,124,736								9,919,563	18,074,063	16,647,384	
Industrial	77,219	92,962	74,365	66,461	55,478	45,184								411,669	770,194	369,946	
Public Authorities	215,418	204,804	226,775	166,368	106,916	78,582								998,863	1,567,513	1,382,907	
Other (specify) Const	2,784	3,785	5,845	5,515	3,731	2,967								24,627	46,359	41,117	
Govt Agency/Resale	486	541	686	493	476	227								2,909	5,257	4,982	
Total	2,725,679	2,691,993	2,854,145	2,173,888	1,858,221	1,544,072								13,847,998	25,013,613	23,569,729	

1 Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days. Total Acres Irrigated..... Total Population Served.....

Total acres irrigated N/A

Total population served 311,385

(Estimated)

**SCHEDULE E-1
Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2001 Reserve Accounts	D.02-12-055	306,506		(18,423)	(5,051)	(473,876)		(190,844)
2	2002 Reserve Accounts	D.03-08-072	(72,571)		(34,742)	(14,762)			(122,075)
3	2003 Reserve Accounts	D.03-08-072	(358,720)			(42,031)			(400,751)
4	2004 Reserve Accounts	D.03-08-072	(250,255)		(44,941)	(28,730)			(324,926)
5	2005 Reserve Accounts	D.03-08-072	710,298			40,125			750,423
6	2006 Reserve Accounts	D.03-08-072	1,458,702		23,239	38,268			1,520,209
7	2007 Reserve Accounts -January thru June	D.06-08-017	0		375,433	42,800			418,233
8	2007 Reserve Accounts -July thru December	D.06-08-017	0		1,345,984	41,752	(405,315)		982,421
9	Rate Case Expense 2002	D.03-05-078	0		0				0
10	Rate Case Expense 2005	D.06-08-017	244,303	(112,085)	0				132,238
11	Rate Case Expense 2008		0		56,866				56,866
12	Water Contamination Litigation Memo Accl.	WV-4094	0		0				0
13	Conservation Objectives Oil		12,933		215,684				228,617
14	Security Measures	D.03-05-078	0		0	0			0
15	American Jobs Creation Act Deduction	D.06-08-034	0		0	0			0

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year.

Note 3: The following table reflects certain of the above memorandum accounts on a PUC reporting basis irrespective of financial accounting requirements

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2001 Reserve Accounts	D.02-12-055	305,498		(18,423)	(4,044)	(473,876)		(190,844)
2	2002 Reserve Accounts	D.03-08-072	(118,951)			(3,124)			(122,075)
3	2003 Reserve Accounts	D.03-08-072	(390,496)			(10,255)			(400,751)
4	2004 Reserve Accounts	D.03-08-072	(318,612)			(8,314)			(324,926)
5	2005 Reserve Accounts	D.03-08-072	740,731			9,692			750,423
6	2006 Reserve Accounts	D.03-08-072	1,520,209						1,520,209
7	2007 Reserve Accounts -January thru June	D.06-08-017	0		375,433	42,800			418,233
8	2007 Reserve Accounts -July thru December	D.06-08-017	0		1,345,984	41,752	(405,315)		982,421
9	Rate Case Expense 2002	D.03-05-078	0		0				0
10	Rate Case Expense 2005	D.06-08-017	300,875	(120,350)	0				180,525
11	Security Measures	D.03-05-078	0		0	0			0
12	American Jobs Creation Act Deduction	D.06-08-034	0		0	0			0

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)
NONE
For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:
<ol style="list-style-type: none"> 1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qu 2. Participation rate for Year 2007(as a percent of total customers served). 3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3 Description of Water Conservation Program(s)
For all water conservation programs offered by water utility, provide detailed responses to the following items:
SEE ATTACHMENT
<ol style="list-style-type: none"> 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water 2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, 3. Cost of each program. 4. The degree of participation in each district by customer group.

Schedule E-3

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered and length of time it was offered.

Response:

In 2007 Suburban entered into a cost sharing agreement with Central Basin Municipal Water District (District) for a period of eight months (May 1, 2007 – December 31, 2007) for Whittier/La Mirada Service Area. The District sponsors the Residential High-Ef

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customers receiving water conservation assistance, shareholder contribution, community funding, government funding,

Response:

Conservation programs are funded by all customers through rates. This type of funding is used pursuant to Commission decisions in Suburban general rate cases.

3. Cost of each program.

Response:

The cost approximately was \$30,000.

4. The Degree of participation in each district by customer group.

Response:

There were 300 participants from Whittier/La Mirada Service Area where the program was offered.

**SERVICES PROVIDED BY ANY AFFILIATED COMPANY TO REGULATED
WATER UTILITY:**

1. Direct costs from non-parent company affiliates
IT and payroll preparation
2. Direct costs from parent company
Direct Payments Made by (for) SWC:
 - Insurance
 - KPMG
 - KroAUS&DISA Health-Back ground check/Physical
 - Legal Fees
 - Misc (interest payment)
 - Insurance Charges:
 - General Insurance allocation-2007-2008
 - Estimate-Medical
 - Aetna-BASIC & LTD
 - Guardian Insurance
 - Cobra payment
 - Unum Insurance
 - HDHP
 - Worker Comp
 - Payroll and Fringe:
 - Payroll Direct Deposit
 - SWS employee deferred compensation
 - SWS employee 401(k) contrib. & Co. match
 - Bank Charges and Interest:
 - Intercompany Interest expense (Income)
 - Bank of America - account analysis monthly charges
 - Income Tax Liabilities / payments
 - Other:
 - Qtly dividends from SWS
3. Indirect costs from parent company
 - Payroll and benefits
 - Regular Payroll
 - Payroll Taxes
 - Health Insurance
 - Employee Welfare
 - Pension Expense
 - FAS 123 Compensation Expense
 - ESPP Compensation Expense
 - Public company costs
 - Legal Fees
 - Audit/Accounting Fees
 - Sarbox 404 Testing and Revisions
 - Director's Fees
 - Transfer Agent Fees
 - Annual Report
 - Annual Meeting, 10-K Filings
 - Shareholder Relations
 - Financial Public Relations
 - Community Relations
 - Office rent and expenses
 - Subscriptions
 - Office Supplies
 - Telephone and Faxes Expense
 - Postage
 - Maintenance and Repairs
 - Voicemail
 - Computer & IT Services Fee
 - Machine Rental
 - Rent
 - Property Taxes
 - Relocation Expenses
 - General and administrative
 - Training and Seminars
 - Executive Conferences
 - T&E -Tax Deductible
 - Professional Dues - Personal
 - Outside Services
 - Recruiting
 - Other expenses
 - Depreciation - General
 - Bank Charges
 - Line of Credit Fees
 - Interest - Deferred Compensation
 - Franchise Taxes
 - Miscellaneous Expense
4. Indirect costs from Utility Group
 - Payroll and benefits
 - Regular Payroll
 - Payroll Taxes
 - Health Insurance
 - Employee Welfare
 - Unused Sick Time
 - Workers' Compensation
 - Misc. Charges Pension Plan
 - 401K Employer Contribution
 - Bonus Accrual
 - Administrative and general expenses
 - Subscriptions
 - Office Supplies
 - Printing/Comm, Telecommunication
 - Postage
 - Building Utilities
 - Janitorial/Service Supplies
 - Computer Costs
 - Machine Rental & Repairs
 - Rent
 - Car/Truck Service
 - Car/Truck Gas
 - Car Allowance
 - D&D and Travel & Accident Insurance
 - Other expenses
 - Training and Seminars
 - Insurance
 - T&E -Tax Deductible
 - Professional Dues - Personal
 - Other Professional Service
 - Miscellaneous Expense

SCHEDULE E-4
(Attachment)

Line No.	
1	
	g. Financing arrangements and transactions between regulated water utility and any affiliated company:
	INTERCOMPANY LOANS
	6.295% on the first \$2,000,000.00
	6.50% over \$2,000,000.00

**CLASS A, B, C, AND D WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent: **N/A**

Name: _____
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customers	_____	_____
	Total	_____	_____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposit during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4.00 Reason or purpose of withdrawal from this bank account:

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debts* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant	N/A				
3	303	land	N/A				
4		Total non-depreciable plant					
5		DEPRECIABLE PL	N/A				
6	304	Structure	N/A				
7	307	Wells	N/A				
8	317	Other water sc	N/A				
9	311	Pumping equip	N/A				
10	320	Water treatme	N/A				
11	330	Reservoirs, ta	N/A				
12	331	Water mains	N/A				
13	333	Service and m	N/A				
14	334	Meters	N/A				
15	335	Hydrants	N/A				
16	339	Other equipme	N/A				
17	340	Office furniture	N/A				
18	341	Transportation	N/A				
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

NA

Bank Name: _____
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees Collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	\$ _____
Interest earned for calendar year	\$ _____
Withdrawals from this account	\$ _____
Balance at end of year	\$ _____

4. Reason or Purpose of Withdrawl from this bank account:

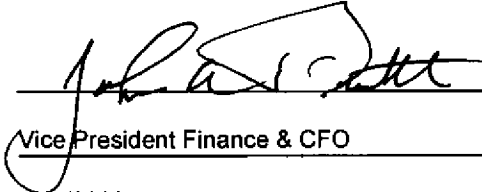
DECLARATION

Before Signing, Please Check to See That All Schedules Have Been Completed

I, the undersigned John A. Brettl
Officer, Partner or Owner

of Suburban Water Systems
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period from and including 01/01/07 to and including 12/31/07
(date) (date)

SIGNED 
Title Vice President Finance & CFO
Date 3/31/2008

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