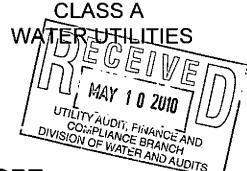
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2009 ANNUAL REPORT OF

SUBURBAN WATER SYSTEMS

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

1211 E. CENTER COURT DRIVE

COVINA, CA 91724-3603

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2009

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2010

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed NOT LATER THAN MARCH 31, 2010, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 60, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts refer to supplemental schedules. The
 totals of the details in the latter must agree with the balances of the accounts to which they
 refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2009, through December 31, 2009. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2009

NAME OF UTILITY SUBURBAN WATER SYSTEM	PHONE	(626) 543-2500		
PERSON RESPONSIBLE FOR THIS REPORT	JOHN BRETTL			
		1/1/2009	12/31/2009	Average
BALANCE SHEET DATA				
1 Intangible Plant		978,457	978,457	978,457
2 Land and Land Rights		993,175	993,175	993,175
3 Depreciable Plant		162,455,881	179,440,733	170,948,307
4 Gross Plant in Service		164,427,513	181,412,365	172,919,939
5 Less: Accumulated Depreciation		(55,744,186)	(60,138,463)	(57,941,325)
6 Net Water Plant in Service		108,683,327	121,273,902	114,978,615
7 Water Plant Held for Future Use		1,031,415	292,580	661,998
8 Construction Work in Progress		10,500,313	742,467	5,621,390
9 Materials and Supplies		257,757	198,499	228,128
10 Less: Advances for Construction		(7,238,174)	(7,638,956)	(7,438,565)
11 Less: Contributions in Aid of Construction		(17,594,196)	(17,052,101)	(17,323,148)
12 Less: Accumulated Deferred Income and Inventor	stment Tax Credits	(16,144,732)	(19,778,298)	(17,961,515)
13 Net Plant Investment		79,495,710	78,038,093	78,766,902
CAPITALIZATION				
14 Common Stock		745,380	745,380	745,380
15 Proprietary Capital (Individual or Partnership)		0	0	0
16 Paid-in Capital		5,008,394	5,008,394	5,008,394
17 Retained Earnings		49,059,544	50,790,600	49,925,072
18 Common Stock and Equity (Lines 14 through	ugh 17)	54,813,318	56,544,374	55,678,846
19 Preferred Stock		3,982,267	3,982,267	3,982,267
20 Long-Term Debt		33,000,000	33,000,000	33,000,000
21 Notes Payable		0	0	0
22 Total Capitalization (Lines 18 through 21)		91,795,585	93,526,641	92,661,113

INCOME STATEMENT AND OTHER DATA

Calendar Year 2009

NAN	ME OF UTILITY SUBURBAN WATER SYSTEMS	PHON	E	(626) 543-2500	
					Annual
١	INCOME STATEMENT				Amount
23	Unmetered Water Revenue				245,439
24	Fire Protection Revenue			_	860,872
25	Irrigation Revenue				-
26	Metered Water Revenue			_	52,617,106
27	Total Operating Revenue				53,723,417
28	Operating Expenses			_	34,026,404
29	Depreciation Expense (Composite Rate 3.2%)			_	5,388,806
30	Amortization and Property Losses			_	47,976
31	Property Taxes				928,726
32	Taxes Other Than Income Taxes			_	461,992
33	Total Operating Revenue Deduction Before Taxes			_	40,853,904
34	California Corp. Franchise Tax			-	533,145
35	Federal Corporate Income Tax			_	3,444,611
36	Total Operating Revenue Deduction After Taxes			_	44,831,660
37	Net Operating Income (Loss) - California Water Operations			_	8,891,757
38	Other Operating and Nonoperating. Income and Exp Net (E	xclude Intere	st E	xpense)	(42,718)
39	Income Available for Fixed Charges			_	8,849,039
40	Interest Expense				1,497,524
41	Net Income (Loss) Before Dividends			_	7,351,516
42	Preferred Stock Dividends				168,792
43	Net Income (Loss) Available for Common Stock			_	7,182,724
(OTHER DATA				
44	Refunds of Advances for Construction				199,027
45	Total Payroll Charged to Operating Expenses			_	5,968,292
46	Purchased Water			_	8,547,684
47	Power				3,354,452
				_	
48	Class A Water Companies Only:				
	a. Pre-TRA 1986 Contributions in Aid of Construction			_	1,702,413
	b. Pre-TRA 1986 Advances for Construction			_	398,409
	c. Post TRA 1986 Contributions in Aid of Construction			_	15,349,689
	d. Post TRA 1986 Advances for Construction			_	7,240,547
					Annual
	Active Service Connections (Exc. Fire Protect.)	Jan.	. 1	Dec. 31	Average
-	(= 55,,				
49	Metered Service Connections	75,	165	75,392	75,279

50 Flat Rate Service Connections

Total Active Service Connections

51

74

75,466

72 75,237 73

75,352

BALANCE SHEET AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2009

1/1/2009	12/31/2009	Average
079 467	078 467	079.467
		978,457 993,175
	. 	170,948,307
		172,919,939
		(57,941,325)
		114,978,615
		661,998
	·	5,621,390
257,757	198,499	228,128
(7,238,174)	(7,638,956)	(7,438,565)
(17,594,196)	(17,052,101)	(17,323,148)
(16,144,732)	(19,778,298)	(17,961,515)
79,495,710	78,038,093	78,766,902
745,380 0 5,008,394 47,852,228	745,380 0 5,008,394	745,380 0 5,008,394 48,690,082
		54,443,856
		3,982,267
		33,000,000
0	0	0
90,588,269	92,263,977	91,426,123
	978,457 993,175 162,455,881 164,427,513 (55,744,186) 108,683,327 1,031,415 10,500,313 257,757 (7,238,174) (17,594,196) (16,144,732) 79,495,710 745,380 0 5,008,394 47,852,228 53,606,002 3,982,267 33,000,000 0	978,457 993,175 993,175 162,455,881 179,440,733 164,427,513 (55,744,186) (60,138,463) 108,683,327 121,273,902 1,031,415 292,580 10,500,313 742,467 257,757 198,499 (7,238,174) (7,638,956) (17,594,196) (17,052,101) (16,144,732) 79,495,710 78,038,093 745,380

INCOME STATEMENT AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2009

NAME OF UTILITY	SUBURBAN WATER SYSTEMS	PHONE	(626) 543-2500
		•	-

				Annual		
	INCOME STATEMENT			Amount		
23	Unmetered Water Revenue		245,439			
24	Fire Protection Revenue			860,872		
25	Irrigation Revenue					
26	Metered Water Revenue			52,617,106		
27	Total Operating Revenue			53,723,417		
28	Operating Expenses			34,026,404		
29	Depreciation Expense (Composite Rate 3.2%)			5,388,806		
30	Amortization and Property Losses			47,976		
31	Property Taxes			928,726		
32	Taxes Other Than Income Taxes			461,992		
33	Total Operating Revenue Deduction Before Taxes			40,853,904		
34	California Corp. Franchise Tax			526,321		
35	Federal Corporate Income Tax			3,421,487		
36	Total Operating Revenue Deduction After Taxes			44,801,712		
37	Net Operating Income (Loss) - California Water Operations		>	8,921,705		
38	Other Operating and Nonoperating. Income and Exp Net (Exclude	Interest Exp	ense)	(128,013)		
39	Income Available for Fixed Charges			8,793,692		
40	Interest Expense			1,497,524		
41	Net Income (Loss) Before Dividends			7,296,168 168,792		
42						
43	Net Income (Loss) Available for Common Stock		7,127,376			
	OTHER DATA					
44	Refunds of Advances for Construction			199,027		
45	Total Payroll Charged to Operating Expenses			5,968,292		
46	Purchased Water			8,547,684		
47	Power			3,354,452		
71	i owei			3,304,432		
48	Class A Water Companies Only:					
	a. Pre-TRA 1986 Contributions in Aid of Construction			1,702,413		
	b. Pre-TRA 1986 Advances for Construction			398,409		
	c. Post TRA 1986 Contributions in Aid of Construction			15,349,689		
	d. Post TRA 1986 Advances for Construction			7,240,547		
	a. Tost travitos ravanos for sononasaen			.,2.0,0.1.		
				Annual		
	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average		
•	(——————————————————————————————————————					
49	Metered Service Connections	75,165	75,392	75,279		
50	Flat Rate Service Connections	72	74	73		
51	Total Active Service Connections	75,237	75,466	75,352		
			<u> </u>			

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	California Corp. Franchise Tex, Account #50710, \$6,824 (end of year balance), to exclude state tax on non-tariff activity (i.e., non-regulated)
2	Federal Corporate Income Tax, Account #50720, \$23,123 (end of year balance), to exclude federal tax on non-tariff activity (i.e., non-regulated)
3	Other Operating and Nonoper. Income and (Exp.), Account #52610, \$48,046 (and of year balance), to exclude non-tariff activity (i.e., non-regulated)
4	Other Operating and Nonoper, Income and (Exp.), Account #52640, \$37,249 (end of year balance), to exclude non-tariff activity (i.e., non-regulated)
5	Other Operating and Nonoper, income and (Exp.), Account #52650, \$0 (end of year balance), to exclude non-tariff activity (i.e., non-regulated)
6	
7	
8	
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10	
11	
12	
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14	
15	
16	
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18	
19	
20	

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2009:

_								
	Regulated Asset Account Number							
	Gross Value of Regulated Assets Used in the Provision of a Non- tariffed Goods/ Services (by account)							
	Income Tax Liability Account				•		:	
	Total Income Tax Liability Incurred Because of Non- tariffed Goods/ Services (by account)					i		
Advice Letter	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Approval not required	Approval not required					
proval by A	Expense Account Number							
nat require App	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Ϋ́N	N/A					
Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter	Revenue Account Number	52600=90% 61410=10%	52600=70% 57,349.60 61415=30%					
n-Tariffed Go	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	462,703.81	57,349.60	·				
s to All No	Active or Passive	Active	Active					
Applie	Row Number Description of Non-Tariffed Goods/Services	Residential Houseline Program	Antenna-Lease					
	Row	-	2	3				

GENERAL INFORMATION 1 Name under which utility is doing business: SUBURBAN WATER SYSTEMS 2 Official mailing address: 1211 E. CENTER COURT DRIVE ZIP 91724-3603 COVINA, CALIFORNIA 3 Name and title of person to whom correspondence should be addressed: JOHN A. BRETTL, VICE PRESIDENT-FINANCE & CFO Telephone: (626) 543-2500 4 Address where accounting records are maintained: 1211 E. CENTER COURT DRIVE COVINA, CALIFORNIA 91724-3603 5 Service Area (Refer to district reports if applicable): IN OR NEAR WEST COVINA, COVINA, WHITTIER, LA PUENTE, VALINDA, GLENDORA, LA MIRADA, HACIENDA HGHTS, INDUSTRY, LA HABRA & PORTIONS OF LOS ANGELES AND ORANGE COUNTIES 6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.) Name: MICHAEL O. QUINN, PRESIDENT Address: 1211 E. CENTER COURT DRIVE Telephone: (626) 543-2500 COVINA, CALIFORNIA 91724-3603 7 OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) SUBURBAN WATER SYSTEMS Organized under laws of (state) CALIFORNIA Date: APRIL 15, 1907 Principal Officers: (Name) MICHAEL O. QUINN (Title) PRESIDENT (Name) JOHN A. BRETTL (Title) V.P.- FIN. & CFO KOBY COHEN V.P.-QUAL. ASSUR. (Name) (Title) (Name) DONALD F. KING (Title) V.P.-REGIONAL CRAIG GOTT V.P.-ENGINEERING (Name) (Title) 8 Names of associated companies: SOUTHWEST WATER COMPANY WATER SUPPLIERS MOBILE COMMUNICATIONS See Attached 9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: NONE Date: Date: Date: Date: 10 Use the space below for supplementary information or explanations concerning this report: 11 List Name, Grade, and License Number of all Licensed Operators:

See attached

Suburban affiliates

- SWWC Enterprises, Inc. Water and wastewater contract operation and maintenance services
- · North County Water Reclamation, Inc. Wastewater collection and treatment
- SWWC Services, Inc. Water and wastewater contract operation and maintenance services.
- CDC Maintenance, Inc. Municipal services
- ECO Capistrano Valley, Inc. Manage construction and operation services
- ECO Resources, Inc. Water and wastewater contract operation and maintenance services
- Metro-H2O, Ltd. Water utility
- · Metro-H2O Utilities, Inc.- Holding company that owns Metro-H2O Ltd
- Southwest Environmental Laboratories, Inc. Assets sold March 31, 2009
- · Spi-Eco, Ltd
- SWWC Utilities, Inc. Water and wastewater contract operation and maintenance services
- Midway Water Utilities, Inc. Public Water Utility
- Monarch Utilities, Inc. Parent company for Monarch Utilities I, LP
- Monarch Utilities 1 L.P. Public water and wastewater utility
- New Mexico Utilities, Inc.- Assets sold 5/09
- · Southwest Water Alabama Onsite System Services, LLC Provides onsite wastewater system services
- Suburban Water Systems Public Water Utility
- Texas Water Services Group, LLC -General partner of Monarch Utilities I, LP.
- TWC Utility Company, LLC -Monarch Utilities I, L.P. is the sole member
- Water Suppliers Mobile Communication Service Holds licenses for mobile radio equipment.

Cert No.	Grade	FName	M	LName
29402	T1	Mark	 "" 	Andersen
8963	T2	Albert	0.	Ballan
3264	T2	Damon	E.	Bingle
25867	T2	Michael	T.	Blake
19421	T2	Wayne	R.	Brewer
19570	T1		M.	
19370	T2	<u>Dominica</u>	H.	Briseno
		David		Button
9346	T2	Nicholas	R.	Cafagno
26212	T2	Jesus	1	Chabolla
30295	T1	Michael	 	Chiraulo
21276	T5	Yacov	Koby	Cohen
22573	T2	Perry	J.	<u>Davis</u>
7359	T3	Norris	C.	Fulfer
22933	T1	Leonard	L.	Gaskin
26742	T2	Daniel	M.	Gonzalez
29737	T2	Craig		Gott
18823	T2	Curtis	D.	Hansen
26595	T2	Fernando		Hernandez
22952	T2	Jerry	S.	Hoing
12719	T2	David	J.	Huang
25813	T2	Donald	F.	King
21840	T2	Mona	B.	Kort
12233	T3	Thomas	M.	Luczak
22627	T1	Daniel	W.	Lopez
29235	T1	Martin		Machuca
23818	T3	Rosalba		Magana
27045	T2	Jesse	J. J.	Malinowski
27770	T2	Matthew	L.	Martinez
18482	T1	Kathleen	M.	Medina
12722	T2	Tom	D.	Medina
12429	T2	Donald	J.	Mitchell
27962	T1	Chris		Nieto
27538	T2	Omar		Ochoa
26703	T2	Lupita		Palacios
27179	T1	Johnny	R.	Pestano
25855	T2	William		Pulido
20769	T2	Jayme	1	Schaefer
19741	T2	Joseph	P.	Serna
31795	T1	Joseph	D.	Silva
24584	T2	Ramona		Thompson
15203	T2	Alejandro	N.	Rangel
21486	T2	Timothy	M.	Tillery
27782	T1	Anthony	M.	Torres
26294	T2	Josh	† ***	Vaughn
21492	T1	Nora	D.	Velarde
21726	T2	Keith	1	Watt
21120	1 12	IZOIUI		AAGII

2042 D3	Cert No.	Grade	FName	М	LName
B917	7129	D2	Mark	L.	
2443 D5					
3912					
7151					
29928					
Triple					····
2849					
34545 D2					
28265 D2 Jesus Chabolia				K.	
30741 D1 Michael E. Chiraulo 9113 D5 Yacov Koby Cohen 9394 D2 Perry J. Davis 33464 D1 Danielle A. Escontrias E. E. E. E. E. E. E. E					
9113 D5 Yacov Koby Cohen 3394 D2 Perry J. Davis 33464 D1 Danielle A. Escontrias 15417 D2 Jim Foote Troto Jim Foote Jim Jim Foote Jim J				 	
9394 D2 Perry J Davis					
33464					
15417					
1700				 ^ 	
37246				 	
37338				 	
17760				1	
34144				 	
29009 D2 Daniel M. Gonzalez 34337 D1 Craig Gott September Gott				 - 	
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35057 D1 Ryan White				<u> </u>	
8928 D2 Brenda V. Zuniga				 	

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule	Balance	Balance
Line	<u> </u>	Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	182,447,412	175,959,241
3	107	Utility plant adjustments		0	0
4		Total utility plant		182,447,412	175,959,241
5	250	Reserve for depreciation of utility plant	A-3	(59,916,140)	(55,569,839)
6	251	Reserve for amortization of limited term utility investments	A-3	(239,863)	(190,243)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	17,540	15,896
8		Total utility plant reserves	<u> </u>	(60,138,463)	(55,744,186)
9		Total utility plant less reserves	ļ	122,308,949	120,215,055
10			1		
11	-	II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	116,145	116,145
13	253	Reserve for depreciation and amortization of other property	A-3	(25,225)	(25,225)
14		Other physical property less reserve	 	90,920	90,920
15	111	Investments in associated companies	A-4	0	0
16	112	Other investments	A-5	0	0
17	113	Sinking funds	A-6	0	0
18	114	Miscellaneous special funds	A-7	0	0
19	ļ	Total investments and fund accounts	<u> </u>	90,920	90,920
20			<u> </u>		
21		III. CURRENT AND ACCRUED ASSETS	<u> </u>		
22	120	Cash	<u> </u>	40,787	51,056
23	121	Special deposits	A-8	0	0
24	122	Working funds		2,957	1,814
25	123	Temporary cash investments		0	0
26	124	Notes receivable	A-9	0	0
27	125	Accounts receivable	ļ	4,303,839	4,752,217
28	126	Receivables from associated companies	A-10	8,948,639	7,738,336
_29	131	Materials and supplies	<u> </u>	198,499	257,757
30	132	Prepayments	A-11	116,862	753,071
31	133	Other current and accrued assets	A-12	0	0
32	1	Total current and accrued assets		13,611,583	13,554,251
33			<u> </u>		
34	1,5	IV. DEFERRED DEBITS	 	^^^	A=A A :=
35	140	Unamortized debt discount and expense	A-13	908,209	970,347
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges	1	0	0
38	143	Clearing accounts	 	0	0
39	145	Other work in progress	 	13,093	9,481
40	146	Other deferred debits	A-15	7,341,009	6,628,230
41	\longmapsto	Total deferred debits	1	8,262,311	7,608,058
42	.	Total assets and other debits	1	144,273,762	141,468,284
43					

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	745,380	745,380
ი	201	Preferred capital stock	A-18	3,982,267	3,982,267
4	202	Stock liability for conversion		0	0
5	203	Premiums and assessments on capital stock	A-19	126,550	126,550
6	150	Discount on capital stock	A-16	0	0
7	151	Capital stock expense	A-17	0	0
8	270	Capital surplus	A-20	4,881,844	4,881,844
9	271	Earned surplus	A-21	50,790,600	49,059,544
10		Total corporate capital and surplus		60,526,641	58,795,585
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22	0	0
14	205	Undistributed profits of proprietorship or partnership	A-23	0	0
15		Total proprietary capital		Ö	0
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24	33,000,000	33,000,000
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25	0	0
21	213	Miscellaneous long-term debt	A-26	0	0
22		Total long-term debt		33,000,000	33,000,000
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28	0	0
26	221	Notes receivable discounted		0	0
27	222	Accounts payable		2,147,855	1,395,995
28	223	Payables to associated companies	A-29	99,221	99,888
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		408,163	305,874
33	228	Taxes accrued	A-31	20,524	107,220
34	229	Interest accrued		601,736	610,483
35	230	Other current and accrued liabilities	A-30	6,862,807	5,355,099
36		Total current and accrued liabilities		10,140,306	7,874,559
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13	0	0
40	241	Advances for construction	A-32	7,638,956	7,238,174
41	242	Other deferred credits	A-33	(3,557,817)	1,082,154
42		Total deferred credits		4,081,139	8,320,328
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34	79,031	147,094
46	255	Insurance reserve	A-34	0	0
47	256	Injuries and damages reserve	A-34	0	0
48	257	Employees' provident reserve	A-34	0	0
49	258	Other reserves (Deferred income taxes)	A-34	19,394,544	15,736,522
50		Total reserves		19,473,575	15,883,616
51			† †	· · · ·	, ,,,,,
52	 	VII. CONTRIBUTIONS IN AID OF CONSTRUCTION	 		
53	265	Contributions in aid of construction	A-35	17,052,101	17,594,196
		and a comment of the		144,273,762	141,468,284

SCHEDULE B Income Account for the Year

			Schedule	
Line		Account	Page No.	Amount
No.	Acct.	(a)	(b)	(c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	53,723,417
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	34,026,404
6	503	Depreciation	A-3	5,388,806
7	504	Amortization of limited-term utility investments	A-3	49,620
8	505	Amortization of utility plant acquisition adjustments	A-3	(1,644)
9	506	Property losses chargeable to operations	B-3	-
10	507	Taxes	B-4	5,368,474
11		Total operating revenue deductions		44,831,660
12		Net operating revenues		8,891,757
13	508	Income from utility plant leased to others		-
14	510	Rent for lease of utility plant		-
15		Total utility operating income		8,891,757
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		_
20	523	Dividend revenues		-
21	524	Interest revenues		-
22	525	Revenues from sinking and other funds		-
23	526	Miscellaneous nonoperating revenues	B-7	85,295
24	527	Nonoperating revenue deductions - Dr.	B-8	(9,692)
25		Total other income		75,603
26	ļ	Net income before income deductions		8,967,360
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		1,435,037
30	531	Amortization of debt discount and expense		62,138
31	532	Amortization of premium on debt - Cr.		-
32	533	Taxes assumed on interest		-
33	534	Interest on debt to associated companies		-
34	535	Other interest charges	B-9	349
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	118,320
38		Total income deductions		1,615,844
39		Net income		7,351,516
40				
41		IV. DISPOSITION OF NET INCOME	1	
42	540	Miscellaneous reservations of net income	1	
43			 	· -u-
44	 	Balance transferred to Earned Surplus or	1 1	-
45	 	Proprietary Accounts scheduled on page 21	+ +	
46		. /-principly recommendation on page 27	1 1	
			1 1	

SCHEDULE A-1 Account 100 - Utility Plant

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	100 - 1	Utility plant in service (Schedule A-1a)	164,491,553	18,121,129	(1,136,277)		181,476,405
2	100 - 2	Utility plant leased to others	l				-
3	100 - 3	Construction work in progress	10,500,313			(9,757,846)	742,467
4	100 - 4	Utility plant held for future use (Sch A-1c)	1,031,415			(738,835)	292,580
. 5	100 - 5	Utility plant acquisition adjustments	(64,040)				(64,040)
6	100 - 6	Utility plant in process of reclassification					-
7		Total utility plant	175,959,241	18,121,129	(1,136,277)	(10,496,681)	182,447,412

SCHEDULE A-1a Account 100.1 - Utility Plant in Service

			Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
8		I. INTANGIBLE PLANT	\-/-	(4)	(4)	(5)	\''
9	301	Organization	24,996				24,996
10	302	Franchises and consents (Schedule A-1b)	8,040				8,040
11	303	Other intangible plant	945,421				945,421
12		Total intangible plant	978,457				978,457
13							·
14		II. LANDED CAPITAL		· · · · ·			
15	306	Land and land rights	993,175				993,175
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements					-
19	312	Collecting and impounding reservoirs	-				-
20	313	Lake, river and other intakes	-				-
21	314	Springs and tunnels	-				-
22	_315	Wells	8,868,594	749,398			9,617,992
23	316	Supply mains	7,133,950				7,133,950
24	317	Other source of supply plant	329,824				329,824
25		Total source of supply plant	16,332,368	749,398	-	-	17,081,766
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	4,787,503	1,569,939	(7,141)		6,350,301
29	322	Boiler plant equipment					-
30	323	Other power production equipment					-
31	324	Pumping equipment	10,399,721	3,524,236	(168,088)		13,755,869
32	325	Other pumping plant	268,630				268,630
33		Total pumping plant	15,455,854	5,094,175	(175,229)	-	20,374,800
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	1,077,078	75,631			1,152,709
37	332	Water treatment equipment	3,318,343	96,516			3,414,859
38		Total water treatment plant	4,395,421	172,147	0	0	4,567,568

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

	T		Balance	Additions	Retirements	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1 1	٨ω١	اها) VI. TRANSMISSION AND DIST. PLANT	(0)	(0)	(4)	(e <i>)</i>	117
2	341	Structures and improvements	405,137				405,137
3	342	Reservoirs and tanks	17,216,057	773,526	(24,913)		17,964,670
4	343	Transmission and distribution mains	70,788,784	7,113,608	(363,581)		77,538,811
5	344	Fire mains	7 017 0017 0 1	7,770,000	(000/1001)		-
6	345	Services	17,703,818	1,410,132	(97,116)		19,016,834
7	346	Meters	4,444,117	399,316	(255,669)		4,587,764
8	347	Meter installations	.,,	62,973	(=00,000)		62,973
9	348	Hydrants	6,351,549	366,611	(7,858)		6,710,302
10	349	Other transmission and distribution plant					-
11		Total transmission and distribution plant	116,909,462	10,126,166	(749,137)		126,286,491
12		•					
13		VII. GENERAL PLANT					
14	371	Structures and improvements	3,449,515	1,659,076			5,108,591
15	372	Office furniture and equipment	1,442,592	52,681	(30,642)		1,464,631
16	373	Transportation equipment	47,478	-			47,478
17	374	Stores equipment					-
18	375	Laboratory equipment					-
19	376	Communication equipment	2,539,941	254,446	(181,269)		2,613,118
20	377	Power operated equipment	71,852		_		71,852
21	378	Tools, shop and garage equipment	299,281	13,040			312,321
22	379	Other general plant					-
23	381	GIS Mapping Facilities	1,576,157				1,576,157
24		Total general plant	9,426,816	1,979,243	(211,911)		11,194,148
25							
26		VIII. UNDISTRIBUTED ITEMS					
27	390	Other tangible property					
28	391	Utility plant purchased					
29	392	Utility plant sold					
30		Total undistributed items					
31	<u> </u>	Total utility plant in service	164,491,553	18,121,129	(1,136,277)		181,476,405

SCHEDULE A-1b Account 302 - Franchises and Consents

				Date of	
				Acquisition	Amount at
li		Date of	Term in	by	which Carried
Line	Name of Original Grantor	Grant	Years	Utility	in Account ¹
No.	(a)	(b)	(c)	(d)	(e)
32	City of Whittier	4/21/87	12	9/20/1930	5,621
33	City of Industry	8/13/59	50	6/25/1959	251
34	City of La Puente	9/27/60	50	9/27/1960	478
35	County of Los Angeles	10/27/05	15	11/28/1980	1,690
36	Total		· • · · · · · · · · · · · · · · · · · ·		8,040

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c Account 100.4 - Utility Plant Held for Future Use

		Date of	Approximate Date When Property Will be Placed	Balance
Line	Description and Location of Property	Acquisition	in Service	End of Year
No.	(a)	(b)	(c)	(d)
1	Plant 167 Tank Painting and Coating and Site Work	11/05	2010	18,238
2	Plant 119 Reservoir Replacement	8/07	2011	109,349
3	Glendora Pipeline	2/08	2010	4,799
4	Plant 503 - Plant and Coat Reservoir	6/08	2011	9,287
5	James Avenue Pipeline	3/09	2011	11,784
6	Meeker Avenue Pipeline	3/09	2011	15,572
7	Replace Hacienda Heights Valve Stations	6/09	2010	9,761
8	Valley View and Stage Grade Separation	12/06	2010	27,118
9	Main Extension on Telegraph Road	6/09	2010	1,659
10	WLM Grey Plastic Pipe Replacement	4/08	2011	6,669
11	Plant 205 Pump Station Replacement	9/08	2011	72,840
12	Firestone Bridge Crossing	6/09	2010	3,071
13	Reconstruct Interconnection with City of La Habra	10/09	2010	2,433
14				
15	Total			292,580

SCHEDULE A-2 Account 110 - Other Physical Property

		Book Value
Line	Name and Description of Property	End of Year
No	(a)	(b)
	Land, Structures, Fences, Landscaping, etc.	89,544
17	Other	26,601
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Total	116,145

SCHEDULE A-1d RATE BASE AND WORKING CASH

			Balance	Balance
Line		Title of Account	12/31/2009	1/1/2009
No.	Acct.	(a)	(c)	(d)
		RATE BASE		<u></u>
		TOTAL COURSE		
1		TOTAL COMPANY	1 121 122 122 1	
2		Utility Plant	181,435,096	164,449,694
3		Construction Work in Progress	742,468	10,500,313
4		Materials and Supplies	198,499	257,757
5		Working Cash	1,660,789	1,952,747
6		SUBTOTAL	184,036,852	177,160,511
7				
8		LESS DEDUCTIONS FROM RATE BASE		
9		Reserve for Depreciation	59,329,166	55,101,261
9		Unamortized Investment Tax Credits	383,754	408,210
10		Contributions in Aid of Construction	17,052,101	17,594,196
11		Advances for Construction	7,638,956	7,238,174
12		Accumulated Deferred Federal Income Taxes, Depreciation Timing Differences	10,120,570	10,113,979
13		Accumulated Deferred Taxes Associated with Taxable Advances for Construction	(128,440)	(134,575)
14	_	Accumulated Deferred Taxes Associated with Taxable CIAC	(53,259)	(88,316)
14		Pension Reserve	- 1	-
15		Unamortized Deferred Revenues, Taxable C.I.A.C.	47,761	58,298
16		Accumulated Deferred Income Taxes - Pension Reserve	-	-
17		SUBTOTAL DEDUCTIONS	94,390,609	90,291,227
18				
19		TOTAL RATE BASE	89,646,243	86,869,284
20				
21			<u> </u>	
20			1	
22			1	
23			1	
				··································

	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	33,977,090	32,228,554
26	Purchased Power & Commodity for Resale*	3,354,452	3,274,388
27	Meter Revenues: Bimonthly Billing	-	-
28	Other Revenues: Flat Rate Monthly Billing	-	-
29	Total Revenues (=Line 27 + Line 28)	1 -	-
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		-
31	5/24 x Line 25 x (100% - Line 30)	7,078,560	6,714,282
32	1/24 x Line 25 x Line 30	-	-
33	1/12 x Line 26	279,538	272,866
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	6,799,022	6,441,416
	* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		
	Working cash per settlement in D. 09-03-007	1,660,789	1,952,747

SCHEDULE A-3 Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253				
! !			Limited-Term	Utility Plant					
l., l		Utility	Utility	Acquisition	Other				
Line	Item	Plant	Investments	Adjustments	Property				
No.	(a)	(b)	(c)	(d)	(e)				
1	Balance in reserves at beginning of year	55,569,839	190,243	(15,896)	25,225				
2	Add: Credits to reserves during year								
3	(a) Charged to Account 503, 504, 505 (1)	6,164,633	49,620	(1,644)	-				
4	(b) Charged to Account 265								
5	(c) Charged to clearing accounts								
6	(d) Salvage recovered	11,885							
7	(e) All other credits (2)								
8	Total credits	6,176,518	49,620	(1,644)	-				
9	Deduct: Debits to reserves during year								
10	(a) Book cost of property retired	1,136,276							
11	(b) Cost of removal	693,941							
12	(c) All other debits (3)								
13	Total debits	1,830,217	-	=	-				
14	Balance in reserve at end of year	59,916,140	239,863	(17,540)	25,225				
15									
16	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE RE	MAINING LIFE:		3.20%				
17		· · · · · · · · · · · · · · · · · · ·							
18	(2) EXPLANATION OF ALL OTHER CREDITS:								
19	None				•				
20									
21									
22									
23	***								
24									
25									
26									
27	(3) EXPLANATION OF ALL OTHER DEBITS:								
28	Defer ARO asset depreci	iation							
29									
30									
31									
32									
33		-							
34									
35	METHOD USED TO COMPUTE INCOME TAX D	DEPRECIATION:							
36	(a) Straight Line	()							
37	(b) Liberalized	()							
38	(1) Double declining balance	()							
39	(2) ACRS	()							
40	(3) MACRS	()	<u> </u>						
41	(4) Others	()							
42	(c) Both straight line and liberalized	(X)	DDB with change-ove	r to Straight-line (pre	e 1982 assets)				
43	ACRS (1982 - 1986 assets)								
, 70 I									

SCHEDULE A-3a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debits to	T T	
l i				Consider to		0	
ļ i				Credits to	Reserves	Salvage and	5 .
! I			Balance	Reserve	During Year	Cost of	Balance
	1		Beginning	During Year	Excl. Cost	Removal Net	End
Line	1	DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	of Year
No.	Acct.	'(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					-
3	312	Collecting and impounding reservoirs					-
4	313	Lake, river and other intakes		· · · · · · · · · · · · · · · · · · ·		ļ .	-
5	314	Springs and tunnels				155 55 5	
6	315	Wells	780,549	412,855		(53,982)	1,139,422
7	316	Supply mains	2,600,095	199,109			2,799,204
8	317	Other source of supply plant	338,107	(5,805)		(=0.0=0)	332,302
9		Total source of supply plant	3,718,751	606,159	-	(53,982)	4,270,928
10		II. DUMBING DUANT					
11	204	II. PUMPING PLANT	005 000	100 501	(3.1.10)		4.050.040
12	321	Structures and improvements	865,803	193,581	(7,142)		1,052,242
13	322	Boiler plant equipment					-
14	323	Other power production equipment	4 750 000	500 000	(400.000)	(00.500)	5 440 040
15	324	Pumping equipment	4,758,383	586,320	(168,088)	(60,569)	5,116,046
16	325	Other pumping plant	3,955	22,662	4475.000	(00.500)	26,617
17		Total pumping plant	5,628,141	802,563	(175,230)	(60,569)	6,194,905
18		UL MATER TOPATHENT DI ANT					
19	-004	III. WATER TREATMENT PLANT	07.540	40.000		ļ	400 400
20	331	Structures and improvements	87,519	40,663			128,182
21	332	Water treatment equipment	1,395,289	165,003			1,560,292
22		Total water treatment plant	1,482,808	205,666	<u>-</u>	<u> </u>	1,688,474
23 24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements	83,693	21,172		-	104 OCE
26	342	Reservoirs and tanks	3,059,734	468,448	(24,913)	 	104,865 3,503,269
27	343	Transmission and distribution mains	23,675,305	1,870,798	(363,580)	(138,023)	25,044,500
28	344	Fire mains	23,073,303	1,070,790	(303,360)	(130,023)	25,044,500
29	345	-	0.063.670	700 669	(07.115)	(200 662)	0.450.554
30		Services	9,063,670	799,658	(97,115)	(309,662)	9,456,551
30	346	Meters	1,411,492	354,280	(255,669)	(54,188)	1,455,915
	347	Meter installations	0.057.044	1,721	(7.050)	/4.4.047\	1,721
32 33	348	Hydrants	3,357,911	288,806	(7,858)	(14,217)	3,624,642
34	349	Other transmission and distribution plant Total trans, and distribution plant	40,651,805	3,804,883	(740.425)	/F46 000\	43,191,463
35		rotal trans. and distribution plant	40,001,000	3,004,003	(749,135)	(516,090)	43,191,463
36		V. GENERAL PLANT					
37	371	Structures and improvements	(385,727)	105,022		(51,515)	(332,220)
38	372	Office furniture and equipment	1,066,865	71,753	(30,642)	(51,515)	1,108,076
39	373	Transportation equipment	2,010	11,133	(30,042)	100	2,010
40	374	Stores equipment	2,010				2,010
41	375	Laboratory equipment					-
42	376	Communication equipment	2,169,365	182,942	(181,269)	 	2,171,038
42	377	Power operated equipment	68,072	162,542	(101,209)	 	68,733
43	378	Tools, shop and garage equipment	208,657	9,260		 	217,917
45	379	Other general plant	200,007	3,200	 · 	 	217,817
46	381	GIS Mapping	959,092	375,724		 	1,334,816
47	390	Other tangible property	909,032	310,124			1,334,010
48	390	Water plant purchased				 	-
48	उद्या	Total general plant	4,088,334	745,362	(011.011)	(£4.44E)	4 670 270
50					(211,911)	(51,415)	4,570,370
L DU		Total	55,569,839	6,164,633	(1,136,276)	(682,056)	59,916,140

SCHEDULE A-4 Account 111 - Investments in Associated Companies

							Interest and
						Interest	Dividends
			Par Value	Ledger Value	Rate of	Accrued	Received
Line	Class of Security	Name of Issuing Company	End of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	·						
2							
3	NONE						
4							
5							
6						ľ	
7		Total ¹					

¹ The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5 Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8		
9		
10	NONE	
11		
12		
13		
14		
15		
16	Total	

SCHEDULE A-6 Account 113 - Sinking Funds

		Balance	Additions During Year		Deductions	Balance
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3	NONE					
4						
5						
6					L	
7						
8						
9	Total		,			

SCHEDULE A-7 Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)			Deductions During Year (e)	Balance End of Year (f)	
10					\-/	\'/
11						
12	NONE					
13						
14						
15						
16						
17						
18	Totals					

SCHEDULE A-8 Account 121 - Special Deposits

Name of Depositary (a)	Purpose of Deposit (b)	Balance End of Year (c)
NONE		

SCHEDULE A-9 Account 124 - Notes Receivable

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
NONE						
Totals		<u> </u>		<u> </u>		

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
Southwest Water Company	6,424,912	6.50%	544,220	544,220
Southwest Water Company	2,000,000	6.295%	125,900	125,900
Utility Group	523,727	6.50%	32,808	32,808
Totals	8,948,639		702,928	702,928

SCHEDULE A-11 Account 132 - Prepayments

Item (a)	Amount (b)
COUNTY TAX HEALTH LICENSE	5,552.46
SECURITY DEPOSIT - CENTER CRT BLD	18,635.96
PREPAID CONTRACTS & MISC.	92,673.32
Totals	116,862

SCHEDULE A-12 Account 133 - Other Current and Accrued Assets

item (a)	Amount (b)
NONE	
NONE	
Totals	

SCHEDULE A-13

Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt,
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
- Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

		Principal amount of securities to which discount and expense.	Total discount	AMORTIZATION PERIOD		Balance	Debits	Credits	Balance
		or premium minus	and expense or			beginning	during	during	end
Line	Designation of long-term debt	expense, relates	net Premium	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	Ø
1	Series A								
2	Series B	00.000,000,8	384,066.00	2/20/1992	2/20/2022	168,314.00		12,803.00	155,511.00
3									
4	Series D	15,000,000.00	764,013.00	10/20/2004	10/20/2024	603,783.00		38,201.00	565,582.00
5									
6	Series E	10,000,000.00	234,046.00	10/20/2006	10/20/2026	198,250.00		11,134.00	187,116.00
7					ļ <u> </u>				
8	Total	33,000,000.00	1,382,125.00	XXXXXXXXXXX	XXXXXXXXXX	970,347.00		62,138.00	908,209.00
9								<u></u>	
10									
11									
12									
13									
14									
15									
18									
17									
18								l	

SCHEDULE A-14 Account 141 - Extraordinary Property Losses

				WRITTEN OFF	DURING YEAR	
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Account Charged (d)	Amount (e)	Balance End of year (f)
1						
2		NONE				
3						
4	Total					

SCHEDULE A-15 Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5	Miscellaneous-Other Deferred Debits	25,983
6	Investments-Co Bank	131,000
7	FASB 109, regulatory assets	4,293,368
8	Accrued Vacation	466,242
9	Rate Case Expnese-Regulatory	597,996
10	Goodwill	1,826,420
	Total	7,341,009

SCHEDULE A-16 Account 150 - Discount on Capital Stock

- 1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11		
12	NONE	
13	Total	

SCHEDULE A-17 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14		
15	NONE	
16	Total	

SCHEDULE A-18 Accounts 200 and 201 - Capital Stock

		Number of Shares Authorized by	Par Value of Stock Authorized by	Number	Total Par Value 2		s Declared ng Year
i I		Articles of	Articles of	of Shares	Outstanding		
Line	Class of Stock	Incorporation	Incorporation	Outstanding 1	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Common Stock	500,000	5	149,076.00	745,380	7.3934	5,451,668
2	Series A - Preferred (20110)	100,000	50	43,843.83	2,192,192	0.6563	115,090
3	Series B- Preferred (20120)	80,000	50	35,801.50	1,790,075	0.3750	53,702
4							
5							
6	Totals	680,000		228,721.33	4,727,647		5,620,460

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-18a Record of Stockholders at End of Year

	COMMON STOCK	Number	PREFERRED STOCK	Number
Line	Name	Shares	Name	Shares
No.	(a)	(b)	(c)	(d)
7	Southwest Water Company	149,076.0	Southwest Water Company	43,843.8
8			Southwest Water Company	35,801.5
9				
10				
11				
12				
13				
14				
15	Total number of shares	149,076.0	Total number of shares	79,645.3

SCHEDULE A-19 Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
16	Common Stock	126,550
17		
18		
19		
20		
21		
22		
23		
24	Total	126,550

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-20 Account 270 - Capital Surplus (For use by Corporations only)

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	4,881,844
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8_		
9		
10	Total debits	
11	Balance end of year	4,881,844

SCHEDULE A-21 Account 271 - Earned Surplus (For use by Corporations only)

Line		Account	Amount
No.	Acct	(a)	(b)
12		Balance beginning of year	49,059,544
13		CREDITS	
14	400	Credit balance transferred from income account	7,351,516
15	401	Miscellaneous credits to surplus (detail)	
16			
17		Total credits	7,351,516
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	168,792
21	412	Dividend appropriations-Common stock	5,451,668
	440		
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	5,620,460
26		Balance end of year	50,790,600

SCHEDULE A-22 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

		0			<u> </u>			0						0	
Amount	(p)						j								
ltem	(a)	Balance Beginning of year	CREDITS	Net income for year	Additional investments during year	Other credits (detail)		Total credits	DEBITS	Net loss for year	Withdrawals during year	Other debits (detail)		Total debits	Balance end of year
Line	No.	1	7	က	4	2	ဖ	7	ထ	6	19	11	12	13	14

SCHEDULE A-23 Account 205 - Undistributed Profits of Proprietorship or Partnership

(The use of this account is optional)

lten (a) Balance Beginnir CREDITS Net income for ye Other credits (de Net loss for year Withdrawals duri	m Amount			ear	etail)	Total credits			ing year	tail)		Total debits 0	
	Item (a)	Balance Beginning of year	CREDITS	Net income for year	Other credits (detail)		DEBITS	Net loss for year	Withdrawals during year	Other debits (detail)			

SCHEDULE A-24 Account 210 - Bonds

	Class	Date	Date	Principal	Outstanding ¹	Rate	Sinking Fund	Cost	Interest	Interest
	οť	of	of	Amount	per	o,	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Balance Sheet	Interest	Current Year	Issuance	During Year	During Year
Š	(a)	(p)	(c)	(p)	(e)	(j)	(B)	(h)	(i)	(i)
-	Series B	2/20/1992	2/20/2022	8,000,000	8,000,000	9.09%			727,200	727,200
2	Series D	10/20/2004	10/1/2024	15,000,000	15,000,000	5.64%			846,000	846,000
3	Series E	10/20/2006	10/20/2026	10,000,000	10,000,000	6.30%			629,496	638,243
4										
9										
9										
7										
80	Totals			33,000,000	33,000,000				2,202,696	2,211,443

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1.	Current Fiscal Agent:							
	Name:							
	Address:							
	Phone Number:							
	Date Hired:							
2.	Total surcharge collected from customers during the 12 month reporting period:							
	\$ <u>N/A</u>							
3.	Summary of the trust bank account activities showing:							
	Balance at beginning of year		\$	N/A				
	Deposits during the year							
	Withdrawals made for loan payments							
	Other withdrawals from this account							
	Balance at end of y	.						
4.	Account information:							
	Bank Name:	N/A						
	Account Number:							
	Date Opened:							

SCHEDULE A-24 (a) CLASS A WATER COMPANIES SAFE DRINKING WATER BOND ACT DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA funds:

			Balance	Plant	Plant	Other	Balance
			Beginning	Additions	Retirements	Debits or	End of
Line	Acct.	Title of Account	of Year	During Year	During Year	(Credits)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT	ľ				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant	N/A				N/A
<u> </u>							
5		DEPRECIABLE PLANT					:
6		Structures					
7_		Wells					
8	317	Other water source plant					
9		Pumping equipment					
10		Water treatment plant					
11		Reservoirs, tanks and sandpipes					
12	331	Water mains					
13		Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant	N/A				N/A
20		Total water plant in service	N/A				N/A

SCHEDULE A-25 Account 212 - Advances from Associated Companies

		Amount of	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Obligation	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
9					
10					
11	****NONE****				
12				•	
13	Total				

SCHEDULE A-26 Account 213 - Miscellaneous Long Term Debt

		Date of	Date of	Principal Amount	Outstanding ¹ Per	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	Authorized	Balance Sheet	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
14								
15								
16								
17	北 市市	NONE	***					-
18						_		
19						·		
20								
21	Total							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27 Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23					
24	****NONE****				
25					
26	Total				

SCHEDULE A-28 Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1		<u> </u>					
_ 2							[
3							
4							
5	NONE						
6							
7							
8							
9	Totals						

SCHEDULE A-29 Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	Water Suppliers Mobile Communications	30,143			
11	Southwest Resource Management	69,078			
12	·				
13					
14	Totals	99,221			

SCHEDULE A-30 Account 230 - Other Current and Accrued Liabilities

		Balance
Line	Description	End of Year
No.	(a)	(b)
15	Volume Related	5,461,253
16	Accrued Salaries	568,413
17	WIP Retention	25,837
18	Audit Fees	. 0
19	Legal Costs	50,000
20	Consulting fees	28,749
21	Consulting Obligation - Short Term	31,951
22	Unclaimed Refund Contract Payments	26,802
23	Franchise Fees Payable	638,781
_24	Medical/Dental Accrual	0
25	Deferred Rent - Current	31,021
26	Other	
	<u>Total</u>	6,862,807

SCHEDULE A-31 Account 228 - Accrued and Prepaid Taxes

- 1. This schedule is intended to give particulars of the combined prepaid and accured tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gesoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
- 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accused taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedute is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

- Enter all adjustments of the accrued and prepaid tax accounts in column (f) an explain each adjustment.
 Designate debit adjustments by parentheses.
- 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 34, for a distribution of taxes charged, column (d) according to utility departments and accounts.
- Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINNING OF YEAR	NG OF YEAR	Taxes	Paid		BALANCE	BALANCE END OF YEAR
Line	Kind of Tax (See instruction 5)	Taxes	Prepaid Taxes	Charged During Year	During Year	Adjustments	Taxes Accrued (Account 228)	Prepaid Taxes (Incl. In Acct. 132)
Š.	(a)	(q)	(c)	(g)	(e)	(i)	(6)	(h)
_	Taxes on real and personal property (228-1)	(10,080)	0	836,308	912,548	202	13,473	0
2	Taxes on other personal property			(7,582)	(7,582)			
က	State corporation franchise tax (228-2)	111,152		689,822	800,974		0	
4	State unemployment insurance tax			20,830	20,830			
2	Other state and local taxes							
9	Federal unemployment insurance tax		***	4,824	4,824			
7	Fed. ins. contr. act (old age retire.)			468,407	468,407			
8	Other federal taxes (228-2)	[0			0		0	
6	Federal income taxes (228-2)	(20,925)		1,134,781	1,113,856		0	
10	Subtotal	80,147	0	3,247,390	3,313,857	202	13,473	0
11								
12	Accrued payroll tax (228-3)	27,073		7,051	27,073		7,051	
13								
4		Totals 107.220	0	3.254.441	3,340,930	207	20,524	0

SCHEDULE A-32 Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	_	7,238,174
2	Additions during year		599,809
3	Subtotal - Beginning balance plus additions during year		7,837,983
4	Charges during year		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis	190,573	
8	Present worth basis (Unclaimed refund payments to State of CA)	8,454	
9	Total refunds		199,027
10	Transfers to Acct 265 - Contributions in Aid of Construction		
11	Due to expiration of contracts	. 1.	
12	Due to present worth discount		
13	Total transfers to Acct. 265		0
14	Securities Exchanged for Contracts (enter detail below)		
15	Subtotal - Charges during year		199,027
16	Balance end of year		7,638,956

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

	Type of Security or Other Consideration	Dividend or	PUC	Amount
Line	(Other than Cash)	Interest Rate	Decision Number	Issued
No.	(a)	(b)	(c)	(d)
17	Common stock			0
18	Preferred stock			0
19	Bonds	I		0
20	Other (describe)	1.		0
21		ļ		
22				

SCHEDULE A-33 Account 242 - Other Deferred Credits

				Balance
Line			Item	End of Year
No.			(a)	(b)
1	Deferred Revenue (CIAC)	242-30		54,535
2	Developer Deposits	242-00		1,174,304
3	Lessee Deposits	242-40		20,000
4	Long-term Refund Contracts Uncla	aimed	242-89	10,317
5	Long-term Unclaimed Checks Pay	able	242-90	1,760
6	Other Long Term Liab Consultin	g Obligation	242-00	850,032
6a	Deferred Rent Non Current		242-50	65,401
6b	Deferred ITC	242-96		383,754
6c	FASB 109 Federal Reg Liability	242-98		194,038
6d	FASB 109 State Reg Liability	242-99		61,407
6f	Reg Liab-Houseline Program		242-95	313,141
6g	Reg Liab-Non Tariff Program		242-95	43,068
6h	Reg Liab-Low Income Program		242-95	637,669
6j	Balancing Account 2001-6/2007	242-91		48,698
6k	Balancing Account 7/07-12/07	242-92		(1,504,307)
61	Balancing Account 2008	242-82		(1,428,990)
6m	Balancing Account 2009	242-83	•	(5,670,917)
6n	Balancing Account Contra 07/07 to	09/08	242-54	1,281,569
60	Water Conservation		242-00	(93,296)
	Total			(3,557,817)

SCHEDULE A-34 Accounts 254 to 258, Inclusive - Miscellaneous Reserves

		Balance	DĘBIT	rs .	CR	EDITS	
Line No.	Account (a)	Beginning of Year (b)	Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)
7	25400	126,896	Write-offs	118,559		50,846	59,183
8	25450	20,198	Closed Petty Cash	350			19,848
9	#254	147,094		118,909		50,846	79,031
10							
11	#258	15,736,522	!	569,298		4,227,320	19,394,544
12							
13	Total	15,883,616		688,207		4,278,166	19,473,575

SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction:

1 The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e). and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. reserve account.

nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit ² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such balance carried herein.

3 That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

L			Subject to Amortization	mortization	Not Subje	Not Subject to Amortization
			•			Depreciation
			Property	Property in Service		Accrued through
			After Dec	After Dec. 31, 1954	Property	Dec. 31, 1954
					Retired	on Property
		Total		Non-	Before	in Service at
Line	ltem ltem	All Columns	Depreciable	Depreciable	Jan. 1, 1955	Dec. 31, 1954
Š	(a)	(p)	(c)	(p)	(e)	(t)
L	Balance beginning of year	17,594,196	17,491,395	102,801		
2	Add: Credits to account during year					
က	Contributions received during year	233,732	233,732			
4	Other credits*					
သ	Total credits	233,732	233,732			
9	Deduct: Debits to account during year					
_	Depreciation charges for year	775,827	775,827			
∞	Nondepreciable donated property retired					
6	Other debits*					
1	Total debits	775,827	775,827			
11	11 Balance end of year	17,052,101	16,949,300	102,801		

[&]quot;Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1 Account 501 - Operating Revenues

					Net Change
1					During Year
			Amount	Amount	Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Brackets)
No.	Acct.	(a)	(b)	(c)	` (d)
1		I. WATER SERVICE REVENUES	` `	, ,	
2	601	Metered sales to general customers	39,516,035	39,140,732	375,303
3		601.1 Commercial sales	9,008,009	8,418,353	589,656
4		601.2 Industrial sales	1,247,508	1,002,566	244,942
5		601.3 Sales to public authorities	2,789,308	2,634,008	155,300
6		Sub-total	52,560,860	51,195,659	1,365,201
6a		601.4 Metered flooding	31,346	61,875	(30,529)
7	602	Unmetered sales to general customers	-	-	-
8	·	602.1 Commercial sales	-		-
9		602.2 Industrial sales	-	-	-
10		602.3 Sales to public authorities	-	-	-
11		Sub-total	31,346	61,875	(30,529)
12	603	Sales to irrigation customers	-	-	-
13		603.1 Metered sales	-		
14		603.2 Unmetered sales	~	-	-
15		Sub-total	•	•	•
16	604	Private fire protection service	860,872	776,732	84,140
17	605	Public fire protection service	-	-	-
18	606	Sales to other water utilities for resale	24,900	19,381	5,519
19	607	Sales to governmental agencies by contracts	-	-	-
20	608	Interdepartmental sales	-	-	<u>-</u> "
21	609	Other sales or service	•		•
22		Sub-total	885,772	796,113	89,659
23		Total water service revenues	53,477,978	52,053,647	1,424,331
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	217,044	217,186	(142)
26	612	Rent from water property	7,800	8,100	(300)
27	613	Interdepartmental rents	-	-	•
28	614	Other water revenues	20,595	67,886	(47,291)
29		Total other water revenues	245,439	293,172	(47,733)
30	501	Total operating revenues	53,723,417	52,346,819	1,376,598

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
31	Operations not within incorporated cities	
32	Los Angeles County	12,882,875
33	Orange County	231,011
34		
35	Operations within incorporated territory	
36	City or town of West Covina	15,450,855
37	City or town of La Puente	2,551,862
38	City or town of Glendora	1,020,745
39	City or town of Industry	1,063,724
40	City or town of Walnut	2,267,128
41	City or town of Whittier	7,714,683
42	City or town of La Mirada	10,255,800
43	City or town of Covina	145,053
44	City or town of La Habra	80,585
45	City or town of Buena Park	59,096
46	Total	53,723,417

¹ Should be segregated to operating districts.

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line		Account	(Clas	s	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in [Brackets]
No.	Acct.	(a)	$ _{A} $	В	l c l	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE	H		_	(-,	(-)	(-,
2		Operation	Τ		П			
3	701	Operation supervision and engineering	Α	В		0	0	0
4	701	Operation supervision, labor and expenses			C	0	0	0
5	702	Operation labor and expenses	Α	В		0	0	0
6		Miscellaneous expenses	Α			1,263,333	1,294,558	(31,225)
7	704	Purchased water	Α	в	С	8,547,684	9,185,197	(637,513)
7a	70401	Contributions from cooperating respondants	Α	В	С	(800,340)	(1,329,755)	529,415
8		Maintenance						
9	706	Maintenance supervision and engineering	Α	В		0	0	0
10	706	Maintenance of structures and facilities			С	0	0	0
11	707	Maintenance of structures and improvements	Α	В		0	0	0
12_	708	Maintenance of collect and impound reservoirs	Α			0	0	0
13		Maintenance of source of supply facilities		В		0_	0	0
14	709	Maintenance of lake, river and other intakes	Α			0	0	0
15	710	Maintenance of springs and tunnels	Α			0	0	0
16	711	Maintenance of wells	Α			59,098	15,213	43,885
17	712	Maintenance of supply mains	Α			0	0	0
18	713	Maintenance of other source of supply plant	Α	В		0	0	0
19		Total source of supply expense				9,069,775	9,165,213	(95,438)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	Α	В		0	0	0
23	721	Operation supervision labor and expense	1		O	0	0	0
24	722	Power production labor and expense	Α			0	0	0
25	722	Power production labor, expenses and fuel		В		0	0	0
26	723	Fuel for power production	Α			0	0	0
27		Pumping labor and expenses	Α	В		282,981	271,600	11,381
28	725	Miscellaneous expenses	Α			52	2,740	(2,688)
29	726	Fuel or power purchased for pumping	Α	В	O	3,354,452	3,274,388	80,064
30		Maintenance						
31	729	Maintenance supervision and engineering	Α	В		0	0	0
32	729	Maintenance of structures and equipment	Τ		С	0	0	0
33		Maintenance of structures and improvements	A	В		28,570	52,815	(24,245)
34		Maintenance of power production equipment	Α	В		0	0	0
35		Maintenance of pumping equipment	Α	В		382,364	345,832	36,532
36		Maintenance of other pumping plant	Α	В		0	0	0
37		Total pumping expenses				4,048,419	3,947,375	101,044

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			7	Clas	s	Amount	Amount	Net Change During Year
						Current	Preceding	Show Decrease
Line		Account				Year	Year	in [Brackets]
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
1		III. WATER TREATMENT EXPENSES		_		`		`,
2		Operation						
3	741	Operation supervision and engineering	Α	В		0	0	0
4		Operation supervision, labor and expenses			С	0	0	0
5	742	Operation labor and expenses	Α			594,257	512,258	81,999
6		Miscellaneous expenses	Α	В		0	6,277	(6,277)
7	744	Chemicals and filtering materials	Α	В		349,294	302,958	46,336
8		Maintenance					•••	
9	746	Maintenance supervision and engineering	Α	В		0	. 0	0
_ 10	746	Maintenance of structures and equipment			С	0	0	0
11	747	Maintenance of structures and improvements	Α	В		0	0	0
12	748	Maintenance of water treatment equipment	Α	В		5,958	8,788	(2,830)
13		Total water treatment expenses				949,509	830,281	119,228
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	Α	В		0	0	0
17	751	Operation supervision, labor and expenses			C	0	0	0
18	752	Storage facilities expenses	Α			150,571	139,429	11,142
19	752	Operation labor and expenses		В		0	0	0
20		Transmission and distribution lines expenses	Α			168,332	204,446	(36,114)
21		Meter expenses	Α			381	908	(527)
22	755	Customer installations expenses	Α			0	2,613	(2,613)
23	756	Miscellaneous expenses	Α	匚		0	0	0
24		Maintenance	<u> </u>	L				
25	758	Maintenance supervision and engineering	Α	В		0	0	0
26		Maintenance of structures and plant	$oxed{igspace}$	L	С	0	0	0
27	759	Maintenance of structures and improvements	Α	В		0	0	0
28	760	Maintenance of reservoirs and tanks	Α	В		32,548	24,182	8,366
29	761	Maintenance of trans, and distribution mains	Α	L		889,387	920,554	(31,167)
30	761	Maintenance of mains	L	В		0	0	0
31		Maintenance of fire mains	Α			0	0	0
32	763	Maintenance of services	Α			582,007	557,983	24,024
33	763	Maintenance of other trans, and distribution plant		В		0	0	0
34	764	Maintenance of meters	Α	$oxedsymbol{oxed}$		134,376	252,089	(117,713)
35		Maintenance of hydrants	Α			132,756	153,081	(20,325)
36	766	Maintenance of miscellaneous plant	Α			0	0	0
37		Total transmission and distribution expenses				2,090,358	2,255,285	(164,927)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

				las	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in [Brackets]
No.	Acct.	(a)	A	В	С	(b)	(c)	(d)
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	Α	В		0	0	0
4	771	Superv., meter read., other customer acct expenses			С	0	0	0
5	772	Meter reading expenses	Α	В		228,631	234,025	(5,394)
6	773	Customer records and collection expenses	A			1,282,608	1,252,367	30,241
7	773	Customer records and accounts expenses		₿		0	0	0
8	774	Miscellaneous customer accounts expenses	Α			0	0	0
9	775	Uncollectible accounts	Α	В	O	49,313	71,659	(22,346)
10		Total customer account expenses				1,560,552	1,558,051	2,501
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	Α	В		0	0	0
14	781	Sales expenses			С	0	0	0
15	782	Demonstrating and selling expenses	Α			0	0	0
16	783	Advertising expenses	Α			138,817	50,256	88,561
17		Miscellaneous sales expenses	Α			0	0	0
18	785	Merchandising, jobbing and contract work	Α			0	0	0
19		Total sales expenses				138,817	50,256	88,561
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22		Administrative and general salaries	Α	В	С	2,496,072	3,079,713	(583,641)
23	792	Office supplies and other expenses	Α	В	С	1,015,901	953,806	62,095
24	793	Property insurance	Α			188,386	199,209	(10,823)
25	793	Property insurance, injuries and damages		В	С	0	0	0
26	794	Injuries and damages	Α			819,857	714,111	105,746
27		Employees' pensions and benefits	Α	В	С	1,766,841	1,829,464	(62,623)
28		Franchise requirements	Α	В	С	601,149	623,767	(22,618)
29	797	Regulatory commission expenses	Α	В	С	859,811	1,020,377	(160,566)
30	798	Outside services employed	Α			576,423	(212,916)	789,339
31		Miscellaneous other general expenses		В		0	0	0
32	798	Miscellaneous other general operation expenses		<u> </u>	С	0	0	0
33	799	Miscellaneous general expenses	Α			103,897	107,644	(3,747)
34		Maintenance						
35	805	Maintenance of general plant	Α	В	С	138,495	140,919	(2,424)
36		Total administrative and general expenses				8,566,832	8,456,094	110,738
37		VIII. MISCELLANEOUS						
38	811	Rents	A	В	C	387,887	521,474	(133,587)
39	812	Administrative expenses transferred - Cr.	Α	В	C	(633,248)	(182,558)	(450,690)
40	813	Duplicate charges - Cr.	Α	В	С	0	0	0
40a	901	Charges by associated companies, clearing	Α			7,159,813	4,803,000	2,356,813
40b	902	Stores expense, clearing	Α			0	0	0
40c	903	Transportation expense, clearing	Α			613,625	823,580	(209,955)
40d		Tools and work equipment, clearing	A	Г		74,065	72,161	1,904
41		Total miscellaneous				7,602,142	6,037,657	1,564,485
42		Total operating expenses				34,026,404	32,300,212	1,726,192

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

I		
Line	Description	
ź		Amount
2		
3	NONE	
4		
2		
9		
7		

SCHEDULE B-4 Account 507 - Taxes Charged During Year

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
 - 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated

or actual amounts.

- The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
 - For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

to the taxing authority.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 28.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes

				DISTRIBUTION O	DISTRIBUTION OF TAXES CHARGED	
			(Show	(Show utility department where applicable and account charged)	applicable and acco	unt charged)
		Total Taxes				
		Charged	Water	Nonutility	Other	Capitalized
Ë	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account—)	(Omit Account)
Š	(a)	<u>e</u>	(c)	(d)	(e)	ψ
6	Taxes on real and personal property (Acct 228-1)(604-507)	936,308	936,308			
5	Taxes on other real and personal propety (PUC 50700)	(7,582)	(7,582)			(SC 604-PUC 527)
=	State corp. franchise tax (PUC 50710)	689,822	692,862		(3,040)	(3,040) (PUC 258)
2	12 State corp. franchise tax (PUC 50710)		[(159,717)]			
13	13 State unemployment insurance tax (Source code 428)	20,830	20,830			
14	14 Other state and local taxes (Source code 430)	0	0			
5	15 Federal unemployment insurance tax (Source code 432)	4,824	4,824			
16	Federal insurance contributions act (Source code 436)	468,407	468,407			
17	17 Payroll taxes capitalized (Acct 661-507)		(32,069)			32,069
18	Federal income tax (630-5072)	1,134,781	1,134,781			(PUC 258)
2	19 Other Federal tax (PUC 50720)		2,309,830			
50	Accrued payroll taxes (PUC 228-3)	7,051			7,051	
51						
22						
23						
24	Totals	3.254.441	5.368.474	0	4.011	32,069

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment or sharing of the consolidated tax among the group members.

Show taxable year if other than calendar year from----to-----

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 13	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	-
3	deductions for non-taxable income):	7,351,516
4	Federal income taxes	3,444,611
_5	State income taxes	533,145
	Taxable income not recorded on books:	
6	Income from deferral of gains on sales of properties	180,474
7	Tax deductions not recorded on books:	
8	Amortization of Contributions	(64,332)
9	State tax (Priv. 2008) California	(778,124)
10	2008 Property Taxes	530,538
_ 11	Flow-through depreciation	(410,761)
12	Normalized depreciation - 1982 and forward	(5,604,920)
13	IDC - capitalized interest	260,860
14	Repayment of advances including gross up	(86,774)
15	Tax Basis (Gain) Loss on Retirement of Assets	(186,487)
16	Goodwill of WC Acquistion 2002	1,085,702
17	Book income not recorded on return:	
_18	Amortization of deferred revenue associated with contributions	(7,162)
19	Book expenses not deducted on return	(4,634,790)
20	Federal taxable income	1,613,496
21	Federal tax rate (34%)	548,589
22	Federal tax rate based on 35%*	1,974
23	Amortization of ITC on '82-90 Assets	(24,457)
24	Tax per 2009 return	526,106
	Tax per 2000 fetalit	023,100

^{*} Federal tax rate is 35% if federal taxable income is over \$10,000,000

SCHEDULE B-6 Account 521 - Income from Nonutility Operations

Line	Description	Revenue	Expenses	Net Income
No.	(a)	(b)	(c)	(d)
1	Baldwin Park Operable Unit Reimbursement for Interest			
2				
3				
4				
5	Totals			

SCHEDULE B-7 Account 526 - Miscellaneous Nonoperating Revenue

Line	Description	Amount
No.	(a)	(b)
6	Misc. Non-Operating Expenses (Revenue)	85,295
7		
8		
9		
10		
11		
12	T-1-I-	25.005
13	Totals	85,295

SCHEDULE B-8 Account 527 - Nonoperating Revenue Deductions (Dr.)

Line	Description	Amount
No.	(a)	(b)
14	Ad Valorem Tax Expense	(9,692)
15		
16		
17		
18	Total	(9,692)

SCHEDULE B-9 Account 535 - Other Interest Charges

Line	Description	Amount
No.	(a)	(b)
19	Interest Expense-Capitalized	349
20		
21		
22	Total	349

SCHEDULE B-10 Account 538 - Miscellaneous Income Deductions

Line	Description	Amount
No.	(a)	(b)
23	Donations	51,427
24	Political Contributions-California Water Association	6,000
25	Other Expenses	60,893
26		
27	Total	118,320

SCHEDULE C-1 Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the
	year between the respondent and any corporation, association, partnership or person covering
	supervision and/or management of any department of the respondents affairs such as
	accounting, engineering, financing, construction or operation, and show the payments under
	such agreements and also the payments for advice and services to a corporation or
	corporations which directly or indirectly control respondent through stock ownership
No.	
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer: Yes
4	2 Name of each organization or person that was a party to such a contract or agreement
5	Suburban Water Systems & Southwest Water Company
6	3 Date of original contract or agreement. July 14, 1993
7	4 Date of each supplement or agreement. None
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or management \$7,159,813
12	6 To whom paid Southwest Water Company
13	7 Nature of payment (salary, traveling expenses, etc.) See Note (1.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts: 4 Factor Allocation
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses 100%
20	(b) Charged to capital accounts 0%
21	(c) Charged to other accounts 0%
22	Total 100%
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	Account 901 - Charges - Associated Companies
26	Various Accounts - Charges - Associated Companies
27	
28	Total: \$7,159,813
29	12 What relationship, if any, exists between respondent and supervisory and/or managing concerns?
30	Suburban Water Systems is a wholly owned subsidiary of Southwest Water Company
	Canada Trace Cycleme to a monty office Canada of Counting of Counting Count

Note (1): Represents allocation of all indirect costs which includes supervision and management.

SCHEDULE C-2 Compensation of Individual Proprietor or Partners

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.		Account Charged (b)	Amount (c)
1			
2			
3	NONE		
4			_
5			
6	Total		

SCHEDULE C-3 Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply	1	11,064
	Employees - Pumping	13	655,502
9	Employees - Water treatment	9	464,852
10	Employees - Transmission and distribution	17	892,980
11	Employees - Customer account	23	1,158,749
12	Employees - Sales		0
13	Employees - Administrative:		
14	General officers	4	(1) 356,035
15	General office	51	2,429,110
16	Totals	118	5,968,292

⁽¹⁾ This amount excluded President's salaries which paid out of SWCUG

SCHEDULE C-4 Record of Accidents During Year

			TO PER	RSONS				TO PRO	PERTY	
	Date of	Employee	s on Duty	Publ	lic (1)	Total	Com	pany	Otl	ner
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
17	Various	0	1	0	0	0	14	30,628	0	0
18										
19										
20	Totals	0	1	0	0	0	14	30,628	0	. 0

⁽¹⁾ Accidents to employees not on duty should be included in "Public" accidents.

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	California Water Association	\$6,000
2	Consumers for Clean Water	\$6,500
3	Friends of Charles Trevino	\$1,000
4	The Chavez for Clean Water Committee	\$1,000
5		TOTAL \$ 14,500

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this Inquiry.)

6	
7	
8	NONE
9	
10	
11	

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

12	Brettl, John	\$ 9,380	
13	Cohen, Koby	8,342	
14	Evans, Daniel	70,000	
15	King, Don	9,016	
16			
17			
	TOTAL	\$ 96,738	

SCHEDULE D-1 Sources of Supply and Water Developed

		STREAMS				FLC	NI WC	(un	it) ²	Annual	
		From Stream								Quantities	
Line		or Creek	Locati		P	riority	/ Right		rsions	Diverted	
No.	Diverted into*	(Name)	Diversio	n Point	Cla	aim	Capacity	Max.	Min.	(Unit) ²	Remarks
1											
2		<u> </u>					ļ <u>_</u>				
3			_		- NO	NE					
4											
5					<u> </u>						
			W	ELLS						Annual	
						١.,		Pum		Quantities	
Line	At Plant						epth to	Cap	acity	Pumped	
No.	(Name or Number)	Location	Number	Dimens	ions		Water		.(Unit) ²	(Unit) ²	Remarks
6	,										
7						<u> </u>					
8	l			S	SEE	AT٦	TACHE)			
9											
10			<u> </u>			<u> </u>					
							FLOV			Annual	
	TUNN	IELS AND SPRI	INGS		<u> </u>			(Unit) ²		Quantities	
Line										Used	
No.	Designation	Location	Nu	mber		Maxi	mum	Mini	mum	(Unit) ²	Remarks
11											
12											
13						NO	NE				
14											
15						•					
			 -								
				Purchase	d Wa	ter fo	r Resale				
16	Purchased from			•							
17	Annual quantitie	s purchased						(Unit cho	sen) ²		
18		SEE	ATTAC	CHED -							
19											

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Cap	acity	
No.	Туре	Number	(Gallons or Acre	Feet)	Remarks
20	A. Collecting reservoirs				
21	Concrete			į	
22	Earth				
23	Wood				
24	B. Distribution reservoirs				
25	Concrete	6	16,869,491	Gallons	
26	Earth				
27	Wood				
28	C. Tanks				
29	Wood				
30	Metal	25	56,030,659	Gallons	
31	Concrete				
32	Totals	31	72,900,150	Gallons	

^{*} State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equats 42,560 cubic feet; in domestic use the thousand gation or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gations per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Suburban Water Systems Schedule D-1 2009

Plant and Location	Dimensions of Casing	Water Depth	Capacity in G. P. M	Acre Feet Pumped
San Jose Hills District				
121 W1 Stone	16"	195'SWL	2,060	1,949.97
126 W2 Rio Verde	18"	170' SWL	1,147	0.00
139 W2 La Puente CO.	26"	169' SWL	2,510	0.00
139 W4 La Puente CO.	20"	171' SWL	1,800	0.00
139 W5 La Puente CO.	18"	178' SWL	3,300	0.00
140 W3 La Grande	18"	139' SWL	1,107	0.00
140 W4 La Grande	18"	165' SWL	2,657	0.00
140 W5 La Grande	18"	152' SWL	2,600	1,833.68
142 W2 Vine	16"	155' SWL	2,905	3,640.22
147 W3 Jones	18"	165' PWL	1,357	1,727.91
151 W2	18"	200' SWL	3,600	<u>4,671,20</u>
Total Acre Feet San Jose Distr	rict_			13,822.98
Plant and Location	Dimensions of Casing	Water Depth	Capacity in G. P. M	Acre Feet Pumped
Whittier \ La Mirada District				
201 W4 Bartolo	16"	39' SWL	1,920	2.04
201 W5 Bartolo	16"	40' SWL	1,426	0.00
201 W7 Bartolo	18"	47' SWL	3,260	3,834.28
201 W8 Bartolo	18"	97' PWL	3,356	3,684.78
201 W9 Bartolo	18"	64' SWL	4,060	4,331.91
202 W10 Bartolo	18"	85' PWL	4,081	1,484.07
409 W3 Canary	16"	69' SWL	1,350	1,056.32
410 W1 Firestone	14"	110' SWL	745	<u>1,080,26</u>
Total Acre Feet Whittier \ La M	irada District			<u>15,473,66</u>

Purchased Water For Resale

San Jose Hilis District	Acre feet Purchased
City of Azusa Light & Water	0.00
City of Covina	0.00
City of Glendora	84.00
Covina Irrigating Company	5,192.34
La Puente Valley County Water District	1,799.73
Rowland Water District	0.01
Upper San Gabriel Valley Municipal Water District	1,654.12
Valencia Heights Water Company	0.00
Valley Counties Municipal Water District	7,588.22
Walnut Valley Water District	<u>345.63</u>
Total Acre Feet San Jose District	16,664.05
Whittler \ La Mirada District	Acre Feet Purchased
California Domestic Water Company	7,072.94
Central Basin Municipal Water District	394.56
City of Whittier	0.00
La Habra Heights County Water District	0.04
San Gabriel Valley Water Company	17,73
Total Acre Feet Whittier \ La Mirada District	7,485.27

Backup for D2 Schedule (Information provided by Nick Cafagno)

<u>San Jose Hills</u>	<u>Number</u>	<u>Gallons</u>
Concrete	3	4,296,819
Metal Tanks	<u>16</u>	38,332,639
Total	19	42,629,458
Whittier / La Mirada		
Concrete	3	12,572,672
Metal Tanks	<u>9</u>	17,698,020
Total	12	30,270,692
Company Totals		
Concrete	6	16,869,491
Metal Tanks	<u>25</u>	56,030,659
Total	31	72,900,150

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	·							
2	Flume								
3	Lined conduit					****	IONE****		
4									
5	Total								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded Capacities in Cubic Feet Per Second or Miner's Inches (State Which) ______

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit					****	IONE****		
9									
10_	Total								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

			II E DI RION						· -	
Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel					****SEE /	TTACHED	***		
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel					-				•
20	Wood				·					
21	Other (specify)									
22	Total									i

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line								Other Sizes (Specify Sizes)	Total
No.		10	12	14	16	18	20		All Sizes
23	Cast Iron								
24	Cast fron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel					****SEE #	ATTACHED	***	
28	Standard screw								1.
29	Screw or welded casing								
30	Cement - asbestos								
31	Welded steel								
32	Wood								
33	Other (specify)								
34	Total								

SUBURBAN WATER SYSTEMS 2009 PUC REPORT SCHEDULE D-3 Attachment. TOTAL COMPANY

	-	1 1/2"	<u>.</u> 7	2 1/2"	į,	4	5	.9	ڞٙ
CAST IRON						14,809		16,983	3,356
CAST IRON (CEMENT LINED)									
CEMENT-ASBESTOS					912	507,989	337	1,138,330	1,306,601
CONCRETE									
COPPER	69	24							
DUCTILE IRON						91		188	2,850
GALVANIZED	26	689	2,022			18			
HD PE			520						1,546
PLASTIC	545		11,560			37,861		685'8	
PVC			2,892			11,714		57,420	182,457
RIVETED STEEL									
SCREW OR WELDED CASING									
STANDARD SCREW									
WELDED STEEL			7,184	299	540	19,434	2,780	31,073	73,673
WOOD									
OTHER									
TOTALS	701	713	24,178	299	1,452	591,916	3,117	1,253,282	1,570,483

SIZE	10	12"	14"	16"	18"	20	21-29"	30"-OVER	TOTAL
CAST IRON									35,148
CAST IRON (CEMENT LINED)									
CEMENT-ASBESTOS	53,855	434,042	2,275	84,411	11,637	12,559	785	4,328	3,558,061
CONCRETE		212		4,954	24	1,716			906'9
COPPER									83
DUCTILE IRON	14	2,244	14	51,087	2,947	7,160	23,846	30,107	121,247
GALVANIZED									2,826
HD PE	1,411	4,429					3,583		11,489
PLASTIC									58,555
PVC	891	121,002		5,795		6,287			388,458
RIVETED STEEL									
SCREW OR WELDED CASING									
STANDARD SCREW									
WELDED STEEL	16,121	52,468	13,104	36,944	4,326	8,172	29,286	29,398	324,802
MOOD				,					
ОТНЕК								ļ	
TOTALS	72,292	614,397	15,393	183,191	18,934	35,894	57,500	63,833	4,507,575

SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential		66,833		
Commercial	73,865	3,200		
Industrial	40	40		- 17
Public authorities	518	537		
Low Income		3,945		
Irrigation	0			
Other (specify) Constr Wtr	23	14		
Other Utili (GA)	16	16		
Subtotal	74,462	74,585		
Private fire connections	703	807		
Public fire hydrants			72	74
Total	75,165	75,392	72	74

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	WLM Meters	SJH Meters	
5/8 x 3/4 in	5,750	2,367	
3/4 in	20,762	31,114	
1 in	5,514	7,101	
1 1/2 in	669	895	
2 in	632	889	
2 in 3 in	80	133	
4 in	64	58	
4 in 6 in	13	10	
8 in	4	6	Ì
other	1	0	
Total	33,489	42,573	76,062

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year in Section VI of General Order No. 10:	
New, after being received	32
2. Used, before repair	127
3. Used, after repair	36
Found fast, requiring billing adjustment	2
B. Number of Meters in Service Since	e Last Test
Ten years or less	49,704
2. More than 10, but less	
than 15 years	25,182
3. More than 15 years	1,141

	Water Deliv	livered to Mete	red Customers	SCHEDULE D-7 2009 vered to Metered Customers by Months and Years in(Unit chosen)1	. 2009 ars in	(Unit chosen)	-		CCF
Classification				During Current Year					
of Service	Jan.	Feb.	Mar.	Apr.	May	June	Sub-Total		
Commercial	254,364	254,312	240,899	342,883	420,956	346,312	1,859,726		
Residential	977,540	951,997	848,676	1,161,401	1,397,535	1,335,943	6,673,092		
Industrial	53,785	60,684	54,625	57,751	57,595	57,594	342,034		
Low-Income	26,086	26,452	25,723	36,862	45,089	43,464	203,676		
Public Authorities	38,352	46,087	37,791	919'88	133,631	137,440	476,917	•	
Other (specify) Const	957	08	86	1,119	1,476	1,158	4,888		
Govt Agency/Resale	274	389	207	368	089	655	2,500		
Total	1,351,358	1,340,001	1,208,019	1,684,027	2,056,862	1,922,566	9,562,833		
Classification				During Current Year	ŗ				Total
of Service	July	Aug	Sept.	Oct.	Nov.	Dec.	Sub-total	Total	Prior Year
Commercial	440,268	464,229	448,916	386,068	350,440	275,395	2,365,316	4,225,042	4,434,061
Residential	1,569,163	1,652,203	1,593,177	1,382,653	1,203,449	1,033,212	8,433,857	15,106,949	16,806,098
Industrial	63,048	68,950	59,674	59,512	62,308	51,576	365,068	707,102	633,521
Low-Income	64,069	71,841	72,074	62,704	55,815	48,578	375,081	578,757	80,798
Public Authorities	163,899	184,320	188,860	151,607	110,966	70,893	870,545	1,347,462	1,442,035
Other (specify) Const	392	192	1,521	289	645	224	3,661	8,549	25,479
Govt Agency/Resale	828	606	953	918	295	515	4,691	7,191	5,707
Total	2,301,668	2,442,644	2,365,175	2,044,149	1,784,190	1,480,393	12,418,219	21,981,052	23,427,699
I Quantity units to be in hundreds of cubic feet, thousands of gallons	ic feet, thousands of gallor	ns, acre-fect, or miner's inch-days.		Total Acres ImgatedTotal Population Served	on Served				

SCHEDULE D-8 Status With State Board of Public Health

1	Has the State or Loc	al Health Department reviewed the sanitary condition of your water system during YES				
2	Are you having routing	e laboratory tests made of water served to your consumer YES				
3	Do you have a permi	t from the State Board of Public Health for operation of your water sys YES				
4	Date of full permits:	San Jose Hills System - System No. 1910205 - permit date: May 23, 2001				
		La Mirada System - System No. 1910059 - permit date: December 1, 1967				
	Whittier System - System No. 1010174 - permit date: October 25, 1962					
		Glendora System - System No. 1910046 - permit date: February 2, 1962				
		Covina Knolls System - System No. 1910200 - permit date: November 27, 1961				
5	If permit is "temporary	", what is the expiration n/a				
6	If you do not hold a p	ermit, has an application been made for such r n/a 7 If so, on what da n/a				

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

	A copy of Southwest Water Company's 2010 proxy statement sent to its shareholders,
	containing the information required by the rules of the Securities Exchange Commission,
	will be forwarded at a later date.
•••	
	· · · · · · · · · · · · · · · · · · ·

SCHEDULE E-1
Balancing & Memorandum Accounts

Financial Accounting

		Authorized	Beginning	Offset	Offset		Surcharge	Surcredit	딥
Line	Description	by Decision	of Year	Revenues	Expenses	Interest	ı		of Year
		or Resolution No.	Balance						Balance
No.	(a)	(b)	(c)	(g)	(e)	Θ	(6)	(h)	0)
1	2001 Balancing Accounts	D.02-12-055	(190,844)						(190,844)
2	2002 Batancing Accounts	D.03-06-072	(122,075)						(122.075)
3	2003 Balancing Accounts	D 03-08-072	(400,751)						(400,751)
4	2004 Balancing Accounts	D.03-08-072	(324,926)	•					(324,926)
5	2005 Batancing Accounts	D.03-08-072	750,423						750,423
9	2006 Batancing Accounts	D.03-08-072	1,520,209						1,520,209
_	2007 Balancing Accounts - Jan thru June	D.03-06-072	221,036		(1,416,495)	(18,396)	2,534		(1,211,321)
8	2007 Balancing Accounts - July thru Dec	D.03-08-072	0		1,418,498	18,396	(1,261,569)		153,323
6	2008 Batancing Accounts - Jan thru Sep	D.03-08-072	1,383,983		(485, 108)		45,007		943,882
10	2008 Reserve Accounts - Oct thru Dec	D.03-08-072	0	-	485,108				485,108
11	2009 Reserve Accounts	D.03-06-072	0		5,635,808	35,309			5,670,917
14	Rate Case Expense 2008	09-03-007	397,813	(115,004)					282,809
15	Low Income Ratepayer Assistance Memo Acct.	08-02-036	(218,781)			(502)	(884,229)	245,843	(637,669)
16	Water Revenue Adjustment Mechanism Bat. Acct	08-02-036	(195,781)	288,722		355			93,296
17	Residential Houseline Memorandum Acct		٥	58,073	(371,214)				(313,141)
18	Antenna - Lease Memorandum Acct		٥		(43,068)				(43,088)
19	Water Contamination Litigation Memo Acct.	W-4D94	0						0
20	Conservation Objectives OII	08-02-036	295,784		(12,545)				283,219
21	Military Family Relief	AB 1666	0						0
22	Security Measures	D. 03-05-078	0		0				٩
23	American Jobs Creation Act Deduction	0.06-08-034	0		0				0

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcharge adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: The following table reflects certain of the above memorandum accounts on a PUC reporting basis irrespective of financial accounting requirements

Requistory Accounting

	Regulationy Accounting								
		Authorized	Beginning	Offset	Offset		Surcharge	Surcredit	End
Line	Description	by Decision	of Year	Revenues	Expenses	Interest			of Year
		or Resolution No.	Balance						Balance
Š	(a)	(b)	(c)	(p)	(e)	Œ.	(6)	(L)	Θ
	2001 Batancing Accounts	D.02-12-055	(190,844)				190,844		О
2	2002 Balancing Accounts	D.03-08-072	(122,075)				122,075		o
က	2003 Balancing Accounts	D.03-06-072	(400,751)				400,751		0
4	2004 Balancing Accounts	D.03-06-072	(324,926)				324,926		٥
S	2005 Balancing Accounts	D.03-08-072	750,423				(750,423)		°
9	2006 Balancing Accounts	D.03-06-072	1,520,209				(1,520,209)	į	٥
7	2007 Balancing Accounts - Jan thru June	D.03-08-072	221,038		(1,434,892)		1,234,570		20,714
8	2007 Balancing Accounts - July thru Dec	D.03-08-072	0		1,434,892		(1,281,589)		153,323
o	2008 Balancing Accounts - Jan thru Sep	D.03-06-072	914,994		(18,119)		45,007		943,882
12	Rate Case Expense 2008	09-03-007	o	(129,110)	387,330				258,220
13	Low Income Ratepayer Assistance Memo Acct.	08-02-036	0						0
14	Water Revenue Adjustment Mechanism Bal. Acct	08-02-036	0						0
15	Security Measures	D 03-05-078			o				0
16	Military Family Relief	AB 1666	0						0
17	American Jobs Creation Act Deduction	D.08-08-034	0	0	0				0

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

SEE ATTACHMENT

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
- 2. Participation rate for Year 2009 (as a percent of total customers served).
- 3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3 Description of Water Conservation Program(s)

SEE ATTACHMENT

For all water conservation programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
- 2. Discuss how is each water conservation assistance program funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
- Cost of each program.
- 4. The degree of participation in each district by customer group.

Schedule E-2

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

Response:

Suburban implemented low-income rate assistance program on September 1, 2008 for its San Jose Hills and Whittier/La Mirada service areas. The monthly credit of \$6.50 applies to all residential metered water service with 5/8"x3/4" or 3/4" meter sizes and the monthly credit of \$20.00 applies to all non-profit group living facilities, agricultural employee housing facilities, and migrant farm worker housing centers. To qualify for the credit, the residential customer:

Must be an individually metered or flat rate residential customer of 5/8"x3/4" or 3/4" meter sizes.

Must have the water utility bill for service in his or her name.

Must not be claimed as a dependent on another person's tax return,

Must re-apply each time you change your personal residence.

Must renew his or her application every two years, or sooner, if requested.

Must notify Suburban Water Systems within thirty days if he or she becomes ineligible for Suburban Water Systems' low income assistance program but continue to be a customer of Suburban Water Systems.

Must provide verification of household income by providing a utility bill showing participation in a low income assistance program for electric or gas utility service or by completing Suburban Water Systems' self verification form.

Gross annual household income must not exceed the maximum qualifying household income levels specified annually by the California Public Utilities Commission for the CARE program. Gross annual income means the gross income of all persons residing in the household, as further defined below.

For Suburban Water Systems' low income assistance program, "gross annual household income" means all money and non-cash benefits available for living expenses, received from all sources, both taxable and non-taxable, before any tax deductions, by or for all persons residing in the household during the most recently ended calendar year.

The income Qualification guidelines for 2009:

Total persons	Maximum total combined
in household	annual income
1 or 2	\$30,500
3	\$35,800
4	\$43,200
5	\$50,600
6	\$58,000

For each additional person, add \$7,400 to the total combined annual income.

In order to support the program, a surcharge of \$0.031 per 100 cubic feet is to be applied to the monthly bills of all metered customers, excluding those customers receiving a low-income rate assistance credit in San Jose Hills and Whittier/La Mirada service areas.

2. Participation rate for Year 2009 (as a percent of total customers served).

Response 8 4 1

At the end of 2009 the LIRA participation rate as a percentage of total customers served was 6%

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Response:

See attached report "Water Revenue Adjustment Mechanism (WRAM) and Low Income Ratepayer Assistance (LIRA) Program In Compliance With D.08-02-036".

Schedule E-3

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered and length of time it was offered.

Response:

In 2009 Suburban's conservation program included a cooperative effort with one of our local water districts, Upper San Gabriel Valley Municipal Water District to distribute High Efficiency toilets to Suburban customers. This event was held on October 31, 2009.

For our outreach program, Suburban contracted with Resource Action Programs to implement the LivingWise program. The LivingWise program targeted and educated 6th grade students about water conservation issues. Students worked with water efficient devices in classes and with parents in the classrooms and at home with water efficient devices (oxygenics showerhead, kitchen aerator, bathroom aerator, drip/rain gauge, flow rate test bag, and toilet leak detector tablets). The program took place during the months of November and December 2009.

Conservation kits were passed out to Suburban customers on a regular basis, at local events as well as being made available at both of the district offices on an ongoing basis. Drought brochures and other materials related to water conservation were provided for customers as well.

In December 2009 we filled the conservation manager position with an experienced conservation specialist from outside the company,

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customers receiving water conservation assistance, shareholder contribution, community funding, government

Response:

Conservation programs are funded by all customers through rates. This type of funding is used pursuant to Commission decisions in Suburban general rate cases.

3. Cost of each program.

Response:

The cost for the toilet distribution program was \$60,000.

The Living Wise Program cost approx. \$21,000.

Approx. \$31,000 was spent on water conservation kits for customers and \$26,650 on printed materials, bill inserts and drought flyers.

4. The Degree of participation in each district by customer group.

Response:

A total of 256 toilets were distributed to Suburban customers.

The LivingWise Program provided kits to 904 students and their families in the Whittier/La Mirada service area.

Conservation kits and printed materials were provided to customers within both of Suburban's service areas. Suburban participates in local events such as the West Covina Earth Day event and the Whittier Sanitation Earth Day event where conservation kits and printed materials were shared with customers.

Schedule E- 4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

- 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
- (a) services provided by regulated water utility to any affiliated company;

N/A

(b) services provided by any affiliated company to regulated water utility;

See Attached

(c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;

N/A

(d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;

N/A

(e) employees transferred from regulated water utility to any affiliated company;

N/A

(f) employees transferred from any affiliated company to regulated water utility; and

See Attached

(g) financing arrangements and transactions between regulated water utility and any affiliated company.

See Attached

Total Indirect

SERVICES PROVIDED BY ANY AFFILIATED COMPANY TO REGULATED WATER UTILITY:

1. Direct costs from non-parent company affiliates

IT and related costs

2. Direct costs from parent company

Direct Payments Made by (for) SWC:

IT Charges	343,619
Audit Fees	135,833
Legal Fees	175,436
Bank of America - account analysis monthly charges	55,375
Insurance Charges: (General, Medical, Auto, Worker's Comp)	1,299,926
Total Direct	2,010,189
Total Direct	2,010,189
3. Indirect costs from parent company	
Indirect costs from parent company Corporate Management Fee Allocation	5,352,968
3. Indirect costs from parent company	

7,159,813

Schedule E- 4 Report on Affiliate Transactions

(f) Employees transferred from affiliated company to regulated water utility:

Transferred from parent company - Arshad Butt

SCHEDULE E-4

(Attachment)

Line		
No.		
1		
	g.	Financing arrangements and transactions between regulated water utility and any
	9.	affiliated company:
		INTERCOMPANY LOANS
		0.0050/
		6.295% on the first \$2,000,000.00
		6.50% over \$2,000,000.00
		0.5576 GVEL #2,550,550.50
		INTERCOMPANY MANAGEMENT FEES
		47.450.040
		\$7,159,813
·		
		

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent: N/A			
	Name:		_	
	Address:			
	Phone Number:			
	Account Number:			
	Date Hired:			
2.	Total surcharge collected from customers during the 12 a	month reporting p	eriod:	
	\$	Meter Size	No. of Metered Customers	
	Ψ	3/4 inch		
		1 inch		
		1 1/2 inch		<u> </u>
		2 inch 3 inch		
		4 inch		
		6 inch		
		Number of		
		Flat Rate		
		Customers		
		Total		
3.	Summary of the bank account activities showing:			
	Balance at beginning of year			\$
	Deposits during the year			
	Interest earned for calendar year			
	Withdrawals from this account			
	Balance at end of year			
4.	Reason or Purpose of Withdrawal from this bank accoun	nt:		

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant Additions	Plant Retirements	Other Debits	Balance
Line	Acct.	Title of Account	Beginning of Year	During Year		or (Credits)	End of Year
				_	During Year	,	
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT	<u> </u>				
2	301	Intangible plant	N/A				N/A
_3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures	N/A		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		N/A
7	307	Wells	N/A				N/A
8	317	Other water source plant	N/A				N/A
9	311	Pumping equipment	N/A				N/A
10	320	Water treatment plant	N/A				N/A
11	330	Reservoirs, tanks and sandpipes	N/A				N/A
12	331	Water mains	N/A				N/A
13	333	Services and meter installations	N/A				N/A
14	334	Meters	N/A				N/A
15	335	Hydrants	N/A				N/A
16	339	Other equipment	N/A				N/A
17	340	Office furniture and equipment	N/A				N/A
18	341	Transportation equipment	N/A				N/A
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1.	Trust Account Information:	N/A		
	Bank Name:	IV/A		
	Address:			
	Account Number:			
	Date Opened:			
2.	Facilities Fees collected for	new connections during the	e calendar year:	
	A. Commercial			
	NAME		AMOUNT	_
			•	•
			\$ \$ \$ \$	-
		 	\$	_
			\$	- _
			·	
	B. Residential			
	NAME		AMOUNT	_
				-
			\$	_
			\$	_
			\$ \$ \$ \$	_
			<u> </u>	-
3.	Summary of the bank acco	unt activities showing:		
	Balance at beginning	of year		\$
	Deposits during the ye			
	Interest earned for cal			
	Withdrawals from this			
	Balance at end of yea	ſ		
4.	Reason or Purpose of With	drawal from this bank acco	unt:	

DECLADATION.				
DECLARATION				
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned ROBELY KELLY Officer, Partner or Owner				
Officer, Partner or Owner				
of Syburban Warta Statem Name of Utility				
Name of Utility				
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2009, through December 31, 2009.				
Signature				
Signature Viel Presipont Title				
Title				
RESULTED AFFORD				

INDEX

	PAGE_		PAGE
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