118/1. Per	uginal whole set of SCHEOUTE F sed Why attached The attached
Received	CLASS D
Examined	CLASS D
	WATER BEILITIES
U#	- MAY 3 - 2011
	2010
	REVISED ANNUAL REPORT
	OF
	Timberland Water Company, Inc.
(NA) E UNDE	WHICH COPPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	P.O. Box 1855 Penn Valley, CA 95946 (OFFICIAL MAILING ADDRESS) ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR 1 HE YEAR ENDED DECEMBER 31, 2010

P PORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

Received	
Examined	CLASS D
	MATER-UTILITIES
U#	FE3 2 5 2371
	2010
Α	NNUAL REPORT
	OF
Timb	erland Water Company, Inc.
(NAME UNDER WHICH CORPORA	TION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
P.O. Box 185	5 Penn Vailey, CA 95946
(OFFICIAL	MAILING ADDRESS) ZIP

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2010

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2011

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INSTRUCTIONS

 Two completed and signed hard copies of this report and one electronic copy must be filed NOT LATER THAN MARCH 31, 2011, with:

> CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page12, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink, typed or computer generated.
- 5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- Certain balance sheet and income statement accounts flow to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2010, through December 31, 2010. Fiscal year reports will not be accepted.

CLASS D WATER UTILITIES

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

				r Company, Inc.			
-	(Nam	e under which corpor	ation, partn	ership or individual is doin	g business)		
		P.O. Box	1855 Pen	n Valley, CA 95946			
_		(0	Official maili	ng address)			
		Ta	hoe City, P	lacer County			
		(Servi	ce Area - T	own and County)			
Tel	ephone Number:	530/583-34	478	Fax Number:		. <u></u>	
Em	all Address:						
		GEN	FRAL IN	FORMATION			
	*			statement, if necessary))		
				MISSION, NO PHOTOCOPI			
1.	If a corporation show:						
	(A) Date of organization	1993	_incorpora	ted in the State of	Calif	omia	
	(B) Names, titles and add	tresses of principal of	fficers:	John Ballard, President			<u>. </u>
2	If unincorporated provide	the name and addre	ss of the ov	vner(s) or the partners:			
_	м-рам.						
3	Name, title, and telephon (A) One person listed abo		oonderice:	As above	•		
	(B) Person responsible for						
4.	Were any contracts or ag	reements in effect wi	ith any orga	nization or person coverin	g service, sup	ervision	and/or
	management of your bus	iness affairs during th	ne year? (Yes or No)			
	If so, what was the nature payments made, and to w			nt made under the agreen	nent, to whom	were	
	paymonts made, and to t	met dooddin was cac	ar payment	Glargou!			
5.				ch, directly or indirectly, or common control with respo		or more	
	intermedianes, conduit, of	are controlled by, or	are under	common condorwini respo	ongent.		
	DUDI IO NEAL TH OTATI	10			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Latest
6.	PUBLIC HEALTH STATE Has state or local health	- · -	n hoori mar	lo durina the week	Yes	No	Date
o. 7.	Are routine laboratory tes	•	;	e ouring the year?	<u> </u>		
8.	Has state health departm	_		tained? (Indicate date)	x		
9.	•		•	has been made and when			1957
10.			· · · · · · · · · · · · · · · · · · ·				
11.	List Name, Grade, and Li	cense Number of all	Licensed O	perators:			
		24628	-,	•			
	Sorm Danaru U-1	E-TULU	 :				
			ì				

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each Individual non-tariffed goods and services provided in calendar year 2010:

- 1	_		—								
								Regulated	- Asset -	Account	Nimber
		Gross	Value of	Regulated	Assets	Used in the	Because of Income Provision of a	Non-Tariffed Regulated	Goods/ Expense Non-Tariffed -Goods/ Liability Goods/	Services	ŧ
							Іпсот	Tax	Liability	Account	Number
	etter	lato T	Income	Tax	Liability	incurred	Because of	Approving Non-Tariffed	-Goods/	Services	(by Account)
	I by Advice L		Advice	Letter	and/or	Resolution	Number	Approving	Non-Tariffed	Account Goods/	Services
	e Approva						-		Expense	Account	Number
	lanned Goods/Services that require Approval by Advice Letter			Totai	Expenses	Incurred	to Provide	Non-Tariffed			account) Number (by Account) Number
9.5	Sode/Servi	-							Goods/ - Revenue	ervices Account	Number
X	on-Tanmed G			Total	Revenue	Derived	From	Non-Tariffed	Ť	Services	(by account)
11 11 17 17 17	Applies to All Non-								Active	ŏ	Passive (by
31.7.4	Applik				A/A						No. Description of Non-Tariffed Good/Service
L									i	80€	Š

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1 .	Current Fiscal Age	ent:			
	Name: Address:	····			
	Phone Number:	N/A			
		IV/A	<u> </u>		<u> </u>
	Account Number: Date Hired:			· · · · · · · · · · · · · · · · · · ·	
2.	Total surcharge co	ollected from customers during the	12 month reporting period:		
	\$	<u> </u>	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
			3/4 inch		
			1 inch		
			1 1/2 inch		
			2 inch		
			3 inch		
			4 inch		
		·	6 inch		
			Number of Flat		ļ
			Rate		
			Customers		<u> </u>
			Total		
			i otai		1
3.	Summary of the ba	ank account activities showing:			
		beginning of year		\$	
		uring the year			
		med for calendar year	•		N/A
		ls from this account			
	Balance at	end of year			
4.	Reason or Purpos	e of Withdrawal from this bank acc	count:		
	·			<u> </u>	
					····

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No 101-Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	
∥. ∣			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a) `	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant]			
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells		N/A			
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11		Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14		Meters					
15	335	Hydrants					
16		Other equipment					·
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

See May 18, 2011 Reviséd

IMBERLAND WATER COMPANY, INC

P.O. Box 1855 Penn Valley, CA 95946

John Be ard, Leaident

530-583-3478

FAX

FROM

John Ballard

TELEF HON :

530.432.9898

Email:

timberlandh2o@aol.com

TO:

Ramon Go California Public Utilities Commission

FAX #:

415,703,2655

SUBJECT:

Revised schedule A and F

NOTE:

Ramon, here is the revised set of figures to use in

my general rate case filing.

SCHEDULE A - BALANCE SHEET (AS OF DECEMBER 31, 2010)

Line	Acct	Assets			FR COLE Equity and Liabilities	Balance
1		Water plant in service	310909	201	Common Stock (Corporations only)	26875
2		SDWA Plant		211	Other paid-in capital (Corporations only)	65955
-3		Water plant held for future use			Retained earnings	149662
4		Water plant purchased or sold		218	Proprietary capital	
5		Water plant construction work in progress	4971	224	Long term debt	
-6		Accumulated depreciation of water plant	-121257	î	Current Liabilities :	
7		Water plant acquisition adjustments		252	Advances for construction	
8	124	Other investments		253	Other deferred credits	
9	_	Cash	49809	255	Accumulated deferred investment tax credits	
10		Accounts receivable - customers		282	Accumulated deferred income taxes - ACRS	
11		Receivables from associated companies			depreciation	1
12		Materials and supplies		283	Accumulated deferred income taxes - other	<u>i</u>
13		Other current assets		271	Contributions in aid of construction	13893
14		Deferred charges		272	Accumulated amortization of contributions	-4102
15		Total Assets	252283		Total Equity and Liabilities	256146

SCHEDULE B - WATER PLANT IN SERVICE

			Batance	Plt Additions	Ptt Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
1	301	Intangible plant					
2	303	Land	3061				3061
3	304	Structures	13171	141			13312
4	307	Wells	5493	93			5586
5	317	Other water source plant					
6	311	Pumping equipment	64406				64406
7		Water treatment plant					
8	330	Reservoirs tanks and sandpipes	92690				92690
9	331	Water mains	63934	6361			70295
10		Services and meter installations	8077				8077
11	334	Meters	10524	123			10647
12	335	Hydrants	3000	87			3087
13	339	Other equipment	9074				9074
14	340	Office furniture and equipment	11380				11380
15	341	Transportation equipment	19294				19294
16		Total water plant in service	304104	6805			310909
		* Debit or credit entries should be explained by fo	otrotes or supplem	entary schedules		Dep. Plant	307848

SCHEDULE C - RESERVE FOR DEPRECIATION OF UTILITY PLANT

Line	ltern	Account 106 Water Plant	Account 106.1 SDWBA Loans	
1	Balance in reserves at beginning of year	112570		Method used to compute depreciation
	Add: Credits to reserves during year			expense (Acct. 403) and rate.
3	(a) Charged to Account No. 272	375		2.70%
4	(b) Charged to Account No. 403	8312		
5	(c) Charged to Account No. 407			B. Amount of depreciation expense claimed
6	(d) Salvage recovered			or to be claimed on utility property in
7	(e) All other credits			your federal income tax return for the year
8	Total credits			covered by this report \$
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	i]		
11	(b) Cost of removal .			C. State method used to compute tax
12	(c) All other debits			depreciation.
13	Total debits			
14	Balance in reserve at end of year	121257		
15	(1) Explanation of all other credits		<u> </u>	
16	(2) Explanation of all other debits		<u> </u>	

SCHEDULI A - BALANCE SHEET (AS OF DECEMBER 31, 2010) UTIL

Line	Acct.	
	101	Water plan ' in servi-
2	101.1	SDWA Pli t
3	103	Water plan held for
4	104	Water plar ' purchar
5	105	Water plar ' constru
6	108	Accumulat id depre
7	114	Water plan acquisit
В	124	Other lave tments
9	131	Cash
10	141	Accounts receivable
11	142	Receivable a from as
12	151	Materials \ nd suppli
13	174	Other ours at assets
14	180	Deferred marges
15		

saets	Balance	Acct	Equity and Liabilities	Balance v C
	310909	201	Common Stock (Corporations only) - (A)	26875
		211	Other paid-in capital (Corporations only)	65955
iture use		215	Retained earnings	150037
1 or sold	//	218	Proprietary capital	
on work in progress	/ 4971	224	Long term debt	
tion of water plant	-120942		Current Liabilities	
adjustments	/	252	Advances for construction	
	/	253	Other deferred credits	
	\$2971	255	Accumulated deferred investment tax credits	
customers	17	282	Accumulated deferred income taxes - ACRS	
ociated companies/			depreciation	
. /	7851	283	Accumulated deferred income taxes - other	
		271	Contributions in aid of construction	13893
	- <u> </u>	272	Accumulated amortization of contributions	
Assets	= 246700		Total Equity and Liabilities	256760

SCHEDULE B - WATER PLANT IN SERVICE

Line	Acct	Tris
1	301	Intangible plant
2	303	Land
3	304	Structure
4	307	Wells
5	317	Other wa er source
в	311	Pumping squipm
7	320	Water tre itment;
8	330	Reservoi s tanks
9	331	Water mr ins
10	333	Services und met
11	334	Meters
12	335	Hydrants
13	339	Other eq ipment
14	340	Office fur liture ar
15	341	Transpor ation eq
16		/ 1 Ital wate

r Account,	Balance Beg of Year	Pit Additions During year	Pit Retirements During year	Other Debits or (Credits)	Balance End of year
					3081
/	3061				
/	13171	141		<u> </u>	13312
	5493	93			5586
plant					
	64408				64406
int					
nd sandpipe:	92690	<u> </u>			92690
	63934	6361			70295
installations	8077				8077
	10524	123			10647
	\3000	87			3087
	9074			<u> </u>	9074
equipment	11380				11380
pment	19294				19294
plant in service	304104\	6805			310909
should be sentined by	Andreas or supplier				307848

SCHEDULE C - RESERVE FOR DEPRECIATION OF UTILITY PLANT

_			
	⊒ne		h-
ľ	1	Balance in rese	os at b
Ī	2	Add: /Credits to	reserve
ſ	3	/ (a) Charg	
ľ	4	(b) Char	
I	5	(c) Char	ed to Ar
I	6	(d) Salva	e reco
I	7	(e) All ot	er credi
1	8	Total	redits
ı	9		o reser
Ì	10	(a) Book	
١	11	(b) Cost	omen ic
ı	12	(c) All of	er debi
	13	Total	ebits
	14	Balance in rese	
	15	(1) Explanation	wito ile k
1	16	(2) Explenation	othe la h

	Account 106 Water Plant	Account 108.1 SDWBA Loans	
nning of year	112570		A. Method used to compute depreciation
during year			expense (Acct. 403) and rate.
unt No. 272			2.70%
unt No. 403	8312		
unt No. 407			B. Amount of depreciation expense claimed
ed			or to be claimed on utility property in
			your federal income tax return for the year
			covered by this report \$
during year			
operty retired			
<u></u>			C. State method used to compute tex
***************************************			depreciation,
of year	120942		
edits		1	
ebits		1	

See Revised Copy at Front A-BALANCE SHEET (AS OF DECEMBER 31, 2010)

SCHEDULE A - BALANCE SHEET	(AS OF DECEMBER 31, 2010)
AAIITAATT V - PUTUIAAT ALIEE I	(LOS AL DEARMORY SI'SAIA)

Line	Acct.	Assets	Balance	Acct	Equity and Liabilities /	Balance
1	101	Water plant in service	310909		Common Stock (Corporations only)	26875
2		SDWA Plant		211	Other paid-in capital (Corporations only)	65955
- 3	103	Water plant held for future use		215	Retained earnings	149423
4	104	Water plant purchased or sold		218	Proprietary capital	
5	105	Water plant construction work in progress	4971		Long term debt	
.6	108	Accumulated depreciation\of water plant	-120942		Current Liabilities	
7	114	Water plant acquisition adjustments		252	Advances for construction /	
8	124	Other investments		253	Other deferred credits	
9	131	Cash	7851	255	Accumulated deferred investment tax credits	
10	141	Accounts receivable - customers	l	282	Accumulated deferred income taxes - ACRS	
11	142	Receivables from associated companies			depreciation	
12	151	Materials and supplies		283	Accumulated deferred income taxes - other	•
13	174	Other current assets		271	Contributions/in aid of construction	13893
14	180	Deferred charges		272	Accumulated amortization of contributions	
15		Total Assets	9256148		Total Equity and Liabilities	256146

SCHEDULE B - WATER PLANT IN SERVICE

			ļ į	. /			
			Balance	Pit Additions	Plt Retirements	Other Debits	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
1	301	Intangible plant	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			,	
2	303	Land	3061				3061
3	304	Structures	1317/	141			13312
4	307	Wells	5493	93			5586
5	317	Other water source plant	X				
6	311	Pumping equipment	64406				64406
7	320	Water treatment plant	/ \				1
8	330	Reservoirs tanks and sandpipes	92600	*·= ·			92690
9	331	Water mains	63934	6361			70295
10	333	Services and meter installations	807 \				8077
11	334	Meters	10524 \	123			10647
12	335	Hydrants	3000 \	87			3087
13	339	Other equipment	9074		···		9074
14	340	Office furniture and equipment	11380				11380
15		Transportation equipment/	19294				19294
16		Total water plant in service	304104	6805			310909
		* Debit or credit entries should be explained by f	octnotes or supole	mentary schedule	• D	eo Plant	307848

SCHEDULE C - RESERVE FOR DEPRECIATION OF UTILITY PLANT

Line		Account 106 Water Plant	Account 106 1 SDWBA Loans	
1	Balance in reserves at beginning of year	112570		A. Method used to compute depreciation
2	Add: Credits to reserves during year			expense (Acct. 403) and rate.
3	(a) Charged to Account No. 272			2.70%
4	(b) Charged to Account No. 403	8312	1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
5	(c) Charged to Account No. 407			B. Amount of depreciation expense claimed
6	(d) Salvage recovered			or to be claimed on utility property in
7	(e) Alf other credits		 	your federal income tax return for the year
8	Total credits			covered by this report \$
0	Deduct: Debits to reserves during year		1	
10	(a) Book cost of property retired			
11 ,	(b) Cost of removal		1	C. State method used to compute tax
12	(c) All other debits			depreciation.
13	Total debits			
14	Balance in reserve at end of year	120942		
15	(1) Explanation of all other credits		<u> </u>	V
16	(2) Explanation of all other debits			

Plused why 5/18/11

SCHEDULE D - CAPITAL STOCK OUTSTANDING (AS OF DECEMBER 31, 2010)

1	Common - (Shares	. \$	26875 par)	List persons owning more than 5% of outstanding stock
2	Preferred - (Shares	, \$	par)	and number of shares owned by each:
3	Dividends - Common	Rate - \$		•
4	- Preferred	Rate - \$		•

SCHEDULE E - LONG-TERM DEBTS

	Çlass	Date of Issue	Date of Maturity	Principal Amount Authorized	Outstanding Per Balance Sheet	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
1								
2								
3								
4	Total		· [II!	7156	[=] =	

SCHEDULE F - INCOME STATEMENT

		SCHEDULE F - INCOME STATEMENT	
1		Operating revenues	
2		Unmetered water revenue	67451
3	462		
4		Irrigation revenue	
5	470		29049
6		Approved Total Surcharge Revenue(s)	
7	480	Other water revenue	
8		Total Revenue Received	96500
9		Less: Revenue Deductions	
10		SDWBA/SRF surcharge revenue	
11		Total Operating Revenue	96500
12		Operating expenses	
13	610	Purchased water	
14		Purchased power	2573
15		Other volume related expenses	•
16	630	Employee labor	
17		Materials	, 883
18	650	Contract work	8628
19		Transportation expenses	2538
20		Other plant maintenance expense	1777
21	670	Office salaries	3000
22	671	Management salaries	24000
23	674	Employee pensions and benefits	
24		Uncollectible accounts expense	1668
25	678	Office services and rentals	87
26		Office supplies and expense	3709
27		Professional services	3780
28	684	Insurance	1999
29	688	Regulatory commission expense	1000
30	689	General expenses	1473
31		Total Operating Expenses	57115
32	403	Depreciation expense	8687
33	407		
34	408	Taxes other than income taxes	4746
35	409		825
36	410	Federal income tax expense	
37		Total Operating Revenue Deductions	71373
38		Utility Operating Income	
39	421	Non-utility income	
40		Miscellaneous non-utility expense	
41	427	Interest expense	
42	 -	Net Income	25127
	L	194 hitania	

Persed coty

ECENVER	7
MAY 3 - 2011	$))_{I}$

	Line	8 C	EDULE D-CAPI	TAL STO	CK OUTSTANDING (AS OF DECEMBER 31, 2019)
1	1 Common - (Shares		\$ 26875	5 par)	List persons owning more than 5% of outstanding stock AND
١	2 Preferred - (Shares		3	par)	and number of shares owned by each. WATER AND AUTO
	3 Dividends - Commo	Ra'	· \$		0
	A - Preferred	Ra	- \$		

		5	CHEDUL	E E - LONG-T	ERM DEBTS			
	Class	Date of Issue	Date of Maturity	Principal Amount Authorized	Outstanding Per Balance Sheet	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
1						 		
3								
4	Tota						<u>il</u>	

3						
4			Totr	T		
		RCHE	OULE F	INCOME STATEMENT		
1	Acct	Operating re				
2		Unmetered v		ue	67	451
3		Fire protectic				
4	465	Imigation rev				
5		Metered water			29	049
6	475	Approved To		rge Revenue(s)		
7	480	Other water	venue			
8	<u> </u>	Total Re		elved	96	500
9		Less: Rever	Je Dedu	lions		
10		SDWBA/		arge revenuo		
11		Total Op	rating F	venue	96	500
12		Operating e	penses			L,
13	610	Purchased w	nter		1	
14		Purchased p			2	2573
15	618	Other volum		rpenses		
16	630	Employee la	or			883
17	640	Materials				8028 8028
18	650	Contract wor				2538
19	660	Transportation		15		777
20	864	Other plant r		e expense		3000
21	670	Office salari				1000
22	671	Managemen		d b an edito		1000
23	674	Employee pe	18IONS F	d benefits		1668
24	678			expense		87
25	678					3709
26	681	Office suppli		ense		3780
27	682		service:			1999
28				expense		1000
29	_			OVDOLIDA		1473
30	008		rating '	(penses		7115
	403					8312
32				tion expense		
34				ne taxes		4746
35				158		825
36)ense		
37			rating		7	0998
36		Utility Opera		0		
		Non-utility in				
39				ty expense		
40				7		
42		Net inco			2	5502
42	<u> </u>	HAT HE	- 10			

SCHEDULE D - CAPITAL STOCK OUTSTANDING (AS OF DECEMBER 31, 2010)

٠,

1 Common - (Shares \$ 26875 par) List persons owning more than 5% of outstanding stock	Line			SCHE	JULE D - CA	PHALSIC)Ci	K OUTST	Anding (AS of	DECEMBER	31, 2010)				
3 Olividends - Corrinon Rate - \$ - Preferred Rate - \$ SCHEDULE F - LONG-TERM DEBT3 Class Date Option of	. 1	Comr	non - (Shares		\$ 260	375 par)									
SCHEDULE E LONG-TERM DEBTS Date Date Principal Outstanding Per Balance Accrued Interest During Year During Ye	2	Prefe	rred - (Shares	1	\$	par)	and number of shares owned by each:								
SCHEDULE E LONG-TERM DEBTS Date Onto Onto Amount Outstanding Per Balance Paid Accorded Interest Accorded Paid Outstanding Per Balance Sheet Ouring Year During Year During Year Ouring Year	3	Divide	ends - Common	Rate -	\$										
SCHEDULE F Lond-Term DEBTS Class Issue Maturity Authorized Rate of Account Paid	4		- Preferred	Rate -	\$	•	Т		-	•					
Class Date Orthogogean Principal Per Balance Rate of Accrued Peid During Year Duri					•			7 \			/ 7				
Class Issue Maturity Authorized Sheet Interest Oxicorus Peid Interest Ouring Year During Year 1 Class Issue Maturity Authorized Sheet Interest Ouring Year During Year Ouring Year Ouring Year 1 Class Issue Maturity Authorized Sheet Interest Ouring Year During Year Ouring Year Ouri						SCHEDUL	E	/ LONG	TERM DEBTS						
Class Issue Maturity Authorized Sheet Interest Ouring Year During Year						E .			_						
1	1				of				\ Per Balance	Rate o					
Comparing revenues		<u> </u>	Class		Issue	Maturity	Ą	uthortzed	\ Sheet	Interes	t /During Year	During Year			
SCHEDULE F - INCOME STATEMENT							Ш				4				
SCHEDULE F - INCOME STATEMENT		ļ					Ц				<u></u>				
SCHEDULE F - INCOME STATEMENT							Ц			-					
1 Acct. Operating revenues 2 460 Unmetered water revenue 3 485 Fire protection revenue 4 485 Irrigation revenue 5 477 Metered water revenue 6 475 Approved Total Surcharge Revenue(s) 7 480 Other water revenue 8 Total Revenue Deductions 9 Less: Revenue Deductions 10 SOWEA/SRF surcharge revenue 11 Total Operating Revenue 12 Operating Revenue 13 610 Purchased water 14 615 Purchased power 15 618 Other volume related expenses 16 630 Employee labor 17 640 Other volume related expenses 18 650 Contract work 19 660 Transportation expenses 20 684 Other plant maintenance expense 21 670 Office salaries 22 671 Management salaries 25 678 Office services and benefits 25 678 Office services and benefits 26 681 Office services and rentals 27 682 Professional services 28 684 Regulatory commission expense 29 688 Regulatory commission expense 20 689 Regulatory commission expense 21 670 Office services and rentals 25 678 Office services and rentals 26 681 Office services and erentals 27 682 Professional services 28 684 Regulatory commission expense 39 421 Nor-utility income	4			Total		1									
1 Acct. Operating revenues 2 460 Unmetered water revenue 3 485 Fire protection revenue 4 485 Irrigation revenue 5 477 Metered water revenue 6 475 Approved Total Surcharge Revenue(s) 7 480 Other water revenue 8 Total Revenue Deductions 9 Less: Revenue Deductions 10 SOWEA/SRF surcharge revenue 11 Total Operating Revenue 12 Operating Revenue 13 610 Purchased water 14 615 Purchased power 15 618 Other volume related expenses 16 630 Employee labor 17 640 Other volume related expenses 18 650 Contract work 19 660 Transportation expenses 20 684 Other plant maintenance expense 21 670 Office salaries 22 671 Management salaries 25 678 Office services and benefits 25 678 Office services and benefits 26 681 Office services and rentals 27 682 Professional services 28 684 Regulatory commission expense 29 688 Regulatory commission expense 20 689 Regulatory commission expense 21 670 Office services and rentals 25 678 Office services and rentals 26 681 Office services and erentals 27 682 Professional services 28 684 Regulatory commission expense 39 421 Nor-utility income								1							
2					COME STAT	TEMENT		1							
3 462 Fire protection revenue 4 465 Infigation revenue 29049 4 465 Infigation revenue 29049 6 475 Approved Total Surcharge Revenue(s) 7 480 Other water revenue 96500 7 480 Other water revenue 96500 8 Total Revenue Received 96500 9 Less: Revenue Deductions 96500 10 SDWBA/SRF surcharge revenue /	1								154						
4)			<u> 1\ 67</u>	<u>104</u>						
5 470 (Meterad water rovenue) 29049 6 475 Approved Total Surcharge Revenue(s) 7 7 480 Other water revenue 9500 8 Total Revenue Received 95500 9 Less: Revenue Deductions 10 SDWBA/SRF surcharge revenue A 11 Total Operating Revenue A 12 Operating Revenue A 13 610 Purchased water 2573 14 615 Purchased water 2573 15 618 Other volume related expenses 2573 16 630 Employee labor 883 17 640 Materials 883 18 650 Contract work 8628 19 660 Transportation expenses 2538 20 684 Other plant maintenance expense 1777 21 670 Office salaries 30000 22 671 Management salaries 24000 23 674 Employee pensions and benefits 1668 677 Office supplies and expense 1688 678 Office							ـ		→ /						
6 475 Approved Total Surcharge Revenue(s) 7 480 Other water revenue 9500 8 Total Revenue Received 9500 9 Less: Revenue Deductions (7) 10 SDWBA/SRF surcharge revenue (8) 11 Total Operating Revenue (8) 12 Operating expenses (8) 13 610 Purchased power (2573) 15 618 Other volume related expenses (8) 16 630 Employee labor (8) 17 640 Materials 883 18 650 Contract work (8626 19 660 Transportation expenses 1777 21 670 Office salaries 3000 22 871 Management salaries 24000 23 674 Employee pensions and benefits 1668 25 678 Office supplies and expense 1668 25 678 Office supplies and expense 1999						 	 -	- \	,,, /						
7					. Do			/ 59	V 43 /						
S					s revenue(s)	<u> </u>			/						
SDWBA/SRF surcharge revenue		460	<u> </u>				⊢	 							
10							L	90	<u> </u>						
Total Operating Revenue			1						, /						
12							▙		\ 4						
13 610 Purchased water					mue		ᆫ		Δ						
14 615 Purchased power 2573 15 618 Other volume related expenses 618 Other volume related expenses 7 16 630 Employee labor 7 17 640 Materials 883 18 650 Contract work 8628 2538 20 864 Other plant maintenance expense 1777 21 670 Office salaries 3000 22 671 Management salaries 24000 23 674 Employee pensions and benefits 24 676 Uncollectible accounts expense 1688 25 678 Office services and rentals 87 26 681 Office supplies and expense 3709 27 662 Professional services 1999 28 684 Insurance 2092 29 688 Regulatory commission expense 1000 30 689 General expenses 2092 31 Total Operating Expenses 57734 32 403 Depreciation expense 8312 33 407 SDWRA loan amortization expense 325 34 408 Taxes other than income taxes 4746 35 409 State income tax expense 825 36 410 Federal income tax expense 825 37 Total Operating Revenue Deductions 71612 38 Utility Operating Revenue Deductions 71612 41 427 Interest expense		040						,							
15 618 Other volume related expenses 16 630 Employee labor 17 640 Materials 883 18 650 Contract work 8628 19 660 Transportation expenses 2538 20 864 Other plant maintenance expense 1777 21 670 Office salaries 3000 22 671 Management salaries 24000 23 674 Employee pensions and benefits 24 676 Uncollectible accounts expense 1668 25 676 Office surplies and expense 3709 27 682 Professional services 1999 28 681 Office supplies and expense 2092 29 888 Regulatory commission expense 1000 30 689 General expenses 2092 31 Total Operating Expenses 2092 32 407 SDWBA loan amortization expense 8312 33 407 SDWBA loan amortization expense 825 36 409 State income tax expense 825 36 410 Federal income tax expense 825 37 Total Operating Revenue Deductions 71612 38 Utility Operating Revenue Deductions 71612 39 421 Non-utility income 427 Interest expense 441 4427 Interest expense 442 4427							_	/_	===						
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17 640 Materials 883 18 650 Contract work 8628 19 660 Transportation expenses 2588 19 660 Other plant maintenance expense 1777 21 670 Office salaries 3000 22 871 Management salaries 24000 23 674 Employee pensions and benefits 24 676 Uncollectible accounts expense 1668 25 678 Office services and rentals 87 26 681 Office supplies and expense 3709 27 682 Professional services 1999 28 684 Insurance 2092 29 688 Regulatory commission expense 1000 30 689 General expenses 2092 29 688 Regulatory commission expense 1000 30 689 General expenses 2092 31 Total Operating Expenses 57734 32 403 Depreciation expense 8312 33 407 SDWBA loan amortization expense 8312 35 409 State income tax expense 825 36 410 Federal income tax expense 325 37 Total Operating Revenue Deductions 71612 38 Urility Operating Income 39 421 Non-utility income 41 427 427 Interest expense 42 428 Miscellameous non-utility expense 41 427 427 Interest expense 42 428 Miscellameous non-utility expense 43				ateo expe	enses		⊢	/	→ \						
18 650 Contract work							├	/	\		•				
19 660 Transportation expenses 2538				-			-								
20 684 Other plant maintenance expense				Ynenses			۲.								
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23 674 Employee pensions and benefits 24 676 Uncollectible accounts expense 1668 25 678 Office services and rentals 87 26 681 Office supplies and expense 3709 27 682 Professional services 1999 28 684 Insurance 2092 29 688 Regulatory commission expense 1000 30 689 General expenses 57734 32 403 Depreciation expense 8312 33 407 SDWBA loan amortization expense 34 408 Taxes other than income taxes 4746 35 409 State income tax expense 825 36 410 Federal income tax expense 71612 38 Utility Operating Revenue Deductions 71612 39 421 Non-utility income 40 426 Miscellaneous non-utility expense				aries											
24 676 Uncollectible accounts expense / 1668 25 678 Office services and rentals / 87 26 681 Office supplies and expense / 3709 27 682 Professional services / 1999 28 684 Insurance / 2092 29 688 Regulatory commission expense / 1000 30 689 General expenses / 2092 31					enefits	/		 	~~ \ \						
25 678 Office services and rentals 87 26 681 Office supplies and expense 3709 27 682 Professional services 1999 28 684 Insurance 2092 29 688 Regulatory commission expense 1000 30 689 General expenses 2092 31 Total Operating Expenses 57734 32 403 Depreciation expense 8312 33 407 SDWBA loan amortization expense 4746 35 409 State income tax expense 825 36 410 Federal income tax expense 825 37 Total Operating Revenue Deductions 71612 38 Utility Operating Income 99 39 421 Non-utility income 99 40 426 Miscellaneous non-utility expense 41 427 Interest expense								10	368 \						
27 682 Professional services 28 684 Insurance 29 688 Regulatory commission expense / 1000 30 689 General expenses / 2092 31 Total Operating Expenses / 57734 32 403 Depreciation expense / 8312 33 407 SDWBA loan amortization expense / 34 408 Taxes other than income taxes / 4748 35 409 State income tax expense / 825 36 410 Federal income tax expense / 825 37 Total Operating Revenue Deductions / 71612 38 Utility Operating Income / 426 Miscellaneous non-utility expense / 421 Interest expense						/			87						
27 682 Professional services 28 684 Insurance 29 688 Regulatory commission expense / 1000 30 689 General expenses / 2092 31 Total Operating Expenses / 57734 32 403 Depreciation expense / 8312 33 407 SDWBA loan amortization expense / 34 408 Taxes other than income taxes / 4748 35 409 State income tax expense / 825 36 410 Federal income tax expense / 825 37 Total Operating Revenue Deductions / 71612 38 Utility Operating Income / 426 Miscellaneous non-utility expense / 421 Interest expense					se	/		3	709 \	•		•			
29 688 Regulatory commission expense / 1000 30 689 General expenses / 2092 31				/ices	7			19	399 \						
30 689 General expenses 2092 31 Total Operating Expenses 57734 32 403 Depreciation expense 8312 33 407 SDWBA loan amortization expense 4746 34 408 Taxes other than income taxes 4746 35 409 State income tax expense 825 36 410 Federal income tax expense 71612 38 Utility Operating Revenue Deductions 71612 38 Utility Operating Income 40 426 Miscellaneous non-utility expense 41 427 Interest expense										\					
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35 409 State income tax expense 825 36 410 Federal income tax expense 7 37 Total Operating Revenue Deductions 71612 38 Utility Operating Income 9 39 421 Non-utility income 9 40 426 Miscellaneous non-utility expense 9 41 427 Interest expense]	\					
36 410 Federal income tax expense / 37 Total Operating Revenue Deductions 71612 38 Utility Operating Income 39 421 Non-utility income 40 426 Miscellaneous non-utility expense 41 427 Interest expense										\					
37 Total Operating Revenue Deductions 71612 38 Utility Operating Income 39 421 Non-utility income 40 426 Miscellaneous non-utility expense 41 427 Interest expense							ļ. <u>.</u>		25	\					
38 Utility Operating Income 39 421 Non-utility income 40 426 Miscellaneous non-utility expense 41 427 Interest expense		410						· 		\					
39 421 Non-utility income 40 426 Miscellaneous non-utility expense 41 427 Interest expense					nue Deducti	ons		710	512	\					
40 426 Miscellaneous non-utility expense 41 427 Interest expense									_	\					
41 427 Interest expense									_	\					
				on-utility e	xpense			·		`	\				
142 1 Net Income 1 2/0001		427		······································				·	_						
24000	42		Net Income					248	88						

SCHEDULE G -SOURCES OF SUPPLY AND WATER DEVELOPED WELLS

Location	No.	Diam. Inch	Depth to Water Feet	Pumping Capacity (g.p.m.)	Annual Quantities Pumped
Sugar Pine Road	1	4	220	240	36 million gal
Shady Lane	1	4	180	250	Standyby only
-					emergencies
ATIES					<u> </u>

OTHER

Location of Diversion Point		ow in ty Right		(Unit) Diversions	Annual Quantities Diverted
	Claim	Capacity	Max	Min	Unit
			·		
Purchased water (unit)	I	<u> </u>	:		
Supplier:			i i	Annual Quantity	

SCHEDULE H - WATER DELIVERED TO METERED CUSTOMERS

(If figures are available) (specify unit)

	Month	of Year	
Classification of Service	Maximum	Minimum	Total for Year
Residential 16			·
Commercial			
Industrial			
Fire Protection			
Irrigation			,
Other (spe school 1			
			i
Total	4636307		4,636,307 gai

SCHEDULE I - EMPLOYEES AND THEIR COMPENSATION

Line	Acct	Account	Number at End of Year		Salaries Charged to Plant Accounts							
1	630	Employee Labor	:									
2	670	Office salaries	1 ,	3000	· · · · · · ·	3000						
3	671	Management salaries	1	24000		24000						
4		Total		27000		27000						

SCHEDULE J - ADVANCES FOR CONSTRUCTION Balance beginning of year Additions during year Subtotal - Beginning balance plus additions during year Refunds Transfers to Acct. 271 - Contributions in Aid of Construction Balance end of year

SCHEDULE K - TOTAL METERS
AND SERVICES (Active and Inactive)

AND SERVICES (ACOVE AND MACOVE)									
Size	Meters	Services							
5/8 x 3/4-in									
3/4-in	11	i							
1-in	4	. !							
-in	2								
∹in	1								
Total	18								

SCHEDULE L - METER-TESTING DATA

SCHEDULL L-MLTEX-TESTING DATA						
Number of meters tested during year						
1 Used, before repair						
2 Used, after repair						
3 Fast, requiring refund						
Numbers of meters in service requiring test						
per General Order No. 103						

SCHEDULE M - SERVICE CONNECTIONS AT END OF YEAR

		Active		Inactive			Total connections		
Classification	Metered Flat		Total	Metered	Flat	Total	Metered	Flat	
Residences	17	116	134						
Industrial/Commercial				·				_	
Irrigation						•			
Fire Protection (public)				•					
Fire Protection (private)									
Other (specify) school	1								
Total	18.	116	134						
Total		116	134		 	, .	 		

NOTE: Total connections (metered plus flat) should agree with total services in Schedule K.

SCHEDU	LE N - STOR/	SCHEDULE O - FOOTAGES OF PIPE (EXCLUDING SERVICE PIPES)								
Description	No.	Combined capacity in gallons	Description	2" and 2 1/4 to under 3 1/4		·	Other sizes (specify)			Tetoto
Concrete	110.	in Agroup	Cast Iron	under	3 1/4	4"	Ciner si	2 0 5 (:	specny)	Totats
Earth			Weided steel	 		600	3623			4223
Wood			Standard screw	4878						4878
Steel	1	30,000	Cement-asbestos							
Other			Plastic	1963						1963
			Other (s PVC		243					423
		<u> </u>	 	 	+					
Total			Total	6841	243	600	3803		1	11487

FACILITY FEES DATA

Please provide the following information relating to Facility Fees collected for the calendar year 2010, pursuant to Resolution No. W-4110.

1.	Trus	st Account Informat	tion:			
	Add Acc	nk Name: fress: count Number: de Opened:	N/A			
2.	Fac	ilities Fees collecte	d for new conne	ctions during the calendar yea	r.	
	A.	Commercial			•	
		NAME			<u> </u>	AMOUNT
					<u>\$</u> <u>\$</u> 	
				i	<u>\$</u>	
	В.	Residential				
		NAME		··········		AMOUNT
			 		<u>\$</u>	
		N/A				
					\$	
3.	Sun	nmary of the bank a	occount activities	showing:	_	AMOUNT
		Balance at beginn			\$	
		Deposits during the Interest earned for				
		Withdrawals from	this account			
		Balance at end of	year		_	
4.	Rea	son or Purpose of \	Withdrawal from	this bank account		
				<u> </u>		
					· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·			

	DECLARATION
(PLEASE VERIFY THAT A	LL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)
•	
, the undersigned	John Ballard
	Officer, Partner, or Owner (Please Print)
• f	Timberland Water Company, Inc.
·	Name of Utility
• •	f the respondent; that I have carefully examined the same, and declare the
ame to be a complete and corre	ect statement of the business and affairs of the above-named respondent
nd the operations of its property President	for the period of January 1, 2010, through December 31, 2010.
nd the operations of its property	for the period of January 1, 2010, through December 31, 2010.
nd the operations of its property President	rint) Signature