Received	
Examined	CLASS D
	WATER UTILITIES
U#	
	APR 1 1 2012
	UTICITY AUTO
	2011 COMPLIANCE BRANCH
A	2011 OTILITY A DUTI COMPLIANCE BRANCH NNUAL REPORT
•	
	OF
•	
To: 4. 1/11	and lalated Company
(NAME UNDER WHICH CORPORA	THE LATER COMEDING BUSINESS)
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	75255,
PO BOX 556, SA	aluer CA 95563
(OFFICIAL	. MAJLING ADDRESS) ZIP

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2011

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2012

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CLASS D WATER UTILITIES

(HAVING LESS THAN 500 SERVICE CONNECTIONS)

		P C	Box 556 S (Official mail	ership or individual is alyer CA 95563 ing address)						
		Trinity VIIIage sub	(Official mail	ing address)	···					
_		Trinity VIIIage sub								
	-		division. Ha	wkins Bar. Trinity Co	sunty CA					
		(Sen	rice Area - To	own and County)	unty, OA	<u> </u>				
Tel	ephone Number:	530-629-	2382	Fax Number:	530-	829-238	32			
Em	Email Address: twatercompany@gmail.com									
		(Attach a sup	plementary:	FORMATION statement, if necess ISSION, NO PHOTOC	ary) OPIES.					
1.	If a corporation show: (A) Date of organization	3/14/1964	incorporat	ted in the State of	Cal	ifornia				
2	(B) Names, titles and add CA 95831 and Francis M If unincorporated provide	NGUIDWO, VICE FIES	108NL 35 STI	liman #300 Can Em	Ident, 6 Reyes	2	Sacramento			
	N/A			(=,						
3	Name, title, and telephon (A) One person listed abo (B) Person responsible for	ove to receive corres	pondence; vices:	Danny Walsh 9 Bill Anderson 53	916-393-4825 0-629-4107		·			
5 .	Were any contracts or ag management of your busilf so, what was the nature payments made, and to w 12 molyr Acct #850 Constate the names of associntermediaries, control, or	e and the amount of characters are and the amount of characters are tracted to the companies of the companie	ne year? (Yeach paymer ch payment o r Heath @ \$6 persons which	es or No) Ye It made under the agre Charged? Bil 500/mo Acct #682 Pm h. directly or indirectly	s eement, to whom I Anderson @ \$ ofessional Serv	were 3,000/n	10			
	PUBLIC HEALTH STATU	IS				<u> </u>	Latest			
	Has state or local health of		n heen made	during the year?	Yes	No	Date			
7. ,	Are routine laboratory test	s of water being made	te?	daming the year?	<u>x</u> x	 -				
				nined? (Indicate date)	x		monthly			
 Has state health department water supply permit been obtained? (Indicate date) If no permit has been obtained, state whether application has been made and when 						╁				
10.	Show expiration date if sta	ate permit is tempora	ry.	so soon made and w	en. N/A N/A	 				
11.	List Name, Grade, and Lic	ense Number of all I	icensed Ope	erators:						
Ē	Blil Anderson T-2 #39485 Blil Anderson D-2 #34133	5 exp 9/1/13 3 exp 5/1/13				·				

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed goods and services provided in calendar year 2011:

Row No.	T
Description of Non-Tariffed Good/Servi	
Active or Passive	es to All N
Total Revenue Derived From Non-Tariffed Goods/ Services Account (by account) Number	on-Tarmed G
Revenue Account Number	oods/Serv
Total Revenue Derived From From Non-Tariffed Active Goods/ Or Services Passive Control Control	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter
Expense Account Number	re Approva
Advice Income Letter Tax and/or Liability Resolution Incurred Number Because Approving Non-Tariff Approving Goods/ Services (by Accour	al by Advice L
Total Gross Income Value of Tax Liability Assets Incurred Because of Income Provision of a Non-Tariffed Tax Non-Tariffed Coods/ Capulate Services Account Services Account (by Account) Number (by Account) Number	.etter
income Tax Liability Account	
Total Gross Income Value of Tax Regulated Liability Assets Incurred Income Provision of a Non-Tariffed Goods/ Liability Goods/ Account Services Account (by Account) Number (by Account)	
Regulated Asset Account	

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:				
	Name: Address: Phone Number: Account Number: Date Hired:				
2.	Total surcharge collected from	customers during the 12 mon	th reporting period:		
	\$		Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
			3/4 inch		Gustomer
			1 inch		
			1 1/2 inch 2 inch		<u> </u>
			3 inch		
			4 inch		
			6 inch		Ĺ
			Number of Flat		
			Rate		
			Customers		
			Total		
3.	Summary of the bank account a	ctivities showing:			
	Balance at beginning of	vear		\$	
	Deposits during the year	r		•	
	Interest earned for caler	ndar year		•	
	Withdrawals from this ac	count		•	
	Balance at end of year				
4.	Reason or Purpose of Withdraw	al from this bank account:			
_					
-					· · · · · · · · · · · · · · · · · · ·
-					
_					

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

 Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			I Delega				
Ĭ	l	1	Balance	Plant	Plant	Other	
Line	Acct.	Title of Account	Beginning	Additions	Retirements	Debits*	Balance
No.	No.	1	of Year	During Year	During Year	or (Credits)	End of Year
1	1 110.	A NON DEPOSON PLE SU VIE	(b)	(c)	(d)	(e)	(f)
2	301	NON-DEPRECIABLE PLANT					
		Intangible plant					·
3	303	Land					
4	ļ	Total non-depreciable plant					
⊪ i							
5		DEPRECIABLE PLANT					
6	304	Structures					
7		Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant			····		
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13		Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment		·			
17		Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					
		Form Pictit III Service					

SCHEDULE A - BALANCE SHEET (AS OF DECEMBER 31, 2011)

13		<u> </u>			(1)	
Line	Acct.	Assets	Balance	Acct.	Equity and Liabilities	T -
	101	Water plant in service	1,868,034	201	Common Stock (Corporations only)	Balance
2	101.1	SDWA Plant	7 - 7 - 7	211	Other ald in Corporations only)	75,000
3	103	Water plant held for future use	44.000		Other paid-in capital (Corporations only)	
4	104	Water plant purchased or sold	-11,069		Retained earnings	59,093
5	105	Water plant construction	 	218	Proprietary capital	
6	108	Water plant construction work in progress	155,200	224	Long term debt	29,127
 -	100	Accumulated depreciation of water plant	-155,093		Current Liabilities	29,127
- 	114	Water plant acquisition adjustments	82,660	252	Advances for construction	
8		Other investments	1 1	253	Other deferred credits	
9	131	Cash	101,693			-54
10	141	Accounts receivable - customers		200	Accumulated deferred investment tax credits	
11	142	Receivables from associated companies	7,056	282	Accumulated deferred income taxes - ACRS	-11,069
12	151	Materials and supplies	6,328		depreciation	1
13			<u> </u>	283	Accumulated deferred income taxes - other	
\rightarrow	1/4	Other current assets Pre-Pd Taxes	5,592	271	Contributions in aid of construction	1 000 000
14	180	Deferred charges		272	Accumulated amortization of contributions	1,908,250
15		Total Assets	2,060,401		Total Family	
			2,000,701		Total Equity and Liabilities	2,060,401

SCHEDULE B - WATER PLANT IN SERVICE

Line	Acct	Title of Account	Balance Beg of Year	Plt Additions During year	Plt Retirements	Other Debits	Balance
1	301	Intangible plant		During year	During year	or (Credits)	End of year
2	303	Land	11,575				
3	304	Structures	11,070			·	11,575
4	307	Wells					
5	317	Other water source plant	5,000				
6	311	Pumping equipment	19,341				5,000
7	320	Water treatment plant	1,070,057	500.474			19,341
8]	330	Reservoirs tanks and sandpipes	17,129	592,174			1,662,231
9	331	Water mains	32,353				17,129
0		Services and meter installations	57,595	_ .			32,353
1	334	Meters	1,710				57,595
2	335	Hydrants					1,710
3 ∏	339	Other equipment	1,600				1,600
4	340	Office furniture and equipment	2,586				2,586
5	341	Transportation equipment	1,148				1,148
6]		Total water plant in service	1,220,094	592,174			
		* Debit or credit entries should be explained b	1 -1220,004 1	032,174			1,812,268

SCHEDULE C - RESERVE FOR DEPRECIATION OF UTILITY PLANT

Line	ltern	Account 106	Account 106.1	
1	Balance in reserves at beginning of year	Water Plant	SDWBA Loans	
2	Add: Credits to reserves during year	- 		Method used to compute depreciation
3	(a) Charged to Account No. 272			expense (Acct. 403) and rate.
4	(b) Charged to Account No. 403			
5	(c) Charged to Account No. 407			
6	(d) Salvage recovered			 B. Amount of depreciation expense claimed
7	(e) All other credits			or to be claimed on utility property in
8	Total credits	- 		your federal income tax return for the year
9	Deduct: Debits to reserves during year			covered by this report \$
10	(a) Book cost of property retired			
11	(b) Cost of removal	 		
12	(c) All other debits			C. State method used to compute tax
13	Total debits			depreciation.
14	Balance in reserve at end of year			
15	(1) Explanation of all other credits	+		
16	(2) Explanation of all other debits			

SCHEDULE D - CAPITAL STOCK OUTSTANDING (AS OF DECEMBER 31, 2011)

ו ן	Common - (Shares	\$	75,000 par)		
2	Preferred - (Shares		75,000 par)	List persons owning more than 5% of outstanding stock	1
1-		, \$	par)	and number of charge ground by a set	1
3	Dividends - Common	Rate - \$			1
				Danny Walsh 50%	1
4	Preferred	Rate - \$	-	Francis Mathews 50%	
				Tailois mauriews 50%	1

SCHEDULE E - LONG-TERM DEBTS

1 2 3 4	Class N/A Total	Date of Issue	Date of Maturity	Principal Amount Authorized	Outstanding Per Balance Sheet	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
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SCHEDULE F - INCOME STATEMENT

Line

2 460 Unmetered water revenue 3 462 Fire protection revenue 4 465 Irrigation revenue 123,161 6 475 PUC Fee 1,780 7 480 Other water revenue 943 8 Total Revenue Deductions 125,884 9 Less: Revenue Deductions 10 SDWBA/SRF surcharge revenue 11 Total Operating Revenue 125,884 12 Operating expenses 13 610 Purchased water 13,503 14 615 Purchased power 13,503 15 618 Other volume related expenses 16 16 630 Employee labor 508 17 640 Materials 508 18 650 Contract work 36,300 19 660 Transportation expenses 753 20 664 Other plant maintenance expense 22,396 21 670 Office salaries 18,7	1	Acc	. Operating revenues	
3 462 Fire protection revenue 4 465 Irrigation revenue 123,161 5 470 Metered water revenue 943 7 480 Other water revenue 943 8 Total Revenue Deductions 125,884 9 Less: Revenue Deductions 10 10 SDWBA/SRF surcharge revenue 125,884 11 Total Operating Revenue 125,884 12 Operating expenses 13 13 610 Purchased water 13,503 14 615 Purchased water 13,503 15 618 Other volume related expenses 13,503 16 630 Employee labor 508 17 640 Materials 508 18 650 Contract work 36,300 19 660 Transportation expenses 753 20 664 Other plant maintenance expense 22,396 21 670 Office salaries 18,700	2	460	Unmetered water revenue	
4 465 Irrigation revenue 123,161 6 475 PUC Fee 1,760 7 480 Other water revenue 943 8 Total Revenue Received 125,884 9 Less: Revenue Deductions 125,884 10 SDWBA/SRF surcharge revenue 125,884 11 Total Operating Revenue 125,884 12 Operating expenses 12 13 610 Purchased water 14 615 Purchased power 13,603 15 618 Other volume related expenses 16 630 Employee labor 17 640 Materials 508 18 650 Contract work 36,300 19 660 Transportation expenses 753 20 664 Other plant maintenance expense 22,396 21 670 Office salaries 18,700 23 674 Employee pensions and benefits 24 676 Uncollect	3	462	Fire protection revenue	-
5 470 Metered water revenue 123,161 6 475 PUC Fee 1,780 7 480 Other water revenue 943 8 Total Revenue Received 125,884 9 Less: Revenue Deductions 10 SDWBA/SRF surcharge revenue 11 Total Operating Revenue 125,884 12 Operating expenses 13 610 Purchased water 14 615 Purchased power 13,503 15 618 Other volume related expenses 508 16 630 Employee labor 508 17 640 Materials 508 18 650 Contract work 36,300 19 660 Transportation expenses 753 20 664 Other plant maintenance expense 22,396 21 670 Office salaries 18,700 22 671 Management salaries 18,700 23 674 Employee pensions and		465	Imgation revenue	
6 475 PUC Fee 1,780 7 480 Other water revenue 943 8 Total Revenue Deductions 125,884 9 Less: Revenue Deductions 125,884 10 SDWBA/SRF surcharge revenue 125,884 11 Total Operating Revenue 125,884 12 Operating expenses 13 13 610 Purchased water 14 615 Purchased power 13,603 15 618 Other volume related expenses 16 16 630 Employee labor 17 17 640 Materials 508 18 650 Contract work 36,300 19 660 Transportation expenses 753 20 664 Other plant maintenance expense 22,396 21 670 Office salaries 18,700 23 674 Employee pensions and benefits 18,700 24 676 Uncollectible accounts expense 3,684		470	Metered water revenue	123 161
Total Revenue Received 125,884		475	PUC Fee	
Total Revenue Received 125,884		480		
SDWBA/SRF surcharge revenue 125,884		L		
Total Operating Revenue 125,884			Less: Revenue Deductions	720,007
11			SDWBA/SRF surcharge revenue	<u> </u>
13	11		Total Operating Revenue	125 994
13 610 Purchased water 14 615 Purchased power 13,503 15 618 Other volume related expenses 16 630 Employee labor 17 640 Materials 508 18 650 Contract work 36,300 19 660 Transportation expenses 22,396 20 664 Other plant maintenance expense 22,396 21 670 Office salaries 18,700 22 671 Management salaries 18,700 23 674 Employee pensions and benefits 24 676 Uncollectible accounts expense 25 678 Office services and rentals 1,525 26 681 Office supplies and expense 3,684 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses <td></td> <td></td> <td></td> <td>125,004</td>				125,004
15 618 Other volume related expenses 16 630 Employee labor 17 640 Materials 508 18 650 Contract work 36,300 19 660 Transportation expenses 753 20 664 Other plant maintenance expense 22,396 21 670 Office salaries 22,396 21 670 Office salaries 18,700 23 674 Employee pensions and benefits 18,700 24 676 Uncollectible accounts expense 1,525 25 678 Office services and rentals 1,525 26 681 Office supplies and expense 3,684 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 118,924 32 403 Depreciation expense 2,899			Purchased water	
15 618 Other volume related expenses 16 630 Employee labor 17 640 Materials 508 18 650 Contract work 36,300 19 660 Transportation expenses 753 20 664 Other plant maintenance expense 22,396 21 670 Office salaries 22,396 21 670 Office salaries 18,700 23 674 Employee pensions and benefits 18,700 24 676 Uncollectible accounts expense 1,525 25 678 Office services and rentals 1,525 26 681 Office supplies and expense 3,684 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 118,924 32 403 Depreciation expense 2,899		615	Purchased power	13 503
16 630 Employee labor 17 640 Materials 508 18 650 Contract work 36,300 19 660 Transportation expenses 753 20 664 Other plant maintenance expense 22,396 21 670 Office salaries 18,700 22 671 Management salaries 18,700 23 674 Employee pensions and benefits 24 676 Uncollectible accounts expense 25 678 Office services and rentals 1,525 26 681 Office services and expense 3,684 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 300 31 Total Operating Expenses 118,924 32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 768 35 409 State income tax expense 529 37 Total Operating Revenue Deductions<		618	Other volume related expenses	10,303
18 650 Contract work 36,300 19 660 Transportation expenses 753 20 664 Other plant maintenance expense 22,396 21 670 Office salaries 18,700 22 671 Management salaries 18,700 23 674 Employee pensions and benefits 24 676 Uncollectible accounts expense 25 678 Office services and rentals 1,525 26 681 Office supplies and expense 3,684 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 118,924 32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 2,899 34 408 Taxes other than income taxes 529 36 410 Federal income tax expense			Employee labor	
18 650 Contract work 36,300 19 660 Transportation expenses 753 20 664 Other plant maintenance expense 22,396 21 670 Office salaries 18,700 23 674 Employee pensions and benefits 18,700 24 676 Uncollectible accounts expense 2 25 678 Office services and rentals 1,525 26 681 Office supplies and expense 3,684 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 300 31 Total Operating Expenses 118,924 32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 768 34 408 Taxes other than income taxes 529 35 409 State income tax				508
19 680 Iransportation expenses 753		650	Contract work	
20 664 Office plant maintenance expense 22,396 21 670 Office salaries 18,700 23 674 Employee pensions and benefits 18,700 24 676 Uncollectible accounts expense		660	Transportation expenses	
21 670 Office salaries 18,700 23 674 Employee pensions and benefits 24 676 Uncollectible accounts expense 25 678 Office services and rentals 1,525 26 681 Office supplies and expense 3,684 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 300 31 Total Operating Expenses 118,924 32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 2,899 34 408 Taxes other than income taxes 529 35 409 State income tax expense 768 36 410 Federal income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income -1,780	_	664	Other plant maintenance expense	
23 674 Employee pensions and benefits 24 676 Uncollectible accounts expense 25 678 Office services and rentals 1,525 26 681 Office supplies and expense 3,684 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 300 31 Total Operating Expenses 118,924 32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 34 408 Taxes other than income taxes 35 409 State income tax expense 768 36 410 Federal income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 M				
23 674 Employee pensions and benefits 24 676 Uncollectible accounts expense 25 678 Office services and rentals 1,525 26 681 Office supplies and expense 3,684 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 300 31 Total Operating Expenses 118,924 32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 34 408 Taxes other than income taxes 35 409 State income tax expense 768 36 410 Federal income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income -1,780 40 426 Miscellaneous non-utility expense 41 427 Interest			1 20	18,700
25 678 Office services and rentals 1,525 26 681 Office supplies and expense 3,684 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 300 31 Total Operating Expenses 118,924 32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 34 408 Taxes other than income taxes 35 409 State income tax expense 768 36 410 Federal income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense		674	Employee pensions and benefits	
26 681 Office supplies and expense 1,325 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 300 31 Total Operating Expenses 118,924 32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 34 408 Taxes other than income taxes 35 409 State income tax expense 768 36 410 Federal income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense 41 427 Interest expense		6/6	Uncollectible accounts expense	
20 681 Office supplies and expense 3,684 27 682 Professional services 11,130 28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 300 31 Total Operating Expenses 118,924 32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 34 408 Taxes other than income taxes 35 409 State income tax expense 768 36 410 Federal income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense		6/8	Office services and rentals	1,525
28 684 Insurance 5,791 29 688 Regulatory commission expense 4,334 30 689 General expenses 300 31 Total Operating Expenses 118,924 32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 35 34 408 Taxes other than income taxes 768 35 409 State income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense 41 427 Interest expense				
29 688 Regulatory commission expense 5,791 30 689 General expenses 300 31 Total Operating Expenses 118,924 32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 35 34 408 Taxes other than income taxes 768 35 409 State income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense 41 427 Interest expense		682	Professional services	11,130
30 689 General expenses 300		684	Insurance	5,791
31		088	Regulatory commission expense	4,334
32 403 Depreciation expense 2,899 33 407 SDWBA loan amortization expense 2,899 34 408 Taxes other than income taxes 35 35 409 State income tax expense 768 36 410 Federal income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense 41 427 Interest expense		098		300
33 407 SDWBA loan amortization expense 2,699 34 408 Taxes other than income taxes 768 35 409 State income tax expense 529 36 410 Federal income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense 41 427 Interest expense			Total Operating Expenses	118,924
33 407 SDWBA loan amortization expense 34 408 Taxes other than income taxes 35 409 State income tax expense 768 36 410 Federal income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense 41 427 Interest expense	_			2,899
35 409 State income tax expense 768 36 410 Federal income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense 41 427 Interest expense	_		SDWBA loan amortization expense	
36 410 Federal income tax expense 529 37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense 41 427 Interest expense		408	Taxes other than income taxes	
37 Total Operating Revenue Deductions 123,120 38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense 41 427 Interest expense			State income tax expense	768
38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense -1 41 427 Interest expense -1	1	410	Federal income tax expense	
38 Utility Operating Income 2,764 39 421 Non-utility income -1,780 40 426 Miscellaneous non-utility expense -1,780 41 427 Interest expense			Total Operating Revenue Deductions	123,120
40 426 Miscellaneous non-utility expense 41 427 Interest expense			Utility Operating Income	
40 426 Miscellaneous non-utility expense 41 427 Interest expense			Non-utility income	
42			Miscellaneous non-utility expense	
42 Net Income 984		427		
	42		Net Income	984

SCHEDULE G -SOURCES OF SUPPLY AND WATER DEVELOPED WELLS Depth Pumping Annual Diam. to Water Capacity Quantities Location No. Inch Feet (g.p.m.) Pumped N/A OTHER Streams or Springs Annual Location of Diversion Flow in (Unit) Quantities **Point Priority Right Diversions** Diverted Claim Capacity Max Min Unit Hawkins Bar **Trinity River**

SCHEDULE H - WATER DELIVERED TO METERED CUSTOMERS

Purchased water (unit)

Supplier:

(If figures are available) (specify unit) Month of Year Classification of Service Maximum Minimum Total for Year Residential 6,577,002 851,000 Sept / March Gallons Commercial Industrial Fire Protection Irrigation Other (specify) Total 6,577,002 851,000 16,259,524 gallons/year

SCHEDULE I - EMPLOYEES AND THEIR COMPENSATION

Annual Quantity

		GOTTE BOLE 1 - EN				
Line	Acct	Account	Number at End of Year		Salaries Charged to Plant Accounts	
1	630	Employee Labor			to Fight Accounts	and wayes Paid
2	670	Office salaries			<u> </u>	
3	671	Management salaries	2	18.270		18.270
4		Total	2	18,270		18,270

SCHEDULE J - ADVANCES FOR CONSTRUCTION Balance beginning of year Additions during year Subtotal - Beginning balance plus additions during year Refunds Transfers to Acct. 271 - Contributions in Aid of Construction Balance end of year

SCHEDULE K - TOTAL METERS
AND SERVICES (Active and Inactive)

Size	Meters	Services
5/8 x 3/4-in	192	192
3/4-in		102
1-in		
-in	_ 	
-in		
Total	192	192

SCHEDULE L - METER-TESTING DATA

THE TEXT IN THE TE	9 DA 1 A
Number of meters tested during year	
1 Used, before repair	
2 Used, after repair	
3 Fast, requiring refund	
Numbers of meters in service requiring	test
per General Order No. 103	

SCHEDULE M - SERVICE CONNECTIONS AT END OF YEAR

	Active			nactive		Total	
Metered	Flat	Total					
190			Metered	riat	Total	_Metered	Flat
103		189	3		3	192	
16		16					
						16	
							
205		205	3		3	208	
	Metered 189 16 205	Metered Flat 189 16	Metered Flat Total 189 189 16 16	Metered Flat Total Metered 189 189 3 16 16 16	Metered Flat Total Metered Flat 189 189 3 16 16 16	Metered Flat Total Metered Flat Total 189 189 3 3 16 16	Metered Flat Total Metered Flat Total Metered 189 189 3 3 192

NOTE: Total connections (metered plus flat) should agree with total services in Schedule K.

SCHEDU	LE N - STORA	AGE FACILITIES	SCHEDULE (0 - F00°	TAGES	E DIDE	/EVOLT	f Falls de	0.05mm	
Description Concrete	No.	Combined capacity in gallons	Description	2" and under	2 1/4 to 3 1/4		Other si			Totals
Earth			Cast Iron							
Wood			Welded steel							
Steel			Standard screw							
Other			Cement-asbestos			u	known	—		
Oute.			Plastic							
			Other (specify)						 	
 +									 	
Total	2	240.000	Total	igsquare						

FACILITY FEES DATA

Please provide the following information relating to Facility Fees collected for the calendar year 2011, pursuant to Resolution No. W-4110.

1.	Tru	st Account Informa	tion:	
	Bai	nk Name:	Coast Central Credit Union	
	Add	dress:	Hwy 299 Willow Creek, Ca 95573	
	Acc	count Number:	1.25401E+11	
	Dat	te Opened:	1991	<u> </u>
2.	Fac	cilities Fees collecte	d for new connections during the calendar year:	
	A.	Commercial		
		NAME		AMOUNT
				\$ \$ \$
				\$
				\$
	В.	Residential		
		NAME		AMOUNT
		Jeff & Brenda Bra	zil 220 China Flat Rd F-7	3500
				\$
				\$ \$ \$
				\$
3.	Sun	mary of the bank a	ccount activities showing:	
		,	de la communicación de la	AMOUNT
		Balance at beginni		7068
		Deposits during the	e year	3500
		Interest earned for		
		Withdrawals from		
		Balance at end of	year	4897
4.	Rea	son or Purpose of V	Vithdrawal from this bank account:	

	DECLA	RATION
(PLEASE VERI	THAT ALL SCHEDULES ADE	KATION
, , , , , , , , , , , , , , , , , , , ,	THAT ALL SCHEDULES ARE	ACCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned		C. Kay Heath
_	Officer P	artner, or Owner (Please Print)
	, .	artier, or Owner (Flease Fillit)
of	Trinity Village V	Vater Company, Inc.
		e of Utility
same to be a complete	e and correct statement of the busin	een prepared by me, or under my direction, from have carefully examined the same, and declare the ness and affairs of the above-named respondent by 1, 2011, through December 31, 2011.
	istrative Assistant e (Please Print)	C. Kay Wett
	30-629-2382 phone Number	Date
		!

- Trinity Village Water Company Balance Sheet December 31, 2011

ASSETS

Current Assets				
Cash - Membership Shares	\$	50,306.84		
Cash - Checking		4,905.37		
Cash - Petty Cash		40.77		
Cash-Prop 50 Funds		46,048.67		
Prop 50-Retention		391.24		
Accounts Receivable		7,054.87		
Trinity River Development A/R		5,468.17		
Acct. Rec Employee		860.00		
Prepaid Exp-Meter Deposit		(11,068.79)		
Treatment Facility		1,795,489.67		
Prepaid Taxes		1,319.00		
Prepaid Expenses		72,544.54		
Prepaid Taxes		4,273.00		
Total Current Assets				1,977,633.35
Property and Equipment				
Buildings		2,574.58		
Building Improvements		1,139.25		
Equipment & Machinery		151,487.09		
Land		82,659.64		
Accumulated Depreciation		(155,092.95)		
Total Property and Equipment				82,767.61
Other Assets				
Total Other Assets				0.00
Lotal Accets			· C	2 060 400 06
Total Assets			\$ ==	2,060,400.96
		LIABILITI	=	2,060,400.96 D CAPITAL
Current Liabilities	ď	· -	=	
Current Liabilities A/P Danny Walsh	\$	(5,566.77)	=	
Current Liabilities A/P Danny Walsh A/P Butch Mathews	\$	(5,566.77) 23,570.31	=	
Current Liabilities A/P Danny Walsh	\$	(5,566.77)	=	
Current Liabilities A/P Danny Walsh A/P Butch Mathews	\$	(5,566.77) 23,570.31	=	
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected Total Current Liabilities	\$	(5,566.77) 23,570.31	=	D CAPITAL
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected	\$	(5,566.77) 23,570.31	=	D CAPITAL
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected Total Current Liabilities Long-Term Liabilities	\$	(5,566.77) 23,570.31 54.31	=	D CAPITAL
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected Total Current Liabilities Long-Term Liabilities Prop 50 Funds-Long Term Liab	\$	(5,566.77) 23,570.31 54.31	=	D CAPITAL 18,057.85
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected Total Current Liabilities Long-Term Liabilities Prop 50 Funds-Long Term Liab Total Long-Term Liabilities Total Liabilities	\$	(5,566.77) 23,570.31 54.31	=	D CAPITAL 18,057.85 1,908,249.94
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected Total Current Liabilities Long-Term Liabilities Prop 50 Funds-Long Term Liab Total Long-Term Liabilities Total Liabilities Capital	\$	(5,566.77) 23,570.31 54.31	=	D CAPITAL 18,057.85 1,908,249.94
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected Total Current Liabilities Long-Term Liabilities Prop 50 Funds-Long Term Liab Total Long-Term Liabilities Capital Beginning Balance Equity	\$	(5,566.77) 23,570.31 54.31 1,908,249.94	=	D CAPITAL 18,057.85 1,908,249.94
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected Total Current Liabilities Long-Term Liabilities Prop 50 Funds-Long Term Liab Total Long-Term Liabilities Capital Beginning Balance Equity Retained Earnings	\$	(5,566.77) 23,570.31 54.31 1,908,249.94 75,000.00 37,630.46	=	D CAPITAL 18,057.85 1,908,249.94
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected Total Current Liabilities Long-Term Liabilities Prop 50 Funds-Long Term Liab Total Long-Term Liabilities Capital Beginning Balance Equity	\$	(5,566.77) 23,570.31 54.31 1,908,249.94	=	D CAPITAL 18,057.85 1,908,249.94
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected Total Current Liabilities Long-Term Liabilities Prop 50 Funds-Long Term Liab Total Long-Term Liabilities Capital Beginning Balance Equity Retained Earnings	\$	(5,566.77) 23,570.31 54.31 1,908,249.94 75,000.00 37,630.46	=	D CAPITAL 18,057.85 1,908,249.94
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected Total Current Liabilities Long-Term Liabilities Prop 50 Funds-Long Term Liab Total Long-Term Liabilities Total Liabilities Capital Beginning Balance Equity Retained Earnings Net Income Total Capital	\$	(5,566.77) 23,570.31 54.31 1,908,249.94 75,000.00 37,630.46	ES AN	D CAPITAL 18,057.85 1,908,249.94 1,926,307.79
Current Liabilities A/P Danny Walsh A/P Butch Mathews PUC Fees Collected Total Current Liabilities Long-Term Liabilities Prop 50 Funds-Long Term Liab Total Long-Term Liabilities Capital Beginning Balance Equity Retained Earnings Net Income	\$	(5,566.77) 23,570.31 54.31 1,908,249.94 75,000.00 37,630.46	=	D CAPITAL 18,057.85 1,908,249.94 1,926,307.79

- Trinity Village Water Company Income Statement For the Twelve Months Ending December 31, 2011

D			Current Month			Year to Date	
Revenues 40000	Lata Charras	•	200.00	0.22	dr.	200.00	0.00
40200	Late Charges	\$	290.00	0.23	\$	290.00	0.23
40600	Interest Income Service Charge		443.21	0.35		443.21	0.35
40800	-		89,571.74	71.15		89,571.74	71.15
40900	Water Sales		35,368.85	28.10		35,368.85	28.10
	Restore Service		210.00	0.17		210.00	0.17
41000	Other Income	_	0.00	0.00	_	0.00	0.00
	Total Revenues	-	125,883.80	100.00	-	125,883.80	100.00
Expenses							
60000	Advertising Expense		0.00	0.00		0.00	0.00
60500	Amortization Expense		0.00	0.00		0.00	0.00
61000	Auto Expenses		0.00	0.00		0.00	0.00
61500	Bad Debt Expense		0.00	0.00		0.00	0.00
62000	Bank Charges		21.95	0.02		21.95	0.02
62500	Cash Over and Short		0.00	0.00		0.00	0.00
63500	Commissions and Fees Exp		0.00	0.00		0.00	0.00
63700	Continue Education		0.00	0.00		0.00	0.00
63800	Contract Labor		45,030.00	35.77		45,030.00	35.77
64000	Depreciation Expense		2,899.00	2.30		2,899.00	2,30
64500	Dues and Subscriptions Exp		395.40	0.31		395.40	0.31
65500	Freight Expense		0.00	0.00		0.00	0.00
67000	Insurance Expense		5,791.38	4.60		5,791.38	4.60
67500	Interest Expense		0.00	0.00		0.00	0.00
68500	Legal and Professional Expense		2,399.82	1.91		2,399.82	1.91
68800	Tank Lot Rental		0.00	0.00		0.00	0.00
69000	Licenses & Fees		4,334,46	3.44		4,334.46	3.44
70000	Maintenance Expense		3,453.30	2.74		3,453.30	2.74
70500	Meals and Entertainment Exp		0.00	0.00		0.00	0.00
71000	Office Expense		502.63	0.40		502.63	0.40
72500	Penalties and Fines Exp		0.00	0.00		0.00	0.00
73500	Postage Expense		611.25	0.49		611.25	0.49
74000	Rent or Lease Expense		4,500.00	3.57		4,500.00	3.57
74500	Repairs & Maint.		10,865.11	8.63		10,865.11	8.63
75500	Supplies - Operating		148.26	0.12		148.26	0.12
75600	Supplies - Water		3,577.46	2.84		3,577.46	2.84
75700	Taxes-Corporate		529.00	0.42		529.00	0.42
75800	Taxes - Property		767.98	0.61		767.98	0.61
75900	Taxes - Misc		0.00	0.00		0.00	0.00
76000	Telephone Expense		1,525.23	1.21		1,525.23	1.21
76500	Travel Expense		753.00	0.60		753.00	0.60
77000	Utilities Expense		16,015.86	12.72		16,015.86	12.72
77100	Utility - Electricity		0.00	0.00		0.00	0.00
77300	Water Testing		300.00	0.24		300.00	0.24
89000	Other Expense		0.00	0.00		0.00	0.00
90000	Gain/Loss on Sale of Assets	_	0.00	0.00	_	0.00	0.00
	Total Expenses	-	(21,462.71)	(17.05)	_	(21,462.71)	(17.05)
	Net Income	s =	21,462.71	17.05	\$ =	21,462.71	17.05

12/31/11		20.	2011 FEDERAL DEPRECIATION SCHEDULE	ERAL	DEPRE	CIATIC	N SC	HEDU	LE				PAGE
CLIENT 66750		, .	T	INITY VIL	TRINITY VILLAGE WATER CO. A CORP	TER CO.	A COR	c .					94-1583149
2/16/12	DATE			CUR 173	SPECIAL	PRIOR 179/ BONIIS/	PRIOR DFC BAL	SALVAG /RASIS	A dic	88308 8038			O1:58PM
NO. DESCRIPTION	ACOURED.	glos	RASIS	PCT BONIES	ALLOW	SP DEPR		REDILCT	BASIS	8430	METHOD	METHOD LIFE RATE	VTE. DEPR.
FUKM 1120	•				٠.		-						
1 WATER DAM	1/01/65	•	5,000						5,000	4,875	ระ	₽.	
2 PUMP EQUIPMENT	1/01/80	, .	628'9		٠,,,,				628/9	6,746	J/S	8	
3 TANKS	VARIOUS		11,171	•	,				11,171	11,171	S/L	8	
4 SERVICE MAINS	VARIOUS		57,595				. ,		57,595	57,585	S/L	٠ ج	
5 INPUTS, MAINS	1/01/73		6,374	•					6,374	6,295	S/L	8	
6 INPUTS, MAINS	1/01/74		15,582						15,582	14,906	S/L	33	
7 HYDRANTS	VARIOUS		1,600						1,600	1,600	S/L	æ	
8 INPLTS, MAINS	1/01/73		4,000						4,000	3,612	S/L	. 35	
9 INPUTS, RESERV	1/01/78		3,383						3,383	3,181	SYL	32	
10 INPUTS, MAINS	1/01/78		3,801						3,801	3,407	SA	x	
11 INPUTS, MAINS	1/01/80		2,596						2,596	2,223	SVI	æ.	
12 NEW PUMP	1/01/88		206'1						1,903	1,795	SV	ر و ر	
13 PUMP EQUIPMENT	58/10//		449						449	449	200DB HY	_	
14 WATER TREATMENT	7/01/89		314						314	314	200DB HY	. 7	
15 MISC EQUIPMENT	7/01/89		1,677		. -		,.		1,677	1,677	200DB HY	7	
16 PUMP	7/01/93		976						9/9	976	2000B HY	7	
17 WATER FILTER SYSTEM	7/01/94		10,392						10,392	10,392	200DB HY	7	
18 IMPROVEMENTS - RESERVOIR	7/01/95		2,575			2,575			0		2000B HY	7	
19 PUMP - SUNTROPICAL	2/05/36		177,1			1,771			0		2000B HY	ß	
20 WATER FILTER	11/15/96		4,895		,	4,895			0				
21 GENERATOR	12/21/98		6,500						8,500	9,500	200DB MQ	7	
22 WATERMETERS	9/02/00		722		4.	722			0	<u> </u>	200DB HY	'n	
23 FUEL PUMP	3/01/01		1,313			1,313			0		2000B HY		
24 METERS(5)	5/22/03	· .	88	•		88	Ç.		0	-	200DB HY	'n.	
25 WATER TESTING EQUIPMENT	7/01/07	., ·	8	٠		88	-		0		200DB HY	'n	
					٠,								
			• • •										

<u>.</u> 4

12/31/11	-	20.	2011 FEDEF	AL D	EPRE	DERAL DEPRECIATION SCHEDULE	N SC	FEDU	Ш				PAGE 2
* /			TRIN	TY VILL	AGE WA	TRINITY VILLAGE WATER CO. A CORP	A CORP			·		•	94-1583149
DESCRIPTION	DATE	DATE	COST/ BUS. BASIS PCT.	CUR 173 BONUS	SPECIAL DEPR. ALI OW	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR S DEC. BAL DEPR. B	SALVAG /BASIS REDIICT	DEPR. BASIS	PRIOR DEPR	METHOD. LIFE PATE	,	O1:58PM CURRENT DEPR.
COMPUTER PRINTER WATER EQUIPMENT SECURITY SYSTEM	4/24/08 5/19/08 9/01/10 12/01/11		956 193 36,869 1,139			193			0 0 0 0	§	20008 HY 20008 HY S/L HY 20008 HY	5 5 25 .04000	· .
TOTAL TOTAL DEPRECIATION		s · #	192,071	1,139	0 0	14,321	0	0 0	176,611	137,878			1,755
Grand Total Depreciation		•	192,071	1,133		14,321	.0		176,611	137,878	,		1,755
							·						
·		·								· ·		·	
	· , · ,												

•

2011 ANNUAL GALLONS USAGE

JANUARY 1,081,440

MARCH 851,000

MAY 999,948

JULY 3,607,772

SEPTEMBER 6,577,002

NOVEMBER <u>3,142,362</u>

16,259,524 GALLONS

Trinity Village Water Company Date: 03/22/2012 Perioc Pd 1 Yr 11 to Pd JAN-Dec 2011 1 Page: Title: Sales Summary Percent of Total W/S No of **Usage Qty** Billing Code Description Total W/S Accounts Charges 0.24 32 873,917 300.00 LC Late Charge 310.60 0.24 2 3 Returned Check **NSF** 1 563.70 0.44 1 **OPEN Opening Balance Forward** -0.06 **PUC Fees** 1 -1 **PUC** -1,947.53 -1.53 6 -6 SALES RETURN CR Sales Credits 0.02 110,397 1,122 28.01 Sates Tax **SALES TAX** 16,550,104 89,805.73 70.58 188 Service Charge SC 0.17 9 210.00 8 SO Shut Off 30.00 0.02 1 WCO Water Cubic Feet no service 1 29.82 16,253,434 37,945.62 Water in Gallons No Serv 188 WG0 2 6,090 **WGNC** Water - gallons no charge 127,246.07 100.00

16,259524

Perioc Pd 1 Yr 11 to Pd		Trinity Village Water Co	ompany	Date:	03/22/2012
Title: Sales Summary		Jan 3	>011	Page:	1
-Billing Code	Description	No of Accounts	Usage Qty	Total W/S Charges	Percent of Total W/S
LC	Late Charge	13 1	13	65.00 15.00	0.40 0.0 9
NSF PUC	Returned Check PUC Fees	1	-1	-0.06	4 00
SALES RETURN CR SALES TAX	Sales Credits Sales Tax	1 109,903	-1 187	-322.45 3.90	-1.98 0.02
SC	Service Charge	187 187	1,081, 44 0 1,080,800	14,845.93 1.710.83	90.98 10.48
WG0 WGNC	Water in Gallons No Serv Water - gallons no charge	2	640	.,,,,,,,,	
				16,318.15	99.99

10814.40

Perioc Pd 3 Yr 11 to Pd Title: Sales Summary

Trinity Village Water Company

MArch 2011

Date:

03/22/2012

Page: 1

· Billing Code	Description	No of Accounts	Usage Qty	Total W/S Charges	Percent of Total W/S
LC	Late Charge	14	14	70.00	0.42
OPEN	Opening Balance Forward	1	1	563.70	3.39
SALES TAX	Sales Tax	110,094	186	3.81	0.02
SC	Service Charge	186	850,870	14,766.54	88.74
WG0	Water in Gallons No Serv	187	850,980	1,236.22	7.43
WGNC	Water - gallons no charge	2	20		
-	Ţ			16.640.27	100.00

851000

Perioc Pd 5 Yr 11 to Pd		Date:	03/22/2012		
Title: Sales Summary		MAY	2011	Page:	1
Billing Code	Description	No of Accounts	Usage Qty	Total W/S Charges	Percent of Total W/S
SALES TAX SC SO WG0 WGNC	Sales Tax Service Charge Shut Off Water in Gallons No Serv Water - gallons no charge	110,397 186 2 187 2	186 1,368,218 2 999,088 860	3.80 14,987.88 35.00 1,338.09	0.02 91.59 0.21 8.18
World	valor gameno no energi		999948	16,364.77	100.00

Perioc Pd 7 Yr 11 to Pd		Trinity Village Water C	ompany	Date:	03/22/2012
Title: Sales Summary		July 2	110-	Page:	1
Billing Code	Description	No of Accounts	Usage Qty	Total W/S Charges	Percent of Total W/S
LC	Late Charge	16	290,840	80.00	0.36
NSF	Returned Check	1	1	80.60	0.37
SALES RETURN CR	Sales Credits	3	-3	-1,366.38	-6.19
SALES TAX	Sales Tax	110,511	187	4.94	0.02
SC	Service Charge	187	3,596,782	15,068.46	68.30
WG0	Water in Gallons No Serv	188	3,606,052	8,195.50	37.15
WGNC	Water - gallons no charge	2	1,720		
	•			22,063.12	100.01

Perioc Pd 9 Yr 11 to Pd Title: Sales Summary

"Billing Code

SALES TAX

\$C

wco

WG0

WGNC

Description

Sales Tax

Service Charge

Water Cubic Feet no service

Water in Gallons No Serv

Water - gallons no charge

Trinity Village Water Company

No of

Accounts

110,682

187

188

1

2

SEPATEMBER 2011

Date:

18,453.29

33,558.59

03/22/2012

54.99

100.00

1 Page:

Percent of Total W/S Total W/S Charges 0.02 6.84 44.90 15,068.46 0.09 30.00

6577002

2,280

188

Usage Qty

6,537,642

6,574,722

Perioc Pd 11 Yr 11 to P	'(Date:	03/22/2012		
Title: Sales Summary		Jovember	7011	Page:	1
· • Billing Code	Description	No of Accounts	Usage Qty	Total W/S Charges	Percent of Total W/S
LC	Late Charge	17	583,050	85.00	0.38
NSF	Returned Check	1	1	215.00	0.96
SALES RETURN CR	Sales Credits	2	-2	-258.70	-1.16
SALES TAX	Sales Tax	110,873	188	4.72	0.02
SC	Service Charge	187	3,115,152	15,068.46	67.57
SO	Shut Off	7	7	175.00	0.78
WG0	Water in Gallons No Serv	187	3,141,792	7,011.69	31.44
WGNC	Water - gallons no charge	2	570		
	-		3142362	22,301.17	99.99

rinty Village water - 2011

SCHEDULE A - BALANCE SHEET (AS OF DECEMBER 31, 2011)

Ĭ			 		1 mm 1 m	**		
Line	Acct.	Assets	Balance	Acct.	Equity and Liabilities (23 AOD) 1. (
-1-	101	Water plant in service	\$ 2,198,987	201	Common Stock (Corporations only) All The Market	\$	ANULY NO AL	5,000
2	101.1	SDWA Plant		211	Other paid-in capital (Corporations only)	\$	3	7,410
3	103	Water plant held for future use		215	Retained earnings	\$		592
4	104	Water plant purchased or sold		218	Proprietary capital	\mathbf{I}		
5	105	Water plant construction work in progress		233	Customer Deposits	\$	11	1,069
6	108	Accumulated depreciation of water plant	\$ (281,061)		Current Liabilities	\$	1	7,950
7	114	Water plant acquisition adjustments		252	Advances for construction	I		
8	124	Other investments		253	Other deferred credits			
9	131	Cash	\$ 101,693	255	Accumulated deferred investment tax credits	\perp		
10	141	Accounts receivable - customers	\$ 7,056	282	Accumulated deferred income taxes - ACRS	\prod		
11	142	Receivables from associated companies	\$ 6,328		depreciation			
12	151	Materials and supplies		283	Accumulated deferred income taxes - other			
13	174	Other current assets Pre-Pd Taxes	\$ 1,319	271	Contributions in aid of construction	\$	2,039	∂,349
14	180	Deferred charges		272	Accumulated amortization of contributions	\$	(147	7,057)
15		Total Assets	\$ 2,034,321		Total Equity and Liabilities	\$	2,034	4,322

SCHEDULE B - WATER PLANT IN SERVICE

·			Balance	Pit	Additions	Pit Retirements	Other Debits		Balançe
Line	Acct	Title of Account	Beg of Year	D	uring year	During year	or (Credits)	E	nd of year
1	301	Intangible plant							
2	303	Land	\$ 11,575		82,660			\$	94,235
3	304	Structures			\$155,200			\$	155,200
4	307	Wells							
5	317	Other water source plant	\$ 5,000			, ,	•	\$	5,000
6	311	Pumping equipment	\$ 19,341					\$	19,341
7	320	Water treatment plant	\$ 1,662,231		\$148,859			\$ 1	1,811,090
8	330	Reservoirs tanks and sandpipes	\$ 17,129					\$	17,129
9	331	Water mains	\$ 32,353					\$	32,353
10	333	Services and meter installations	\$ 57,595					\$	57,595
11	334	Meters	\$ 1,710					\$	1,710
12	335	Hydrants	\$ 1,600					\$	1,600
13	339	Other equipment	\$ 2,586			<u> </u>		\$	2,586
14	340	Office furniture and equipment	\$ 1,148					\$	1,148
15	341	Transportation equipment							
16		Total water plant in service	\$ 1,812,268		\$304,059			\$2	2,198,987

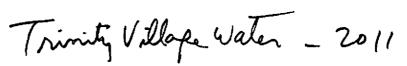
^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE C - RESERVE FOR DEPRECIATION OF UTILITY PLANT

Line	ltern		Account 106 Water Plant	Account 106.1 SDWBA Loans	
1	Balance in reserves at beginning of year	\$	152,194		A. Method used to compute depreciation
2	Add: Credits to reserves during year				expense (Acct. 403) and rate.
3	(a) Charged to Account No. 272	\$	71,946		
4	(b) Charged to Account No. 403	\$	2,899		
5	(c) Charged to Account No. 407				B. Amount of depreciation expense claimed
6	(d) Salvage recovered				or to be claimed on utility property in
7	(e) All other credits from 2010*	\$	54,022		your federal income tax return for the year
8	Total credits				covered by this report \$
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired				
11	(b) Cost of removal				C. State method used to compute tax
12	(c) All other debits				depreciation.
13	Total debits	\$	281,061	'	
	Balance in reserve at end of year		- T		
15	(1) Explanation of all other credits	_			
16	(2) Explanation of all other debits			<u> </u>	

* The \$54,022 was not added to total accumulated Depreciation/Amortization in 2010 so it is now being added so to accumulated total is consistant with the Amortization Schedule Attached

UTILITY AGENT SINALUE AND COMPLIANCE BRANCH DIVISION SWATER AND AUDITS



SCHEDULE D - CAPITAL STOCK OUTSTANDING (AS OF DECEMBER 31, 2011)

1	Common - (Shares	, \$	75,000 par)	List persons owning more than 5% of outstanding stock	
2	Preferred - (Shares	, \$	par)	and number of shares owned by each:	37,500
3	Dividends - Common	Rate - \$		Danny Walsh 50%	
4	- Preferred	Rate - \$		Francis Mathews 50%	

SCHEDULE E - LONG-TERM DEBTS

		Date	Date	Principal	Outstanding	1	Interest	Interest
1 .	1	of	of	Amount	Per Balance	Rate of	Accrued	Paid
1	Class	Issue	Maturity	Authorized	Sheet	Interest	During Year	During Year
1	N/A							
2								
3								
4	Total	-				<u> </u>	L	<u> </u>

SCHEDULE F - INCOME STATEMENT

	AA	SCHEDULE F - INCOME STATEMENT	
ᆜ	ACCL.	Operating revenues	
2		Unmetered water revenue	
3		Fire protection revenue	
4		Irrigation revenue	123,161
5		Metered water revenue	1,780
6		PUC Fee	943
7	480	Other water revenue	
8		Total Revenue Received	125,884
9		Less: Revenue Deductions	
10		SDWBA/SRF surcharge revenue	
11		Total Operating Revenue	125,884
12		Operating expenses	
13	610	Purchased water	
14	615	Purchased power	13,503
15	618	Other volume related expenses	
16		Employee labor	
17		Materials	508
18		Contract work	36,300
19		Transportation expenses	753
20	664	Other plant maintenance expense	22,396
21	670	Office salaries	
22	671	Management salaries	18,700
23	674	Employee pensions and benefits	
24	676	Uncollectible accounts expense	1
25	678	Office services and rentals	1,525
26	681	Office supplies and expense	3,684
27		Professional services	11,130
28		Insurance	5,791
29	688	Regulatory commission expense	4,334
30	689	General expenses	300
31		Total Operating Expenses	118,924
32	403	Depreciation expense	2,899
33	407	SDWBA loan amortization expense	
34		Taxes other than income taxes	
35	409	State income tax expense	768
36	410	Federal income tax expense	529
37	 ,	Total Operating Revenue Deductions	123,120
38	 	Utility Operating Income	2,764
39	421	Non-utility income	-1,780
		Miscellaneous non-utility expense	
40	426	Interest expense	-
41	427		984
42	I	Net Income	

