

Received \_\_\_\_\_

Examined \_\_\_\_\_

CLASS A  
WATER UTILITIES

U# 342-W

2001  
ANNUAL REPORT  
OF

VALENCIA WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

24631 AVENUE ROCKEFELLER

VALENCIA, CALIFORNIA 91355

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE  
YEAR ENDED DECEMBER 31, 2001

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2002  
(FILE TWO COPIES IF THREE RECEIVED)

## INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION  
WATER DIVISION  
ATTN: KENNETH LOUIE  
505 VAN NESS AVENUE, ROOM 3105  
SAN FRANCISCO, CALIFORNIA 94102-3298**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report.
9. This report must cover a calendar year, from January 1 through December 31. Fiscal year reports will not be accepted.

# INSTRUCTIONS

## FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Year 2001

NAME OF UTILITY VALENCIA WATER COMPANY

PHONE (661) 294-1150

PERSON RESPONSIBLE FOR THIS REPORT Lois Dorrell

(Prepared from Information in the 2001 Annual Report)

	01/01/01	12/31/01	Average
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	115,083	115,083	115,083
2 Land and Land Rights	1,366,286	1,366,286	1,366,286
3 Depreciable Plant	88,181,431	97,198,764	92,690,097
4 Gross Plant in Service	89,662,800	98,680,134	94,171,467
5 Less: Accumulated Depreciation	(15,541,938)	(16,239,988)	(15,890,963)
6 Net Water Plant in Service	74,120,862	82,440,146	78,280,504
7 Water Plant Held for Future Use			
8 Construction Work in Progress	5,289,848	4,730,697	5,010,273
9 Materials and Supplies	218,396	248,771	233,583
10 Less: Advances for Construction	(20,369,356)	(19,657,678)	(20,013,517)
11 Less: Contributions in Aid of Construction	(27,395,207)	(33,842,507)	(30,618,857)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(6,317,170)	(6,697,541)	(6,507,355)
13 Net Plant Investment	25,547,373	27,221,888	26,384,631
<b>CAPITALIZATION</b>			
14 Common Stock	1,536,500	1,536,500	1,536,500
15 Proprietary Capital (Individual or Partnership)			
16 Paid-in Capital	4,200,000	4,200,000	4,200,000
17 Retained Earnings	12,860,608	14,633,273	13,746,941
18 Common Stock and Equity (Lines 14 through 17)	18,597,108	20,369,773	19,483,441
19 Preferred Stock	1,200,000	1,200,000	1,200,000
20 Long-Term Debt	11,000,000	11,000,000	11,000,000
21 Notes Payable			
22 Total Capitalization (Lines 18 through 21)	30,797,108	32,569,773	31,683,441

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2001

NAME OF UTILITY Valencia Water Company PHONE (661) 294-1150

<b>INCOME STATEMENT</b>			Annual Amount
23	Unmetered Water Revenue	(6110, 6111, 6112)	421,473
24	Fire Protection Revenue	(6040, 6041)	620,229
25	Irrigation Revenue	(6030)	67,748
26	Metered Water Revenue	(all other accts)	13,274,806
27	Total Operating Revenue		14,384,255
28	<u>Operating Expenses</u>		(7,238,857)
29	Depreciation Expense (Composite Rate 2.94%)		(1,707,401)
30	Amortization and Property Losses		59,246
31	Property Taxes		(99,439)
32	Taxes Other Than Income Taxes		(63,747)
33	Total Operating Revenue Deduction Before Taxes		(9,050,198)
34	California Corp. Franchise Tax		(254,615)
35	Federal Corporate Income Tax		(1,678,411)
36	Total Operating Revenue Deduction After Taxes		(10,983,224)
37	Net Operating Income (Loss) - California Water Operations		3,401,031
38	<b>Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)</b>		170,483
39	Income Available for Fixed Charges		3,571,514
40	Interest Expense		(885,869)
41	Net Income (Loss) Before Dividends		2,685,645
42	Preferred Stock Dividends		(114,000)
43	Net Income (Loss) Available for Common Stock		2,799,645

**OTHER DATA**

44	Refunds of Advances for Construction	711,679
45	Total Payroll Charged to Operating Expenses	1,175,985
46	Purchased Water	1,836,194
47	Power	1,276,996
48	<b>Class A Water Companies Only:</b>	
	a. Pre-TRA 1986 Contributions in Aid of Construction	1,735,775
	b. Pre-TRA 1986 Advances for Construction	6,703,472
	c. Post TRA 1986 Contributions in Aid of Construction	32,106,732
	d. Post TRA 1986 Advances for Construction	12,954,206

	Active Service Connections	(Exc. Fire Protect.)	Annual Average		
			Jan. 1	Dec. 31	
49	Metered Service Connections		21,662	23,296	22,479
50	Flat Rate Service Connections		610	789	700
51	Total Active Service Connections		22,272	24,085	23,179

### GENERAL INFORMATION

1 Name under which utility is doing business: Valencia Water Company

2 Official mailing address: 24631 Avenue Rockefeller, PO Box 5904  
Valencia, CA ZIP 91385-5904

3 Name and title of person to whom correspondence should be addressed:  
Beverly Johnson, Controller Telephone: (661) 294-1150

4 Address where accounting records are maintained:  
24631 Avenue Rockefeller, Valencia, CA

5 Service Area (Refer to district reports if applicable):  
Valencia, Newhall, Saugus, Stevenson Ranch, Castaic

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)  
Name: N/A  
Address: \_\_\_\_\_ Telephone: \_\_\_\_\_

7 OWNERSHIP. Check and fill in appropriate line:

- Individual (name of owner) \_\_\_\_\_
- Partnership (name of partner) \_\_\_\_\_
- Partnership (name of partner) \_\_\_\_\_
- Partnership (name of partner) \_\_\_\_\_
- Corporation (corporate name) Valencia Water Company  
Organized under laws of (state) California Date: 1965

Principal Officers:

(Name)	<u>Robert DiPrimio</u>	(Title)	<u>President</u>
(Name)	<u>Greg Milleman</u>	(Title)	<u>Vice-President, Administration</u>
(Name)	<u>Keith Abercrombie</u>	(Title)	<u>Vice-President, Operations</u>
(Name)	<u>Beverly Johnson</u>	(Title)	<u>Controller</u>

8 Names of associated companies: The Newhall Land and Farming Company

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

<u>None</u>	Date: _____
_____	Date: _____
_____	Date: _____
_____	Date: _____

10 Use the space below for supplementary information or explanations concerning this report:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**SCHEDULE A  
COMPARATIVE BALANCE SHEETS**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. UTILITY PLANT</b>			
2	100	Utility plant	A-1	103,410,830.82	94,952,647.94
3	107	Utility plant adjustments			
4		Total utility plant		103,410,830.82	94,952,647.94
5	250	Reserve for depreciation of utility plant	A-3	(16,267,610.76)	(15,541,938.09)
6	251	Reserve for amortization of limited term utility investments	A-3	27,623.18	33,377.30
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3		
8		Total utility plant reserves		(16,239,987.58)	(15,508,560.79)
9		Total utility plant less reserves		87,170,843.24	79,444,087.15
10					
11		<b>II. INVESTMENT AND FUND ACCOUNTS</b>			
12	110	Other physical property	A-2		
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		0.00	0.00
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5		
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		0.00	0.00
20					
21		<b>III. CURRENT AND ACCRUED ASSETS</b>			
22	120	Cash		63,455.68	827,320.16
23	121	Special deposits	A-8		
24	122	Working funds			
25	123	Temporary cash investments			
26	124	Notes receivable	A-9		
27	125	Accounts receivable		1,689,287.75	934,678.39
28	126	Receivables from associated companies	A-10	4,038,484.67	6,331,239.09
29	131	Materials and supplies		248,770.59	218,396.03
30	132	Prepayments	A-11	52,358.36	137,880.00
31	133	Other current and accrued assets	A-12		
32		Total current and accrued assets		6,092,357.05	8,449,513.67
33					
34		<b>IV. DEFERRED DEBITS</b>			
35	140	Unamortized debt discount and expense	A-13	188,896.90	215,896.90
36	141	Extraordinary property losses	A-14		
37	142	Preliminary survey and investigation charges			
38	143	Clearing accounts		810.00	2,140.00
39	145	Other work in progress			
40	146	Other deferred debits	A-15	5,731,142.96	5,768,784.96
41		Total deferred debits		5,920,849.86	5,986,821.86
42		Total assets and other debits		99,184,050.15	93,880,422.68
43					

**SCHEDULE A**  
**COMPARATIVE BALANCE SHEETS**  
**Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		<b>I. CORPORATE CAPITAL AND SURPLUS</b>			
2	200	Common capital stock	A-18	1,536,500.00	1,536,500.00
3	201	Preferred capital stock	A-18	1,200,000.00	1,200,000.00
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-18	( )	( )
7	151	Capital stock expense	A-18	( )	( )
8	270	Capital surplus	A-20	4,200,000.00	4,200,000.00
9	271	Earned surplus	A-21	14,633,273.04	12,860,608.27
10		Total corporate capital and surplus		21,569,773.04	19,797,108.27
11					
12		<b>II. PROPRIETARY CAPITAL</b>			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital		0.00	0.00
16					
17		<b>III. LONG-TERM DEBT</b>			
18	210	Bonds	A-24		
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26	11,000,000.00	11,000,000.00
22		Total long-term debt		11,000,000.00	11,000,000.00
23					
24		<b>IV. CURRENT AND ACCRUED LIABILITIES</b>			
25	220	Notes payable	A-28		
26	221	Notes receivable discounted			
27	222	Accounts payable		95,983.08	305,076.70
28	223	Payables to associated companies	A-29	219,661.47	441,334.96
29	224	Dividends declared		228,245.00	228,245.00
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		62,765.00	46,420.00
33	228	Taxes accrued	A-31	6,727,312.65	6,448,224.02
34	229	Interest accrued		78,900.00	78,100.00
35	230	Other current and accrued liabilities	A-30	1,995,703.24	2,398,902.33
36		Total current and accrued liabilities		9,408,570.44	9,946,303.01
37					
38		<b>V. DEFERRED CREDITS</b>			
39	240	Unamortized premium on debt			
40	241	Advances for construction	A-32	19,657,677.74	20,369,356.49
41	242	Other deferred credits	A-33	3,705,521.99	5,372,448.23
42		Total deferred credits		23,363,199.73	25,741,804.72
43					
44		<b>VI. RESERVES</b>			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34		
50		Total reserves		0.00	0.00
51					
52		<b>VII. CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
53	265	Contributions in aid of construction	A-35	33,842,506.94	27,395,206.68
54		Total liabilities and other credits		99,184,050.15	93,880,422.68



**SCHEDULE B**  
**Income Account for the Year**

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		<b>I. UTILITY OPERATING INCOME</b>		
2	501	Operating revenues	B-1	14,384,255.14
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	(7,238,856.95)
6	503	Depreciation	A-3	(1,707,401.28)
7	504	Amortization of limited-term utility investments	A-3	(5,754.12)
8	505	Amortization of utility plant acquisition adjustments		
9	506	Property losses chargeable to operations	B-3	65,000.00
10	507	Taxes	B-4	(2,096,211.43)
11		Total operating revenue deductions		(10,983,223.78)
12		Net operating revenues		3,401,031.36
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		3,401,031.36
16				
17		<b>II. OTHER INCOME</b>		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenue (#5200)		212,482.85
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	
24	527	Nonoperating revenue deductions - Dr.	B-8	
25		Total other income		212,482.85
26		Net income before income deductions		3,613,514.21
27				
28		<b>III. INCOME DEDUCTIONS</b>		
29	530	Interest on long-term debt	A-26	885,869.44
30	531	Amortization of debt discount and expense	A-13	42,000.00
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	B-9	
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	
38		Total income deductions		927,869.44
39		Net income		2,685,644.77
40				
41		<b>IV. DISPOSITION OF NET INCOME</b>		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		
46				

**SCHEDULE A-1**  
**Account 100 - Utility Plant**

Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
				(1,791,419.17)		98,680,133.59
100 - 1	Utility plant in service (Schedule A-1a)	89,662,800.13	10,808,752.63			
100 - 2	Utility plant leased to others	5,289,847.81		xxxxxxxxxx	(559,150.58)	4,730,697.23
100 - 3	Construction work in progress					0.00
100 - 4	Utility plant held for future use (Sch A-1c)			xxxxxxxxxx		
100 - 5	Utility plant acquisition adjustments					
100 - 6	Utility plant in process of reclassification	94,952,647.94	10,808,752.63	(1,791,419.17)	(559,150.58)	103,410,830.82
	Total utility plant					

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		<b>I. INTANGIBLE PLANT</b>					
9	301	Organization	32,198.41				32,198.41
10	302	Franchises and consents (Schedule A-1b)	82,884.98				82,884.98
11	303	Other intangible plant	115,083.39	0.00	0.00	0.00	115,083.39
12		Total intangible plant					
13							1,366,286.31
14		<b>II. LANDED CAPITAL</b>	1,366,286.31				
15	306	Land and land rights					
16							31,259.33
17		<b>III. SOURCE OF SUPPLY PLANT</b>	31,259.33				
18	311	Structures and improvements					
19	312	Collecting and impounding reservoirs					
20	313	Lake, river and other intakes					2,279,311.43
21	314	Springs and tunnels	2,166,554.43	112,757.00			
22	315	Wells					
23	316	Supply mains				0.00	2,310,570.76
24	317	Other source of supply plant	2,197,813.76	112,757.00	0.00	0.00	
25		Total source of supply plant					
26							180,078.71
27		<b>IV. PUMPING PLANT</b>	180,078.71				
28	321	Structures and improvements					
29	322	Boiler plant equipment					6,975,920.47
30	323	Other power production equipment	6,965,884.18	35,000.00	(24,963.71)		
31	324	Pumping equipment					7,155,999.18
32	325	Other pumping plant	7,145,962.89	35,000.00	(24,963.71)	0.00	
33		Total pumping plant					
34							
35		<b>V. WATER TREATMENT PLANT</b>					91,018.27
36	331	Structures and improvements	91,018.27			0.00	91,018.27
37	332	Water treatment equipment	91,018.27	0.00	0.00	0.00	
38		Total water treatment plant					

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service - Concluded**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	15,073,762.29	2,909,866.00	(1,216,705.01)		16,766,923.28
4	343	Transmission and distribution mains	42,921,250.37	6,092,811.00	(505,798.03)		48,508,263.34
5	344	Fire mains	1,374,676.71				1,374,676.71
6	345	Services	7,258,425.82	784,254.70			8,042,680.52
7	346	Meters	1,861,763.84	364,991.93	(40,584.86)		2,186,170.91
8	347	Meter installations					0.00
9	348	Hydrants	5,888,008.93	509,072.00			6,397,080.93
10	349	Other transmission and distribution plant	18,505.24				18,505.24
11		Total transmission and distribution plant	74,396,393.20	10,660,995.63	(1,763,087.90)	0.00	83,294,300.93
12							
13		<b>VII. GENERAL PLANT</b>					
14	371	Structures and improvements	1,628,602.00				1,628,602.00
15	372	Office furniture and equipment	1,289,378.28				1,289,378.28
16	373	Transportation equipment	316,927.49				316,927.49
17	374	Stores equipment	27,712.00				27,712.00
18	375	Laboratory equipment	5,423.93				5,423.93
19	376	Communication equipment	1,023,600.31		(3,367.56)		1,020,232.75
20	377	Power operated equipment	31,072.57				31,072.57
21	378	Tools, shop and garage equipment	27,525.73				27,525.73
22	379	Other general plant					
23		Total general plant	4,350,242.31	0.00	(3,367.56)	0.00	4,346,874.75
24							
25		<b>VIII. UNDISTRIBUTED ITEMS</b>					
26	390	Other tangible property					
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	0.00	0.00	0.00	0.00	0.00
30		Total utility plant in service	89,662,800.13	10,808,752.63	(1,791,419.17)	0.00	98,680,133.59

**SCHEDULE A-1b**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account <sup>1</sup> (e)
31	County of Los Angeles	Dec-90	25	Dec-90	6,587.34
32	City of Santa Clarita	Dec-00	15	Dec-00	25,611.07
33					
34					
35	Total	xxxxxxxxxxxxxxxxxxxxxxxx			32,198.41

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

**SCHEDULE A-1c**  
**Account 100.4 - Utility Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Total	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	

**SCHEDULE A-2**  
**Account 110 - Other Physical Property**

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
10	NONE	
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	

**SCHEDULE A-3**

**Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	15,541,938.09	(33,377.30)		
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 <sup>(1)</sup>	1,707,401.28			
4	(b) Charged to Account 265	795,010.44			
5	(c) Charged to clearing accounts	22,470.12			
6	(d) Salvage recovered	11,745.00			
7	(e) All other credits <sup>(2)</sup>		5,754.12		
8	Total credits	2,536,626.84	5,754.12		
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,791,419.17			
11	(b) Cost of removal				
12	(c) All other debits <sup>(3)</sup>	19,535.00			
13	Total debits	1,810,954.17	0.00		
14	Balance in reserve at end of year	16,267,610.76	(27,623.18)		
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:				2.94%
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS: Amortization of Intangible Assets charged to				
19	Account #5040.				
20					
21					
22					
23					
24					
25					
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28					
29	Costs for demolition of Old Road Booster	\$8,060			
30	Costs for removal of Paragon Tank	\$11,475			
31					
32					
33					
34					
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
36	(a) Straight Line	( )			
37	(b) Liberalized	( )			
38	(1) Double declining balance	( )			
39	(2) ACRS	( )			
40	(3) MACRS	( )			
41	(4) Others	( )			
42	(c) Both straight line and liberalized	(X)	150% declining balance and 25-year straight line		
			since 06/12/96.		

**SCHEDULE A-3a**

**Account 250 - Analysis of Entries in Depreciation Reserve**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and improvements	6,766.60	1,009.68			7,776.28
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	190,882.89	55,247.14			246,130.03
7	316	Supply mains					
8	317	Other source of supply plant					
9		Total source of supply plant	197,649.49	56,256.82	0.00	0.00	253,906.31
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and improvements	53,242.40	6,158.69			59,401.09
13	322	Boiler plant equipment					
14	323	Other power production equipment					
15	324	Pumping equipment	1,844,933.80	328,789.74	(24,963.71)	(8,060.00)	2,140,699.83
16	325	Other pumping plant					
17		Total pumping plant	1,898,176.20	334,948.43	(24,963.71)	(8,060.00)	2,200,100.92
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and improvements					
21	332	Water treatment equipment	14,423.96	3,112.83			17,536.79
22		Total water treatment plant	14,423.96	3,112.83	0.00	0.00	17,536.79
23							
24		<b>IV. TRANS. AND DIST. PLANT</b>					
25	341	Structures and improvements					0.00
26	342	Reservoirs and tanks	2,453,336.31	307,504.75	(1,216,705.01)	(11,475.00)	1,532,661.05
27	343	Transmission and distribution mains	6,159,896.87	1,012,941.51	(505,798.03)		6,667,040.35
28	344	Fire mains	301,454.50	28,730.75			330,185.25
29	345	Services	1,683,733.02	254,770.75			1,938,503.77
30	346	Meters	415,519.55	116,360.24	(40,584.86)	11,745.00	503,039.93
31	347	Meter installations					0.00
32	348	Hydrants	1,224,459.68	178,995.47			1,403,455.15
33	349	Other transmission and distribution plant	4,161.36	564.41			4,725.77
34		Total trans. and distribution plant	12,242,561.29	1,899,867.88	(1,763,087.90)	270.00	12,379,611.27
35							
36		<b>V. GENERAL PLANT</b>					
37	371	Structures and improvements	33,855.15	34,852.09			68,707.24
38	372	Office furniture and equipment	635,127.80	105,342.21			740,470.01
39	373	Transportation equipment	99,020.23	22,470.12			121,490.35
40	374	Stores equipment	3,183.50	1,973.10			5,156.60
41	375	Laboratory equipment	3,523.04	238.65			3,761.69
42	376	Communication equipment	390,729.32	63,872.66	(3,367.56)		451,234.42
43	377	Power operated equipment	5,178.26	1,696.56			6,874.82
44	378	Tools, shop and garage equipment	18,509.85	250.49			18,760.34
45	379	Other general plant					0.00
46	390	Other tangible property					0.00
47	391	Water plant purchased					0.00
48		Total general plant	1,189,127.15	230,695.88	(3,367.56)	0.00	1,416,455.47
49		Total	15,541,938.09	2,524,881.84	(1,791,419.17)	(7,790.00)	16,267,610.76

**SCHEDULE A-4**  
**Account 111 - Investments in Associated Companies**

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7		Totals <sup>1</sup>					

<sup>1</sup> The total should agree with the balance at the end of the year in Account 111 on page 5.

**SCHEDULE A-5**  
**Account 112 - Other Investments**

Line No.	Name and Description of Property (a)	Balance End of Year (b)
8	NONE	
9		
10		
11		
12		
13		
14		
15		
16	Total	

**SCHEDULE A-6**  
**Account 113 - Sinking Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Totals					

**SCHEDULE A-7**  
**Account 114 - Miscellaneous Special Funds**

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10	NONE					
11						
12						
13						
14						
15						
16						
17						
18	Totals					



**SCHEDULE A-8**  
**Account 121 - Special Deposits**

Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
NONE		

**SCHEDULE A-9**  
**Account 124 - Notes Receivable**

Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
NONE						
Totals						

**SCHEDULE A-10**  
**Account 126 - Receivables from Associated Companies**

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
The Newhall Land and Farming Company - Accounts Receivable	38,484.67	N/A	N/A	N/A
The Newhall Land and Farming Company - Notes Receivable	4,000,000.00	Note 1	197,388.19	197,388.19
Note 1: 30-day commercial paper rate placed daily by the General Electric Capital Corporation				
<b>Totals</b>	4,038,484.67		197,388.19	197,388.19

**SCHEDULE A-11**  
**Account 132 - Prepayments**

Item (a)	Amount (b)
#1322 Unsecured Property Taxes	3,738.00
#1323 Customer Postage	6,000.00
#1324 Insurance	42,620.36
<b>Totals</b>	52,358.36

**SCHEDULE A-12**  
**Account 133 - Other Current and Accrued Assets**

Item (a)	Amount (b)
None	
<b>Totals</b>	



**SCHEDULE A-14**  
**Account 141 - Extraordinary Property Losses**

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1						0.00
2	None					0.00
3						0.00
4	Total			XXXXXXXXXXXX		0.00

**SCHEDULE A-15**  
**Account 146 - Other Deferred Debits**

Line No.	Item (a)	Balance End of year (b)
5	#1463 Deferred Taxes - CIAC	870,562.10
6	#1464 Deferred Taxes - Advances	3,517,476.86
7	#1465 Regulatory Asset	1,343,104.00
8		
9		
10	Total	5,731,142.96

**SCHEDULE A-16**  
**Account 150 - Discount on Capital Stock**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
11	None	
12		
13	Total	

**SCHEDULE A-17**  
**Account 151- Capital Stock Expense**

1. Report the balance at end of year of capital stock expense for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance End of year (b)
14	None	
15		
16	Total	

**SCHEDULE A-18**  
**Accounts 200 and 201- Capital Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Total Par Value <sup>2</sup> Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common Stock	50,000	\$100.00	15,365	\$1,536,500.00		\$798,980.00
2	Preferred Stock	50,000	\$500.00	2,400	\$1,200,000.00	9.5%	\$114,000.00
3							
4							
5							
6	Totals						\$912,980.00

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

<sup>2</sup> If shares of stock have no par value, show value assigned to stock outstanding.

**SCHEDULE A-18a**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK	Number Shares (b)	PREFERRED STOCK	Number Shares (d)
	Name (a)		Name (c)	
7	The Newhall Land and Farming Company	15,365	The Newhall Land and Farming Company	2,400
8				
9				
10				
11				
12				
13				
14				
15	Total number of shares	15,365	Total number of shares	2,400

**SCHEDULE A-19**  
**Account 203 - Premiums and Assessments on Capital Stock**

Line No.	Class of Stock (a)	Balance End of Year (b)
16	None	
17		
18		
19		
20		
21		
22		
23		
24	Total	

**SCHEDULE A-20**  
**Account 270 - Capital Surplus (For use by Corporations only)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	4,200,000.00
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	4,200,000.00

**SCHEDULE A-21**  
**Account 271 - Earned Surplus (For use by Corporations only)**

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	12,860,608.27
13		CREDITS	
14	400	Credit balance transferred from income account	
15	401	Miscellaneous credits to surplus (detail)	
16		2001 Income	2,685,644.77
17		Total credits	2,685,644.77
18		DEBITS	
19	410	Debit balance transferred from income account	
20	411	Dividend appropriations-preferred stock	114,000.00
21	412	Dividend appropriations-Common stock	798,980.00
22	413	Miscellaneous reservations of surplus	
23	414	Miscellaneous debits to surplus (detail)	
24			
25		Total debits	912,980.00
26		Balance end of year	14,633,273.04

**SCHEDULE A-22**

**Account 204 - Proprietary Capital  
(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	N/A
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	

**SCHEDULE A-23**

**Account 205 - Undistributed Profits  
of Proprietorship or Partnership**

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	N/A
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	

**SCHEDULE A-24**  
**Account 210 - Bonds**

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1								
2	NONE							
3								
4								
5								
6								
7								
8	Totals							

<sup>1</sup> After deduction for amount of reacquired bonds held by or for the respondent.

**SCHEDULE A-25**  
**Account 212 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9					
10					
11	NONE				
12					
13	Totals				

**SCHEDULE A-26**  
**Account 213 - Miscellaneous Long Term Debt**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding <sup>1</sup> Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	Note Payable	7/15/1994	6/1/2009	11,000,000.00	11,000,000.00	8%	880,800.00	880,000.00
15	Line of Credit	12/8/1994	12/31/2003	2,000,000.00	0.00	prime +	5,069.44	5,069.44
16						1.25%		
17								
18								
19								
20								
21	Totals			13,000,000.00	11,000,000.00		885,869.44	885,069.44

<sup>1</sup> After deduction for amount of reacquired debt held by or for the respondent.

**SCHEDULE A-27**  
**Securities Issued or Assumed During Year**

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
22					
23	NONE				
24					
25					
26	Totals				



**SCHEDULE A-28**  
**Account 220 - Notes Payable**

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1							
2	NONE						
3							
4							
5							
6							
7							
8							
9	Totals						

**SCHEDULE A-29**  
**Account 223 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	#2232 Accounts Payable Associated Company	219,661.47	N/A		
11					
12					
13					
14	Totals	219,661.47		0.00	0.00

**SCHEDULE A-30**  
**Account 230 - Other Current and Accrued Liabilities**

Line No.	Description (a)	Balance End of Year (c)
15	Franchise Taxes Accrued	179,493.76
16	Retention	174,795.20
17	Regulatory Commission Reserve	778,000.00
18	PUC Surcharge Accrued	51,374.81
19	Power Accrued	112,443.43
20	Imported Water Accrued	125,410.00
21	Job Closes Accrued	170,975.53
22	Other Accrual	198,523.29
23	Salaries Accrued	204,687.22
24		
25		
26		
27	Total	1,995,703.24

**SCHEDULE A-31**  
**Account 228 - Accrued and Prepaid Taxes**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instructions)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	(19,059.23)	6,900.00	(99,438.70)	346,044.12	(230,708.33)	0.14	3,738.00
2	State corporation franchise tax	(26,878.81)		(254,615.00)	325,000.00	(50,651.48)	(7,145.29)	
3	State unemployment insurance tax	0.00		(2,404.35)	2,404.35			
4	Other state and local taxes	0.00						
5	Federal unemployment insurance tax	0.00		(1,602.91)	1,602.91			
6	Fed. ins. contr. act (old age retire.)	0.00		(80,694.47)	80,694.47			
7	Other federal taxes	0.00						
8	Federal income taxes	(85,116.25)		(1,678,411.00)	1,260,000.00	480,900.48	(22,626.77)	
9	Deferred income taxes	(6,317,169.73)				(380,371.00)	(6,697,540.73)	
10								
11								
12								
13								
14	Totals	(6,448,224.02)	6,900.00	(2,117,166.43)	2,015,745.85	(180,830.33)	(6,727,312.65)	3,738.00

**SCHEDULE A-32**  
**Account 241 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	XXXXXXXXXXXXXXXXXX	20,369,356.49
2	Additions during year	XXXXXXXXXXXXXXXXXX	
3	Subtotal - Beginning balance plus additions during year	XXXXXXXXXXXXXXXXXX	20,369,356.49
4	Charges during year	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
5	Refunds	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
6	Percentage of revenue basis		XXXXXXXXXXXXXXXXXX
7	Proportionate cost basis		XXXXXXXXXXXXXXXXXX
8	Present worth basis	711,678.75	XXXXXXXXXXXXXXXXXX
9	Total refunds	XXXXXXXXXXXXXXXXXX	711,678.75
10	Transfers to Acct 265 - Contributions in Aid of Construction	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
11	Due to expiration of contracts		XXXXXXXXXXXXXXXXXX
12	Due to present worth discount		XXXXXXXXXXXXXXXXXX
13	Total transfers to Acct. 265	XXXXXXXXXXXXXXXXXX	
14	Securities Exchanged for Contracts (enter detail below)		XXXXXXXXXXXXXXXXXX
15	Subtotal - Charges during year	XXXXXXXXXXXXXXXXXX	711,678.75
16	Balance end of year	XXXXXXXXXXXXXXXXXX	19,657,677.74

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

**SCHEDULE A-33**  
**Account 242 - Other Deferred Credits**

Line No.	Item (a)	Balance End of Year (b)
1	#2420 Other Deferred Credits	3,557,450.43
2	#2423 Deferred Revenue - CIAC	148,071.56
3		
4		
5		
6	Total	3,705,521.99

**SCHEDULE A-34**  
**Accounts 254 to 258, Inclusive - Miscellaneous Reserves**

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
7							
8							
9	NONE						
10							
11							
12							
13	Totals						

## SCHEDULE A-35

### Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

<sup>1</sup> The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

<sup>3</sup> That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year		27,395,206.68			
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
3	Contributions received during year		7,242,310.70		XXXXXX XX	XXXXXXXX XX
4	Other credits*					
5	Total credits		34,637,517.38			
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year		795,010.44	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired		XXXXXX XX		XXXXXX XX	XXXXXXXX XX
9	Other debits*					
10	Total debits		795,010.44			
11	Balance end of year		33,842,506.94			

\*Indicate nature of these items and show the accounts affected by the contra entries.

**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered sales to general customers			
3		601.1 Commercial sales 6011,12,15,16,92	10,531,781.29	10,168,607.52	363,173.77
4		601.2 Industrial sales 6014, 17	910,527.72	918,185.18	(7,657.46)
5		601.3 Sales to public authorities 6013	1,555,252.87	1,530,231.17	25,021.70
6		Sub-total	12,997,561.88	12,617,023.87	380,538.01
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales			
9		602.2 Industrial sales			
10		602.3 Sales to public authorities			
11		Sub-total	0.00	0.00	0.00
12	603	Sales to irrigation customers			
13		603.1 Metered sales 6030	67,747.61	64,932.00	2,815.61
14		603.2 Unmetered sales			
15		Sub-total	67,747.61	64,932.00	2,815.61
16	604	Private fire protection service 6040, 41	620,228.65	496,889.42	123,339.23
17	605	Public fire protection service			
18	606	Sales to other water utilities for resale			
19	607	Sales to governmental agencies by contracts			
20	608	Interdepartmental sales			
21	609	Other sales or service 6090,91,94,95 98	277,244.00	434,394.35	(157,150.35)
22		Sub-total	897,472.65	931,283.77	(33,811.12)
23		Total water service revenues	13,962,782.14	13,613,239.64	349,542.50
24		<b>II. OTHER WATER REVENUES</b>			
25	611	Miscellaneous service revenues 6110, 6112	6,540.00	7,166.68	(626.68)
26	612	Rent from water property			
27	613	Interdepartmental rents			
28	614	Other water revenues 6111, 6093	414,933.00	132,121.00	282,812.00
29		Total other water revenues	421,473.00	139,287.68	282,185.32
30	501	Total operating revenues	14,384,255.14	13,752,527.32	631,727.82

**SCHEDULE B-1a**  
**Operating Revenues Apportioned to Cities and Towns**

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities <sup>1</sup>	
32	LA County Code 3	
33	LA County Code 4	
34	SEE ATTACHED	
35	Operations within incorporated territory	
36	City or town of Santa Clarita City Code 1	
37	City or town of Santa Clarita City Code 2	
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		
44		

<sup>1</sup> Should be segregated to operating districts.

**SCHEDULE B-1a**

VALENCIA WATER COMPANY  
County Ordinance: 91-0042F  
City Ordinance: 91-5  
Calendar Year 2001

Total Reported Revenue for Year 2001 by City and County Codes

City Code 1	\$6,567,071.62
City Code 2	2,775,825.97
County Code 3	719,737.77
County Code 4	<u>3,906,686.78</u>
	<u><u>\$13,969,322.14</u></u>

Codes 1 and 2	Within the City of Santa Clarita
Codes 3 and 4	Within unincorporated Los Angeles County
Codes 1 and 3	WVC has prior rights easement
Codes 2 and 4	Occupancy in Public R/W is by Franchise

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
2		<b>Operation</b>						
3	701	Operation supervision and engineering	A	B		94,443.16	81,783.02	12,660.14
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B				
6	703	Miscellaneous expenses	A			260.00	15,385.83	(15,125.83)
7	704	Purchased water	A	B	C	1,836,193.80	1,731,949.60	104,244.20
8		<b>Maintenance</b>						
9	706	Maintenance supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A					
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A			28,908.61	26,928.13	1,980.48
17	712	Maintenance of supply mains	A					
18	713	Maintenance of other source of supply plant	A	B				
19		Total source of supply expense				1,959,805.57	1,856,046.58	103,758.99
20		<b>II. PUMPING EXPENSES</b>						
21		<b>Operation</b>						
22	721	Operation supervision and engineering	A	B				
23	721	Operation supervision labor and expense			C			
24	722	Power production labor and expense	A					
25	722	Power production labor, expenses and fuel		B				
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B				
28	725	Miscellaneous expenses	A					
29	726	Fuel or power purchased for pumping	A	B	C	1,276,995.70	1,042,644.94	234,350.76
30		<b>Maintenance</b>						
31	729	Maintenance supervision and engineering	A	B		139,910.41	121,362.96	18,547.45
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B				
34	731	Maintenance of power production equipment	A	B				
35	732	Maintenance of pumping equipment	A	B		85,192.07	56,641.57	28,550.50
36	733	Maintenance of other pumping plant	A	B				
37		Total pumping expenses				1,502,098.18	1,220,649.47	281,448.71



**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>III. WATER TREATMENT EXPENSES</b>						
2		<b>Operation</b>						
3	741	Operation supervision and engineering	A	B				
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			33,022.16	33,338.63	(316.47)
6	743	Miscellaneous expenses	A	B		102,475.42	109,260.81	(6,785.39)
7	744	Chemicals and filtering materials	A	B		94,067.60	110,635.41	(16,567.81)
8		<b>Maintenance</b>						
9	746	Maintenance supervision and engineering	A	B				
10	746	Maintenance of structures and equipment			C			
11	747	Maintenance of structures and improvements	A	B				
12	748	Maintenance of water treatment equipment	A	B				
13		Total water treatment expenses				229,565.18	253,234.85	(23,669.67)
14		<b>IV. TRANS. AND DIST. EXPENSES</b>						
15		<b>Operation</b>						
16	751	Operation supervision and engineering	A	B		131,812.50	115,953.08	15,859.42
17	751	Operation supervision, labor and expenses			C			
18	752	Storage facilities expenses	A			27,032.85	25,653.86	1,378.99
19	752	Operation labor and expenses		B				
20	753	Transmission and distribution lines expenses	A					
21	754	Meter expenses	A			1,251.80	3,596.68	(2,344.88)
22	755	Customer installations expenses	A					
23	756	Miscellaneous expenses	A			79,590.61	79,880.23	(289.62)
24		<b>Maintenance</b>						
25	758	Maintenance supervision and engineering	A	B				
26	758	Maintenance of structures and plant			C			
27	759	Maintenance of structures and improvements	A	B				
28	760	Maintenance of reservoirs and tanks	A	B		43,325.58	19,559.26	23,766.32
29	761	Maintenance of trans. and distribution mains	A			192,005.15	68,552.94	123,452.21
30	761	Maintenance of mains		B				
31	762	Maintenance of fire mains	A					
32	763	Maintenance of services	A			149,395.20	109,476.13	39,919.07
33	763	Maintenance of other trans. and distribution plant		B				
34	764	Maintenance of meters	A			30,620.30	23,595.61	7,024.69
35	765	Maintenance of hydrants	A			29,467.62	20,206.57	9,261.05
36	766	Maintenance of miscellaneous plant	A					
37		Total transmission and distribution expenses				684,501.61	466,474.36	218,027.25

**SCHEDULE B-2**

**Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
2		<b>Operation</b>						
3	771	Supervision	A	B		161,846.09	166,768.62	(4,922.53)
4	771	Superv., meter read., other customer acct expenses			C			
5	772	Meter reading expenses	A	B				
6	773	Customer records and collection expenses	A			331,733.44	293,735.43	37,998.01
7	773	Customer records and accounts expenses		B				
8	774	Miscellaneous customer accounts expenses	A					
9	775	Uncollectible accounts	A	B	C	15,500.00	20,000.00	(4,500.00)
10		Total customer account expenses				509,079.53	480,504.05	28,575.48
11		<b>VI. SALES EXPENSES</b>						
12		<b>Operation</b>						
13	781	Supervision	A	B				
14	781	Sales expenses			C			
15	782	Demonstrating and selling expenses	A					
16	783	Advertising expenses	A					
17	784	Miscellaneous sales expenses	A					
18	785	Merchandising, jobbing and contract work	A					
19		Total sales expenses				0.00	0.00	0.00
20		<b>VII. ADMIN. AND GENERAL EXPENSES</b>						
21		<b>Operation</b>						
22	791	Administrative and general salaries	A	B	C	527,680.91	491,043.07	36,637.84
23	792	Office supplies and other expenses	A	B	C	300,060.60	281,141.32	18,919.28
24	793	Property insurance	A			204,486.69	155,628.56	48,858.13
25	793	Property insurance, injuries and damages		B	C			
26	794	Injuries and damages	A			36,473.27	12,894.04	23,579.23
27	795	Employees' pensions and benefits	A	B	C	453,776.23	269,347.75	184,428.48
28	796	Franchise requirements	A	B	C	176,130.00	152,957.00	23,173.00
29	797	Regulatory commission expenses	A	B	C			
30	798	Outside services employed	A			582,388.61	486,012.43	96,376.18
31	798	Miscellaneous other general expenses		B				
32	798	Miscellaneous other general operation expenses			C			
33	799	Miscellaneous general expenses	A			130,746.15	115,407.54	15,338.61
34		<b>Maintenance</b>						
35	805	Maintenance of general plant	A	B	C	96,954.42	84,966.26	11,988.16
36		Total administrative and general expenses				2,508,696.88	2,049,397.97	459,298.91
37		<b>VIII. MISCELLANEOUS</b>						
38	811	Rents	A	B	C			
39	812	Administrative expenses transferred - Cr.	A	B	C	(154,890.00)	(149,775.00)	(5,115.00)
40	813	Duplicate charges - Cr.	A	B	C	0.00	(120.00)	120.00
41		Total miscellaneous				(154,890.00)	(149,895.00)	(4,995.00)
42		Total operating expenses				7,238,856.95	6,176,412.28	1,062,444.67

**SCHEDULE B-3**  
**Account 506 - Property Losses Chargeable to Operations**

Line No.	Description (a)	Amount
1	Decrease in liability to reflect under-collection of water production balancing account.	(65,000.00)
2		
3		
4		
5		
6		
7		
8	Total	(65,000.00)

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account ..... ) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	99,438.70	99,438.70			
10	State corp. franchise tax	254,615.00	254,615.00			
11	State unemployment insurance tax	2,404.35	1,809.35			595.00
12	Other state and local taxes					
13	Federal unemployment insurance tax	1,602.91	1,205.91			397.00
14	Federal insurance contributions act	80,694.47	60,731.47			19,963.00
15	Other federal taxes					
16	Federal income tax	1,678,411.00	1,678,411.00			
17						
18						
19						
20						
21						
22	Totals	2,117,166.43	2,096,211.43	0.00	0.00	20,955.00

**SCHEDULE B-5**

**Reconciliation of Reported Net Income With Taxable Income for Federal Taxes**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 7.....	2,685,645
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income): Adjustment for Estimated Net Income/IT Expense	
4		
5	Income Tax Expense	1,933,026
6	Pre-tax income	4,618,671
7		
8	T&E 50%	2,581
9	Prior Year state tax paid	(312,118)
10	Deferred revenue grossup	(36,933)
11	CIAC grossup received	17,465
12	CWA Dues	20,840
13	Repayment of 89-91 loans	13,831
14	Water production balancing account	(65,000)
15	Bad Debt Reserve	1,388
16	CIAC received	560,453
17	Advance refunds	(432,497)
18	Repayment of 92-96 loans	25,334
19	Section 263a capitalized G&A	74,036
20	Tax loss on Sale/Abandonment	(376,827)
21	Asset destruction costs	(19,535)
22	Capitalized Interest	89,910
23	Tax/Book depreciation difference	(630,243)
24	Miscellaneous	(32,500)
25	Federal Taxable Income	3,518,856
26	Federal tax rate	34%
27	Current federal tax payable	1,196,411
28	Deferred federal tax	482,000
29	Total federal tax expense	1,678,411
30		
31	STATE:	
32	Federal Taxable Income	3,518,856
33	Adjustments to get to state taxable income	74,075
34	State Taxable Income	3,592,931
35	State tax rate	8.84%
36	Current state tax payable	317,615
37	Deferred state tax	(63,000)
38		254,615
39	Total Income Tax Expense	1,933,026
40		
41	Federal tax net income.....	
42	Computation of tax:	
43		
44		
45		
46	Tax per return	

**SCHEDULE B-6**  
**Account 521 - Income from Nonutility Operations**

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				
2	NONE			
3				
4				
5	Totals			

**SCHEDULE B-7**  
**Account 526 - Miscellaneous Nonoperating Revenue**

Line No.	Description (a)	Amount (b)
6		
7	NONE	
8		
9		
10		
11		
12		
13	Totals	

**SCHEDULE B-8**  
**Account 527 - Nonoperating Revenue Deductions (Dr.)**

Line No.	Description (a)	Amount (b)
14		
15	NONE	
16		
17		
18	Total	

**SCHEDULE B-9**  
**Account 535 - Other Interest Charges**

Line No.	Description (a)	Amount (b)
19		
20	NONE	
21		
22	Total	

**SCHEDULE B-10**  
**Account 538 - Miscellaneous Income Deductions**

Line No.	Description (a)	Amount (b)
23		
24	NONE	
25		
26		
27	Total	

**SCHEDULE C-1**  
**Engineering and Management Fees and Expenses, etc., During Year**

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership		
Line No.			
1	1	Did the respondent have a contract or other agreement with any organization or person	
2		covering supervision and/or management of its own affairs during the year?	
3		Answer (Yes or No)	<b>YES</b>
4	2	Name of each organization or person that was a party to such a contract or agreement	
5		<b>The Newhall Land and Farming Company (NLF)</b>	
6	3	Date of original contract or agreement.	<b>1/5/94 Copy provided with 1994 report</b>
7	4	Date of each supplement or agreement.	
8		<b>New contract dated January 1 of each subsequent year</b>	
9		Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above	
10		unless a copy of the instrument in due form has been furnished in which case a definite reference to the report	
11		of the respondent relative to which it was furnished will suffice.	
12	5	Amount of compensation paid during the year for supervision or management	<b>\$146,025</b>
13	6	To whom paid	<b>Same as above</b>
14	7	Nature of payment	<b>General &amp; Administrative, Info Systems, Income Taxes</b>
15	8	Amounts paid for each class of service	<b>G&amp;A and Info Systems \$135,000</b>
16			<b>Income Taxes \$11,025</b>
17	9	Base for determination of such amounts	<b>Study of comparable amounts</b>
18			
19	10	Distribution of payments:	
20	(a)	Charged to operating expenses	<b>\$146,025</b>
21	(b)	Charged to capital accounts	<b>0</b>
22	(c)	Charged to other accounts	<b>0</b>
23		Total	<b>\$146,025</b>
24	11	Distribution of charges to operating expenses by primary accounts.	
25		Number and Title of Account	
26		<b>7925 Intercompany G&amp;A</b>	
27			
28			
29		Total	<b>\$146,025</b>
30	12	What relationship, if any, exists between respondent and supervisory and/or	
31		managing concerns? <b>NLF owns 100% of Valencia Water Company</b>	

## SCHEDULE C-2

### Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2	NONE		
3			
4			
5			
6	Total		

## SCHEDULE C-3

### Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply #7010, 7011	2	94,443.16
8	Employees - Pumping #7290	5	139,910.41
9	Employees - Water treatment #7420	2	33,022.16
10	Employees - Transmission and distribution #7510	5	131,812.50
11	Employees - Customer account #7710,7731,7732	10	250,304.30
12	Employees - Sales		
13	Employees - Administrative #7910, 7911	7	526,492.81
14	General officers		
15	General office		
16	Totals	31	1,175,985.34

## SCHEDULE C-4

### Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public <sup>1</sup>		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17										
18	See attached C-4a									
19										
20	Totals									

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-4a

Log and Summary of Occupational Injuries and Illnesses

NOTE: This form is required by Public Law 91-594 and must be kept in the establishment for 3 years. Entries in this log and summary can result in issuance of citations and assessment of penalties. (See penalty requirements on the other side of form.)

U.S. Department of Labor  
 For Calendar Year 2001  
 Page 1 of 1  
 Valencis Water Company  
 Valencis Water Company  
 24631 AVENUE ROCKEFELLE  
 VALENCIA, CA 91355

OSHA ID	Date of Injury or Illness	Employee Name	Job Title	Department	Description of Injury or Illness	Worked with Lost Workdays		Worked without Lost Workdays		CHECK ONE: Cause of Injury or Illness		Days Away from Work	Job Restriction	Medical Treatment	Other Losses	OSHA ID
						Enter Date of Injury or Illness	Enter Number of Days Lost	Enter Date of Injury or Illness	Enter Number of Days Lost	Occupational Injury or Illness	Other Cause					
11008	8/7/01	Nelson Sanchez	Operator One	Utility Operations Dept.	Enter a brief description of the injury or illness and indicate the part or parts of the body affected. (Typical areas in the column might be: Application of 1st and 2nd right knuckle; Strain of lower back. Contact dermatitis on both hands; Electrocutation body.	Enter Date of Injury or Illness	Enter Number of Days Lost	Enter Date of Injury or Illness	Enter Number of Days Lost	Occupational Injury or Illness	Other Cause	Days Away from Work	Job Restriction	Medical Treatment	Other Losses	OSHA ID
TOTALS (Enter totals in other side of form)																

OSHA 200  
 Certification of Annual Summary Table by Nelson Sanchez  
 Title: ACCOUNTING/UTILITY MANAGER  
 Case 1-20-02  
 POST ONLY THIS PORTION OF THE LAST PAGE NO LATER THAN FEBRUARY 1



**SCHEDULE D-1**  
**Sources of Supply and Water Developed**

STREAMS				FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2	NOT APPLICABLE								
3									
4									
5									

  

WELLS							Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>		
6								
7	SEE ATTACHED SCHEDULE 28A							
8								
9								
10								

  

TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>		Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12	NOT APPLICABLE						
13							
14							
15							

  

Purchased Water for Resale			
16	Purchased from	Castaic Lake Water Agency	
17	Annual quantities purchased	13,362.05	(Unit chosen) <sup>1</sup> ACRE FEET
18			
19			

\* State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2**  
**Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete			
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	20	46.48	
31	Concrete	1	2.00	
32	Totals	21	48.48	

## SCHEDULE D-1 WELLS

SHEET 28A

	PLANT	LOCATION	DIMENSIONS (CASING DIA. X DEPTH)	STANDING WATER DEPTH (FT.)	PUMPING CAPACITY (GPM)	ANNUAL PUMPAGE (AF)
(1)	157	CIVIC CENTER	14" X 2008'	75	1,500	0.00
(2)	159	PICO CANYON	14" X 1900'	126	600	91.29
(3)	160	SCE SUBSTATION	16" X 2000'	60	2,000	706.70
(4)	201	VALENCIA BLVD	18" X 1700'	76	2,400	128.22
(5)	205	VALENCIA BLVD	18" X 1950'	72	2,500	0.00
(6)	D	HASLEY CANYON	18" X 142'	24	1,050	645.50
(7)	I	AVENUE SCOTT	12" X 172'	19	150	0.00
(8)	K2	PARDEE FIELD	16" X 242'	29	1,400	668.64
(9)	L2	PARDEE FIELD	14" X 182'	30	1,300	348.65
(10)	N	PARDEE FLD	16" X 280'	28	1,250	590.81
(11)	N3	PARDEE FIELD	16" X 151'	30	1,400	226.40
(12)	N4	PARDEE FIELD	14" X 186'	31	1,400	458.15
(13)	Q2	BOUQUET CYN	18" X 158'	31	1,700	923.32
(14)	T2	SOLEDAD CYN	18" X 150'	34	800	699.98
(15)	T4	SOLEDAD CANYON	14" X 142'	32	800	689.92
(16)	U3	SDLEDAD CYN	18" X 140'	46	1,000	955.54
(17)	U4	LA AQUEDUCT	14" X 130'	38	900	941.83
(18)	W6	SAN FRANCISQUITO	14" X 139'	31	600	181.85
(19)	W9	SAN FRANCISQUITO	14" X 160'	32	800	806.44
(20)	W10	SAN FRANCISQUITO	16" X 190'	31	1,500	0.00
(21)	S6	BRIDGEPORT	18" X 230'	33	1,500	1,489.77
(22)	S7	BRIDGEPORT	18" X 240'	29	1,500	564.23
(23)	S8	BRIDGEPORT	18" X 231'	37	1,500	326.90

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11,444.14

**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

**A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES**  
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								N/A

**A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded**  
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								N/A

**B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING**

Line No.		4	6	8	10	12	14	16	18	sub total
11	Cast Iron		410	90	378	480	280	4,298	610	6,546
12	Cast Iron (cement lined)									0
13	Concrete									0
14	Copper									0
15	Riveted steel									0
16	Standard screw									0
17	Screw or welded casing									0
18	Cement - asbestos	13,581	124,015	220,865	102,696	121,009	76,010	44,765	5,562	708,503
19	Welded steel		248	4,167	3,089		27,071	11,491	2,739	48,805
20	Wood									0
21	Other - PVC	7,918	61,864	219,602	73,806	123,461	73,015	86,318	40,270	686,254
22	Totals	21,499	186,537	444,724	179,969	244,950	176,376	146,872	49,181	1,450,108

**B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded**

Line No.		20	21	24	27	30	36	Other Sizes (Specify Sizes)		Total All Sizes
									sub total	
23	Cast Iron	493		750	320	2,783	5,580		9,926	16,472
24	Cast Iron (cement lined)								0	0
25	Concrete								0	0
26	Copper								0	0
27	Riveted steel								0	0
28	Standard screw								0	0
29	Screw or welded casing								0	0
30	Cement - asbestos	3,229							3,229	711,732
31	Welded steel	40	1,859	1,520	9,511		321		13,251	62,056
32	Wood								0	0
33	Other - PVC	8,889		6,917					15,806	702,060
34	Totals	12,651	1,859	9,187	9,831	2,783	5,901	0	42,212	1,492,320

**SCHEDULE D-4  
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	20,157	21,700		
Industrial	382	410		
Public authorities	406	461		
Irrigation	1	2		
Other: Metered Construction	715	722		
Other: Golf Course	1	1		
Subtotal	21,662	23,296	0	0
Private fire connections			610	789
Public fire hydrants				
Total	21,662	23,296	610	789

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	992	992
3/4 - in	20,214	20,214
1 - in	260	260
1 1/2 - in	345	345
2 - in	1,235	1,269
3 - in	176	176
4 - in	43	103
6 - in	15	501
8 - in	10	191
8 - in +	6	34
Total	23,296	24,085

**SCHEDULE D-6  
Meter Testing Data**

<b>A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:</b>	
1. New, after being received . . .	0
2. Used, before repair . . . . .	23
3. Used, after repair . . . . .	0
4. Found fast, requiring billing adjustment . . . . .	0
<b>B. Number of Meters in Service Since Last Test</b>	
1. Ten years or less . . . . .	13,123
2. More than 10, but less than 15 years . . . . .	5,149
3. More than 15 years . . . . .	5,024

**SCHEDULE D-7**  
**Water delivered to Metered Customers by Months and Years in \_\_\_\_\_ Ccf (Unit Chosen)<sup>1</sup>**

Classification of Service	During Current Year												Subtotal	
	January	February	March	April	May	June	July	August	September	October	November	December		Total
Commercial	517,774	421,183	306,032	384,793	534,149	806,519	875,397							3,845,847
Industrial	44,524	37,082	32,610	38,128	41,611	67,474	75,484							336,913
Public authorities	72,122	34,866	18,957	31,737	89,594	150,182	191,825							589,283
Irrigation	5,828	0	98	0	6,551	25,095	23,997							61,569
Other - Metered Construction	25,056	6,897	3,640	11,360	10,015	6,730	14,175							77,873
<b>Total</b>	<b>665,304</b>	<b>500,028</b>	<b>361,337</b>	<b>466,018</b>	<b>681,920</b>	<b>1,056,000</b>	<b>1,180,878</b>							<b>4,911,485</b>
Classification of Service	During Current Year												Total	
	August	September	October	November	December	Subtotal	Total	Prior Year						
Commercial	954,866	1,007,067	793,850	692,467	538,272	3,986,522	7,832,369	7,849,933						
Industrial	96,467	102,478	85,770	67,142	53,568	405,425	742,338	760,247						
Public authorities	211,633	217,946	194,163	150,002	81,542	855,286	1,444,569	1,432,068						
Irrigation	8,748	20,000	22,637	8,112	1,824	61,321	122,890	127,150						
Other - Metered Construction	18,554	8,214	20,678	15,414	3,932	66,792	144,665	352,292						
<b>Total</b>	<b>1,290,268</b>	<b>1,355,705</b>	<b>1,117,098</b>	<b>933,137</b>	<b>679,138</b>	<b>5,375,346</b>	<b>10,286,831</b>	<b>10,521,690</b>						

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served 78,000



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