

(7)

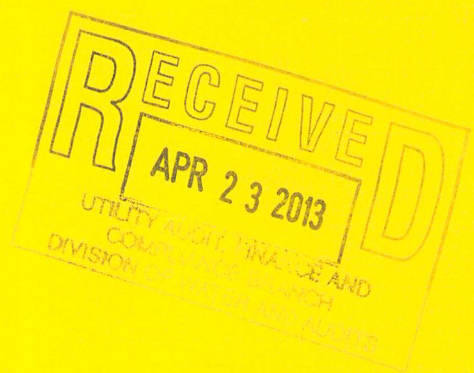
74

Received _____

Examined _____

U# _____

CLASS A
WATER UTILITIES



**2012
ANNUAL REPORT
OF**

**CALIFORNIA WATER SERVICE COMPANY
1720 NORTH FIRST STREET
SAN JOSE, CALIFORNIA 95112**

**TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2012**

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2013

TABLE OF CONTENTS

	Page
Balance Sheet Data and Capitalization	4
Income Statement and Other Related Data	5
Excess Capacity and Non-Tariffed Services	6
General Information	7
Schedule A - Comparative Balance Sheets - Assets and Other Debits	8
Schedule A - Comparative Balance Sheets - Liabilities and Other Credits	9
Schedule B - Income Account for the Year	10
Schedule A-1 - Account 100 - Utility Plant	11
Schedule A-1a - Account 100.1 - Utility Plant in Service	12
Schedule A-1b - Account 302 - Franchises and Consents	13
Schedule A-1c - Account 100.4 - Utility Plant Held for Future Use	14-15
Schedule A-2 - Account 110 - Other Physical Property	14-15
Schedule A-1d - Rate Base and Working Cash	16-17
Schedule A-3 - Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves	18
Schedule A-3a - Account 250 - Analysis of Entries in Depreciation Reserve	19
Schedule A-4 - Account 111 - Investment in Associated companies	20
Schedule A-5 - Account 112 - Other Investments	20
Schedule A-6 - Account 113 - Sinking Funds	20
Schedule A-7 - Account 114 - Miscellaneous Special Funds	20
Schedule A-8 - Account 121 - Special Deposits	20
Schedule A-9 - Account 124 - Notes Receivable	21
Schedule A-10 - Account 126 - Receivables for Associated Companies	21
Schedule A-11 - Account 132 - Prepayments	21
Schedule A-12 - Account 133 - Other Current and Accrued Assets	21
Schedule A-13 - Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	22
Schedule A-14 - Account 141 - Extraordinary Property Losses	23
Schedule A-15 - Account 146 - Other Deferred Debits	23
Schedule A-16 - Account 150 - Discount on Capital Stock	23
Schedule A-17 - Account 151 - Capital Stock Expense	23
Schedule A-18 - Accounts 200 and 201 - Capital Stock	23

TABLE OF CONTENTS

	Page
Schedule A-18a - Record of Stockholders at End of Year	24
Schedule A-19 - Account 203 - Premiums and Assessments on Capital Stock	24
Schedule A-20 - Account 270 - Capital Surplus (For Use by Corporations Only)	24
Schedule A-21 - Account 271 - Earned Surplus (For Use by Corporations Only)	24
Schedule A-22 - Account 204 - Propriety Capital (Sole Proprietor or Partnership)	24
Schedule A-23 - Account 205 - Undistributed Profits of Proprietorship or Partnership)	24
Schedule A-24 - Account 210 - Bonds	25
Schedule A-24 (a) - Class A Water Companies - Safe Drinking Water Bond Act Data	26-28
Schedule A-25 - Account 212 - Advances from Associated Companies	29
Schedule A-26 - Account 213 - Miscellaneous Long Term Debt	29
Schedule A-27 - Securities Issued or Assumed During Year	29
Schedule A-28 - Account 220 - Notes Payable	29
Schedule A-29 - Account 223 - Payables to Associated Companies	29
Schedule A-30 - Account 230 - Other Current and Accrued Liabilities	29
Schedule A-31 - Account 228 - Accrued and Prepaid Taxes	30
Schedule A-32 - Account 241 - Advances for Construction	31
Schedule A-33 - Account 242 - Other Deferred Credits	31
Schedule A-34 - Accounts 254 to 258, Inclusive - Miscellaneous Reserves	32
Schedule A-35 - Account 265 - Contributions in Aid of Construction	33
Schedule B-1 - Account 501 - Operating Revenues	34
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	35
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	36-38
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	38
Schedule B-4 - Account 507 - Taxes Charged During Year	39
Schedule B-5 - Reconciliation of Reported Net Income with Taxable Income for Federal Taxes	40
Schedule B-6 - Account 521 - Income from Non-utility Operations	41
Schedule B-7 - Account 526 - Miscellaneous Non-operating Revenue	42
Schedule B-8 - Account 527 - Non-operating Revenue Deductions (Dr.)	42
Schedule B-9 - Account 535 - Other Interest Charges	42
Schedule B-10 - Miscellaneous Income Deductions	42
Schedule C-1 - Engineering and Management Fees and Expenses, etc., During Year	43
Schedule C-2 - Compensation of Individual Proprietor or Partner	43
Schedule C-3 - Employees and Their Compensation	43
Schedule C-4 - Record of Accidents During Year	44-45
Schedule C-5 - Expenditures for Political Purposes	46

TABLE OF CONTENTS

	<u>Page</u>
Schedule C-6 - Loans to Directors, or Officers, or Shareholders	46
Schedule C-7 - Bonuses Paid to Executives & Officers	46
Schedule D-1 - Sources of Supply and Water Developed	47-49
Schedule D-2 - Description of Storage Facilities	50
Schedule D-3 - Description of Transmission and Distribution Facilities	51-52
Schedule D-4 - Number of Active Service Connections	53
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	53
Schedule D-6 - Meter Testing Data	53
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	54
Schedule D-9 - Statement of Material Financial Interest	54
Schedule D-8 - Status with State Board of Public Health	55
Schedule E-1 - Balancing & Memorandum Accounts	56-57
Schedule E-2 - Description of Low-Income Rate Assistance Program(s)	58-62
Schedule E-3 - Description of Water Conservation Program(s)	63-68
Schedule E-4 - Report on Affiliated Transactions	69-70
All Water Utilities - Safe Drinking Water Bond Act / State Revolving Fund Data	71-72
Facilities Fees Data	73
Declaration	74
Attachment A – Description of Excess Capacity and Non-Tariffed Services	
Attachment B – Affiliate Transaction Rules Biennial Compliance Plan	
Attachment C – Directors and Officers of Utility and its Affiliates	
Attachment D – Customer Service Performance Measures	

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Balance Sheet Data and Capitalization

Calendar Year 2012

Name of Utility: CALIFORNIA WATER SERVICE COMPANY

Phone: (408) 367-8200

Person Responsible for this Report

David B. Healey

BALANCE SHEET DATA

	1/1/2012	12/31/2012	Average
1 Land and Land Rights	31,053,778	35,534,396	33,294,087
2 Plant	1,680,857,897	1,778,708,406	1,729,783,152
3 Work in Progress	74,743,821	97,095,894	85,919,858
4 Intangibles	21,912,473	15,851,230	18,881,851
5 Gross Plant in Service	1,808,567,969	1,927,189,926	1,867,878,948
6 Less: Accum. Depreciation	545,175,045	600,885,945	573,030,495
7 Amortization	6,170,183	7,106,505	6,638,344
8 Net Water Plant in Service	1,257,222,742	1,319,197,476	1,288,210,109
9 Water Plant Held for Future Use	0	0	0
10 Materials and Supplies	5,566,143	5,290,209	5,428,176
11 Less: Advances for Construction	185,902,280	186,752,738	186,327,509
12 Less: Contribution in Aid of Construction	125,550,185	130,168,319	127,859,252
13 Less: Accumulated-Deferred Income Tax Credit	113,281,869	155,481,145	134,381,507
14 Net Plant Investment	838,054,550	852,085,483	845,070,017
Adjustments			
a Assets used for non-regulated operations	(27,918,699)	(25,783,697)	(26,851,198)
b Assets allocated to non-regulated operations	(10,745,310)	(10,986,560)	(10,865,935)
c Other Adjustments: Dominguez, AV, and KRV Rate Base Adjustment, net	23,420,055	22,668,527	23,044,291
Net plant used by regulated operations	822,810,596	837,983,753	830,397,174

CAPITALIZATION

15 Common Stock	200,201,746	200,201,746	200,201,746
16 Proprietary Capital (Ind or Part.)	0	0	0
17 Paid in Capital	(3,455,161)	(3,455,161)	(3,455,161)
18 Retained Earnings.	221,063,472	246,176,192	233,619,832
Adjustments			
a Equity portion of rate base adjust for non-regulated plant	(5,315,337)	(5,361,629)	(5,338,483)
b Dominguez, AV, and KRV Rate Base Adjustment, gross	31,686,862	31,686,862	31,686,862
c Amortization of Dominguez, AV, and KRV Rate Base Adjustment	(8,266,807)	(9,018,335)	(8,642,571)
19 Regulated Common Equity	435,914,776	460,229,675	448,072,225
20 Preferred Stock	0	0	0
21 Long-Term Debt	474,603,236	468,698,345	471,650,791
22 Notes Payable	0	25,000,000	12,500,000
23 Total Regulated Capitalization	910,518,012	953,928,020	932,223,016

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Income Statement and Other Related Data

Calendar Year 2012

Name of Utility: **CALIFORNIA WATER SERVICE COMPANY**

Phone: (408) 367-8200

INCOME STATEMENT	Gross Amount	Regulated Amount
24 Unmetered Water Revenue	31,755,993	31,728,770
25 Fire Protection Revenue	5,468,689	5,182,912
26 Irrigation Revenue	170,412	170,412
27 Metered Water Revenue	458,271,622	447,680,460
28 WRAM adjustment	54,729,829	54,729,829
29 MCBA adjustment	(23,046,155)	(23,046,155)
30 WRAM/MCBA Interest	98,207	98,207
31 Total Operating Revenue	<u>527,448,597</u>	<u>516,544,435</u>
32 Total Operating Expenses	366,425,051	356,510,099
33 Depreciation Expense	50,873,854	49,107,196
34 Amortization and Property Losses	1,138,158	1,098,634
35 Taxes Other Than Income Taxes	16,630,009	16,384,250
36 Total Operating Rev. Deductions Before Taxes	<u>435,067,072</u>	<u>423,100,179</u>
37 Pre Tax Income	92,381,525	93,444,256
38 California Income Taxes	(6,789,682)	(6,971,982)
39 Federal Income Taxes	28,102,088	26,825,985
40 Total Operating Revenue After Taxes	<u>71,069,119</u>	<u>73,590,253</u>
41 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	5,696,341	0
42 Income Available for Fixed Charges	<u>76,765,460</u>	<u>73,590,253</u>
43 Interest Expense	27,993,500	27,005,900
44 Net Income (Loss) Before Dividends	48,771,960	46,584,353
45 Preferred Stock Dividends	0	0
46 Net Income (Loss) Available for Common Stock	<u>48,771,960</u>	<u>46,584,353</u>

OTHER DATA

47 Refunds of Advances for Construction	7,274,989	7,274,989
48 Total Payroll Charged to Operating Expenses	67,881,742	65,226,364
49 Purchased Water	160,912,720	157,032,143
50 Power	21,435,358	20,957,471

51 Class A Water Companies Only:

- a. Pre-TRA 1986 Contributions in Aid of Construction
- b. Pre-TRA 1986 Advances for Construction
- a. Post TRA 1986 Contributions in Aid of Construction
- b. Post TRA 1986 Advances for Construction

NOT AVAILABLE -
WE DO NOT MAINTAIN THESE
BY YEAR

- Active Service Connections**
(Exclude Fire Protection)
- 52 Metered Service Connections
 - 53 Flat Rate Service Connections
 - 54 Total Active Service Connections

	Jan. 1	Dec. 31	Annual Average
52 Metered Service Connections	417,128	423,599	420,364
53 Flat Rate Service Connections	38,396	33,025	35,711
54 Total Active Service Connections	455,524	456,624	456,074

Excess Capacity and Non-Tariffed Services

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
------------	--	-------------------	---	------------------------	---	------------------------	--	---	-------------------------------------	--	--------------------------------

See Attachment A

GENERAL INFORMATION

1. Name under which utility is doing business:
CALIFORNIA WATER SERVICE COMPANY

2. Official mailing address:
1720 NORTH FIRST STREET, SAN JOSE, CA 95112

3. Name and title of person to whom correspondence should be addressed:
PETER C. NELSON, CHAIRMAN & CEO Telephone: **(408) 367-8200**

4. Address where accounting records are maintained:
1720 NORTH FIRST STREET, SAN JOSE, CA 95112

5. Service area: (refer to district reports as applicable)
REFER TO DISTRICT REPORTS

6. Service Manager (If located in or near Service Area. Refer to District Reports)
Name: **REFER TO DISTRICT REPORTS**
Address: _____ Phone: _____

7. OWNERSHIP:
Corporation (corporate name) **CALIFORNIA WATER SERVICE COMPANY**
Organized under laws of (state) **CALIFORNIA** Date: **December 21, 1926**

Principal Officers:
(name) **PETER C. NELSON** (title) **CHAIRMAN & CEO**
(name) **MARTIN A. KROPELNICKI** (title) **PRESIDENT & COO**
(name) **THOMAS F. SMEGAL** (title) **VICE-PRESIDENT, CFO, & TREASURER**
(name) **ROBERT R. GUZZETTA** (title) **VICE-PRESIDENT, OPERATIONS**

8. Name of Associated Companies:
CALIFORNIA WATER SERVICE GROUP
CWS UTILITY SERVICES
WASHINGTON WATER SERVICE COMPANY
NEW MEXICO WATER SERVICE COMPANY
HAWAII WATER SERVICE COMPANY
HWS UTILITY SERVICES LLC

9. Names of corporations, firms, or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
None

10. Use the space below for supplementary information or explanations concerning this report.
None

11. Name, Address, and Phone Number of the company's external auditor:
Name: **Deloitte & Touche LLP** Telephone: **408-704-2073**
Address: **225 West Santa Clara Street, San Jose, CA 95113-1728**

**SCHEDULE A
COMPARATIVE BALANCE SHEETS**

Assets and Other Debits

Line No.	Acct. No.	TITLE OF ACCOUNT	Sch. No.	Balance End-of-Year	Balance Beginning-of-Year
1		I UTILITY PLANT			
2	100	Utility plant	A-1	1,880,223,400	1,769,978,697
3	107	Utility plant adjustments			
4		Total Utility Plant		1,880,223,400	1,769,978,697
5	250	Reserve for depreciation of utility plant	A-3	(595,281,978)	(542,055,860)
6	251	Reserve for amortization of limited term utility investment	A-3	(7,103,081)	(6,029,450)
7	252	Reserve for amortization of utility plant acquisition adj./ARO	A-3	(695,973)	(840,254)
8		Total utility plant reserves		(603,081,033)	(548,925,564)
9		Total utility plant less reserve		1,277,142,367	1,221,053,132
10					
11		II INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	10,217,641	9,487,091
13	253	Reserve for depreciation and amortization of other property	A-3	0	0
14		Other physical property less reserve		10,217,641	9,487,091
15	111	Investments in associated companies	A-4	0	0
16	112	Other investments	A-5	46,410,561	35,294,920
17	113	Sinking funds	A-6	0	0
18	114	Miscellaneous special funds	A-7	0	0
19		Total investment and fund accounts		56,628,202	44,782,010
20					
21		III CURRENT AND ACCRUED ASSETS			
22	120	Cash		35,563,731	21,454,938
23	121	Special deposits	A-8	1,345,316	1,235,375
24	122	Working Funds		40,475	38,975
25	123	Temporary cash investments		0	0
26	124	Notes receivable	A-9		
27	125	Accounts receivable		87,232,807	76,012,867
28	126	Receivables from associated companies	A-10	10,963,103	11,278,304
29	131	Materials and supplies		5,533,733	5,566,143
30	132	Prepayments	A-11	7,244,778	4,194,862
31	133	Other current and accrued assets	A-12	0	0
32		Total current and accrued assets		147,923,944	119,781,463
33					
34		IV DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13	8,512,690	9,619,669
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		0	0
38	143	Clearing accounts		1,468,549	1,183,608
39	145	Other work in progress		1,133,482	733,788
40	146	Other deferred debits	A-15	392,687,753	358,243,618
41		Total deferred debits		403,802,474	369,780,683
42		Total assets and other debits		1,885,496,987	1,755,397,289
43					
44					
45					
46					
47					
49					
50					
51					
52					
53					

**SCHEDULE A
COMPARATIVE BALANCE SHEETS**

Liabilities and Other Credits

Line No.	Acct. No.	TITLE OF ACCOUNT	Sch. No.	Balance End-of-Year	Balance Beginning-of-Year
1		I CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	200,201,746	200,201,746
3	201	Preferred capital stock	A-18	0	0
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19	0	0
6	150	Discount on capital stock	A-16		
7	151	Capital stock expense	A-17	(3,455,161)	(3,455,161)
8	270	Capital surplus	A-20		
9	271	Earned surplus	A-21	246,176,192	221,063,473
10		Total corporate capital and surplus		442,922,778	417,810,059
11					
12		II PROPRIETARY CAPITAL			
13	204	Proprietary capital	A-22	0	0
14	205	Undistributed profits	A-23	0	0
15		Total proprietary capital		0	0
16					
17		III LONG-TERM DEBT			
18	210	Bonds	A-24	459,218,182	464,663,636
19	211	Receiver's Certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26	10,139,792	10,660,567
22		Total long-term debt		469,357,974	475,324,203
23					
24		IV CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28	25,000,000	0
26	221	Notes receivable discounted			
27	222	Accounts payable		63,656,545	61,776,161
28	223	Payables to associated companies	A-29	1,151,633	190,069
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		769,073	722,879
33	228	Taxes accrued	A-31	3,428,369	5,128,808
34	229	Interest accrued		4,411,959	4,494,164
35	230	Other current and accrued liabilities	A-30	3,396,310	3,611,715
36		Total current and accrued liabilities		101,813,889	75,923,796
37					
38		V DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13		
40	241	Advance for construction	A-32	186,755,814	185,902,280
41	242	Other deferred credits	A-33	548,108,978	469,710,191
42		Total deferred credits		734,864,793	655,612,471
43					
44		VI RESERVES			
45	254	Reserve for uncollectable accounts	A-34	620,867	573,455
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34	1,114,775	390,391
48	257	Accrued employees' benefits	A-34	4,437,263	4,048,687
49	258	Other reserves	A-34	243,524	164,043
50		Total reserves		6,416,429	5,176,576
51					
52		VII CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	130,121,123	125,550,185
54		Total liabilities and other credits		1,885,496,987	1,755,397,290

**SCHEDULE B
INCOME ACCOUNT FOR THE YEAR**

Line No.	Acct. No.	Account	Sch. No.	Amount
1		I UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	516,544,435
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	356,650,817
6	503	Depreciation	A-3	50,048,504
7	504	Amortization of limited-term utility investments	A-3	1,000,106
8	505	Amortization of utility plant acquisition adjustments	A-3	
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	37,879,577
11		Total operating revenue deductions		445,579,004
12		Net operating revenues		70,965,431
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		70,965,431
16				
17		II OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	(47,375)
19	522	Revenues from lease of other physical property		1,631,008
20	523	Dividend revenues		68
21	524	Interest revenues		445,017
22	525	Revenues from sinking and other funds		1,246
23	526	Miscellaneous nonoperating revenues	B-7	4,443,037
24	527	Non-operating revenue deductions (Dr.)	B-8	(235,415)
25		Total other income		6,237,586
26		Gross income		77,203,017
27				
28		III INCOME DEDUCTIONS		
29	530	Interest on long term debt	A-24	(28,550,942)
30	531	Amortization of debt discount and expense	A-13	(1,106,979)
31	532	Amortization of premium on debt (Cr.)		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		
34	535	Other interest charges	B-9	(669,962)
35	536	Interest charged to construction (Cr.)		2,286,223
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	(389,397)
38		Total income deductions		(28,431,057)
39		Net income		48,771,960
40				
41		IV DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus on Schedule A-21		48,771,960
45				
46				
47				
48				
49				
50				
51				
52				

SCHEDULE A-1						
Account No. 100 - Utility Plant						
Acct. No.	Account	Balance Beginning of Year	Plant Additions During Year	Plant Retirements During Year	Other Debits or (Credits)	Balance End of Year
100-1	Utility plant in service (Schedule A-1a)	1,697,063,871	93,984,066	-6,133,597	1,010,458	1,785,924,798
100-2	Utility plant leased to others	0				0
100-3	Construction work in progress	71,671,913			21,638,938	93,310,851
100-4	Util. plant held for future use (Sch.A-1e)	0				0
100-5	Utility plant acquisition adjustments	14,518			0	14,518
100-6	Asset Retirement Obligation	1,339,212			-365,979	973,233
	Total utility plant	1,770,089,514	93,984,066	-6,133,597	22,283,418	1,880,223,400

SCHEDULE A-1a
Account No. 100-1 - Utility Plant in Service

See Attached

SCHEDULE A-1b
Account No. 302 - Franchises and Consents

See Attached

SCHEDULE A-1c
Account No. 100-4 - Utility Plant Held for Future Use

Combined with Account 110 Combined with A-2

SCHEDULE A-2
Account No. 110 - Other Physical Property

See Attached

SCHEDULE A-1A

Utility Plant in Service

ACCT	DESCRIPTION	BALANCE BEG OF YR	PLANT ADD DURING YR	PLANT RET DURING YE	OTHER DEBITS OR CREDIT	BALANCE END OF YR
I. INTANGIBLE PLANT						
301	ORGANIZATION	57,780				57,780
302	FRANCHISES AND CONSENTS	68,550				68,550
303	OTHER INTANGIBLE PLANT	13,624,676	2,340,917	(182,711)	(72,500)	15,710,382
	TOTAL INTANGIBLE PLANT	13,751,005	2,340,917	(182,711)	(72,500)	15,836,712
II. LAND PLANT						
306	LAND AND LAND RIGHTS	21,692,892	2,785,606		969,897	25,448,394
III. SOURCE OF SUPPLY PLANT						
311	STRUCTURES AND IMPROVEMENTS	608,047	311,599			919,646
312	COLLECTING AND IMPOUNDING RES	853,959	8,518			862,477
313	LAKE, RIVER AND OTHER INTAKES	27,523				27,523
315	WELLS	41,993,967	1,290,527	(146,446)	(103,418)	43,034,630
316	SUPPLY MAINS	6,794,344	19,696			6,814,039
	TOTAL SOURCE OF SUPPLY PLANT	50,277,840	1,630,339	(146,446)	(103,418)	51,658,315
IV. PUMPING PLANT						
321	STRUCTURES AND IMPROVEMENTS	39,040,395	7,373,158	(169,013)	86,529	46,331,069
3211	PAVEMENT	2,044,370	621,549			2,665,919
324	PUMPING EQUIPMENT	113,300,932	7,424,268	(810,875)	187,334	120,101,661
3241	SYS CONTROL COMPUTER EQUIP	13,690,763	985,070	(1,486)	222,417	14,896,765
325	OTHER PUMPING PLANT	1,358,915	325,598	(67,611)		1,616,901
	TOTAL PUMPING PLANT	169,435,376	16,729,644	(1,048,985)	496,280	185,612,315
V. WATER TREATMENT PLANT						
331	STRUCTURES AND IMPROVEMENTS	23,692,032	993,004	(3,917)	(1,127,281)	23,553,838
332	WATER TREATMENT EQUIPMENT	86,023,274	3,873,926	(678,686)	(4,845,096)	84,373,418
	TOTAL WATER TREATMENT PLANT	109,715,306	4,866,930	(682,603)	(5,972,377)	107,927,256
VI. TRANS AND DIST PLANT						
341	STRUCTURES AND IMPROVEMENTS	2,965,991	207,728	(3,258)	15,000	3,185,461
3411	PAVEMENT	1,113,974	437,236			1,551,211
342	RESERVOIRS AND TANKS	82,074,519	8,028,580	(238,313)	701,703	90,566,490
3421	TANK PAINTING	22,077,486	1,029,809			23,107,295
343	TRANS AND DIST MAINS	715,781,599	27,777,948	(557,466)	2,721,631	745,723,712
344	FIRE MAINS	341,149				341,149
345	SERVICES	234,535,910	14,694,552	(294,987)	96,511	249,031,987
346	METERS	79,611,775	6,169,201	(662,685)	69,092	85,187,383
348	HYDRANTS	78,456,176	2,083,199	(63,558)	1,177,674	81,653,491
	TOTAL TRANS AND DIST PLANT	1,216,958,579	60,428,254	(1,820,266)	4,781,612	1,280,348,178
VII. GENERAL PLANT						
371	STRUCTURES AND IMPROVEMENTS	39,182,216	919,119	(16,498)	660,119	40,744,956
3711	PAVEMENT	2,136,234	34,222	(28,729)		2,141,727
3720	OFFICE FURNITURE AND EQUIPMENT	5,464,399	272,865	(170,962)	21,209	5,587,511
3721	OFFICE EQUIPMENT - COMPUTERS	13,570,566	987,961	(911,270)	36,853	13,684,111
3722	COMPUTER SOFTWARE	24,606,211	1,786,213	(135,617)		26,256,807
373	TRANSPORTATION EQUIPMENT	21,419,471	733,376	(863,451)	107,725	21,397,121
374	STORES EQUIPMENT	856,967	80,062	(25,897)		911,132
375	LABORATORY EQUIPMENT	1,453,018	291,104	(254,729)	12,123	1,501,516
376	COMMUNICATION EQUIPMENT	1,452,449	11,220		2,648	1,466,317
377	POWER OPERATED EQUIPMENT	1,118,832		(15,379)		1,103,453
378	TOOLS, SHOP AND GARAGE EQUIP	9,696,846	251,351	(36,509)	100,884	10,012,572
379	OTHER GENERAL PLANT	326,687	211,293	(1,862)		536,118
380	LEASED PROPERTY-CAPITAL LEASE	1,466,006			(18)	1,465,988
	TOTAL OTHER GENERAL PLANT	122,749,903	5,578,785	(2,460,903)	941,544	126,809,329
VIII. UNDISTRIBUTED ITEMS						
390	OTHER TANGIBLE PROPERTY	15,119				15,119
391	UTILITY PLANT PURCHASED	129,010				129,010
	DIST GO PLANT ALLOCATION	66,216,938	3,253,367	(1,800,511)	264,306	67,934,100
	OTHER GO PLANT ALLOCATION	(73,878,097)	(3,629,775)	2,008,827	(294,885)	(75,793,930)
	TOTAL UNDISTRIBUTED ITEMS	(7,517,030)	(376,408)	208,315	(30,580)	(7,715,701)
		1,697,063,871	93,984,066	(6,133,597)	1,010,458	1,785,924,798

CALIFORNIA WATER SERVICE CO.
SCHEDULE A1b Franchise and Consents
Balance as of 12-31-2012

DIST	DESCRIPTION		A/C 103020 COST	A/C 251103 ACCUM. AMORT 1/1/2012	UNAMORT COST 1/1/2012	A/C 103020 CURRENT YR ADDITIONS	2012 TOTAL AMORT	UNAMORT COST 12/31/2012
BK	KERN COUNTY 2/62 PERP CBK 1/19/14 1541		20,157 1,157				- -	- -
			<u>21,314</u>	<u>10,309</u>	<u>11,005</u>	<u>-</u>	<u>526</u>	<u>10,479</u>
ELA	MONTEBELLO 3/25/24 1529 COUNTY OF LA 12/31/2012 8423 COMMERCE 5/19/14 2893 VERNON 7/19/14 2490		1,981 1,667 16,603 978				- - - -	- - - -
			<u>21,229</u>	<u>19,341</u>	<u>1,887</u>	<u>-</u>	<u>153</u>	<u>1,734</u>
HR	COUNTY OF LA 12/31/2012 8423		1,667	1,603	64		64	0
KC	COUNTY OF MONTEREY 2/8/50 PERP		226	107	118		6	113
LAS	SUNNYVALE 11/5/55 468 PERP CUPERTINO 10/1/68 62 PERP LOS ALTOS 301 PERP LOS ALTOS HILLS 1676 PERP		2,356 501 15,158 689				- - - -	- - - -
			<u>18,704</u>	<u>8,882</u>	<u>9,822</u>	<u>-</u>	<u>468</u>	<u>9,354</u>
SLN	COUNTY OF MONTEREY 2/8/50 703 PERP		226	107	118		6	113
SC	CITY OF S.C. 1192 PERP		702	298	404		29	375
STK	CITY OF STOCTON 1/1/14 115		1,176	1,130	46		24	22
VIS	CITY OF VISALIA PERP		1,191	566	625		30	595
PV	CITY OF ROLL HILLS 10/20/58 PERP COUNTY OF LA 12/31/2012		250 1,666 1,916				- - 15	- - 304
DOMZ	CITY OF COMPTON		200	-	200		-	200
TOTAL			<u>68,550</u>	<u>43,940</u>	<u>24,609</u>	<u>-</u>	<u>1,320</u>	<u>23,289</u>
	GL Balance Account 103020					<u>68,550</u>		

CALIFORNIA WATER SERVICE COMPANY
SCHEDULE A-1c & A-2

Non-Operating Surplus Property (Account 1100) as of 12-31-2012

Dist	PR#	Sta#	Description	Non-Op 1100-01	Future use 1100-02	District Total
BK	1-42	51	Terrace way E/O N St.	525		
101	1-49	58	267 Bernard Street	599		
		69-01	Station	1,128		
	1-60	70	2nd St. w/o T St.		1,473	
		104-01	Station	909		
	1-116	121	630 Knotts	6,985		
	1-133	137	portion of active wellsite, Planz Rd. w/o Agate	4,393		
	1-154		Louise Ave & Rodney, wellsite		600	
	1-178	168	South garden system, Moreland & Ream Way	2,522		
	1-191		Hughes Lane Well Site at S.P.R.R.		22,701	
	1-198		Phyllis Ave wellsite, at Melissa Way		14,723	
	1-216		Southern Breeze Drive wellsite, at Leisure St.		25,670	
	1-228	207	Old Olcese System Area	8,800		
			Pilot Testing and Preliminary Design Report wo#00014880		2,061,304	
			SBK Treatment Plant - 60% design documents		2,635,008	
				25,862	4,761,479	4,787,341
CH		34	East First Ave at Sheridan Ave	593		
104	1-47	43-01	Chico Airport, Liberator St. S/O Boeing	1,831		
	1-49	45	Airport System	3,050		
	57	56	Silverbell Road at Cimarron Drive	5,155		
				10,629	-	10,629
DIX	1-1	001	State Highway & A street	46		46
105						
ELA	1-14	38	Telegraph Road		1,571	
106	1-45	Res 6	Dwiggins St. E/O Bostwick	820		
	1-52	47	Olympic Blvd. And Downey Rd.	1,467		
		15	Repetto St. Amalia Ave	839		
		28	Bonnie Beach Place	552		
			P2000 Tubeway Ave, Commerce, CA. Wo#00050350		5,117,000	
				3,677	5,118,571	5,122,249
KIN		002	COLLINS - CURB	1,151		
109		002	COLLINS (SIDEWALK)	485		
	1-2	002	COLLINS ACQ	735		
				2,371	-	2,371
LIV	1-8		Macho Wellsite, Mines Rd. S/O Tesla Rd	79		
110	1-9		Diversion Dam site on Arroyo Mocho, Mines Rd.	107		
				186	-	186
LAS	1-126		Knapp wellsite (North Los Altos)		1,799	
111			SFWD at Estrellita Ct.			
	1-129		Portola Wellsite	59		
				59	1,799	1,858

CALIFORNIA WATER SERVICE COMPANY

SCHEDULE A-1c & A-2

Non-Operating Surplus Property (Account 1100) as of 12-31-2012

			Non-Op	Future use	District
MRL	3	5	719 pine street	455	
112	4	6	1212 J street	254	
		016	123 Chestnut Street		
				<u>76,476</u>	
			<u>709</u>	<u>76,476</u>	77,185
ORO	1-6		Reservoir site, Cherokee Rd.	421	
113	1-15	12	Virginia Ave. S/O Mill St.		
				<u>881</u>	
			<u>421</u>	<u>881</u>	1,302
SLN		10	N corner of the PG & E substation on Terven St	3,883	
114		14	Clark Street	2,434	
	1-15	015	East John Street (Salinas)	6,132	
	1-38		Portola and Polou Dr. booster site (Toro Park)		2,372
	1-50		Charter Oak Blvd., tanksite, E/O Red Oat Ct. (Oak Hills)		3,999
	1-53		wellsite at Pampas path, S/O Charter Oak Blvd. (Oak Hills)		1,000
			<u>12,448</u>	<u>7,370</u>	19,819
MPS	1-14	15	San Mateo TR FR plant	164	164
116					
SEL	1-2	005	Arrants & Orange (Selma)	155	155
114					
SSF	1-1	1	4.7 Acres land, portion of 5.2 acres east of office, well field		57,983
118					
	1-1		Southwest Corner of Chestnut Ave	4,284	
	1-21	Res 11	small piece for neighbor parking (leased)	131	
	1-1		Southwest Corner of Chestnut Ave; WO SSF0600 used for land	44,730	
			<u>49,145</u>	<u>57,983</u>	107,128
STK	1-62	58	Weber W/O F St.	987	
119	1-86		Stagecoach Rd. wellsite, S/O Peterson St.	13,582	
	1-33	038	Manchester & Churchhill	2,203	
	1-87		Greensboro Ct. wellsite, E/O Greensboro Dr.		11,933
	1-89		El Pinal Dr. wellsite, E/O West Lane		7,126
			<u>16,772</u>	<u>19,060</u>	35,832
VIS	1-36	31	Portion of active wellsite	359	
120	1-44		Midvalley wellsite, W/O Mooney		5,729
	68	55	County Center Drive and Packwood Drive	73	
		5	Fence	891	
			Ralston Acq wo#VIS0600	100	
	1-27	028	Burke street, N/O Paradise St.	3,309	
			<u>4,732</u>	<u>5,729</u>	10,460
PV	28	8	Golf course booster site	107	
122	1-5	1	Former wellsite, Anaheim St. & Gaffey St.		
			<u>107</u>	<u>-</u>	107
LUC					
147		2	Aka Westside or Arden Tank site	4,154	
			<u>4,154</u>	<u>-</u>	4,154
GO	1-7		4th St. Property (.71 Acres)		36,656
			<u>-</u>	<u>36,656</u>	36,656
TOTAL			<u>131,640</u>	<u>10,086,001</u>	<u>10,217,641</u>

CALIFORNIA WATER SERVICE COMPANY
DERIVATION OF WEIGHTED AVERAGE RATE BASE 12 MONTHS END: DECEMBER 31, 2012
SCHEDULE A-1d(1)
TOTAL COMPANY RATE BASE AND WORKING CASH

Line No.	Title of Account	Balance	12/31/2012	Balance	12/31/2011
1	UTILITY PLANT				
2	PLANT IN SERVICE	\$	1,660,031,279	\$	1,582,693,609
3	GENERAL OFFICE PRORATE	\$	74,703,163	\$	63,842,163
4	RATE BASE WRITE-UP	\$	22,917,913	\$	23,669,441
5	PLANT NOT FUNDED BY CALWATER	\$	(10,935,293)	\$	(18,094,386)
6	TOTAL GROSS PLANT (= Line 2 + Line 3 + Line 4 + Line 5)	\$	1,746,717,061	\$	1,652,110,827
7	LESS ACCUMULATED DEPRECIATION/AMORTIZATION				
8	PLANT IN SERVICE	\$	548,366,636	\$	509,768,904
9	GENERAL OFFICE PRORATE	\$	25,364,415	\$	26,666,375
10	TOTAL ACCUMULATED DEPRECIATION (= Line 8 + Line 9)	\$	573,731,051	\$	536,435,279
11	LESS OTHER RESERVES				
12	DEFERRED INCOME TAXES	\$	113,338,751	\$	100,862,408
13	DEFERRED ITC	\$	2,044,649	\$	2,055,618
14	OTHER RESERVES	\$	5,578,592	\$	5,123,796
15	TOTAL OTHER RESERVES (= Line 12 + Line 13 + Line 14)	\$	120,961,992	\$	108,041,822
16	LESS ADJUSTMENTS				
17	CONTRIBUTIONS IN AID OF CONSTRUCTION	\$	125,917,191	\$	115,741,894
18	ADVANCES FOR CONSTRUCTION	\$	185,224,544	\$	182,686,028
19	OTHER	\$	26,709,123	\$	26,329,700
20	TOTAL ADJUSTMENTS (= Line 17 + Line 18 - Line 19)	\$	284,432,612	\$	272,098,222
21	ADD MATERIALS AND SUPPLIES	\$	5,487,455	\$	5,609,185
22	ADD ADOPTED WORKING CASH (= Line 36)	\$	11,900,400	\$	11,180,300
23	TOTAL DISTRICT RATE BASE	\$	784,979,261	\$	752,324,989
24	(= Line 6 - Line 10 - Line 15 - Line 20 + Line 21 + Line 22)				

WORKING CASH

25	DETERMINATION OF OPERATIONAL CASH REQUIREMENT				
26	Operating Expenses Excluding Taxes, Depreciation & Uncollectible)	\$	356,755,325	\$	261,063,855
27	Purchased Power & Commodity for Resale*	\$	177,800,658	\$	158,332,715
28	Meter Revenues: Bimonthly Billing	\$	78,966,419	\$	73,339,339
29	Other Revenues: Flat Rate Monthly Billing	\$	3,203,147	\$	3,512,539
30	Total Revenues (Line 28 + Line 29)	\$	82,169,566	\$	76,851,878
31	Ratio - Flat Rate to Total Revenues (= Line 29 / Line 30)		3.90%		4.57%
32	5/24 x Line 26 x (100% - Line 32)	\$	71,426,715	\$	51,902,469.0
33	1/24 x Line 26 x Line 31	\$	579,462	\$	497,166.8
34	1/12 x Line 27	\$	14,816,721	\$	13,194,392.9
35	Operational Cash Requirement (= Line 32 + Line 33 + Line 34)	\$	86,822,899	\$	65,594,028.7
36	Total Adopted	\$	11,900,400	\$	11,180,300

California Water Service Company
Schedule of Working Cash Allowance
Schedule A-1d(2)

District	Balance End of Year		Balance Beginning of Year	
	Amount	Decision	Amount	Decision
Antelope Valley	76,400	D. 10-12-017	76,400	D. 10-12-017
Bakersfield	4,536,800	D. 10-12-017	4,489,200	D. 10-12-017
Bear Gulch	336,000	D. 10-12-017	330,200	D. 10-12-017
Chico	427,000	D. 10-12-017	429,800	D. 10-12-017
Dixon	80,100	D. 10-12-017	81,400	D. 10-12-017
Dominguez South Bay	(644,800)	D. 10-12-017	(644,800)	D. 10-12-017
East Los Angeles	221,000	D. 10-12-017	202,300	D. 10-12-017
Hermosa Redondo	161,800	D. 10-12-017	161,800	D. 10-12-017
Kern River Valley	275,000	D. 10-12-017	267,600	D. 10-12-017
King City	85,700	D. 10-12-017	68,500	D. 10-12-017
Livermore	(332,800)	D. 10-12-017	(326,200)	D. 10-12-017
Los Altos	394,300	D. 10-12-017	304,900	D. 10-12-017
Marysville	66,200	D. 10-12-017	64,500	D. 10-12-017
Mid-Peninsula	882,700	D. 10-12-017	748,800	D. 10-12-017
Oroville	350,900	D. 10-12-017	333,500	D. 10-12-017
Palos Verdes	(119,300)	D. 10-12-017	(117,900)	D. 10-12-017
Redwood Valley	216,900	D. 10-12-017	204,000	D. 10-12-017
Salinas	1,243,800	D. 10-12-017	1,220,700	D. 10-12-017
Selma	129,800	D. 10-12-017	123,700	D. 10-12-017
South San Francisco	565,200	D. 10-12-017	572,200	D. 10-12-017
Stockton	1,426,900	D. 10-12-017	1,336,300	D. 10-12-017
Visalia	1,110,800	D. 10-12-017	855,700	D. 10-12-017
Westlake	351,200	D. 10-12-017	344,700	D. 10-12-017
Willows	58,800	D. 10-12-017	53,000	D. 10-12-017
	<u>11,900,400</u>		<u>11,180,300</u>	

SCHEDULE A-3

Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253
		Utility Plant (b)	Limited Term Utility Investment (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)
1	Balance in reserves at beginning of year	542,485,121	6,029,450	840,254	
2	Add: Credits to reserves during year				
3	a) Charged to account No. 503	50,048,504	1,000,106		
4	b) Charged to account No. 265	4,846,796			
5	c) Charged to clearing accounts	1,390,096			
6	d) Salvage recovered	258,361			
7	e) All other credits	4,612,103	321,743		
8	Total Credits	61,155,859	1,321,849	0	
9	Deduct: Debits to reserves during year				
10	a) Book cost of property retires	7,420,449	183,818		
11	b) Cost of removal	938,553			
12	c) All other debits		64,400	144,281	
13	Total Debits	8,359,002	248,218	144,281	
14	Balances in reserves at end of year	595,281,978	7,103,081	695,973	
15	State method of determining depreciation charges:				
16	(A) Depreciation on Intracompany transfers				
17					
18	Report depreciation in Federal Tax Return for year:	46,295,092			
19	Indicate nature of these items and accounts affected				
20					

SCHEDULE A-3A

ACCOUNT 250 Depr Reserve

	BEGIN BALANCE	PROVISIONS	RETIREMENT	SALVAGE	COST TO REMOVE	OTHER	END BALANCE
I. SOURCE OF SUPPLY PLANT							
3110 STRUCTURES AND IMPROVEMENTS	305,618	11,623	0	0	0	0	317,241
3120 COLLECTING AND IMPOUNDING RES	558,186	12,559	0	0	0	0	570,744
3130 LAKE, RIVER AND OTHER INTAKES	15,035	622	0	0	0	0	15,657
3140 SPRINGS AND TUNNELS							
3150 WELLS	13,991,800	945,327	-146,446	0	-337,090	30,361	14,483,952
3160 SUPPLY MAINS	2,128,224	137,404	0	0	0	-8,083	2,257,545
3170 OTHER SOURCE OF SUPPLY PLANT						0	
TOTAL SOURCE OF SUPPLY PLANT	16,998,864	1,107,534	-146,446	0	-337,090	22,278	17,645,140
II. PUMPING PLANT							
3210 STRUCTURES AND IMPROVEMENTS	12,019,375	1,639,668	-169,013	0	-111,507	86,976	13,465,499
3220 BOILER PLANT EQUIPMENT						0	
3230 OTHER POWER PRODUCTION EQUIP						0	
3240 PUMPING EQUIPMENT	28,954,009	2,887,943	-810,875	0	-97,766	347,335	31,280,645
32401 SYSTEM CONTROL COMPUTER EQUIP	307,123	339,574	-1,486	0	0	222,417	867,627
3250 OTHER PUMPING PLANT	440,791	35,134	-67,611	0	1,165	0	409,480
TOTAL PUMPING PLANT	41,721,298	4,902,319	-1,048,985	0	-208,108	656,728	46,023,252
III. WATER TREATMENT PLANT							
3310 STRUCTURES AND IMPROVEMENTS	4,282,239	693,496	-3,917	0	0	-106,543	4,865,276
3320 WATER TREATMENT EQUIPMENT	22,262,086	2,274,381	-678,686	0	-10,527	-795,723	23,051,531
TOTAL WATER TREATMENT PLANT	26,544,326	2,967,877	-682,603	0	-10,527	-902,266	27,916,807
IV. TRANS AND DIST PLANT							
3410 STRUCTURES AND IMPROVEMENTS	1,392,179	116,495	-3,258	0	0	15,000	1,520,416
3420 RESERVOIRS AND TANKS	30,475,528	3,080,464	-238,313	0	-50,827	819,695	34,086,548
3421 TANK PAINTING	1,903,542	1,538,702	0	0	0	0	3,442,245
3430 TRANS AND DIST MAINS	222,866,852	17,075,407	-557,466	0	-202,784	2,775,126	241,957,135
3440 FIRE MAINS	187,446	7,642	0	0	0	0	195,087
3450 SERVICES	106,131,340	11,548,217	-294,987	9	-132,199	114,347	117,366,727
3460 METERS	26,720,832	2,583,693	-662,685	197,215	4,537	68,985	28,912,577
3470 METER INSTALLATIONS					0	0	0
3480 HYDRANTS	25,020,503	1,391,778	-63,558	0	-18,250	204,785	26,535,259
3490 OTHER TRANS AND DIST MAINS							
TOTAL TRANS AND DIST PLANT	414,698,222	37,342,397	-1,820,266	197,225	-399,522	3,997,938	454,015,993
V. GENERAL PLANT							
3710 STRUCTURES AND IMPROVEMENTS	11,521,760	1,375,147	-45,227	0	0	6,337	12,858,018
3720 OFFICE FURNITURE AND EQUIP	-471,366	236,277	-170,962	0	0	21,209	-384,842
3721 OFFICE EQUIPMENT - COMPUTERS	7,756,460	2,005,983	-911,270	0	0	36,853	8,888,026
3722 OFFICE EQUIPMENT - SOFTWARE	7,904,884	4,043,391	-135,617	0	0	175,608	11,988,267
3730 TRANSPORTATION EQUIPMENT	12,475,231	1,345,539	-863,451	61,169	17,430	107,725	13,143,643
3740 STORES EQUIPMENT	331,250	17,793	-25,897	2,500	0	0	325,646
3750 LABORATORY EQUIPMENT	574,632	85,101	-254,729	0	0	12,123	417,127
3760 COMMUNICATION EQUIPMENT	1,047,810	32,598	0	0	0	2,648	1,083,055
3770 POWER OPERATED EQUIPMENT	381,019	49,424	-15,379	744	0	0	415,808
3780 TOOLS, SHOP AND GARAGE EQUIP	2,609,759	526,556	-36,509	0	0	100,884	3,200,690
3790 OTHER GENERAL PLANT	91,816	14,716	-1,862	0	0	0	104,669
380 LEASED PROPERTY-CAPITAL LEASE	670,847	1,004,297	-1,466,006	0	0	405,279	614,417
3900 OTHER TANGIBLE PROPERTY	-117,644	0	0	0	0	0	-117,644
3910 WATER PLANT PURCHASE	-996	0	0	0	0	0	-996
TOTAL GENERAL PLANT	44,775,462	10,736,821	-3,926,909	64,413	17,430	868,667	52,535,885
GO PLANT ALLOCATION	-2,253,050	-771,553	204,759	-3,276	-736	-31,242	-2,855,098
	542,485,121	56,285,395	-7,420,449	258,361	-938,553	4,612,103	595,281,978

SCHEDULE A-4
Account No. 111 - Investments in Associated Companies

NONE

SCHEDULE A-5
Account No. 112 - Other Investments

Name and Description of Property	Balance End of Year
Investment - Deferred Compensation	4,610,406
Insurance Investment - SERP	23,238,628
Unregulated Utility Investment	18,561,527
Total	46,410,561

SCHEDULE A-6
Account No. 113 - Sinking Funds

Name of Fund	Balance Beginning of Year	Additions During Year		Deductions During Year	Balance End of Year
		Principal	Income		
Sinking Fund - Bond Redemption	0		0		0

SCHEDULE A-7
Account No. 114 - Miscellaneous Special Funds

NONE

SCHEDULE A-8
Account No. 121 - Special Deposits

Name of Depository	Purpose of Deposit	Balance End of Year
Trade Deposit	General	1,000
US bank	Property sales	105,634
DWR loans	Restrict cash	1,119,683
Attorney retainer fees	Pay advance	118,999
	Total	1,345,316

SCHEDULE A-9
Account No. 124 - Notes Receivable

NONE

SCHEDULE A-10
Account No. 126 - Receivables from Associated Companies

Item	Amount
California Water Service Group (Holding Company)	7,858,627
California Water Service Utility Services	1,134,441
New Mexico Water Service Company	287,174
Washington Water Service Company	1,682,861
Total	10,963,103

SCHEDULE A-11
Account No. 132 - Prepayments

Item	Amount
Prepaid Rent	18,800
Other Prepaid Taxes	132,712
Prepaid Insurance	23,130
Other Prepayments	1,665,233
Prepaid-Well Rehabilitation	118,708
Prepaid Maintenance Fees	267,021
Travel Advances	2,925
Software	1,008,767
Annual Fees-AWWA and NAWC	19,309
Prepaid Water Charge	3,935,333
DWR Loan Admin Fee	52,840
Total	7,244,778

SCHEDULE A-12
Account No. 133 - Other Current and Accrued Assets

NONE

SCHEDULE A-13

Account Nos. 140 & 240 - Unamortized debt discount and expense and unamortized premium on debt

Designation of Long Term Debt	Principal	Total Discount or Expense	Amortization Period		Balance Beginning of Year	Debits During Year	Credits During Year	Balance End of Year
			From	To				
9.50% Series M		71,741	04/09/70	5/1/2023	16,854		1,908	14,946
9.25% Series N		93,723	06/05/70	12/1/2013	23,002		2,604	20,398
9.25% Series O		94,103	04/06/71	12/1/2013	23,108		2,616	20,492
9.25% Series U		134,601	08/01/76	5/1/2023	33,324		3,756	29,568
8.60% Series V		87,540	03/29/78	12/1/2013	6,798		3,708	3,090
9.375% Series W		147,048	08/30/78	11/1/2013	36,464		4,128	32,336
10.00% Series X		184,955	04/30/80	11/1/2013	47,170		5,340	41,830
12.875% Series AA		2,798,653	10/18/83	11/1/2013	321,195		167,580	153,615
9.48% Series BB		234,571	09/15/88	11/1/2022	954,728		87,456	867,272
9.86% Series CC	17,600,000	205,442	12/27/90	11/1/2020	54,460		6,156	48,304
8.63% Series DD		185,965	11/05/92	11/1/2022	509,470		47,028	462,442
7.90% Series EE		933,421	06/14/93	11/1/2023	441,278		49,956	391,322
6.95% Series FF		821,611	10/01/93	11/1/2023	159,891		75,636	84,255
6.98% Series GG		826,835	11/01/93	11/1/2023	140,690		76,740	63,950
5.87% Series LL	100,000,000	4,553,416	4/17/2009	5/1/2019	3,800,523		424,141	3,376,382
DOM-K	1,500,000			12/1/2012	12,310		12,310	0
MORTGAGE BONDS:								
7.28% Series AAA	20,000,000	136,923	11/01/95	11/01/2025	62,764		4,548	58,216
6.77% Series BBB	20,000,000	151,734	03/03/99	11/01/2028	86,350		5,124	81,226
8.15% Series CCC	20,000,000	146,663	11/1/2000	1/1/2030	92,084		4,884	87,200
7.13% Series DDD	20,000,000	172,385	9/26/2001	11/1/2031	122,845		6,192	116,653
7.11% Series EEE	20,000,000	284,145	5/23/2002	5/1/2032	192,572		9,480	183,092
5.90% Series FFF	20,000,000	120,660	8/27/2002	11/1/2017	45,591		8,040	37,551
5.29% Series GGG	20,000,000	130,412	11/10/2002	11/1/2022	70,623		6,528	64,095
5.29% Series HHH	20,000,000	133,761	12/3/2002	12/1/2022	73,024		6,684	66,340
5.29% Series III	10,000,000	71,944	5/1/2003	5/1/2023	40,763		3,600	37,163
5.29% Series JJJ	7,272,727	71,944	5/1/2003	5/1/2018	30,367		4,800	25,567
5.48% Series LLL	10,000,000	75,579	2/28/2003	3/1/2018	31,067		5,040	26,027
5.52% Series MMM	20,000,000	148,569	11/3/2003	11/1/2013	27,240		14,856	12,384
5.55% Series NNN	20,000,000	155,559	10/24/2003	12/1/2013	29,559		15,432	14,127
6.020% Series OOO	20,000,000	337,410	8/31/2006	08/31/2031	266,964		13,584	253,380
5.50% Series PPP	100,000,000	1,857,478	12/1/2010	11/30/2039	1,866,591		27,123	1,839,468
TOTAL	466,372,727	15,368,793			9,619,669	0	1,106,979	8,512,690

SCHEDULE A-14
Account No. 141 - Extraordinary Property Losses
 NONE

SCHEDULE A-15
Account No. 146 - Other Deferred Debits

Item	Balance End of Year
Prepaid Federal Taxes received on extension agreements	18,067,622
Prepaid Federal Taxes received on contributions	4,236,724
Prepaid California Taxes received on extension agreements	2,054,890
Prepaid California Taxes received on contributions	1,989,246
Federal Tax Regulatory/Deferred Assets	19,310,013
California Tax Regulatory/Deferred Assets	51,357,911
Reg Asset-Retiree Grp Health	47,601,774
Reg Asset-Pension	175,551,000
Reg Asset-Well Retirement Obl	10,151,677
Balancing Memo Account Asset	3,387,352
Reg Asset-Accd Vacat	9,342,707
Reg Asset-Workers Compensation	15,660,000
Low income rate assistant (LIRA)	7,669,606
WRAM/MCBA Long-Term Receivable	12,215,127
Other LT Assets	1,094,019
Deferred Tax Asset - NOL	7,482,373
LT WorkersCOMP AR	5,378,000
Reg Asset-Capital Lease	177,359
Def DWR Loan	(39,645)
Total	392,687,753

SCHEDULE A-16
Account No. 150 - Discount on Capital Stock
 NONE

SCHEDULE A-17
Account No. 151 - Capital Stock Expense

Class and Series of Stock	Balance End of Year
Common Stock	(3,455,161)
Preferred Stock - Series C	0
Total	(3,455,161)

SCHEDULE A-18
Account No. 200 and 201 - Capital Stock

Class of Stock	Shares Authorized by Articles of Incorporation	Par Value Authorized by Articles of Incorporation	Number of Shares Outstanding	Total Par Value Outstanding End of Year	Dividends Declared During Year	
					Rate	Amount
Common Stock	16,000,000	No Par	12,619,140	200,201,746		23,567,031
Total	16,000,000		12,619,140	200,201,746		23,567,031

SCHEDULE A-18a			
Record of Stockholders at End of Year			
Common Stock	Number of	Preferred Stock	Number of
Name	Shares	Name	Shares
California Water Service Group	12,619,140	California Water Service Group	0

SCHEDULE A-19	
Account No. 203 - Premiums and Assessments on Capital Stock	
Class of Stock	Balance End of Year
Common Stock	0

SCHEDULE A-20	
Account No. 270 - Capital Surplus	
NONE	

SCHEDULE A-21	
Account No. 271 - Earned Surplus	
Balance beginning of year	220,971,262
CREDITS	
400 Credit balance transferred from income account	48,771,960
401 Miscellaneous credits to surplus	
Total Credits	48,771,960
DEBITS	
410 Debit balance transferred from income account	
411 Dividend appropriations - Preferred stock	
412 Dividend appropriations - Common stock	23,567,031
413 Miscellaneous reservations of surplus	
414 Miscellaneous debits to surplus	
Total debits	23,567,031
Balance end of year	246,176,192

SCHEDULE A-22	
Account No. 204 - Proprietary Capital	
Not Applicable	

SCHEDULE A-23	
Account No. 205 - Undistributed Profits of Proprietorship or Partnership	
Not Applicable	

SCHEDULE A-24
Account No. 210 - Bonds

Class of Bond	Date of Issue	Date of Maturity	Principal Amount Authorized	Outstanding Per Balance Sheet	Rate of Interest	Interest Accrued During the Year	Interest Paid During the Year
Series CC	12/27/90	11/1/2020	20,000,000	17,400,000	9.86%	1,723,857	1,725,500
Series LL	4/17/2009	5/1/2019	100,000,000	100,000,000	5.87%	5,875,000	5,875,000
DOM-K	11/1/1997	11/1/2012	5,000,000	-	6.94%	50,893	55,520
Mortgage Bonds:							
Series AAA	11/01/95	11/1/2025	20,000,000	20,000,000	7.28%	1,456,000	1,456,000
Series BBB	03/23/99	11/01/2028	20,000,000	20,000,000	6.77%	1,354,000	1,354,000
Series CCC	11/1/2000	11/1/2030	20,000,000	20,000,000	8.15%	1,630,000	1,630,000
Series DDD	9/26/2001	11/1/2031	20,000,000	20,000,000	7.13%	1,426,000	1,426,000
Series EEE	5/23/2002	5/1/2032	20,000,000	20,000,000	7.11%	1,422,000	1,422,000
Series FFF	8/27/2002	11/1/2017	20,000,000	20,000,000	5.90%	1,180,000	1,180,000
Series GGG	11/19/2002	11/1/2022	20,000,000	18,181,818	5.29%	1,049,985	1,058,000
Series HHH	12/3/2002	12/1/2022	20,000,000	18,181,818	5.29%	1,049,985	1,058,000
Series III	5/1/2003	5/1/2023	10,000,000	10,000,000	5.29%	554,000	554,000
Series JJJ	5/1/2003	5/1/2018	10,000,000	5,454,546	5.29%	313,222	321,459
Series LLL	2/28/2003	3/1/2018	10,000,000	10,000,000	4.58%	548,000	548,000
Series MMM	11/3/2003	11/1/2013	20,000,000	20,000,000	5.52%	1,104,000	1,104,000
Series NNN	10/24/2003	12/1/2013	20,000,000	20,000,000	5.55%	1,110,000	1,110,000
Series OOO	8/31/2006	08/31/2031	20,000,000	20,000,000	6.02%	1,204,000	1,204,000
Series PPP	11/17/2010	12/1/2040	100,000,000	100,000,000	5.50%	5,500,000	5,500,000
TOTAL			475,000,000	459,218,182		28,550,942	28,581,479

**Schedule A-24(a)
Safe Drinking Water Bond Act Data
Year 2012**

1) Current Fiscal Agent and

E51013 BANK OF AMERICA ATTN: AMY FREELAND
P. O. BOX 468, LAKE ISABELLA, CA 93240 (A/C 11635-02989)

E51036 BANK OF AMERICA ATTN: / 1200 Energy Park Drive
P. O. BOX 468, LAKE ISABEL St. Paul, MN 55108-5101 (a/c 94625610)

E51042 U.S. Bank Operations Center
Attn: Lockbox Services CM9705

E51066 WESTAMERICA BANK (A/C 280-22444-5) ATTN: LINDA BUSHLING
ACCT# 43016500 P. O. BOX 996, LAKE ISABELLA, CA 93240

E51063 WESTAMERICA BANK (A/C 280-22438-7) ATTN: LINDA BUSHLING
ACCT# 430008200 P. O. BOX 996, LAKE ISABELLA, CA 93240

E51032 BANK OF LAKE COUNTY ATTN: PAM SLEEPER
P. O. BOX 98, UPPER LAKE, CA 95485 (A/C 2351-14669-7)

E51059 WESTAMERICA BANK ATTN: Toby Pratt
16265 MAIN STREET, GUERNVILLE, CA 95446 (A/C 403-14242-5)

E51044 WESTAMERICA BANK ATTN: Robin Cowden
16265 MAIN STREET, GUERNVILLE, CA 95446 (A/C 403-14241-7)

SRF08CX301 Wells Fargo (A/C# 23664700) Attn: Karen T. Mitani
Corporate Trust Service, MAC A0119-181
333 Market Street, 18TH Floor, San Francisco, CA 94105-2102

SRF02C316 Wells Fargo (A/C 22409200) Attn: Karen T. Mitani
Corporate Trust Service, MAC A0119-181
333 Market Street, 18TH Floor, San Francisco, CA 94105-2102

2) surcharge billed, collect & remitted for year 2012

surcharge billed, collected and remitted

	<u>surcharge</u>	<u>developer retro surcharge</u>	<u>Loan from CWSCO</u>
JAN	30,288	1,000	
FEB	36,511	2,396	
MAR	30,519		
APR	36,404		
MAY	30,567		
JUN	37,250		
JUL	31,366		
AUG	37,400		
SEP	31,267		
OCT	37,110		
NOV	31,081		
DEC	35,558		
Total	405,321	3,396	408,717

Schedule A-24(a)
Safe Drinking Water Bond Act Data
Year 2012

3) Summary of the trust bank account activities:

Details

Surcharge: 2012

Sum of Amount	Account		Dept							601101 Total	Grand Total
	601101										
Period	135	136	137	138	142	147	148	149			
1	(1,522)		(17)	(2,448)	(4,101)	(2,227)	(25,071)	10,660	(5,562)	(30,288)	(30,288)
2	(1,486)		(1,445)	(2,426)	94	(2,191)	(29,041)	-	(15)	(36,511)	(36,511)
3	(1,530)		10	(2,440)	(4,204)	(2,260)	(25,205)	10,683	(5,574)	(30,519)	(30,519)
4	(1,570)		(1,438)	(2,424)	(21)	(2,213)	(28,827)	90		(36,404)	(36,404)
5	(1,624)		16	(2,425)	(4,198)	(2,210)	(25,350)	10,765	(5,540)	(30,567)	(30,567)
6	(2,035)		(1,459)	(2,430)	(73)	(2,206)	(29,059)	29	(18)	(37,250)	(37,250)
7	(2,159)		(2)	(2,433)	(4,190)	(2,242)	(25,521)	10,719	(5,538)	(31,366)	(31,366)
8	(2,322)		(1,448)	(2,439)	73	(2,217)	(29,020)		(26)	(37,400)	(37,400)
9	(2,341)		9	(2,426)	(4,166)	(2,250)	(25,272)	10,720	(5,542)	(31,267)	(31,267)
10	(1,979)		(1,471)	(2,437)	(21)	(2,240)	(29,024)	61		(37,110)	(37,110)
11	(1,784)		(22)	(2,440)	(4,168)	(2,284)	(25,450)	10,663	(5,595)	(31,081)	(31,081)
12	(1,509)		(307)	(2,419)	(32)	(2,110)	(29,205)	24	-	(35,558)	(35,558)
Grand Total	(21,861)		(7,573)	(29,188)	(25,007)	(26,649)	(326,045)	64,413	(33,410)	(405,321)	(405,321)

Loan Payments: 2012

Sum of Payment	
Dept	Total
135	-
136	10,839
137	41,080
138	13,766
142	19,439
147	269,337
148	3,618
149	31,851
Grand Total	389,929

DWR Cash Beginning Balance: 1/1/2012

Sum of Sum Total Amt		Period	
Dept	Account	0	Grand Total
135	121003	391	391
136	121004	27,575	27,575
137	121002	209,746	209,746
138	121001	59,090	59,090
140	121006	908	908
142	121005	203,874	203,874
147	121014	341,191	341,191
	121015	174,698	174,698
148	121012	2,504	2,504
	121013	(6)	(6)
149	121016	34,824	34,824
Grand Total		1,054,795	1,054,795

DWR Cash Ending Balance: 12/31/2012

Sum of Sum Total Amt		
Dept	Account	Total
135	121003	391
136	121004	24,318
137	121002	199,868
138	121001	70,381
140	121006	908
142	121005	211,418
147	121014	383,055
	121015	190,577
148	121012	2,401
	121013	(18)
149	121016	36,384
Grand Total		1,119,683

Schedule A-24(a)
Safe Drinking Water Bond Act Data
Year 2012

GL BB: 1/1/2012	1,054,795
Surcharge	408,717
Loan From Cwsco	-
Interest Income and Fee	93
Loan Payment	(389,929)
Arden Loan Repayment to Cal Water	(21,861)
Armstrong Loan Refund	67,869
Balance S/B	1,119,683
 GL Balance 12/31/2012	 1,119,683

4) Account information	<u>Dept</u>	<u>District</u>	<u>Bank Account</u>
E51013	135	Arden	11635-02989
E51036	136	Bodfish	11637-03014
E51042	137	Kernville	94625610-12
E51066	138	Lakeland	280-22444-5
E51063	142	Squirrel Mountain	280-22438-7
E51032	147	Lucerne	2351-14669-7
E51034	148	Armstrong	403-14242-5
E51059	148	Armstrong	403-14242-5
E51044	148	Armstrong-RDP	403-14241-7
SRF08CX301	147	Lucerne	23664700
SRF02C316	149	Coast Springs	22409200

SCHEDULE A-25
Account No. 212 - Advances from Associated Companies
 NONE

SCHEDULE A-26
Account No. 213 - Miscellaneous Long Term Debt

Nature of Obligation	Date of Issue	Date of Maturity	Principal Amount Authorized	Outstanding Per Balance Sheet	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
Capital lease	Various	Various	1,466,006	1,028,930	Various	64,841	64,841
DWR Loan-Excess Revenue & Int	Misc			659,629			
DWR Loan-Lakeland	1/1/1997	1/1/2027	506,869	313,775	3.37	19,196	19,196
DWR Loan-Kemville	8/6/1984	1/1/2020	454,341	233,224	7.40	18,539	18,539
DWR Loan-Arden	6/7/1979	7/1/2011	303,523	0	7.40	33,890	33,890
DWR Loan-Bodfish	1/1/1984	7/1/2013	207,558	20,530	7.40	11,952	11,952
DWR Loan-Squirrel Mountain	4/1/1996	1/1/2032	830,289	573,142	2.96	28,020	28,020
DWR Loan-Rancho del Paradiso	1/2001	7/1/2019	77,662	19,489	7.40	1,558	1,558
DWR Loan-Armstrong	1/2001	7/1/2016	114,227	0	7.40	-	-
DWR Loan-Luceme	1/1/1997	7/1/2020	744,357	398,070	7.40	48,693	48,693
DWR Loan-Luceme(2)	12/31/2009	12/31/2039	7,078,698	6,488,807	0.00	-	-
DWR Loan-Coast Springs	12/31/2008	6/26/2028	494,276	404,196	1.30	10,918	10,918
				10,139,792		237,608	237,608

SCHEDULE A-27
Securities Issued or Assumed During Year
 NONE

SCHEDULE A-28
Account No. 220 - Notes Payable

In Favor Of	Date of Issue	Date of Maturity	Balance End of Year	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
Bank of America	Various	6/26/2016	25,000,000	Floating	110,097	110,097
Total			25,000,000		110,097	110,097

SCHEDULE A-29
Account No. 223 - Payables to Associated Companies

	Amount
CWS Utility Services	(299)
Hawaii Water Utility Services	376,486
Hawaii Water Service Company	775,446
Total	1,151,633

SCHEDULE A-30
Account No. 230 - Other Current and Accrued Liabilities

Item	Amount
Unearned Revenue	1,708,047
DWR Loan - current liability due	40,684
DWR Loan - P&L amortization	217,683
Legal Fee	739,731
Escheatment Liability	690,166
Total	3,396,310

SCHEDULE A-31
Account No. 228 - Accrued and Prepaid Taxes

Kind of Tax	Balance Beginning of Year		Taxes Charged During Year *	Paid During Year	Adjustments	Balance End of Year	
	Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 228)	Prepaid Taxes (Included in Account 132)
Taxes on real and personal property	-	71,907	8,194,031	8,133,227		-	132,712
State corporation franchise tax	551,841	-	(6,789,682)	(6,237,841)		-	-
State unemployment insurance tax	7,337	-	329,633	328,159		8,810	-
Other state and local taxes	3,243,892	-	4,002,635	3,818,279		3,428,248	-
Federal unemployment insurance tax	728	-	57,115	56,985		857	-
FICA	316	-	3,996,057	4,005,920		(9,547)	-
Federal income taxes	1,324,694	-	28,102,088	29,426,782		-	-
Payroll allocation			(12,300)			-	-
TOTAL	5,128,808	71,907	37,879,577	39,531,512	-	3,428,369	132,712

SCHEDULE A-32
Account No. 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance Beginning of Year	xxxxxxxxxxxxxxxx	185,902,280
2	Additions during year	xxxxxxxxxxxxxxxx	8,128,523
3	Subtotal - beginning balance plus additions	xxxxxxxxxxxxxxxx	194,030,804
4	Charges during year:	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
5	Refunds	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
6	Percentage of revenue basis	-	xxxxxxxxxxxxxxxx
7	Proportionate cost basis	7,274,989	xxxxxxxxxxxxxxxx
8	Present worth basis	-	xxxxxxxxxxxxxxxx
9	Total refunds	7,274,989	xxxxxxxxxxxxxxxx
10	Transfers to Acct. 265, Contributions in Aid of Construction	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
11	Due to expiration of contracts	-	xxxxxxxxxxxxxxxx
12	Due to present worth discount	-	xxxxxxxxxxxxxxxx
13	Total transfers to Acct. 265	-	xxxxxxxxxxxxxxxx
14	Securities Exchanged for Contracts	-	xxxxxxxxxxxxxxxx
15	Subtotal - Charges during year	7,274,989	xxxxxxxxxxxxxxxx
16	Balance end of year	xxxxxxxxxxxxxxxx	186,755,814
If stock, bonds, etc., were issued in exchange for construction advance contracts give detail below:			
17			
18			
19			
20			
21	Not Applicable		
22			
23			
24			
25			

SCHEDULE A-33
Account No. 242 - Other Deferred Credits

Item	Balance End of Year
26	(656,156)
27	1,351,338
28	2,180,229
29	159,355,021
30	57,642,259
31	25,569,717
32	(637,288)
33	(65,129)
34	6,537,512
35	-
36	4,111,166
37	119,269
38	197,888,000
39	1,150,565
40	13,700,164
41	972,023
42	47,013,301
43	668,903
44	11,818,085
45	19,390,000
Total	548,108,978

SCHEDULE A-34
Account Nos. 254 to 258, Inclusive - Miscellaneous Reserves

Account (a)	Balance Beginning of Year (b)	Debits		Credits		Balance End of Year (g)
		Nature of Item (c)	Amount (d)	Account Charged (e)	Amount (f)	
2541	573,455	Uncollectable Accounts	1,414,202	775	1,461,614	620,867
2560	390,391	Injury & damages	678,418	794	1,402,801	1,114,775
Subtotal	963,846		2,092,620		2,864,416	1,735,642
2573	2,265,282	Group Health Plan	12,908,576	795	13,455,361	2,812,066
2575	1,798,000	Workers' Compensation	1,670,909	794	1,521,042	1,648,133
2576	(14,595)	Retiree Group Health Plan	7,030,341	795	7,022,000	(22,936)
Subtotal	4,048,687		21,609,826		21,998,403	4,437,263
2582	164,043	Obsolete Material Inventory	113,016	754 753	153,998 38,499	243,524
Subtotal	164,043		113,016		192,497	243,524
TOTAL	5,176,576		23,815,462		25,055,316	6,416,429

SCHEDULE A -35
Account No. 265 - Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	125,550,185	125,330,050	159,491	-	60,644
2	Add: Credits to account during year	xxxxxxx.xx	xxxxxxx.xx	xxxxxxx.xx	xxxxxxx.xx	xxxxxxx.xx
3	Contributions received during year	5,234,211	5,234,211			
4	Other credits	4,462,438	4,462,438			
5	Total credits	9,696,648	9,696,648	-		
6	Deduct: Debits to account during year	xxxxxxx.xx	xxxxxxx.xx	xxxxxxx.xx	xxxxxxx.xx	xxxxxxx.xx
7	Depreciation charges for year	4,903,661	4,903,661	xxxxxxx.xx	xxxxxxx.xx	xxxxxxx.xx
8	Nondepreciable donated property retired		xxxxxxx.xx		xxxxxxx.xx	xxxxxxx.xx
9	Other debits	222,049	222,049			
10	Total debits	5,125,710	5,125,710	-		
11	Balance end of year	130,121,123	129,900,988	159,491	-	60,644

SCHEDULE B-1
Account No. 501 - Operating Revenues

Acct. No.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
I WATER SERVICE REVENUES				
601	Metered sales to general customers			
601.1	Commercial sales	302,202,114	272,027,164	30,174,950
601.2	Industrial sales	112,896,256	104,030,486	8,865,770
601.3	Sales to public authorities	27,281,601	24,097,448	3,184,153
	Sub-total	442,379,971	400,155,098	42,224,873
602	Unmetered sales to general customers			
602.1	Commercial sales	29,285,149	33,417,497	(4,132,348)
602.2	Industrial sales	18,299	18,017	282
602.3	Sales to public authorities	(5,042)	189	(5,231)
	Sub-total	29,298,406	33,435,703	(4,137,297)
603	Sales to irrigation customers			
603.1	Metered sales	170,412	140,675	29,737
603.2	Unmetered sales			
	Sub-total	170,412	140,675	29,737
604	Private fire protection service	4,889,284	4,848,618	40,666
605	Public fire protection service	293,628	287,728	5,900
606	Sales to other water utilities for resale/Cost of Capital	31,579	(41,331)	72,910
607	Sales to governmental agencies by contracts			
608	Interdepartmental sales			
609	Other sales or service	6,086,418	1,683,213	4,403,205
	WRAM adjustment	54,729,829	44,205,699	10,524,130
	MCBA adjustment	(23,046,155)	(23,795,527)	749,372
	WRAM/MCBA Interest	98,207	67,983	30,224
	Sub-total	43,082,791	27,256,383	15,826,408
	Total water service revenues	514,931,580	460,987,859	53,943,721
II OTHER WATER REVENUES				
611	Miscellaneous service revenues	1,462,955	1,567,386	(104,431)
612	Rent from water property	4,404	4,900	(496)
613	Interdepartmental rents			
614	Other water revenues	145,495	141,539	3,956
	Total other water revenues	1,612,855	1,713,825	(100,970)
	Total Operating Revenues	516,544,435	462,701,684	53,842,751

SCHEDULE B-1a

Operating Revenues Apportioned to Cities and Towns

	Location	Operating Revenues
Operations by district:	Bakersfield	65,938,760
	Bear Gulch	37,062,472
	Chico	19,088,803
	Dixon	2,514,756
	East Los Angeles	30,333,672
	Hermosa-Redondo	26,318,676
	King City	2,844,740
	Livermore	18,356,734
	Los Altos	23,738,992
	Marysville	3,241,957
	Oroville	4,002,446
	Salinas	25,562,913
	Selma	4,465,973
	Stockton	33,084,460
	Visalia	21,335,888
	Willows	2,061,613
	Palos Verdes	38,962,892
	Westlake	16,904,872
	Dominguez	55,148,218
	Antelope Valley	2,212,878
	Kern River Valley	5,565,043
	Redwood Valley	3,290,054
	Bayshore	57,939,589
	Grand Oaks	22,731
	Pension, ICBA, Conservation	4,567,623
	Deferred WRAM	11,977,680
	Total	516,544,435

SCHEDULE B-2
Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Line No.	Acct. No.	ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year
1		I SOURCE OF SUPPLY EXPENSE			
2		Operation			
3	701	Operation supervision and engineering	611,195	756,283	(145,088)
4	701	Operation supervision, labor and expenses			
5	702	Operation labor and expense	323,223	290,510	32,713
6	703	Miscellaneous expenses	9,692,806	8,652,257	1,040,549
7	704	Purchased water	157,035,907	138,046,322	18,989,585
8		Maintenance			
9	706	Maintenance supervision and engineering	127,437	157,212	(29,775)
10	706	Maintenance of structures and facilities			
11	707	Maintenance of structures and improvements	25,062	31,143	(6,081)
12	708	Maintenance of collect and impound reservoirs	8,168	8,362	(194)
13	708	Maintenance of source of supply facilities			
14	709	Maintenance lake, river and other intakes	1,000	-	1,000
15	710	Maintenance of springs and tunnels			
16	711	Maintenance of wells	317,285	291,780	25,505
17	712	Maintenance of supply mains	(36)	1,128	(1,164)
18	713	Maintenance of other source of supply plant	4,488	2,705	1,783
19		Total source of supply expense	168,146,534	148,237,702	19,908,832
20		II PUMPING EXPENSES			
21		Operation			
22	721	Operation supervision and engineering	1,153,192	987,840	165,352
23	721	Operation supervision, labor and expenses			
24	722	Power production labor and expenses	4,715	7,836	(3,121)
25	722	Power production labor, expenses and fuel			
26	723	Fuel for power production	6,708	9,388	(2,680)
27	724	Pumping labor and expenses	4,401,998	4,457,723	(55,725)
28	725	Miscellaneous expenses	1,443,398	1,785,933	(342,535)
29	726	Fuel or power purchased for pumping	20,983,274	20,460,397	522,877
30		Maintenance			
31	729	Maintenance supervision and engineering	405,204	411,540	(6,336)
32	729	Maintenance of structures and facilities			
33	730	Maintenance of structures and improvements	454,200	496,638	(42,438)
34	731	Maintenance of power production equipment			
35	732	Maintenance of pumping equipment	2,727,065	2,489,294	237,771
36	733	Maintenance of other pumping plant	16,332	7,278	9,054
37		Total pumping expense	31,596,086	31,113,867	482,219
38		III WATER TREATMENT EXPENSES			
39		Operation			
40	741	Operation supervision and engineering	311,520	297,347	14,173
41	741	Operation supervision, labor and expenses			
42	742	Operation labor and expense	7,619,758	8,188,847	(569,089)
43	743	Miscellaneous expenses	621,945	690,223	(68,278)
44	744	Chemicals and filtering materials	2,481,224	2,800,753	(319,529)
45	745	Water Treatment Alloc In/Out	(139,681)	(36,926)	(102,755)
46	746	Maintenance supervision and engineering	96,842	95,455	1,387
47	746	Maintenance of structures and facilities			
49	747	Maintenance of structures and improvements	5,784	3,605	2,179
50	748	Maintenance of water treatment equipment	773,725	977,337	(203,612)
51		Total water treatment expenses	11,771,116	13,016,641	(1,245,525)
52					
53					
54					

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year
1		IV TRANS. AND DIST. EXPENSES			
2		Operation			
3	751	Operation supervision and engineering	1,647,838	1,584,785	63,053
4	751	Operation supervision, labor and expenses			
5	752	Storage facilities expenses	967,063	1,181,827	(214,764)
6	752	Operation labor and expenses			
7	753	Transmission and distribution lines expenses	4,367,607	4,139,575	228,032
8	754	Meter expenses	2,099,722	2,289,824	(190,102)
9	755	Customer installation expenses	762,128	728,917	33,211
10	756	Miscellaneous expenses	3,374,647	3,153,614	221,033
11		Maintenance			
12	758	Maintenance supervision and engineering	596,632	676,933	(80,301)
13	758	Maintenance of structures and plant			
14	759	Maintenance of structures and improvements	29,325	11,568	17,757
15	760	Maintenance of reservoirs and tanks	431,584	520,167	(88,583)
16	761	Maintenance of trans. and distribution mains	4,978,617	5,679,488	(700,871)
17	761	Maintenance of mains			
18	762	Maintenance of fire mains			
19	763	Maintenance of services	4,202,698	4,672,937	(470,239)
20	763	Maintenance of other trans. and distribution plant			
21	764	Maintenance of meters	1,718,357	1,794,619	(76,262)
22	765	Maintenance of hydrants	565,160	651,730	(86,570)
23	766	Maintenance of miscellaneous plant	113,928	109	113,819
24		Total transmission and distribution expenses	25,855,306	27,086,093	(1,230,787)
25		V CUSTOMER ACCOUNT EXPENSES			
26		Operation			
27	771	Supervision	1,436,395	1,342,748	93,647
28	771	Supervision meter reading, other customer acct. exp			
29	772	Meter reading expenses	4,225,902	4,021,689	204,213
30	773	Customer records and collection expenses	12,349,168	12,498,533	(149,365)
31	773	Customer records and accounts expenses			
32	774	Miscellaneous customer accounts expenses	19,292,825	(3,395,150)	22,687,975
33	775	Uncollectable accounts	1,462,075	1,146,101	315,974
34	776	Cust Acct Allocation In/Out	(1,893,886)	(2,530,300)	636,414
35		Total customer account expenses	36,872,479	13,083,621	23,788,858
36		VI SALES EXPENSES			
37		Operation			
38	781	Supervision	N/A	N/A	
39	781	Sales expenses	N/A	N/A	
40	782	Demonstrating and selling expenses	N/A	N/A	
41	783	Advertising expenses	N/A	N/A	
42	784	Miscellaneous sales expenses	N/A	N/A	
43	785	Merchandising, jobbing and contract work	N/A	N/A	
44		Total sales expenses			
45		VII ADMIN AND GENERAL EXPENSES			
46		Operation			
47	791	Administrative and general salaries	13,135,306	11,551,135	1,584,171
48	792	Office supplies and other expenses	6,073,149	6,737,271	(664,122)
49	793	Property insurance	216,454	150,540	65,914
50	793	Property insurance, injuries and damages			
51	794	Injuries and damages	4,486,614	3,716,784	769,830
52	795	Employees' pensions and benefits	50,746,220	45,777,910	4,968,310
53	796	Franchise requirements	-	558	(558)
54	797	Regulatory commission expenses	203,720	228,631	(24,911)

SCHEDULE B-2
Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Line No.	Acct. No.	ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year
1	798	Miscellaneous other general expenses	5,585,631	6,467,712	(882,081)
2	798	Miscellaneous other general operation expenses			
3	799	Miscellaneous general expenses	2,740,727	2,412,264	328,463
4		Maintenance			
5	805	Maintenance of general plant	671,830	647,831	23,999
6		Total administrative and general expenses	83,859,652	77,690,636	6,169,016
7		VIII MISCELLANEOUS			
8	811	Rents	1,360,231	1,349,486	10,745
9	812	Administrative expenses transferred - Cr.	(2,810,587)	(1,921,788)	(888,799)
10	907	Vacation/Sick leave			-
11	908	Floating holiday			-
12		Total miscellaneous	(1,450,356)	(572,302)	(878,054)
13					
14		TOTAL OPERATING EXPENSES	356,650,817	309,656,258	46,994,559

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

N/A

SCHEDULE B-4
Account 507 - Taxes Charged During Year

Kind of Tax (A)	Total Taxes Charged During Year (B)	Water	Nonutility	Other	
		(Account 507) (C)	(Account 5270) (D)	(Account 5371) (E)	Capitalized (F)
Real and Property Taxes	8,233,561	8,194,031	39,530		
State corporate Franchise Tax	(6,789,682)	(6,789,682)			
State Unemployment Tax	377,484	329,633			47,851
Other State and Local Taxes	4,002,635	4,002,635			
Federal Unemployment Tax	62,335	57,115			5,220
FICA	4,811,861	3,996,057			815,805
Other Federal Tax	-	-			
Federal Income Tax payroll allocation	28,102,088 (12,300)	28,102,088 (12,300)			
Total	38,787,983	37,879,577	39,530		868,876

SCHEDULE B-5
Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes

See Attached

California Water Service Company
Year 2012 Monthly Tax Provision Worksheet - Federal
For the month of : 12

1	Net Income before income taxes (Fed/CA)		70,090,794
2	Depreciation adjustments:		
	Book depreciation (a/c 503000&503010)	51,284,567	
	Transportation equipment (a/c143200)	1,345,539	
	Tax depreciation (W470)	<u>(46,500,000)</u>	
		6,130,106	
	current year tax repair		(14,000,000)
	sec. 481, tax repair for 2011 and prior years		(86,715,000)
	pre-82 excess depr book over tax		2,504,291
	post -81 excess depr tax over book		3,625,815
3	Taxable services-ext agrmts actual		823,776
	Taxable services-contributions actual		878,167
	WRAM/MCBA 125250-70		5,240,000
	conservation/TIRBA/pension exp (balancing accl 213305-07		453,031
4	Non deductible contributions	20,288	20,288
	538200		
	609202		
5	Prior Yr CA franchise tax per return	(3,157,000)	(3,157,000)
6	Change in reserve accounts:		
		GL	GL
	legal fees, rate change, other legal	798100	2306xx 474,428
	bad debts	775000	254100 48,226
	uninsured losses	794400	256000 722,736
	workers compensation	794100	257500 (149,867)
	Group health plan	795200	2573xx 546,217
	material obsolescence	756000	258200 79,987
	retirement benefits (SERP)-short term	795102	222404 - 2,525,479
	defrd comp employees	222110	222110 94,193
	defrd. Director fees	799400	222111 <u>709,559</u>
7	Other adjustments:		
	prepaids current year adj		(3,064,861)
	Property tax current year adj		(682,624)
	deferred revenue amortization 614200	248001	(120,881)
	ACRS property losses		(2,000,000)
	penalty		110,000
	tank painting (a/c 103421) 103421		(1,030,391)
	misc exp - def comp & serp 526080	222111	(2,494,432)
	amort of retired bond premiums 5320xx		620,919
	non deductible meals 50% 792601	792601	172,501
	non deductible dues & penalty 792100	792100	20,000
	Sec. 162(m) employee compensation over 1million		-
	deferred comp	222110	-
	Cost to remove net of salvage - pre82 asset only		(200,000)
	QPAD		2,374,286
	stock option exercise		-
			(214,496)
	ext agrmet refunds E24136		(728,923)
	E24134		<u>(4,518,878)</u>
	E24138		(1,027,461)
8	total adjustments (2. - 7.)	(1,970,879.45)	<u>(96,067,516)</u>
9	taxable income (1. + 8.)		<u>(25,976,722)</u>
10	tax- 35% of taxable income		(9,091,853)
11	ITC Gross Amount	0.0%	<u>(31,350)</u>
	YTD provision - current (a/c 2284)		(9,123;203)
	YTD deferred (a/c 2499)		37,197,084
	Total YTD provision (a/c 5073)		<u><u>28,073,900</u></u>

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Description	Net Income
City of Bakersfield	(732,621)
Castlewood	27,575
Tejon-Castac	(136,855)
City of Montebello	(13,233)
City of Stockton	(8,570)
City of Visalia	178,330
Los Trancos	1,876
Crane Ridge	(1,892)
Foothill Estates	5,397
Rio Hondo	116,579
West Basin	108,495
Camp Erwin Owen	3,190
River kern Mutual	8,875
Great Oaks Water Co.	34,717
Mountain Mesa Water	26,610
Rural North Vacaville	5,427
Sewer billings	201,210
Job Orders - Cal Water	16,633
City of Hawthorne, Net	(112,149)
City of Commerce, Net	(273,573)
Bakersfield Treatment Plant, Net	496,603
Totals	(47,375)

SCHEDULE B-7	
Account 526 - Miscellaneous Nonoperating Revenue	
Description	Amount
Mark to market change	2,494,432
Billing for Homeserve usa	1,842,925
Royalty income	13,701
Desalter	10,757
Gain on Sale of Property	81,222
Totals	4,443,037

SCHEDULE B-8	
Account 527 - Nonoperating Revenue Deductions	
Description	Amount
Property Tax	39,530
New Business	357,108
Other	(161,223)
Totals	235,415

SCHEDULE B-9	
Account 535 - Other Interest Charges	
Description	Amount
DWR Loans	396,705
Other	273,258
Totals	669,962

SCHEDULE B-10	
Account 538 - Miscellaneous Income Deductions	
Description	Amount
Charitable Contributions	327,209
Community Contributions	41,901
Miscellaneous-Political Contributions	20,288
Totals	389,397

SCHEDULE C-1
Engineering and Management Fees and Expenses, Etc., During Year
 Not Applicable

SCHEDULE C-2
Compensation of Individual Proprietor or Partners Included in Operating Expenses
 Not Applicable

SCHEDULE C-3
Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Classification	Number at End of Year	Total Salaries and Wages Paid During Year
Employees - Source of Supply		
Employees - Pumping		
Employees - Water Treatment		
Employees - Transmission and Distribution		
Employees - Customer account	641	
Employees - Sales		
Employees - Administrative:		
Officers	11	
General Office	289	
Totals	941	78,599,903

SCHEDULE C-4
Record of Accidents During Year

See Attached

SCHEDULE C-5
Expenditures for Political Purposes

See Attached

Total

C-4(A) Record of Accidents During Year								
General Liability								
Date of Loss	Emp. Killed	Emp. Injured	Public Killed	Public Injured	Co. Prop. Damage	Other Prop. Damage	Amount	Sent to Ins. Co.
1/20/2012						1		1/25/2012
2/3/2012						1		2/3/2012
1/25/2012								2/10/2012
1/22/2012				1				2/14/2012
1/24/2012						1		2/29/2012
1/27/2012						1		2/29/2012
3/11/2012						1		5/29/2012
3/26/2012				1				3/27/2012
4/11/2012						1		4/16/2012
3/28/2012						1		4/19/2012
3/28/2012						1		4/20/2012
4/9/2012						1		10/23/2012
5/1/2012						1		5/8/2012
5/7/2012						1		5/29/2012
5/20/2012				1				5/21/2012
5/31/2012				1				5/31/2012
11/20/2011				1				6/27/2012
6/26/2012						1		7/25/2012
7/5/2012						1		10/4/2012
7/20/2012						1		7/23/2012
7/31/2012								8/1/2012
8/1/2012						1		8/3/2012
8/7/2012						1		8/13/2012
8/6/2012						1		8/6/2012
8/23/2012						1		8/30/2012
9/7/2012						1		9/7/2012
9/14/2012						1		10/22/2012
9/15/2012				1		1		9/17/2012
9/18/2012						1		9/20/2012
9/20/2012						1		9/21/2012
9/20/2012						1		9/21/2012
10/1/2012				1				1/9/2013
10/1/2012						1		10/1/2012
10/4/2012						1		10/8/2012
10/5/2012						1		10/8/2012
10/8/2012						1		10/8/2012
10/9/2012						1		10/11/2012
10/11/2012						1		1/9/2013
10/12/2012				1		1		10/17/2012
10/18/2012						1		10/22/2012
10/19/2012						1		10/26/2012
10/30/2012						1		10/30/2012
10/9/2012						1		11/5/2012
11/3/2012						1		11/8/2012
11/12/2012						1		11/14/2012
11/13/2012						1		11/14/2012
11/20/2012						1		1/18/2013
12/6/2012						1		12/10/2012
12/7/2012				1				12/12/2012
12/14/2012						1		12/17/2012
12/16/2012						1		1/9/2013
12/17/2012				1				12/18/2012

C-4(B) Record of Accidents During Year								
Auto Accident Report								
Date of Loss	Emp. Killed	Emp. Injured	Public Killed	Public Injured	Co. Prop. Damage	Other Prop. Damage	Amount	Date Sent to Ins.
1/17/2012					1	1		1/18/2012
1/31/2012					1			2/2/2012
					1	1		2/16/2012
2/16/2012					1			2/17/2012
3/1/2012					1			3/1/2012
3/1/2012					1	1		3/1/2012
3/9/2012					1	1		3/13/2012
3/12/2012					2			3/26/2012
3/20/2012					1			3/26/2012
3/27/2012					1			
3/31/2012					1			Record Only
4/7/2012				1	1	1		4/27/2012
4/10/2012					1			4/12/2012
4/16/2012					1	1		4/17/2012
4/20/2012					1			4/20/2012
4/25/2012					1			Record Only
5/8/2012					1	1		5/10/2012
6/13/2012								6/14/2012
6/23/2012		1			1	1		6/27/2012
7/16/2012					1	1		7/17/2012
8/23/2012					1			8/24/2012
8/24/2012					1	1		8/24/2012
8/30/2012					1			8/30/2012
8/31/2012					1	1		9/5/2012
9/12/2012					1	1		9/14/2012
9/13/2012					1			9/20/2012
9/14/2012					1	1		9/20/2012
9/26/2012					1			9/26/2012
10/18/2012					1	1		10/19/2012
10/30/2012					1	1		11/4/2012
								11/5/2012
11/5/2012					1	1		11/7/2012
11/13/2012					1	1		11/14/2012
11/10/2012					1	1		11/14/2012
11/15/2012					1			Record Only
11/20/2012					1	1		11/26/2012
12/9/2012					1			
12/31/2012					1	1		1/3/2013

**SCHEDULE C-5
Expenditures for Political Purposes**

Name	Total
ALEJO FOR ASSEMBLY 2012	1,000
BILL BERRYHILL FOR SENATE 2012	1,500
BILL QUIRK FOR ASSEMBLY 2012	250
BUCHANAN FOR ASSEMBLY 2012	1,000
CALIFORNIA CHAMBER OF COMMERCE	1,000
CATHLEEN GALGANI FOR SENATE 2012	1,500
CONNIE CONWAY FOR ASSEMBLY 2012	1,000
CHICO OF COMMERCE	288
DAVID COUCH FOR SUPERVISOR 2012	500
FRIENDS OF DAN LOGUE FOR ASSEMBLY 2012	1,000
HENRY T. PEREA FOR ASSEMBLY 2012	1,000
JEAN FULLER FOR SENATE 2014	500
JEFF GORELL FOR STATE ASSEMBLY	500
KATCHO ACHADJIAN FOR ASSEMBLY 2012	500
LEVINE FOR ASSEMBLY 2012	250
MARK LENO FOR SENATE 2012	500
OLSEN FOR ASSEMBLY 2012	500
RICARDO LARA FOR STATE SENATE 2012	500
RICH GORDON FOR ASSEMBLY 2012	500
SAFE CLEAN WATER FOR SANTA CLARA VALLEY	500
SHANNON GROVE FOR ASSEMBLY 2012	1,000
SILICON VALLEY LEADERSHIP GROUP	500
STEVE KNIGHT FOR SENATE 2012	1,000
STEVEN BRADFORD FOR ASSEMBLY 2012	1,000
TAX PAYERS FOR ROD WRIGHT 2012	1,000
TAXPAYERS FOR JIM NIELSEN SENATE 2014	1,000
WOLK FOR SENATE	500
Grand Total	20,288

**SCHEDULE C-6
Loans to Directors, Officers or Shareholders
Not Applicable**

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Name of Officer	Total Bonuses
NONE	

CALIFORNIA WATER SERVICE COMPANY

WELL PRODUCTION - YEAR 2012

SCHEDULE D-1

<u>District</u>	<u>Number Of Wells</u>	<u>Production (Million Gallons)</u>
Antelope Valley	8	290
Armstrong Valley	4	18
Bakersfield	137	17,880
Chico - Hamilton City	71	9,697
Coast Springs	7	10
Dixon	8	458
Dominguez	10	1,185
East Los Angeles	21	1,444
Grand Oak	1	13
Hawkins	2	4
Kern River Valley	61	921
Hermosa - Redondo	3	693
King City	7	571
Livermore	12	1,059
Los Altos - Suburban	27	1,391
Marysville	10	739
Oroville	3	251
Salinas	37	5,068
Bolsa Knolls Division	10	354
Las Lomas Division	4	93
Oak Hills Division	3	118
Indian Springs Division	2	33
Country Meadows	2	-
Selma	15	1,961
South San Francisco	8	198
Stockton	52	1,592
Visalia	92	10,306
Willows	8	506
TOTAL	<u>625</u>	<u>56,852</u>

Purchased Water - Leased Wells

Bakersfield	1
Chico	1
Livermore	1
Oroville	1
Salinas	1
TOTAL	<u>5</u>

WATER PURCHASED FOR RESALE - YEAR 2012

SCHEDULE D-1

(Million Gallons)

<u>Purchased From</u>	<u>District</u>	<u>Purchased</u>	<u>2012 Total</u>
San Francisco Water Departmen	Bear Gulch		4,188.7
	San Carlos		1,262.6
	San Mateo		3,851
	South San Francisco		2,490.7
			<u>11,793.0</u>
Antelope Valley - L A county	Antelope Valley		0.0
Antelope Valley - East Kern Water Agency	Antelope Valley		35.6
Wrigley Well *	Antelope Valley		0.0
West Basin	Dominguez		1,777.0
City of Torrance	Dominguez		515.1
Recycled	Dominguez		97.2
City of Bakersfield	Bakersfield		5,922.7
Verlan & Mary Wyatt *	Bakersfield		0.0
Kern County Water Agency	Bakersfield		5,771.5
Central Basin Municipal Water District	East Los Angeles		3,493.2
West Basin Municipal Water District	Hermosa - Redondo		3,405.9
West Basin Municipal Water District (Recycled)	Hermosa - Redondo		28.7
Palos Verdes District	Hermosa - Redondo		0.0
City of Bakersfield	Kern River Valley		85.8
Alameda County Flood Control & Water Conservation Dist. Ben & Bernice Mingoia *	Livermore		2,466.5
	Livermore		36.0
Santa Clara Valley Water District	Los Altos - Suburban		2,763.6
San Jose Water Company	Los Altos - Suburban		10.2
Yolo County Flood Control and Water Conservation District	Lucerne		110.1
Pacific Gas & Electric Company	Oroville		757.6
Union Pacific Railroad Company *	Oroville		0.0
County of Butte	Oroville		21.3
West Basin Municipal Water District	Palos Verdes		6,503.9
City of Daly City	South San Francisco		0.0
Westborough County Water District	South San Francisco		0.0
Stockton East Water District	Stockton		7,608.8
Callegues	Westlake		2,556.0
Callegues Municipal Water District (Recycled)	Westlake		192.7
TOTAL WATER PURCHASED FOR RESALE			<u><u>55,952.2</u></u>

SOURCE OF SUPPLY AND WATER DEVELOPED - 2012

Schedule D-1

District	Diverted Into	From Stream or Creek (name)	Location of Diversion (point)	Actual Diversion for Year (Million Gal.)
Bear Gulch	Bear Gulch Reservoir	Bear Gulch Creek	Woodside Ca.	216

Schedule D-2

California Water Service Company
Storage Facilities
December 31, 2012

District	Number of Storage Facilities	Capacity (1000 gal)
Antelope Valley	11	1,452
Bakersfield	55	46,184
Bear Gulch	35	226,292
Chico & Hamilton City	9	3,875
Dixon	2	575
Dominguez	12	19,544
East Los Angeles	19	19,901
Hermosa-Redondo	21	20,211
Kern River Valley	38	4,921
King City	2	423
Livermore	23	13,890
Los Altos-Suburban	46	14,616
Marysville	5	855
Mid Peninsula (SM)	19	14,656
Mid Peninsula (SC)	19	5,718
Oroville	4	7,209
Palos Verdes	18	30,700
Redwood Valley	22	1,603
Salinas	22	10,000
Selma	2	2,000
South San Francisco	14	8,125
Stockton	16	9,989
Visalia	4	2,600
Westlake	6	21,050
Willows	1	100
Total	425	486,489

Total leased Storage Tanks

District	Number of storage facility	Capacity (1000 gal)
King City	1	250
Salinas	1	150
Total	2	400

CALIFORNIA WATER SERVICE COMPANY

ANTELOPE VALLEY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
<u>Lancaster</u>				
2102 West Ave. L	Sta. 001-Tank 1	Wells	Steel	150
	Sta. 001-Tank 2	Wells	Steel	150
	Sta. 001-Tank 3	Wells	Steel	300
				<u>600</u>
<u>Fremont Valley</u>				
6332 Sonoma	Sta. 001-Tank 1	Well	Steel	84
				<u>84</u>
<u>Leona Valley</u>				
40200 90th St. West	Sta. 001-Tank 1	Well, purchased water	Steel	105
	Sta. 001-Tank 2		Steel	143
800 feet south southwest of the south end of 98th St.	Sta. 005-Tank 1	System	Steel	150
	Sta. 004-Tank 2	System	Steel	50
1200 feet s/o Leona Ave., 1200 feet w/o 107th St.	Sta. 006-Tank 1	System	Steel	140
500 feet n/o North Side Dr., 3500 feet w/o 90 St.				<u>588</u>
<u>Lake Hughes</u>				
350 feet n/o the north end of Mt. View Rd.	Sta. 004-Tank 1	System	Concrete	80
500 feet SSE of the intersection of Sylvan Dr. and Austin Way	Sta. 003-Tank 1	System	Steel	100
				<u>180</u>
	<u>11</u>		Total District	<u>1,452</u>

CALIFORNIA WATER SERVICE COMPANY

BAKERSFIELD DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Owens St. near Elmira	Sta. 023-Res. 2 Owens	Wells	Steel	2,000 D
Skyline-River Blvd. near Panorama Dr.	Sta. 087-Tank 3	"	"	500 D
do.	Sta. 087-Tank 5	"	"	1,000 D
do.	Sta. 087-Tank 6	"	"	1,000 D
do.	Sta. 087-Tank 7	"	"	1,000 D
do.	Sta. 087-Tank 8	"	"	1,000 D
Mt. Vernon Ave. near Lindora St.	Sta. 045-Tank 1 Mt. Vernon	"	"	500 D
do.	Sta. 045-Tank 2	"	"	1,000 D
do.	Sta. 045-Tank 3	"	"	1,000 D
do.	Sta. 045-Tank 4	"	"	2,000 D
do.	Sta. 045-Tank 5	"	"	450 D
Primavera and College Aves.	Sta. 073-Tank 1 Primavera	"	"	100 D
do.	Sta. 073-Tank 2	"	"	160 D
do.	Sta. 073-Tank 3	"	"	250 D
do.	Sta. 073-Tank 4	"	"	250 D
do.	Sta. 073-Tank 5	"	"	250 D
Monte Vista - Mt. Vernon Ave. near Cunha	Sta. 096-Tank 2 Monte Vista	"	"	500 D
do.	Sta. 096-Tank 3	"	"	500 D
do.	Sta. 096-Tank 4	"	"	500 D
do.	Sta. 096-Tank 5	"	"	500 D
Westchester near Bush St.	Sta. 082-Tank 1 Westchester	"	Elevated Steel	500 D
Edwards near Shelley Lane	Sta. 100-Tank 1 Hillcrest	"	Steel	500 D
do.	Sta. 100-Tank 2	"	"	500 D
do.	Sta. 100-Tank 3	"	"	500 D
do.	Sta. 100-Tank 4	"	"	1,000 D
do.	Sta. 100-Tank 5	"	"	1,000 D
University Ave. and Wenatchee Ave.	Sta. 116-Tank 1 University	"	"	660 D
do.	Sta. 116-Tank 2	"	"	660 D
do.	Sta. 116-Tank 3	"	"	1,500 D
do.	Sta. 116-Tank 4	"	"	800 D
	Sta. 129-Tank 1	Raw Water	"	22
	Sta. 153-Tank 1	"	"	50
Panorama-Crest Alley w/o Wenatchee Ave.	Sta. 147-Tank 4	Wells	"	200 D
University Ave. e/o Camden St.	Sta. 148-Tank 1	"	"	400 D
do.	Sta. 148-Tank 2	"	"	500 D
Extension of Columbus Ave.	Sta. 176-Tank 1 Panorama	"	"	5,000 D
do.	Sta. 176-Tank 2	"	"	5,000 D
Olive Ave. s/o Planz Rd.	Sta. 161-Tank 1	"	"	22 D inactive
Sperry w/o Don	Sta. 164-Tank 1	"	"	340 D
Olive Dr. e/o Pryor	Sta. 174-Tank 1	"	"	275 D
Alloway Ln. w/o Oswell St.	Sta. 155-Tank 1	"	"	500 D
Between Alken St. & Fruitvale Ave. n/o Meany Ave.	Sta. 188-Tank 1	"	"	350 D
Between Alken St. & Fruitvale Ave. n/o Meany Ave.	Sta. 188-Tank 2	"	"	1,000 D
S/E of Meany Ave. and Coffee Rd.	Sta. 196-Tank 1	"	"	340 D
Snow Rd. w/o Fruitvale Ave.	Sta. 194-Tank 1	"	"	750 D
Olcese System Storage	Sta. 205-Tank 1	Treated Surface Water	Concrete	500 D
do.	Sta. 213-Tank 2	"	Steel	130
do.	Sta. 209-Tank 1	Treated Surface Water	Concrete	500 D
do.	Sta. 210-Tank 1	"	Steel	700 D
do.	Sta. 210-Tank 2	"	"	698 D
do.	Sta. 213 Tank 3	"	"	32 D
do.	Sta. 218-Tank 1	"	Concrete	3,000
E/S of Sillect ave & N/o Gilmore ave	Sta. 192-Tank 1	Wells	Steel	50
N/E Bakersfield Treatment Plant	Sta. 216, Tank 1	Treated Surface Water	Steel	3,000
	Sta. 222 Tank-1	"	Steel	745
	55		District Total	46,184

CALIFORNIA WATER SERVICE COMPANY

BEAR GULCH DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Off Moore Rd.	Bear Gulch Reservoir	Surface Runoff	Earth	215,000	C
Woodside off Greer Rd.	Sta. 016-Res.1 Woodside	Treatment Plant and Purchases	Concrete	1,112	D
Woodside Highlands - Russel Ave.	Sta. 007-Tank 5 Highland	"	Redwood	100	D
Treatment Plant	Sta. 002-Tank 1 Lake	"	Steel	250	D
do.	Sta. 002-Tank 2 Lake	"	"	500	D
Off Moore Rd.	Sta.005- Tank 6 Intermediate	"	Redwood	100	D Inactive
do.	Sta. 005-Tank 8 Intermediate	"	Steel	250	D
do.	Sta. 005-Tank 9 Intermediate	"	"	1,000	D
Coombsville Way	Sta. 006-Tank 1 Coombsville	"	"	200	D
Westridge - Cevantes Rd.	Sta. 027-Tank 4 Westridge	"	"	750	D
Ormondale off Goya Rd.	Sta. 029-Tank 1 Ormondale	"	Redwood	100	D
do.	Sta. 029-Tank 2 Ormondale	"	Redwood	100	D
do.	Sta. 029-Tank 3 Ormondale	"	Steel	150	D
Woodside Knolls off Laning Ave.	Sta. 015-Tank 1 Woodside Knolls	"	Redwood	30	D
Golden Oak Dr.	Sta. 017-Tank 1 Alpine	"	Steel	250	D
Ridgeway Rd. near Crest Rd.	Sta. 019-Tank 1 Ridgeway	"	Steel	500	D
do.	Sta. 019-Tank 2 Ridgeway	"	"	500	D
Sioux Way near Cervantes Rd.	Sta. 021-Tank 1 Arrowhead	"	"	1,000	D
do.	Sta. 021-Tank 2 Arrowhead	"	"	1,000	D
Ladera off La Mesa	Sta. 028-Tank 1 Ladera	"	"	200	D
End of Wayside Rd.	Sta. 032-Tank 1 Wayside	"	"	250	D
Off Summit Springs Rd.	Sta. 025-Tank 1 Woodside Oaks	"	Redwood	100	D
Woodside Oaks - End of Summit Springs Rd	Sta. 031-Tank 2 Summit	"	Steel	165	D
Off Canada Rd. and Raymundo	Sta. 022-Tank 1 Canada	"	Steel	450	D
Off Alpine Rd. and Saddleback	Sta. 030-Tank 1 Portola	"	"	1,000	D
Los Trancos	Sta. 034-Tank 1	"	Concrete	50	
Los Trancos	Sta. 033-Tank 1	"	Steel	10	
Los Trancos	Sta. 036-Tank 1	"	Steel	125	
Los Trancos	Sta. 037-Tank 1	"	Steel	55	
Los Trancos	Sta. 038-Tank 1	"	Steel	212	
Los Trancos	Sta. 039-Tank 1	"	Steel	282	
Field Yard, Skyline	Sta. 041-Tank 1	"	Steel	189	
Field Yard, Skyline	Sta. 041-Tank 2	"	Steel	192	
Skywood Tanks- Skyline	Sta. 042-Tank 1	"	Steel	60	
Skywood Tanks- Skyline	Sta. 042-Tank 2	"	Steel	60	
<hr/>				Total	
35				District	226,292

C - Collection D - Distribution

CALIFORNIA WATER SERVICE COMPANY

CHICO - HAMILTON CITY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
<u>Chico Area</u>					
Orient St. near First	Sta. 001-Tank 1	Wells	Elevated Steel	100 D	
do.	Sta. 001-Tank 2	"	"	150 D	
Second and Cherry	Sta. 003-Tank 4	"	"	300 D	
Sixth Ave. near Esplanade	Sta. 008-Tank 3	"	"	300 D	
California Park	Sta. 066-Tank 1	"	Steel	500 D	
	Sta. 074-Tank 1	"	"	500 D	
	Sta. 066-Tank 2	"	"	500 D	
Silver Dollar Wy & Dr. M.L. K	Sta. 081-Tank 1	"	"	1,500 D	
			Total	<u>3,850</u>	
<u>Hamilton City Area</u>					
First and Walsh	Sta. 001-Tank 1	Wells	Elevated Steel	25 D	
			Total	<u>25</u>	
		Hamilton City Area			
	<u>9</u>		Total Chico - Hamilton City District	<u>3,875</u>	

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

DIXON DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Porter Rd. and Marvin Way	Sta. 001-Tank 1	Wells	Elevated Steel	75	D
	Sta. 010-Tank 1	Wells	Steel	500	D
	2		Total District	575	

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

DOMINGUEZ DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
18800 S. Wilmington, Compton	Sta. 203-Tank 1	System	Steel	3,500
	Sta. 203-Tank 2	System	Steel	3,500
	Sta. 203-Tank 3	System	Steel	3,500
	Sta. 203-Tank 4	System	Steel	3,500
	Sta. 215-Tank 1	System	Steel	178
405 Maple Ave., Torrance	Sta. 232-Tank 1	wells to filterplant, system	Steel	5,000
	Sta. 275-Tank 1	System	Steel	147
	Sta. 277-Tank 1	System	Steel	56
	Sta. 297-Tank 1	System	Steel	50
	Sta. 298-Tank 1	Raw Water	Steel	75
	Sta. 279-Tank 1	Wells	Steel	19
Anchor ave,n/o 230th street	Sta. 279-Tank 2	Wells	Steel	19
	<hr/> <hr/>			<hr/> <hr/>
	12			19,544

CALIFORNIA WATER SERVICE COMPANY

EAST LOS ANGELES DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Rowan Ave. near Folsom	Sta. 004-Tank1C	Wells & Purchases	Steel	1,320
Rowan Ave. near Blanchard	Sta. 060-Tank 2	"	"	250
Third St. near Humphrey	Sta. 023-Tank 3C	"	"	260
Degarmo St.	Sta. 012-Tank 4A	"	Concrete Lined	1,000
do.	Sta. 012-Tank 4B	"	Steel	1,000
Atlantic Blvd.	Sta. 061-Tank 9A	"	Steel	500
do.	Sta. 061-Tank 9B	"	"	500
Lincoln Ave.	Sta. 040-Tank 10A	"	"	1,000
do.	Sta. 040-Tank 10B	"	"	500
do.	Sta. 040-Tank 10C	"	"	1,000
Eastern Ave. near Posey	Sta. 042-Tank 11A	"	"	1,500
do.	Sta. 042-Tank 11B	"	"	3,000
Ferguson Dr. and Gerhart St.	Sta. 055-Tank 12	"	"	500
Washington Blvd. e/o Cobb St.	Sta. 010-Tank 13A	"	"	500
do.	Sta. 010-Tank 13B	"	"	500
Telegraph Road E/O Washington	Sta. 038-Tank 1	Raw Water	"	22
do.	Sta. 038-Tank 2	"	"	22
	Sta. 013-Tank 1	"	"	27
Repetto Ave. near Woods Ave.	Sta. 058-Res. 15	Wells & Purchases	"	6,500
	19		Total District	19,901

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

HERMOSA - REDONDO DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

<u>LOCATION</u>	<u>DESIGNATION</u>	<u>FILLED FROM WHAT SOURCE</u>	<u>TYPE</u>	<u>CAPACITY (1000 gal)</u>
Redondo - Lucia and Rita	Sta. 026-Tank 1-B	"	Steel	1,000.00 D
do.	Sta. 026-Tank 1-C	"	"	1,500.00 D
do.	Sta. 026-Tank 1-D	"	"	2,000.00 D
Redondo - Prospect and Anita	Sta. 029-Tank 3-B	"	"	1,500.00 D
Redondo - Paseo de las Estrellas	Sta. 023-Tank 5-B	"	"	246.00 D
do.	Sta. 023-Tank 5-C	"	"	500.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 027-Tank 6	"	"	1,000.00 D
Redondo - Calle de Arboles	Sta. 024-Tank 8-A	"	Redwood	50.00 D
do.	Sta. 024-Tank 8-B	"	"	100.00 D
do.	Sta. 024-Tank 8-C	"	"	100.00 D
do.	Sta. 024-Tank 8-D	"	"	100.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 009-Tank 9-A	"	Steel	1,000.00 D
do.	Sta. 009-Tank 9-B	"	"	1,000.00 D
do.	Sta. 009-Tank 9-C	"	"	1,000.00 D
do.	Sta. 009-Tank 9-D	"	"	2,000.00 D
Redondo - Rockefeller and Harkness	Sta. 005-Tank 10-A	"	"	3,500.00 D
do.	Sta. 005-Tank 10-B	"	"	3,500.00 D
Vanderbilt Lane	Sta. 008-Tank 1	Raw Water	"	20.00
do.	Sta. 008-Tank 2	"	"	20.00
Felton Lane & Robinson	Sta. 022-Tank 1	"	"	37.50
Inglewood Ave. & Blaisdell Ave.	Sta. 030-Tank 1	"	"	37.50
	21		Total District	20,211

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

KERN RIVER VALLEY AREA

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Arden				
Evans Road	Sta. 014-Tank 1	System	Steel	300
Windy Hill	Sta. 013-Tank 1	System	Steel	79
Christmas Tree	Sta. 006-Tank 1	System	Steel	42
Countrywood	Sta. 009-Tank 1	System	Steel	40
Countrywood	Sta. 009-Tank 2	System	Steel	21
Nellie Dent	Sta. 011-Tank 1	System	Steel	320
Senjayho Drive	Sta. 002-Tank 2	Well	Steel	50
Oakwood Drive	Sta. 007-Tank 1	System	Steel	42
Upper Juniper Highlands	Sta. 008-Tank 1	System	Steel	42
	9			936
Bodfish				
Dodger	Sta. 010-Tank 1	System	Steel	300
Juniper Hills	Sta. 203-Tank 1	System	Steel	100
Rim Road	Sta. 011-Tank 1	System	Steel	42
Canyon Heights	Sta. 103-Tank 3	System	Steel	42
do.	Sta. 103-Tank 4	System	Steel	150
	Sta. 104 Tank 3		Steel	10
	Sta. 104 Tank 4		Steel	10
	7			654
Kernville				
Grove Park	Sta. 005-Tank 1	System	Steel	300
Pasco	Sta. 006-Tank 1	System	Steel	210
Treatment Plant	Sta. 001-Tank 2	Raw Water	"	6.5
Treatment Plant	Sta. 001-Tank 1	Treatment Plant	Steel	138
Treatment Plant	Sta. 001-Tank 3	Treatment Plant	Steel	400
	Sta. 001-Tank 4	Raw water	Steel	400
	6			1,454.50
Lakeland				
Warren Way	Sta. 007-Tank 1	System	Steel	300
Treatment Plant	Sta. 008-Tank 1	Treatment Plant	Steel	42
	2			342
Mountain Shadows				
Mountain Shadows	Sta. 003-Tank 1	System	Steel	42
So. of Pinehurst Way-off Old State Road	Sta. 006-Tank 3	System	Steel	22
So. of Pinehurst Way-off Old State Road	Sta. 006-Tank 4	System	Steel	22
	3			86
Onyx				
	Sta. 001-Tank 1		Steel	10.5
Coyote	Sta. 003-Tank 2	System	Steel	100
	Sta. 003-Tank 3			100
	3			210.5
Southlake				
Goat Ranch Road	Sta. 001-Tank 1	System	Steel	280
Upper Tank	Sta. 002-Tank 1	System	Steel	100
	2			380
Squirrel Mountain				
Big Spring	Sta. 005-Tank 1	System	Steel	93
Kissak	Sta. 013-Tank 1	System	Steel	300
Shadow Mountain	Sta. 007-Tank 1	System	Steel	210
	3			603
Split Mountain				
Cane Pike Court	Sta. 001-Tank 1	System	Steel	10
Homestead	Sta. 002-Tank 1	System	Steel	165
Pala	Sta. 004-Tank 1	System	Steel	80
	3			255
	38		Total District	4,921

CALIFORNIA WATER SERVICE COMPANY

KING CITY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
District Owned				
Second St. north of Ellis	Sta. 011-Tank 1	Wells	Elevated Steel	100 D
	<u>Sta. 013-Tank 1</u>	Wells	Steel	<u>323</u>
	<u>2</u>		Total	423
Leased				
City Airport - Leased Tank	<u>Sta. 010-Tank 1</u>	Wells	Steel	<u>250 D</u>
	<u>1</u>		Total	250
	3		Total District	673

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

LIVERMORE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Las Positas Rd. and North Ave.	Sta. 025-Tank 3	Wells & Purchases	Steel	1,000 D
Las Positas Rd. and North Ave.	Sta. 025-Tank 2	Wells & Purchases	Steel	1,000 D
Olivina near "P" Street	Sta. 008-Tank 2	Wells	Redwood	100 C
County Rd. e/o School St.	Sta. 009-Tank 4	Wells & Purchases	Steel	250 C
Fir St. e/o Rincon	Sta. 010-Tank 1	Wells	Redwood	50 C
Kelly St. w/o Lee	Sta. 011-Tank 1	Wells & Purchases	"	100 D
do.	Sta. 011-Tank 2	"	"	100 D
East Ave. near Madison	Sta. 013-Tank 1	"	"	50 C
do.	Sta. 013-Tank 2	Wells & Purchases	Steel	90 D
Olivina near Bernal	Sta. 014-Tank 1	Wells	Redwood	100 C
"H" St. s/o Seventh St.	Sta. 015-Tank 1	"	"	50 C
College Ave. and "K" St.	Sta. 016-Tank 1	Wells & Purchases	"	100 D
Maderia Way near Estates	Sta. 018-Tank 1	"	Steel	500 D
do.	Sta. 018-Tank 2	"	"	250 D
Elm between "O" & "N" Streets	Sta. 019-Tank 1	Wells	Redwood	100 C
Pleasanton Rd. w/o Arroyo Mocho	Sta. 020-Tank 1	"	"	50 C
Blair Ave. near Barcelona	Sta. 022-Tank 1	Wells & Purchases	Steel	500 D
do.	Sta. 022-Tank 2	"	"	1,000 D
Mocho between Florence and Geneva	Sta. 023-Tank 1	"	"	2,500 D
do.	Sta. 023-Tank 2	"	"	2,500 D
	Sta. 029-Tank 1	"	"	1,500 D
	Sta. 029-Tank 2	"	"	1,500 D
Waverly - North of Waverly Lane	Sta. 030-Tank 1	"	Concrete	500 D
	23		Total District	13,890

C - Collection D - Distribution

CALIFORNIA WATER SERVICE COMPANY

LOS ALTOS - SUBURBAN DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Sunnyvale - Saratoga Rd. & Westside	Sta. 001-Tank 1	Wells	Redwood	100 C	
Grant Rd. and Portland Ave.	Sta. 002-Tank 1	"	Steel	200 C	Inactive
Sunshine Dr. near Springer Rd.	Sta. 004-Tank 1	"	Redwood	100 C	
Terrace Dr. near Corta	Sta. 007-Tank 1	Wells & Purchases	Steel	100 D	
Loyola Dr. & Eloise	Sta. 008-Tank 3	"	Redwood	130 D	
do.	Sta. 008-Tank 2	"	"	100 D	
Beechwood Dr. near Aspen	Sta. 009-Tank 1	"	Steel	1,000 D	
Magdalena near Blander	Sta. 010-Tank 2	"	"	250 D	
R.O.W. off St. Joseph Ave.	Sta. 014-Tank 1	"	"	1,000 D	
do.	Sta. 014-Tank 2	"	"	1,000 D	
Newcastle Dr. and Coleen Dr.	Sta. 015-Tank 1	Wells	Redwood	68 C	
Levin Ave.	Sta. 017-Tank 1	"	"	50 C	
Brookmill Rd.	Sta. 018-Tank 1	"	"	68 C	
Highland Ct. near Yorkshire Dr.	Sta. 019-Tank 1	Wells & Purchases	Steel	250 D	
Hartung Ave. near Lilliam Ave.	Sta. 020-Tank 1	Wells	Redwood	50 C	
	Sta. 021 Tank-2	Wells	Redwood	55	50
Oak Ave. w/o Truman Ave.	Sta. 022-Tank 1	"	"	50 C	
Fremont Ave. and Cordilleras	Sta. 027-Tank 1	"	"	50 C	
Wolf Rd. near Vicksburg Dr.	Sta. 029-Tank 1	"	"	50 C	
Hollenbeck n/o Fremont	Sta. 030-Tank 1	"	"	50 C	
Fremont near Highway 9	Sta. 031-Tank 1	"	"	50 C	
East end Oak Ln.	Sta. 032-Tank 1	"	"	50 C	
R.O.W. off Foothill Blvd.	Sta. 033-Tank 1	Wells & Purchases	Steel	80 D	
do.	Sta. 033-Tank 2	"	"	80 D	
Portal Ave. & Junipero Serra Freeway	Sta. 034-Tank 1	Wells	Concrete	40 C	
First and Griffin St.	Sta. 104-Tank 1	"	Steel	50 C	
Pinecrest off De Bell Dr.	Sta. 113-Tank 1	Wells & Purchases	Steel	250 D	
O'Keefe Rd.	Sta. 114-Tank 1	"	"	500 D	
O'Keefe Rd.	Sta. 114-Tank 2	"	"	500 D	
Valencia Dr. and Jardin Dr.	Sta. 115-Tank 1	Wells	Redwood	68 C	
R.O.W. off Blandor Way	Sta. 028-Tank 2	Wells & Purchases	Steel	250 D	
do.	Sta. 028-Tank 3	"	"	250 D	
R.O.W. off Mora Dr.	Sta. 041-Tank 2	"	"	500 D	
Burke Ave. and Sunset Dr.	Sta. 111-Tank 1	"	"	250 D	
R.O.W. off Vineyard Dr.	Sta. 042-Tank 1	"	"	2,000 D	
do.	Sta. 042-Tank 2	"	"	1,500 D	
do.	Sta. 042-Tank 3	"	"	2,000 D	
Los Altos Heights	Sta. 040-Tank 1	"	Redwood	50 D	
Robleda Heights	Sta. 118-Tank 1	"	"	30 D	
Olive Tree Hill Station 37	Sta. 037-Tank 1	"	"	72 D	
Distel Dr. off Alvarado Ave.	Sta. 119-Tank 1	"	Steel	250 D	
do.	Sta. 119-Tank 2	"	"	250 D	
Portola Ave. & Pleasant Way	Sta. 121-Tank 1	"	"	125 D	
do.	Sta. 121-Tank 2	"	"	250 D	
do.	Sta. 121-Tank 3	"	"	250 D	
End of Van Buren Ave.	Sta. 123-Tank 1	"	"	200 D	

46

Total District

14,616

C - Collection D - Distribution

CALIFORNIA WATER SERVICE COMPANY

MARYSVILLE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Swezy St.	Sta. 010-Tank 2	Wells	Elevated Steel	300 D
Nadene Drive & Cheim Blvd	Sta. 014 Tank 1	Backwash Tank	Steel	20
	Sta. 011 - Tank 1	Backwash Tank	Steel	15
Ellis Lake Drive	Sta. 015 - Tank 1	Wells	Welded Steel	500
Ellis Lake Drive	Sta. 015 - Tank 2	Backwash Tank	Welded Steel	20
	5		Total District	855

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

MID-PENINSULA / SAN MATEO DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Crystal Springs Rd. at Park Blvd.	Sta. 006-Res. 1	Purchases	Brick	2,290 D
Borel - Off Alameda de Las Pulgas	Sta. 033-Tank 1	"	Steel	300 D
do.	Sta. 033-Tank 2	"	"	500 D
Wilshire Ave.	Sta. 017-Tank 1	"	"	500 D
do.	Sta. 017-Tank 2	"	"	500 D
do.	Sta. 017-Tank 3	"	"	500 D
Lincoln Ave. & Newlands Ave.	Sta. 025-Tank 1	"	Redwood	100 D
do.	Sta. 025-Tank 2	"	Steel	250 D
do.	Sta. 025-Tank 3	"	"	250 D
Baywood Park - Parrott Dr.	Sta. 031-Tank 1	"	"	216 D
Hillsdale Blvd.	Sta. 023-Tank 1	"	"	1,000 D
28th Ave. near Sunset Terrace	Sta. 027-Tank 1	"	"	2,500 D
do.	Sta. 027-Tank 2	"	"	2,500 D
R.O.W. off Yorktown Rd.	Sta. 032-Tank 1	"	"	250 D
do.	Sta. 032-Tank 2	"	"	500 D
do.	Sta. 024-Tank 1	"	"	500 D
do.	Sta. 024-Tank 2	"	"	500 D
R.O.W. off Murphy Dr.	Sta. 030-Tank 1	"	"	500 D
End of Broadview Ct.	Sta. 029-Tank 1	"	"	1,000 D
19			Total District	14,656

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

MID-PENINSULA / SAN CARLOS DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2009

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Chestnut St., Manzanita Ave.	Sta. 123-Tank 3	Purchases	Steel	250 D
Chestnut St., Manzanita Ave.	Sta. 123-Tank 4	"	"	425 D
White Oaks - Hilltop Dr.	Sta. 103-Tank 1	"	Concrete	165 D
Highland - Northan	Sta. 106-Tank 2	"	Steel	250 D
do.	Sta. 106-Tank 3	"	"	500 D
Club Dr. near Oakley	Sta. 109-Tank 1	"	Concrete	50 D
do.	Sta. 109-Tank 2	"	Steel	250 D
Shelford and Lyndhurst	Sta. 116-Tank 2	"	Redwood	100 D
do.	Sta. 116-Tank 3	"	"	100 D
Wingate and Winding Way	Sta. 125-Tank 1	"	"	50 D
Beverly end of Sunset Dr.	Sta. 112-Tank 1	"	Steel	200 D
do.	Sta. 112-Tank 2	"	"	500 D
do.	Sta. 112-Tank 3	"	"	700 D
Melendy Dr.	Sta. 115-Tank 1	"	"	250 D
Crestview Dr. at Leslie Dr.	Sta. 118-Tank 1	"	Steel	200 D
do.	Sta. 118-Tank 2	"	"	750 D
Melendy Dr. east of Essex Ct.	Sta. 119-Tank 1	"	"	400 D
Crestview Dr. & Los Vientos Way	Sta. 120-Tank 1	"	"	500 D
99 Loma Rd.	Sta. 124-Tank 1	"	Steel	78 D
19			Total District	5,718

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

OROVILLE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
<u>Raw Water</u>				
Cherokee Rd.	Cherokee Reservoir	Feather River (Powers Canal)	Earth	2,647 C
Palma Dr. off Oroville-Chico Hwy.	Oroville Reservoir	"	"	2,112 C
<u>Finished Water</u>				
Off Orange Ave. (High Duty) Treatment Plant	Sta. 016-Res. 2 Sta. 015-Tank 1	Wells & Treatment Plant Treatment Plant	Steel Steel	2,000 D 450 D
	4		Total District	7,209

C - Collection D - Distribution

CALIFORNIA WATER SERVICE COMPANY

PALOS VERDES DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Trotters Terrace	Sta. 039-Res. 1	Purchases	Concrete	100 D
Off Via Campesina near Graylog	Sta. 040-Res. 2	"	"	100 D
P.V.E. Golf Course	Sta. 041-Res. 5	"	"	1,500 D
Near Via Rincon	Sta. 042-Res. 6	"	"	50 D
Via Zurita	Sta. 043-Res. 7	"	"	100 D
East Vale and Sunnyridge north	Sta. 044-Res. 8	"	"	100 D
Narcisa and Peppertree Dr.	Sta. 045-Res. 11	"	"	100 D
Eastfield easterly of Hackmore	Sta. 046-Res. 12	"	"	100 D
Crest Rd. - Eastfield	Sta. 038-Res. 13	"	"	200 D
Sunnyridge - Eastvale south	Sta. 048-Res. 17	"	"	100 D
P.V.D.E. - Crownview	Sta. 023-Res. 19, Tank 1	"	"	3,000 D
	Sta. 023-Res. 19, Tank 2	"	Steel	3,000 D
Crest east - Eastfield	Sta. 049-Res. 20, Tank 1	"	Concrete	5,000 D
	Sta. 049-Res. 20, Tank 2	"	Steel	7,500 D
Tallyhand Rd.	Sta. 050-Res. 21	"	Concrete	100 D
Crest - Portuguese	Sta. 051-Res. 22	"	"	100 D
Crest - Highridge	Sta. 037-Res. 25	"	"	9,500 D
Crenshaw south - Seacrest	Sta. 052-Res. 26	"	Steel	50 D
	18		Total District	30,700

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

REDWOOD VALLEY DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
<u>Coast Springs</u>				
	Sta. 007-Tank 2	Raw Water	Concrete	25
	Sta. 007-Tank 3	"	"	7.5
	Sta. 007-Tank 4	System	Steel	125
	Sta. 008-Tank 2	System	Bolted Steel	210
	<u>4</u>			<u>367.5</u>
<u>Lucern</u>				
Treatment Plant	Sta. 001-Tank 1	Treatment Plant	Steel	12
Clarifier	Sta. 001-Tank 2	Raw water	Steel	58
Arden	Sta. 002-Tank 1	System	Steel	200
	Sta. 002-Tank 2	System	Steel	300
	Sta. 003-Tank 1	System	Steel	300
	Sta. 004-Tank 1	System	Steel	100
	Sta. 005-Tank 1	System	Steel	12
	<u>7</u>			<u>982</u>
<u>Armstrong Valley</u>				
Rancho del Paradiso	Sta.102-Tank 1	System	Concrete	10.5
	Sta.102-Tank 2	System	Concrete	10.5
	Sta.103-Tank 1	System	Concrete	10.5
	Sta.103-Tank 2	System	Concrete	10.5
	Sta.104-Tank 2	System	Concrete	10.2
	<u>5</u>			<u>52.2</u>
Noel Heights	Sta.202-Tank 1	System	Redwood	25
	Sta.202-Tank 2	"	Concrete	10.2
	<u>2</u>			<u>35.2</u>
Armstrong Valley	Sta. 002-Tank 2	Wells	Concrete	22
	Sta. 002-Tank 3	Wells	Concrete	22
	Sta. 002-Tank 1	Wells	Steel	110
	<u>3</u>			<u>154</u>
<u>Hawkins</u>				
	Sta. 001-Tank 1	Wells	Concrete	12
	<u>1</u>			
Total	<u>22</u>			<u>1,603</u>

CALIFORNIA WATER SERVICE COMPANY

SALINAS DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
<u>Salinas Division</u>					
Natividad Rd. s/o Saratoga	Sta. 016-Tank 1	Wells	Concrete	3,000	D
River Rd. - Las Palmas Ranch	Sta. 053-Tank 1	"	Steel	500	D
Las Palmas Ranch	Sta. 048-Tank 1	"	Steel	500	D
Dayton Rd. & Harkins	Sta. 047-Tank 1	"	Steel	1,500	D
River Rd. - Indian Springs	Sta. 052-Tank 3	"	Steel	100	D
	Sta. 052-Tank 2	"	Steel	100	D
River Rd. - Las Palmas Ranch	Sta. 054-Tank 1	"	Steel	500	
Martella St.	Sta. 068-Tank 1	"	Steel	1,500	D
	Sta. 108 Tank 1	"	Steel	1,000	
	<u>9</u>	Total Salinas Division		<u>8,700</u>	
 <u>Oak Hills Division</u>					
N/E of Century Oak Rd. & Charter Oak Blvd.	Sta. 201-Tank 2	Wells	Steel	380	D
Moro Cojo	Sta. 204-Tank 1	"	Steel	500	D
	<u>2</u>	Total Oak Hills Division		<u>880</u>	
 <u>Las Lomas Division</u>					
E/O Las Lomas Dr. & Overpass Rd.	Sta. 302-Tank 2	Wells	Steel	150	D
N/O Boling Rd. & E/O Las Lomas Dr.	Sta. 304-Tank 1	Wells	Redwood	50	D
	<u>2</u>	Total Las Lomas Division		<u>200</u>	
 <u>Country Meadows</u>					
	Sta. 057-Tank 1			20	
	Sta. 057-Tank 2			20	
	Sta. 057-Tank 3			20	
	Sta. 058-Tank 1		Steel	20	
	Sta. 058-Tank 2		Steel	20	
	<u>5</u>	Country Meadows Division		<u>100</u>	
 <u>Buena Vista System</u>					
	Sta. 72-Tank 1	Wells	Concrete	60	Inactive
	Sta. 73-Tank 1	Wells	Steel	20	
	Sta. 73-Tank 2	Wells	Steel	20	
	Sta. 73-Tank 3	Wells	Steel	20	
	<u>4</u>	Total Buena Vista System		<u>120</u>	
 <u>Leased Tank</u>					
Toro Park	Sta. 055-Tank 1	Wells	Steel	150	
	<u>1</u>		Total	<u>150</u>	
	<u>22</u>			<u>10,000</u>	

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

SELMA DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

<u>LOCATION</u>	<u>DESIGNATION</u>	<u>FILLED FROM WHAT SOURCE</u>	<u>TYPE</u>	<u>CAPACITY (1000 gal)</u>
	Sta. 020 Tank 1	Wells	Steel	1,000
	Sta. 021 Tank 1	Wells	Steel	1,000
Total	<u>2</u>		Total District	<u>2,000</u>

CALIFORNIA WATER SERVICE COMPANY

SOUTH SAN FRANCISCO DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
<u>South San Francisco Area</u>				
Chestnut Ave. & Commercial	Sta. 001-Tank 1	Wells & Purchases	Steel	500 C
do.	Sta. 001-Tank 2	Raw Water	"	75
Chestnut St.	Sta. 005-Res. 2	Wells & Purchases	Concrete	1,500 D
Off Swift Ave.	Sta. 008-Res. 1	"	"	1,500 D
Off Spruce Ave.	Sta. 004-Res. 4, Tank 3	"	Steel	250 D
do.	Sta. 004-Res. 4, Tank 4	"	"	250 D
Above Reservoir 4	Sta. 009-Tank 3	"	Redwood	50 D
Junipero Serra near Alta Vista	Sta. 013-Res.10, Tank 1	Purchases	Steel	500 D
Off Hillside Blvd. near Evergreen	Sta. 011-Res. 7, Tank 1	Purchases	Steel	250 D
do.	Sta. 011-Res. 7, Tank 2	"	"	500 D
Off Stonegate Dr.	Sta. 012-Res. 9, Tank 1	Wells & Purchases	"	500 D
Hickey Blvd. w/o Longford	Sta. 014-Res. 11, Tank 1	Purchases	"	1,000 D
End of Green Park Terrace	Sta. 015-Res. 12, Tank 1	Wells & Purchases	"	1,000 D
			Subtotal	7,875
<u>Broadmoor Area</u>				
Stoneyford Dr. near Thornhill	Sta. 101-Tank 1	Purchases	Steel	250 D
	14		Total District	8,125

C - Collection D - Distribution

CALIFORNIA WATER SERVICE COMPANY

STOCKTON DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Between Lafayette & Sonora	Sta. 001-Res. 1	Wells	Concrete	1,830 C
Buena Vista & Flora	Sta. 081-Tank 2	"	Elevated Steel	500 D
Myrtle & "F"	Sta. 084-Tank 3	"	"	500 D
Center & Clay	Sta. 003-Tank 4	"	"	500 D
Commerce & North Fulton	Sta. 018-Tank 5	"	"	500 D
Fresno & Hazelton	Sta. 083-Tank 6	"	"	300 D
Linday & Edison	Sta. 082-Tank 7	"	"	500 D
Near Alpine & Plymouth	Sta. 032-Tank 8-B	"	Steel	250 D
do.	Sta. 032-Tank 8-C	"	"	500 D
Swain Rd & Glenbrook Ln	Sta.061-Tank 1	Backwash tank	"	55
Plymouth Rd. near River Dr.	Sta. 065-Tank 10-A	"	"	500 D
do.	Sta. 065-Tank 10-B	"	"	1,000 D
Off Fresno Ave.	Sta. 080-Tank 11	"	"	1,000 D
	Sta. 069-Tank 1	"	"	2,000 D
	Sta. 018	Raw Water	"	27
	Sta. 076 Tank 1	"	"	27
	16		Total District	9,989

C - Collection D - Distribution

CALIFORNIA WATER SERVICE COMPANY

VISALIA DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D-2

<u>LOCATION</u>	<u>DESIGNATION</u>	<u>FILLED FROM WHAT SOURCE</u>	<u>TYPE</u>	<u>CAPACITY (1000 gal)</u>
Giddings near High School	Sta. 059-Tank 3	Wells	Elevated Steel	300 D
Roosevelt Ave.	Sta. 012-Tank 2	Wells	Elevated Steel	300 D
	Sta.095-Tank 1	Wells	Steel	1000
	Sta. 096-Tank 1	Wells	Steel	1,000
	<u>4</u>		Total District	<u>2,600</u>

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

WESTLAKE DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

<u>LOCATION</u>	<u>DESIGNATION</u>	<u>FILLED FROM WHAT SOURCE</u>	<u>TYPE</u>	<u>CAPACITY (1000 gal)</u>	
Brookview Ave. & Castlehill Ct. Johnson Reservoir	Sta. 001-Res. 1	Purchases	Concrete	5,000	D
Heritage Pl. & Sunnyhill St. Harper Reservoir	Sta. 007-Res. 1	Purchases	Concrete	4,000	D
Harris Reservoir	Sta. 004-Tank 2	Purchases	Concrete	4,000	
Kanan Rd. w/o Windy Mountain Ave. Galanis Reservoir	Sta. 006-Res. 1	Purchases	Concrete	1,300	D
Kanan Rd. near Golf Course Dr. Kanan Reservoir	Sta. 008-Res. 1	Purchases	Steel	750	D
Duesenberg Dr. & Hillcrest Dr. Notter Reservoir	Sta. 009-Res. 1	Purchases	Steel	6,000	
	<u>6</u>		Total District	21,050	
Sunnyhill St. e/o Heritage Pl. Harris Reservoir	Sta. 004-Res. 1	Purchases	Concrete	4,000	D Retired

D - Distribution

CALIFORNIA WATER SERVICE COMPANY

WILLOWS DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2012

SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Willow St. near Fifth	Sta. 002-Tank 1	Wells	Elevated Steel	100 D
	<u>1</u>		Total District	<u>100</u>
Total Co. Storage Facilities	<u>1</u>	Total Co. Storage Capacity		<u>100</u>

These totals include three leased tanks in King City, Kaanapali and Salinas

CALIFORNIA WATER SERVICE COMPANY

SUPPLY AND DISTRIBUTION MAINS

December 31, 2012

	FEET -----	MILES -----
ANTELOPE VALLEY	144,504	27
BAKERSFIELD	4,890,687	926
BEAR GULCH	1,657,111	314
CHICO (1)	1,966,281	372
DIXON	176,457	33
DOMINGUEZ WATER CO.	2,058,400	390
EAST LOS ANGELES	1,439,586	273
HERMOSA REDONDO	1,120,617	212
KERN RIVER VALLEY	455,460	86
KING CITY	162,461	31
LIVERMORE	1,099,705	208
LOS ALTOS SUBURBAN	1,566,977	297
MARYSVILLE	286,633	54
OROVILLE	281,277	53
PALOS VERDES	1,818,381	344
REDWOOD VALLEY	170,346	32
SALINAS	1,681,981	319
MID-PENINSULA	1,880,171	356
SELMA	458,015	87
SOUTH SAN FRANCISCO	812,775	154
STOCKTON	2,677,090	507
VISALIA	2,855,551	541
WESTLAKE	556,218	105
WILLOWS	190,840	36
TOTAL	30,407,524	5,759

(1) Includes Hamilton City - 41,365 8

CALIFORNIA WATER SERVICE COMPANY

D-3 SUPPLY AND DISTRIBUTION MAINS

December 31, 2012

Pipe Size	Asbestos Cement	Cast Iron	Concrete Cylinder	Copper Tubing	Steel Standard	Steel Cement Lined	Steel Other	Ductile Iron	Plastic Pipe	Total
3/4"	78,433			4,586	9,784		555	345		93,703
1"	16			15,348	20,738		11,804	849		48,755
1-1/4"					362					362
1-1/2"		2,768	1,350	608	23,288		18,009	4,264		50,287
2"	1,346	169,211		5,637	160,694		114,192	44,780		495,860
2-3/8"							115			115
2-1/2"	14,485				7,204		9,430			31,119
3"	6,028	32,579			25,847		31,329	10,551		106,334
3-1/2"	4,310				299		318	190		5,117
4"	1,232,457	1,205,940	108		24,755	16,033	198,034	11,541	171,628	2,860,496
4-1/2"					239		4,095			4,334
5"					2,163		7,726			9,889
5-1/2"					690					690
6"	7,389,886	1,871,996	54		44,498	45,929	251,320	445,993	1,365,506	11,415,182
7"					340		4,716			5,056
8"	5,433,016	800,526			35,083	55,560	129,071	594,238	2,596,690	9,644,184
9"					272		899			1,171
10"	370,885	133,488	754		5,804	8,228	42,741	12,696	29,051	603,647
10-3/4"					2,105					2,105
12"	1,968,585	215,576	2,268		37,713	76,662	31,778	1,167,218	187,675	3,687,475
12-3/4"			1,947		639					2,586
14"	101,263	7,112	751		684	9,620	7,609	651	15,218	142,908
15"			2,324				15,735	27,223		45,282
16"	158,648	20,470	24,684		6,313	68,286	30,609	50,870	21,003	380,883
17"			491							491
18"	61,773	15,066	51,526		2,806	51,284	2,046	32,066		216,567
19"						14,019				14,019
20"	23,439	1,299	41,124		246	24,449	15,156	5,293		111,006
21"			18,949							18,949
22"						2,392				2,392
24"	2,020	1,263	135,788			19,020	25,623	49,727		233,441
26"										-
27"			47,709				20	244		47,973
30"			12,013					6,998		19,011
33"			23,531							23,531
36"			38,787					2,530		41,317
37"			5,795							5,795
42"			30,162				5,330			35,492
Total	16,846,590	4,477,294	440,115	26,179	412,566	391,482	958,260	2,407,288	4,447,750	30,407,524

SCHEDULE D-4

Number of Active Service Connections

	Metered-		Flat Rate-	
	Dec. 31		Dec. 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	410,479	416,961	38,304	32,934
Industrial	751	750	-	-
Public Authorities	5,457	5,450	-	-
Irrigation	-	-	-	-
Other (specify)	441	438	92	91
Sub-Total	417,128	423,599	38,396	33,025
Private Fire Connections	-	-	8,313	8,403
Public Fire Connections	-	-	42,780	42,879
Totals	417,128	423,599	89,489	84,307

SCHEDULE D-5

**Number of Meters and Services
on Pipe Systems at End of Year**

Size	Meters	Services
5/8 -in.	339,310	155
3/4 - in.	523	245,328
1 - in.	86,278	173,114
1 1/4 - in.	-	1,268
1 1/2 - in.	12,585	1,592
2 - in.	16,751	27,279
2 1/2 - in.	3	3
3 - in.	2,210	323
4 - in.	807	4,578
5-in.	-	2
6 - in.	302	3,619
8 - in.	64	3,223
10 - in.	-	540
12 - in.	-	150
16 - in.	-	4
18 - in.	-	1
other	161	213
misc	-	-
Totals	458,994	461,392

SCHEDULE D-6

Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	-
2. Used, before repair	156
3. Used, after repair	1,087
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten Years or Less	268,384
2. More than 10, but less than 15 years	61,056
3. More than 15 years	183,002

SCHEDULE D-7										
Water Delivered to Metered Customers by Months and Years in 100,000 CuFt (Units Chosen)										
Classification Of Service	During Current Year							Sub-total	Total	Total Prior Yr
	Jan	Feb	Mar	Apr	May	Jun	Sub-total			
Commercial	6,902	6,314	6,607	6,866	8,275	11,851	46,814			
Industrial	548	535	577	591	585	699	3,536			
Public Authority	364	371	483	480	706	1,028	3,432			
Irrigation	1	1	1	1	3	6	14			
Other water utilities	2	3	7	3	3	4	21			
Reclaimed	19	11	182	196	160	277	845			
Other	5	6	4	11	13	12	51			
Total	7,840	7,240	7,862	8,148	9,746	13,878	54,713			

Classification Of Service	During Current Year							Sub-total	Total	Total Prior Yr
	Jul	Aug	Sep	Oct	Nov	Dec	Sub-total			
Commercial	12,649	12,573	13,552	10,333	9,278	6,726	65,110	111,924	104,389	
Industrial	685	770	856	731	710	534	4,285	7,821	7,748	
Public Authority	1,381	1,513	1,338	1,212	714	467	6,624	10,056	8,923	
Irrigation	9	8	1	1	0	0	19	33	42	
Other water utilities	4	6	18	9	5	3	45	66	50	
Reclaimed	273	293	336	277	253	198	1,630	2,475	2,333	
Other	24	32	33	13	11	18	130	181	155	
Total	15,025	15,195	16,133	12,575	10,970	7,945	77,843	132,556	123,640	

Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet. Total Acres Irrigated: Total Population Served: 1,726,704

SCHEDULE D-8
Status With State Board of Public Health
 See next page

SCHEDULE D-9
Statement of Material Financial Interest
 Not Applicable



SCHEDULE D-8

CALIFORNIA WATER SERVICE COMPANY

State Water Supply Permits and Amendments

Current status of State Water Supply Permit dates and Amendments as of **March 27, 2013**, are provided for each district as follows:

DISTRICT	PERMIT DATE	AMENDMENT DATE
Bakersfield	5/25/73	10/20/08
Bakersfield North Garden	10/10/02	3/9/09
Bear Gulch	9/15/72	1/12/10
City of Commerce	10/6/87	11/17/09
Chico	2/18/66	9/10/08
Dixon	11/27/12	6/21/11
Dominguez	12/1/09	7/11/08
East Los Angeles	11/17/09	7/28/09
Hamilton City	8/23/77	1/26/77
Hermosa Redondo	5/6/10	8/11/10
Hawthorne	4/24/12	4/24/02
King City	4/8/09	1/30/01
Las Lomas	3/5/92	10/9/12
Livermore	6/21/12	10/18/12
Los Altos Suburban	2/25/13	11/26/12
Marysville	6/9/05	6/19/12
Mullen	9/2/09	5/27/11
Oak Hills	8/6/93	
Olcese	11/12/02	
Oroville	4/16/54	7/31/00
Palos Verdes	10/19/76	6/9/09
Rural North Vacaville	6/16/00	6/27/05
Salinas	4/26/10	3/25/11
Salinas Hills	3/28/07	12/19/05
San Carlos	6/18/76	1/13/04
San Mateo	6/3/94	1/13/04
Selma	12/14/09	3/1/11
South San Francisco	6/18/76	7/25/11
Stockton	6/26/03	
Visalia	6/18/76	1/19/11
Willows	10/29/65	12/7/90
Westlake	7/13/84	7/13/11



SCHEDULE D-8

CALIFORNIA WATER SERVICE COMPANY

State Water Supply Permits and Amendments

Current status of State Water Supply Permit dates and Amendments as of **March 27, 2013**, are provided for each district as follows:

DISTRICT	PERMIT DATE	AMENDMENT DATE
RDV		
Coast Springs	12/28/00	6/30/10
Lucerne	3/1/99	6/19/09
Hawkins	4/10/03	4/21/10
Noel Heights	6/8/01	1/13/10
Rancho Del Paradiso	6/4/01	12/3/02
KRV		
Arden	1/1/00	12/8/00
Countrywood	4/3/02	8/2000 (applied)
Upper Bodfish	11/1/02	4/13/07 (Applied)
Lower Bodfish	3/7/13	12/3/08
Juniper Hills	5/1/02	5/24/02
Kernville	9/28/11	10/25/11
Lakeland	9/17/02	
Ponderosa Pines	3/21/02	10/6/09
Southlake	2/14/06	
Mountain Shadows	2/13/04	
Split Mountain	2/9/04	2/17/04
Squirrel Mountain	10/11/10	
AV		
Lancaster	12/22/06	1/4/07
Leona Valley	5/25/07	10/18/11
Lake Hughes	5/5/11	6/13/11
Fremont Valley	1/23/04	12/21/11
Grand Oaks	5/25/11	

Schedule E - 1
Balancing and Memorandum Accounts

Prelim	Account Name	Advice Letter	Beg Balance Rec/ (Pay) \$ in '000s	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	End Balance Rec/ (Pay) \$ in '000s
E	Recycled Water Memo Account (RWMA) (for DOM & PV)	1614-A	-	-	-	-	-	-	-
F	MTBE Memorandum Account (MTBEMA)	1707 & 1985	(16,668)		4,850				(11,818)
G	Military Family Relief Program (MFRP)	1761	-	-					-
H	Low-Income Ratepayer Assistance Memorandum Account (LIRA MA)	2086	585		117	1			703
AJ	Low-Income Ratepayer Assistance Balancing Account (LIRA BA)	2086	4,942			13	(3,103)	5,116	6,969
I	Water Conservation Memorandum Accounts for BG, Mid-Pen, and SSF	1807	-						-
J	Credit Card Pilot Program Memo Account (CCPPMA)	1808-B			137				137
K	Wausau Memorandum Account (WMA)	1839 & 1874	414						414
L	Water Conservation Expenses Memorandum Account (WCEMA) BAK, DIX, KC, ORO, SEL, SSJ, WLK, WIL	2006-A	1,862				(1,469)		393
M	Water Revenue Adjustment Mechanism/Modified Cost Balancing Account (WRAM/MCBA)	1882 and 1994; 2073 (Annual 2011 true-up Filing)	51,308	42,752	(23,046)	98	(25,367)		45,746
N	Water Conservation Balancing Account (WCBA) 2007 GRC: CHI, ELA, LIV, LOS, MID-PEN, SAL, STK, VIS (2005 GRC: ANT, BG, DOM, HR, KRV, MAR, PV, RED)	1875, 2025 & 2026	(459)					425	(34)
O	Groundwater Rule Compliance Cost Memorandum Account (GRCCMA)	1876	-		-	-			-
P	Department of Toxic Substances Control Memorandum Account (DTSCMA)	1900	372		355	1			728
Q	Contract with Home Emergency Insurance Solutions (HomeServe MA)	1925-A	(2,161)	(117)					(2,278)
R	Temporary Interest Rate Balancing Account (TIRBA)	2084-A	(1,142)					352	(790)
S	Water Cost of Capital Mechanism (WCCM)	1962	-	-					-
T	Lucerne Balancing Account (LCBA) : SDWSRF Loan and payments	1963-A	6,725				(236)		6,489
U	Tort Litigation Memorandum Account (TLMA) DIXON	1968 & 2003	(100)			(0)			(100)
V	PCE Litigation Memorandum Account (PCELMA)	1970	-			-			-
W	TCP Litigation Memorandum Account (TCPLMA)	1971	-			-			-
X	Operational Energy Efficiency Program Memorandum Account (OEEPMA)	1986	-			-			-

Schedule E - 1
Balancing and Memorandum Accounts

Prelim	Account Name	Advice Letter	Beg Balance Rec/ (Pay) \$ in '000s	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	End Balance Rec/ (Pay) \$ in '000s
Y	OII 07-01-022 Memorandum Account (OII 07-01-022 MA)	1987-A	-			-			-
Z	Conservation Expense One-Way Balancing Account (CEBA) 24 DISTRICTS	2016 & 2027	(4,328)	(2,185)		(25)			(6,537)
AA	2012 Pension Cost Balancing Account (PCBA)	2017	(1,911)	4,351					2,440
AB	Health Care Expense Memorandum Account (HCEMA)	2017	119		262				381
AC	Pressure Reducing Valve Modernization and Energy Recovery Memorandum Account (PRVMA)	2018	81		90	0			171
AD	Stockton Litigation Memorandum Account (SLMA) [does not reflect overpayments to SEWD]	2028-B	42		10				52
AE	2010 Tax Act Memorandum Account (Bonus Tax Depreciation MA)	2047-A	-						-
AF	Caltrans Litigation Memorandum Account (CLMA) MARYSVILLE	2048	(1,501)			(6)			(1,507)
AG	Catastrophic Event Memorandum Account (CEMA)	2050	-						-
AH	Cost of Capital Interim Rate Memorandum Account (CCIMA)	2055 & 2085		(2,489)		(3)		755	(1,737)
none	American Job Creation Act (AJCA) true-up tax deduction	None	(288)						(288)
none	General Office Synergies Memorandum Account (GOSMA)	1972	-						-
none	Infrastructure Act Memorandum Account	None	-						-
none	International Financial Reporting Standards Memorandum Account (IFRS MA)	None	-						-
none	Kern River Improvements Memorandum Account		-						-
none	Salinas Water Treatment Memorandum Account (SWTMA)	None	-						-
none	Incremental Cost Balancing Account (ICBA)	1964/65	404						404
none	Incremental Cost Balancing Account (ICBA)	1964/65	(294)						(294)
none	Incremental Cost Balancing Account (ICBA)	2024-A	1,018				(762)		255
none	Incremental Cost Balancing Account (ICBA)	2024-A	(313)					316	2
none	Rate Support Fund Memorandum Account (RSFMA)	2015-A	(807)			(1)	(1,439)	2,223	(23)

Schedule E- 2(A)
Description of Low-Income Rate Assistance Program(s)

1. DESCRIPTION OF THE PROGRAM

See E-2(B)

2. PARTICIPATION RATE FOR YEAR 2012

District	Number of customers enrolled	Number of customers for the district	Percentage enrolled	Dept ID
AV	76	636	8%	129
LNC	100	674	7%	130
FMT	28	71	18%	131
KRV	392	977	35%	134
ARD	353	1,247	22%	135
BDF	349	746	31%	136
KNV	91	594	12%	137
LKL	92	208	37%	138
SQM	90	423	13%	142
LUC	501	1,209	30%	147
ARM	60	375	11%	148
CSP	12	250	3%	149
HKN	12	52	6%	150
TOTAL	2,156	7,462	29%	

Schedule E- 2(A)
Description of Low-Income Rate Assistance Program(s)

RSF-LIRA

2012

Detail of balancing account authorized to record expenses incurred and revenues collected for low income rate assistance program.

DISTRICT	Beginning AR Balance	Credit to customers	Charges to the customers	Ending AR Balance
129 (AV)	15,392	8,158	(2,358)	21,193
130 (LNC)	8,852	10,054	(4,325)	14,580
131(FMT)	25,660	3,048	(108)	28,600
134 (KRV)	192,145	51,682	(2,200)	241,626
135 (ARD)	152,255	44,404	(2,088)	194,571
136 (BDF)	143,940	42,247	(1,444)	184,743
137 (KNV)	42,485	13,172	(1,222)	54,435
138 (LKL)	41,243	11,714	(399)	52,559
142 (SQM)	40,205	10,005	(831)	49,378
147 (LUC)	202,595	68,482	(2,934)	268,143
148 (ARM)	20,024	6,586	(445)	26,164
149 (CSP)	3,554	1,372	(94)	4,832
150 (HKN)	1,550	1,188	(66)	2,672
154		-	(569)	(569)
390(Interest accrued)	18,587	2,120	-	20,707
330(Proming develop.)	58,498	434	-	58,932
Total	966,984	274,667	(19,084)	1,222,566

Schedule E- 2(B)
Description of Low-Income Rate Assistance Program(s)

LOW-INCOME SUPPORT SURCREDIT(LIRA)

APPLICABILITY

Applicable to individually metered and flat rate residential customers, qualified non-profit group living facilities, qualified agricultural employee housing facilities, and migrant farm worker housing centers where the customer meets all the special conditions of this schedule.

TERRITORY

All tariff service areas of California Water Service Company

METERED SINGLE-FAMILY RESIDENTIAL RATES

Quantity Rates:

Customers are charged per 100 cubic feet of water delivered at the metered rates as reflected in applicable rate schedule for single-family residential service.

Service Charges:

Eligible customers receive a monthly LIRA credit equal to 50% of the 5/8"x3/4" service charge for single-family residential service, prorated based on the days of service, if service is not provided for a full month. The maximum monthly credit is \$12.

FLAT RATE RESIDENTIAL RATES

Customers are charged the flat rate reflected in the applicable rate schedule for residential flat rate service.

Eligible customers receive a monthly LIRA credit equal to 50% of the 5/8"x3/4" service charge for single-family residential service, prorated based on the days of service, if service is not provided for a full month. The maximum monthly credit is \$12.

QUALIFIED NON-PROFIT GROUP LIVING FACILITIES, QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES, MIGRANT FARM WORKER HOUSING CENTERS

Quantity Rates:

Customers are charged per 100 cubic feet of water delivered at the metered rates as reflected in the applicable rate schedule.

Service Charges:

Eligible customers receive a monthly LIRA credit of \$20, prorated based on the days of service, if service is not provided for a full month. The maximum monthly credit per qualifying sub-metered customers is \$20.

Schedule E- 2(B)
Description of Low-Income Rate Assistance Program(s)

PARTICIPATION RATE FOR YEAR 2012(LIRA)

District	Number of cust enrolled	Number of cust for the district	Percentage enrolled	Dept ID
BK	21,396	69,077	31%	101
BG	897	18,791	5%	102
CH	4,034	28,116	14%	104
DIX	663	2,875	23%	105
ELA	10,890	26,684	41%	106
HR	1,120	26,663	4%	108
KC	890	2,543	35%	109
LIV	1,459	18,379	8%	110
LAS	606	18,757	3%	111
MRL	1,123	3,704	30%	112
ORO	998	3,549	28%	113
SLN	4,718	24,477	19%	114
MPS	2,528	36,359	7%	116
SEL	2,557	6,229	41%	117
SSF	2,040	16,896	12%	118
STK	15,024	42,669	35%	119
VIS	11,924	41,191	29%	120
WIL	700	2,379	29%	121
PV	870	24,137	4%	122
WLK	381	7,054	5%	123
LL	213	603	35%	124
OH	178	809	22%	125
BL	528	2,204	24%	126
DOM	6,815	33,882	20%	128
BUV	2	182	1%	154
TOTAL	92,554	458,209	20%	

Schedule E- 2(B)
Description of Low-Income Rate Assistance Program(s)

LIRA

2012

Detail of balancing account authorized to record expenses incurred and revenues collected for low income rate assistance program.

DISTRICT	Beginning AR Balance	Credit to customers	Charges-2012	Charges to the customers	Ending AR Balance
101 (BK)	1,799,850	1,157,546	(139,940)	(568,342)	2,249,115
102 (BG)	(183,446)	50,164	(19,175)	(84,212)	(236,668)
104 (CH)	(1,828)	232,925	(39,657)	(164,410)	27,030
105 (DIX)	63,439	51,691	(1,652)	(8,842)	104,636
106 (ELA)	965,665	566,192	(24,034)	(123,682)	1,384,140
108 (HR)	(157,494)	45,792	(22,112)	(94,175)	(227,988)
109 (KC)	149,405	83,272	(2,451)	(12,607)	217,620
110 (LIV)	(87,615)	66,983	(16,392)	(71,843)	(108,868)
111 (LAS)	(208,709)	35,693	(22,309)	(91,831)	(287,157)
112 (MRL)	141,337	99,599	(4,362)	(18,353)	218,220
113 (ORO)	178,932	101,732	(3,775)	(18,035)	258,854
114 (SLN)	367,881	307,675	(24,178)	(110,108)	541,270
116 (MPS)	(106,862)	105,601	(24,776)	(107,046)	(133,083)
117 (SEL)	277,515	192,762	(10,670)	(42,832)	416,775
118 (SSF)	37,950	84,351	(14,082)	(57,537)	50,682
119 (STK)	1,310,233	787,764	(38,637)	(180,307)	1,879,052
120 (VIS)	92,784	488,939	(47,271)	(221,203)	313,249
121 (WIL)	151,837	69,063	(2,051)	(10,227)	208,621
122 (PV)	(339,637)	45,440	(36,527)	(140,621)	(471,344)
123 (WLK)	(111,028)	33,310	(14,536)	(57,432)	(149,686)
124(BL)	27,146	14,801	(515)	(2,017)	39,415
125(OH)	35,015	15,054	(516)	(1,881)	47,671
126(LL)	36,180	31,570	(2,304)	(9,052)	56,395
128 (DOM)	(418,051)	221,259	(72,265)	(301,230)	(570,287)
129 (AV)	-	-	(266)	-	(266)
130 (LNC)	-	-	(515)	-	(515)
131(FMT)	-	-	(10)	-	(10)
134 (KRV)	-	-	(102)	-	(102)
135 (ARD)	-	-	(147)	-	(147)
136 (BDF)	-	-	(57)	-	(57)
137 (KNV)	-	-	(138)	-	(138)
138 (LKL)	-	-	(18)	-	(18)
142 (SQM)	-	-	(106)	-	(106)
147 (LUC)	-	-	(141)	-	(141)
148 (ARM)	-	-	(28)	-	(28)
149 (CSP)	-	-	(8)	-	(8)
150 (HKN)	-	-	(7)	-	(7)
154	7	11	(165)	-	(147)
390(Interest accrued)	13,206	11,180	-	-	24,385
330(Proming develop.)	525,292	71,388	-	-	596,680
Total	4,559,003	4,971,757	(585,896)	(2,497,825)	6,447,040

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

Cal Water requested permission to submit the Conservation Data Report on May 1, 2013, at the same time it submits the annual conservation filing required by its 2009 general rate case.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Same as E-3,1.

3. Cost of each program. See E-3(B)

4. The degree of participation in each district by customer group.

Same as E-3, 1.

Schedule E-3(B)
Water Conservation Programs
Cost of Each Program by District

2012

Dept	A01ETC	A01PRT	A01PST	A02SJR	A02TRP	A03DPT	A03ETC	A05AWE	A05CUW	A06ETC	A06GRC
101	43,399	255	13	8,096			(15)	348	1,664		7,120
102	41,454	217	10	601	150		166	297	1,420		6,075
104	13,663	88	13	2,791			(7)	120	577		2,470
105	2,612	17	15	47			(14)	23	111		472
106	47,781	244		676			(15)	334	1,597		6,829
108	49,503	244		676			1,726	334	1,597	857	6,829
109	1,491	14		38			(15)	19	89		384
110	36,210	183		507			(21)	250	1,198		5,122
111	43,995	221		610			(7)	301	1,442		6,160
112	1,708	14	13	465				19	89		376
113	3,299	20		608			(14)	28	133		574
114	46,017	238		657			(14)	324	1,553		6,648
116	54,362	278	15	770	455		(22)	380	1,819		7,773
117	10,957	61		1,950			(29)	83	399		1,707
118	28,272	149		413	340		(21)	204	976		4,177
119	46,372	244	27	676			3,016	334	1,597		6,829
120	29,267	166	13	5,305			(14)	227	1,087		4,650
121	796	10	13	295			(21)	14	67		289
122	47,791	238		657			(30)	324	1,553		6,648
123	18,635	102	15	282			(23)	139	665		2,833
128	71,361	350		967			(7)	477	2,285	1,233	9,771
129	1,664	17		47			(15)	23	111		472
134	1,853	17	13	47			(14)	23	111		472
146	364	7	12	19			(14)	9	44		194
151							3,136				
152							1,287				
350	720		135				34,413				
385											
388							427				
389	224					2,310					
390											
399											
Grand Total	643,768	3,394	303	27,198	945	2,310	43,841	4,634	22,180	2,090	94,873

Schedule E-3(B)
Water Conservation Programs
Cost of Each Program by District

2012

Dept	C60ETC	C61MKT	C61PRG	C62PRG	C63PRG	C65PRG	C66PRG	C67PRG	C68PRG	C69PRG	P30ETC
101		7,337	31,372			11,050		9,670	11,200	279	4,199
102			5,605		46,262	517		9,013	2,800	251	3,185
104		934	11,611		55,318	55,338		3,645		93	2,857
105		559	0					757		18	314
106		9,582	1,261					3,781	5,600	286	3,305
108		3,372	12,573		234,519	3,559		1,651	9,800	291	3,527
109		486	5,003		24,198			829		13	272
110			35,439		31,286	303		6,524	7,000	216	3,773
111			51,438		484		10,950			686	2,907
112		458	0					1,867	4,200	13	272
113		579	3,559	(2,433)	39,717	1,313		1,647	5,600	22	356
114		8,102	30,078		140,242	98		5,482	11,200	277	5,278
116			13,645		34,258	780		7,240	9,800	325	3,729
117		2,275	1					1,727	5,600	69	1,354
118			12,377		41,055			8,106	12,600	172	2,119
119		3,657	4,922		49,037	325		4,141	7,000	282	5,576
120	4,158	2,594	1,867			13,127		4,294	11,200	185	5,273
121		260	440			325		827		9	229
122		3,001	21,424		14,362	20,183		5,609	7,000	282	3,406
123		1,981	149,247		95,576	41,925		5,385	7,000	115	1,373
128		9,179	31,468	14,800	394	325		4,204	2,800	418	5,105
129		944	1							16	314
134		348	375							16	314
146	291	184	0							5	187
151											
152											368
350	-	-	-	-				-			400
385	-	-	-	-				-	-	-	
388	-	-	-	-				-	-	-	
389	-	-	-	-				-	-	-	
390	-	-	-	-				-	-	-	
399	-	-	-	-				-	-	-	
Grand Total	4,449	55,831	423,705	12,367	806,705	149,166	10,950	86,400	120,400	4,337	59,993

Schedule E-3(B)
Water Conservation Programs
Cost of Each Program by District

2012

Dept	P31ASM	P31ETC	P31LWP	P31SEM	P31WWP	P32COM	P32ETC	P32PAD	P33ETC	P34CCR	P35ETC
101		92		864	26,763	10,300	(1,338)		332	13,256	6,547
102	700	78		738	6,600	9,379	(473)		137	12,600	2,908
104		32		300	(3,008)	1,988	(4,136)	247	90	3,835	980
105		6		58		643	(226)		17	770	722
106		88	6,426	830		10,696	(473)		128	14,899	2,588
108		88	12,780	830		10,924	(268)		84	15,324	2,575
109		5		46		442	(226)		21	410	554
110		66		622	9,537	8,074	(473)		76	11,114	2,823
111		80		749	11,817	9,768	(514)		105	13,475	2,654
112		5		46		325	(226)		27	481	281
113		7		69		500	(226)		29	1,013	719
114		86		807	45,487	10,350	(926)		118	14,276	4,925
116	3,480	100		945	12,408	12,169	(597)		168	16,803	3,366
117		22		207	(14,368)	2,542	(432)		32	3,280	695
118	3,480	54		507	7,425	6,417	(329)		120	8,653	2,048
119		88		830	25,212	10,508	(1,194)		179	14,468	7,573
120		60	14,418	565		6,846	(6,523)		103	8,956	2,982
121		4		35		229	(226)		15	207	464
122		86	1,350	807		10,586	(268)		67	14,730	2,520
123		37		346	3,432	4,272	(432)		99	5,563	2,208
128		126	17,100	1,187		15,705	(391)	1,461	95	22,107	3,626
129		6		58		550	(226)		21	232	137
134		6		58		561	674		23	791	287
146		2		23		174	(226)		17	77	55
151											
152											
350											
385	-	-	-	-	-	-	-				
388	-	-	-	-	-	-	-				
389	-	-	-	-	-	-	-				
390	-	-	-	-	-	-	-				
399	-	-	-	-	-	-	-				
Grand Total	7,660	1,225	52,074	11,526	131,305	143,950	(19,678)	1,708	2,100	197,322	54,237

Schedule E-3(B)
Water Conservation Programs
Cost of Each Program by District

2012

Dept	P36DGD	P36EVT	P36SPN	R60ETC	R60MKT	R61MKT	R61PRG	R62MKT	R62PRG	R63MKT	R63PRG
101				26		38,903	57,833	7,476	9,160		433
102		4,545		22	49	3,474	63,924	(75)	9,390	7,446	123,682
104		2,615		9		5,239	70,216	(374)	1,410		267,052
105				2		3,150	6,832	74	280		
106		350		25		31,254	6,680	2,114	420	6,219	127,339
108	5,000	381	3,500	11,205	3,903	39,913	26,598	913	1,225	8,364	256,406
109		46		1		1,235	3,823	(73)	140		
110		3,836		18		3,548	2,134	(47)	10,780	2,171	284,440
111		64		22		1,194	20,123	1,382	3,150	6,905	46,534
112				1		2,628	2,469	203	1,475		
113				2		3,070	210	155	280		
114		46		24		23,381	53,026	(1,303)	1,540	4,328	443,557
116		7,151		28		6,618	74,205	1,273	15,015	3,399	332,860
117		46		6		4,176	2,984	(182)	1,960		324
118		5,582		15	24	2,914	41,897	359	5,320	944	176,500
119		92	15,363	25		50,537	16,986	1,524	10,255		196,515
120			10,000	17		36,214	76,371	1,311	12,740		757
121				1		2,131	4,978	91	280		
122		311	4,330	24		46,215	22,501	(78)	4,060	8,208	118,625
123	2,362			10		12,601	9,604	(24)	5,460	4,584	93,365
128		529	5,568	20,590		52,959	15,986	1,115	2,100	6,246	173,982
129				2		2,892	643	(15)	700		
134		46		2		3,939	2,907	89	700		
146				1		1,564	2,155	(55)	840		272
151											
152		92									
350								150			
385											
388											
389											
390											
399											
Grand Total	7,362	25,734	38,760	32,076	3,976	379,750	585,087	16,003	98,680	58,814	2,642,642

Schedule E-3(B)
Water Conservation Programs
Cost of Each Program by District

2012

Dept	R64MKT	R64PRG	R65MKT	R65PRG	R66PRG	(blank)	Grand Total
101	(2,002)	18,399	6,173	18,925		5,636	353,763
102	(815)	6,801	2,993	8,359		514	380,997
104	(673)	5,388	136	11,092		17,046	528,995
105	(169)	1,862				40	18,990
106	(726)	13,338	4,323	871		75	308,726
108	(294)	7,813	5,711	13,462		132	757,625
109	(32)	1,947				40	41,197
110	(726)	6,730	4,283	13,621		1,221	491,836
111	(527)	5,981	979	163	1,299	44	244,632
112	(50)	4,250				40	21,447
113	(110)	2,815	593	146			64,281
114	(1,311)	9,316	2,785	2,538		5,019	874,248
116	(1,612)	10,076	4,721	16,000		751	654,934
117	(47)	1,413	244			1,657	30,713
118	(691)	5,529	2,206	3,640		1,770	385,324
119	(2,958)	20,059	9,573	10,611		800	521,078
120	(1,275)	11,676	8,123	28,620		4,674	300,031
121	(179)	1,240	482	813		40	14,155
122	(1,021)	8,213	5,817	21,122			400,653
123	(301)	3,014	1,635	7,176		481	480,739
128	(564)	11,474	7,330	13,657			527,120
129	(98)	2,231	244	81		30	11,082
134	(151)	4,940				407	18,856
146	(60)	1,446				28	7,614
151						1,901	5,037
152						2,475	4,222
350						16,549	52,368
385						-	-
388							427
389		37				(339)	2,232
390						8	8
399						(216)	(216)
Grand Total	(16,393)	165,988	68,352	170,895	1,299	60,822	7,503,114

California Water Service Company
Annual Summary Statement of Affiliated Transactions
For the calendar year 2012
E-4

1 Services provided by the Utility (California Water Service Company) to the affiliate companies:

a) To California Water Service Group (Holding Company):

Utility provides basic accounts payable services to Holding Company, and charges the amounts to Holding Company. In providing this service, Utility performed the following transactions:

- | | |
|---|-------------|
| 1. Payment of expenses to third parties on behalf of Holding Company (including legal fees, SEC fees, Board of Directors fees, annual report fees, expenses allocation, amortization of stock awards, etc) These expenses are included in the payments from Holding Company to Utility in 2.a.1 below | (1,173,092) |
| 2. Payment made for Income Tax | 574,666 |
| 3. Payment made to Holding Company | 814,804 |

b) To CWS Utility Services (affiliate of Holding Company):

Utility provides basic accounts payable services to CWSUS, and charges the amounts to CWSUS. In providing this service, Utility performed the following transactions:

- | | |
|--|-----------|
| 1. Payment of expenses on behalf of CWS Utility Services (including repair & maintenance, property tax, etc.) These expenses are included in the payments from CWS Utility Services to Utility in 2.b.1 below. | 1,895,822 |
| 2. Utility rents space from CWS Utility Services in a Rancho Dominguez building per the lease agreement between the entities. | (504,840) |
| 3. Payment made to CWS Utility Services | 909,765 |

c) To HWS Utility Services (affiliate of Holding Company):

Utility provides basic accounts payable services to HWSUS, and is reimbursed for those payments. In providing this service, Utility performed the following transactions:

- | | |
|---|-----------|
| 1. Payment of expenses for HWSUS (including insurance, GET and USE tax, shipping, phone, etc.) These expenses are included in the payments from HWS Utility to Utility in 2.c.1 | 37,580 |
| 2. Income Tax credit | (358,268) |
| 3. Receipt of reimbursement from HWS Utility | (88,414) |
| 4. Payment made to HWS Utility | 32,996 |

2. Services provided by the affiliated companies to the Utility (California Water Service Company):

a) From Holding Company:

- | | |
|--|-----------|
| 1. Reimbursement for the payments Utility made on behalf of Holding Company in 1.a.1 & 1.a.2 above.
(includes Board of Directors' fees and expenses, shareholder expenses, SEC fees, annual reports etc.)
Amortization of stock awards were allocated from Holding Company to Utility. | 598,426 |
| 2. Receipt of reimbursement from Utility | (814,804) |

California Water Service Company
Annual Summary Statement of Affiliated Transactions
For the calendar year 2012

E-4

b) From CWS Utility Services:	
1. Reimbursement for the payments Utility made on behalf of CWS Utility Services in 1.b.1 above	(1,895,822)
2. Utility rents space from CWS Utility Services in a Rancho Dominguez building per the lease agreement between the entities.	504,840
3. Receipt of reimbursement from the Utility	(909,765)
c) From HWS Utility Services	
1. Reimbursement for the payments Utility made on behalf of HWS Utility Services in 1.c.1 & 1.c.2 above	320,688
2. Payment made to the Utility	88,414
3. Receipt of reimbursement from the Utility	(32,996)
d) Dividends were paid to Holding Company:	
1. Common Stock	23,567,031
3. Assets transferred from the utility to the affiliated companies:	
There were no assets transferred from the Utility to the affiliated companies in 2012.	
4. Assets transferred from the affiliated companies to the utility:	
Asset purchased from Utility Services for well sites in Dominguez (PID-20978,13543, and 20973)	(1,260,710)
5. Employees transferred from the Utility to the affiliated companies:	
There were no employees transferred from the Utility to the affiliated companies in 2012.	
6. Employees transferred from the affiliated companies to the Utility:	
There were two employees transferred from the affiliated companies to the Utility in 2012.	
7. Financial arrangements and transactions between the Utility and the affiliated companies:	
a) Promissory Note to Holding Company (12/31/2010-\$7,925.00) - Beginning balance as of 1/01/2012	7,879,746
1. Receipt of principal payment for long-term note	(47,807)
2. Receipt of interest payment for long-term note	(432,193)
8. Services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts:	
There were no services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impact.	
9. Services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulations impacts:	
There were no services provided by and/or assets transferred from the affiliate company to the parent holding company which may have germane utility regulations impact.	

**CLASS A, B, C AND D WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent: see A-24(a)

Name: _____
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
1 inch	20	27
1 1/2 inch	13	28
2 inch	5	94
3 inch	1	46
3/4 inch	16	5
5/8 inch	3,614	9
Mobile	2	201
Number of Flat Rate Customers	0	0
Total	3,672	

\$ 407,118

3. Summary of the bank account activities showing: see A-24(a)

Balance at beginning of year	
Deposits during the year	
Interest earned for calendar year	
Withdrawals from this account	
Balance at end of year	

4. Reason or Purpose of Withdrawal from this bank account: see A-24(a)

CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (continued)

Plant amounts included in Schedule A-1a, Account No. 101 Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	306	Land	8,450				8,450
4		Total non-depreciable plant	8,450				8,450
5		DEPRECIABLE PLANT					
6	311	Structures					
7	315	Wells	602,751				602,751
8	317	Other water source plant					
9	324	Pumping equipment	137,194				137,194
10	331	Structures					
11	332	Water treatment plant	8,180,260				8,180,260
12	342	Reservoirs, tanks, and sandpipes	1,164,975		(7,965)		1,157,010
13	343	Water mains	844,097				844,097
14	345	Services and meter installations	(0)				(0)
15	346	Meters	707				707
16	348	Hydrants	4,824				4,824
17	378	Other equipment					
18	372	Office furniture and equipment					
19	373	Transportation					
20		Total depreciable plant	10,934,808		(7,965)	-	10,926,844
		Total water plant in service	10,943,258		(7,965)	-	10,935,293

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: N/A

Bank Name: _____
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commerical

NAME	AMOUNT
None	

B. Residential

DISTRICT	AMOUNT
None	

3. Summary of the bank account activities showing: N/A

Balance at beginning of year	_____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

N/A

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned David B. Healey
Officer, Partner or Owner

of California Water Service Company
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2012, through December 31, 2012.

Corporate Controller & Assistant Secretary
Title (Please Print)

David B. Healey
Signature

(408)-367-8200
Telephone Number

March 31, 2013
Date

Annual Report of California Water Service Company
to the California Public Utilities Commission

ATTACHMENT A

**Report on Excess Capacity Activities
(Non-Tariffed Products & Services or NTP&S)**

For Calendar Year 2012 (Submitted March 2013)

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, California Water Service Company ("Cal Water") provides the following information regarding its NTP&S projects in Calendar Year 2012 in this Attachment:

	Page Number
Non-Regulated Operating Income Statement	1
Overview	2
Descriptions of NTP&S Projects	3
Regulated Assets used in NTP&S Projects	10
Employee positions and amount of time spent on NTP&S Projects	12

CALIFORNIA WATER SERVICE GROUP
 Non-Regulated Operating Income Statement
 2012

Name of Contract/Service	Active or Passive	Operating Income	Gross Revenue	Revenue Sharing	Expense
<u>Operating and Maintenance Contract</u>					
Castlewood	Active	27,575	45,662	(5,014)	13,074
City of Bakersfield	Active	(732,621)	8,307,433	(854,974)	8,185,079
Tejon-Castac	Active	(136,855)	531,511	(56,455)	611,911
City of Commerce	Active	(38,956)	381,761	(39,437)	381,281
City of Montebello	Active	(13,233)	454,588	(46,486)	421,335
Crane Ridge	Active	(1,892)	39,709	(4,278)	37,323
Foothill Estates	Active	5,397	48,306	(4,704)	38,205
Rio Hondo	Active	116,579	129,970	(13,390)	-
West Basin	Active	108,495	120,977	(12,482)	-
Camp Erwin Owen	Active	3,190	6,665	(741)	2,734
River Kern Mutual	Active	8,875	17,598	(1,812)	6,911
Mountain Mesa Water	Active	26,610	76,596	(7,919)	42,066
Rural North Vacaville	Active	5,427	108,574	(11,247)	91,899
Total O & M		(648,983)	10,223,689	(1,053,927)	9,818,745
<u>Meter Reading & Billing Services</u>					
City of Stockton	Active	(8,570)	478,948	(49,504)	438,014
City of Visalia	Active	178,330	626,986	(64,425)	384,230
Los Trancos	Active	1,876	2,100	(224)	-
Hermosa Redondo Sewer	Active	9,637	10,699	(1,062)	-
King City Sewer	Active	19,396	22,416	(2,318)	701
Marysville Sewer	Active	41,946	47,790	(4,913)	930
Willows Sewer	Active	3,559	4,022	(409)	54
Hawthorne Sewer Services	Active	(16)	1	(0)	17
Chico Sewer	Active	100,045	176,662	(18,250)	58,367
Dominguez Sewer	Active	26,643	29,737	(3,094)	-
Total Meter Read & Billing		372,846	1,399,361	(144,201)	882,314
<u>Lab Services</u>					
Great Oaks Water Co.	Active	34,717	50,513	(5,206)	10,590
Total Lab Services		34,717	50,513	(5,206)	10,590
<u>Miscellaneous</u>					
Job Orders (Income from repairs charged to another party)	Active	17,582	400,034	(40,137)	342,315
Discounts from Vendors (for early payment)	N/A	1,246	1,246	-	-
Dividend Revenue (credited by bank)	N/A	68	68	-	-
Interest Revenue	N/A	12,824	12,824	-	-
Other Income	N/A	2,508,133	13,701	-	(2,494,432)
Home Service	Active	1,842,925	2,185,411	(213,125)	129,361
Total Miscellaneous		4,382,779	2,613,285	(253,262)	(2,022,756)
<u>Other Non-Regulated Operating Activity</u>					
City of Commerce lease	N/A	(234,616)	1,899,029	(116,626)	2,017,019
Hawthorne lease	N/A	(158,298)	7,621,385	(398,148)	7,381,535
Bakersfield Treatmnt Plant	N/A	496,603	1,383,748	(100,440)	786,705
Total		103,688	10,904,162	(615,214)	10,185,259
<u>Leases</u>					
Antenna Leases	Passive	1,626,808	2,703,860	(818,346)	258,706
Other Property Leases	Passive	4,200	4,200	-	-
Desalter	Active	10,757	12,000	(1,243)	-
Total Leases		1,641,765	2,720,060	(819,589)	258,706
Total		5,886,812	27,911,070	(2,891,399)	19,132,858

Cal Water's Excess Capacity Activities (formally called "Non-Tariffed Products & Services" or "NTP&S")

I. Overview

- **Prior to June 30, 2011:** Since its inception, Cal Water has provided numerous unregulated services pursuant to a variety of contracts with third parties such as municipalities. Services were often provided through Cal Water's unregulated affiliate, CWS Utility Services ("CWSUS"). As the nature of those unregulated activities, and the specific resources used, have varied over time, different cost and revenue allocation approaches were developed over time tailored to given activities and resources. For some unregulated contracts, Cal Water applied full cost allocation, while in other cases, incremental cost allocation and revenue sharing with ratepayers were more appropriate. In all cases, Cal Water's cost and revenue allocation approaches were reviewed by the Commission in general rate cases.
- **Since June 30, 2011:** To implement the new rules, Cal Water restructured its unregulated operations to ensure that all unregulated activities in California meet the definition of an NTP&S activity. Contracts between third parties and CWSUS were therefore transferred to Cal Water. Cal Water also developed standardized incremental cost allocation and revenue sharing methodologies (described below) that are consistent with the new NTP&S rules, and then modified its accounting processes to apply the methodologies consistently across all Cal Water NTP&S activities.
- **Revenue sharing under new rules:** Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive."
 - The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as "active" must be shared with ratepayers, while thirty percent (30%) of gross revenues from "passive" activities must be shared with ratepayers.
 - **Cal Water's activities:** With the exception of Cal Water's lease of space for cellular antennas, which are designated as "passive" (requiring 30% sharing), Cal Water's NTP&S activities are all "active" (requiring 10% sharing).
- **Cost allocation under new rules:** Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e., not recovered through tariffed rates."
 - **Cal Water's cost allocations:** Charges for an NTP&S activity consist of fully-loaded labor costs (payroll hours plus related benefits costs) and non-labor costs (such as materials, postage, etc.). For both kinds of costs, clearly identifiable incremental costs (direct costs) are directly charged to unregulated accounts. In addition, incremental indirect costs are estimated for each activity, and allocated to unregulated accounts.

II. Descriptions of Excess Capacity Activities

1) Antenna Leases (Multiple Cal Water Districts)

- Service:** Antenna leases (95 agreements with mobile carriers)
- Description:** These antenna leases allow cellular service providers to install their antennas on Cal Water properties without interference to normal day-to-day operations. Cal Water has antenna leases in several districts.
- Allocations:** For all of 2012, the expenses Cal Water incurs to ensure equipment is safe and properly installed have been directly charged to unregulated accounts, and 30% of gross revenues have been allocated to ratepayers. This approach is consistent with Cal Water's standardized NTP&S revenue sharing and cost allocation methodologies.

2) Bakersfield, City of (Bakersfield District)

- Service:** Operation, maintenance, and billing contract for water system (approximately 40,000 customers)
- Description:** In the Bakersfield area, both Cal Water and the City of Bakersfield own water systems that serve the population. This contract with the City of Bakersfield requires that Cal Water provides all qualified, trained and, if required, licensed and certified personnel, direct supervision, fully equipped vehicles, proper tools, equipment, fuels and various supplies to operate and maintain the City's system. Operation of the system includes treatment of water, transmission/distribution, repair of leaks, meter maintenance, meter reading, customer billing, and 24/7 on-call response.
- Allocations:** Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

3) Camp Erwin Owen Contract (Kern River Valley District)

- Service:** Observation and surveillance of well and chlorination system
- Description:** This contract with campground Camp Erwin Owen requires that we check the water system twice monthly, provide stand-by service 24/7 through a local answering service, act as the water system representative for Camp Erwin Owen in matters related to the Department of Health Services, procure and deliver monthly bacteriological samples, and prepare monthly reports.
- Allocations:** Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

4) Castlewood (Livermore District)

- Service:** Operation and maintenance contract for water and sewer systems (approximately 170 customers)
- Description:** The contract with the County of Alameda is to operate (and provide limited maintenance for) the Castlewood water and sewer systems. No billing services are provided.
- Allocations:** Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

5) Central Basin Municipal Water District/Rio Hondo (East Los Angeles District)

- Service:** Operation and maintenance of recycled water system
- Description:** This agreement between the Central Basin Municipal Water District and Cal Water is for the operation and maintenance of a recycled water distribution system (in the Rio Hondo Reclamation Project area). In particular, Cal Water employs the equipment, personnel, facilities, expertise and capacity necessary to operate and maintain the Rio Hondo Pump Station, Cudahy Pump Station, Norwalk Boulevard Pressure Reducing Station and Distribution System. No billing services are provided.
- Allocation:** Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were passed on to Central Basin, or fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

6) Chico, City of (Chico District)

- Service:** Billing for sewer system (approximately 18,420 customers)
- Description:** The City of Chico owns and operates a sewer system. The City calculates sewer charges based upon water consumption, and Cal Water includes the sewer charges as a line item on the regulated water bills of its customers and processes payments.
- Allocations:** Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

7) Commerce, City of (East Los Angeles District)

- Service:** Operation, maintenance, & billing for leased water system (approximately 1,200 customers)
- Description:** Pursuant to an agreement with the City of Commerce, Cal Water performs all customary utility practices for Commerce residents that it would provide to regulated customers.

Allocations: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

8) Crane Ridge Mutual Water Company (Livermore District)

Service: Operation, maintenance & billing for water system (approximately 25 customers)

Description: Cal Water operates and maintains a small water system owned by the Crane Ridge Mutual Water Company.

Allocations: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized revenue sharing and cost allocation methodologies consistent with the new rules.

9) Desalter Project (Dominguez District)

Service: Land leased to third party

Description: This contract is an agreement between West Basin Municipal Water District and Cal Water's Dominguez District. West Basin constructed a desalination project on land leased from the Dominguez District (formerly the Dominguez Water Corporation). West Basin installed a reverse osmosis unit to treat two wells with brackish water content. Cal Water operates the project, obtains water from the project, and receives monthly lease amounts from West Basin.

Allocation: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were passed on to West Basin, or fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

10) Foothill Estates (Salinas District)

Service: Operation and maintenance of water system

Description: Cal Water operates and provides limited maintenance for a water system owned by land developer Foothill Estates. No billing services are provided.

Allocations: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

11) Great Oaks Water Company (General Office)

Service: Lab services

Description: Cal Water furnishes the personnel, services, and equipment necessary to provide drinking water testing and analysis for Great Oaks Water Company using

methods approved by Department of Health Services for bacteriological samples from Great Oaks' distribution systems.

Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

12) Hawthorne, City of (Rancho Dominguez District)

Service: Operation, maintenance & billing for leased water system (approximately 6,000 customers)

Description: Cal Water leases the City of Hawthorne's water system and groundwater and furnishes water service to the City's customers. Cal Water performs all customary utility practices that it would provide to regulated customers and in mutual agreement with the City of Hawthorne.

Allocation: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

13) Home Service USA Corp (General Office)

Service: Marketing, billing, and associated services

Description: Cal Water provides marketing mailings, billing, accounting, accounts payable, cash receipts, and reporting for programs for CWS Utility Services (CWSUS), an affiliate of Cal Water. These services enable Utility Services to contract with Home Service USA Corp (also known as Home Emergency Insurance Solutions) to offer residential emergency home warranty repair services.

Allocations: There is a memorandum account to track all costs and revenues associated with this contract. In A.08-05-019, the Commission is reviewing a proposed settlement agreement between Cal Water and DRA that, if adopted, would resolve disputes about past and future cost and revenue allocations associated with this service.

14) King City (King City District)

Service: Billing for sewer system (approximately 2,400 customers)

Description: Cal Water bills the monthly sewer service charge for the City of King as an additional separate line on the monthly water bill of Cal Water's regulated customers, and processes payments. Water consumption data is used to calculate monthly sewer charges as directed by the City of King.

Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

15) Marysville, City of (Marysville District)

Service: Billing for sewer system (approximately 3,630 customers)

Description: Cal Water bills the monthly sewer service charge for the City of Marysville as an additional separate line on the monthly water bill of Cal Water's regulated customers, and processes payments. Water consumption data is used to calculate monthly sewer charges as directed by the City of Marysville.

Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

16) Montebello, City of (East Los Angeles District)

Service: Operation, maintenance & billing for water system (approximately 1,600 customers)

Description: For the water system owned by the City of Montebello, Cal Water performs the following services: operations, billing and collections, customer service, accounts payable and accounts receivable.

Allocation: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

17) Mountain Mesa Water Company (Kern River Valley District)

Service: Operation, maintenance & billing for water system (approximately 370 customers)

Description: For the water system owned by Mountain Mesa Water Company, Cal Water performs the following services: operations, billing and collections, customer service, accounts payable and accounts receivable.

Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

18) Riverkern Mutual Water Company (Kern River Valley District)

Service: Operation and maintenance for water system

Description: Cal Water operates and maintains a water system owned by Riverkern Mutual Water Company. No billing services are provided.

Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

19) Rural North Vacaville Water District (Dixon District)

- Service:** Operation, maintenance & billing for water system (approximately 500 customers)
- Description:** For the water system owned by the Rural North Vacaville Water District, Cal Water performs the following services: operations, billing and collections, customer service, accounts payable and accounts receivable.
- Allocations:** Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

20) Stockton, City of (Stockton District)

- Service:** Billing for several city services (approximately 38,000 customers)
- Description:** The City of Stockton provides wastewater, storm water, garden refuse, and solid waste collection services to residents and businesses in and about the City of Stockton. Cal Water lists these charges as separate line items on the monthly bills to regulated customers, and processes payments.
- Allocations:** Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

21) Tejon-Castac Water District (Bakersfield District)

- Service:** Operation, maintenance, and billing for water and wastewater systems (approximately 14 customers)
- Description:** For the water and wastewater systems owned by the Tejon-Castac Water District, Cal Water performs the following services: operations, billing and collections, customer service, accounts payable and accounts receivable.
- Allocations:** Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

22) Torrance, City of (Dominguez and Hermosa-Redondo Districts)

- Service:** Billing for sewer system (approximately 9,800 customers)
- Description:** Cal Water bills the monthly sewer service charge for the City of Torrance as a separate line on the monthly water bill of Cal Water's regulated customers, and processes customer payments. This contract is for customers in Cal Water's Dominguez and Hermosa-Redondo Districts.
- Allocations:** Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

23) Visalia, City of (Visalia District)

Service: Billing for various city services (approximately 38,000 customers)

Description: Cal Water bills regulated customers for city-imposed sewer, garbage and other city services. Cal Water also sends special mailings and processes payments.

Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

24) West Basin Municipal Water District (Hermosa-Redondo District)

Service: Operation and maintenance of recycled water system

Description: The West Basin Municipal Water District owns recycled water distribution systems. Cal Water provides labor, materials, transportation and equipment necessary to perform basic operation and maintenance of the systems. The services include being available to inspect, operate, test maintain and repair the distribution system, on a 24-hour day, 7-day a week basis. Cal Water annually recommends and informs West Basin if capital improvements are needed, and performs any emergency services needed to protect health, safety, and property. Cal Water is also responsible for regulatory compliance work. No billing services are provided.

Allocation: Prior to June 30, 2011, all direct and indirect costs attributable to the contract (incremental and non-incremental) were passed on to West Basin, or fully allocated to unregulated accounts, and no revenues were being shared. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

25) Willows, City of (Willows District)

Service: Billing for sewer system (approximately 235 customers)

Description: Cal Water bills the monthly sewer service charge for the City of Willows as a separate line on the monthly water bill of Cal Water's regulated customers, and processes customer payments.

Allocations: Prior to June 30, 2011, incremental costs were being allocated to unregulated accounts, and 10% of gross revenues were being shared with ratepayers. Since June 30, 2011, Cal Water has applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

III. Regulated Assets Used in NTP&S Projects

Cal Water's non-tariffed products and services ("NTP&S) projects generally fall within the below categories. For each category, the regulated assets used for the projects are identified. All of the activities involve the asset of personnel labor. The personnel time spent on unregulated activities is provided separately.

A) Antenna Leases

Antennas for mobile communications are usually mounted on elevated water tanks, co-located on utility poles with Cal Water communications facilities, or installed on the grounds of tank sites. No other regulated assets are generally used in antenna lease contracts. Cal Water employees perform visual inspections of new and modified installations, but all other activities (permitting, installation, maintenance, and security) are performed by antenna owners.

B) Operation and Maintenance ("O&M") Contracts

Under these contracts, Cal Water fully operates and maintains an unregulated water and/or sewer system through a service contract, or through a lease of the system. Some of these O&M contracts include billing and meter-reading services, and some do not. For contracts including billing and meter-reading, see the regulated assets described under the section for "Billing and Meter-Reading Contracts."

The regulated assets used for O&M contracts include:

- General office equipment and buildings for operations and customer service
- Customer service computer systems – automated systems that direct customer inquiries
- Mainframe and distributed computing hardware and software – for facilities monitoring and controls, communications, corporate support
- Heavy machinery, miscellaneous machinery
- Warehousing facilities
- Field instrumentation tools, sampling equipment, chemicals
- Miscellaneous mechanical hand and power tools
- Vehicles, fleet management system
- Landline and mobile communications equipment

C) Billing and Meter-Reading Contracts

Under these contracts, Cal Water provides meter-reading and billing for unregulated services that may include water service, sewer service, refuse (trash) service, and other city services.

For the billing of unregulated services provided in Cal Water's regulated territory, billing activities consist of adding line item charges to regulated bills, and collecting and processing payments. For billing in unregulated systems that Cal Water operates and maintains, billing activities consist of the calculation, preparation, and mailing of bills, as well as the collection and processing of payments. In both situations, excess capacity contracts for billing and meter-reading include the use of the following regulated assets:

- General office equipment and buildings for customer service, bill preparation, and payment processing
- Customer service computer systems – automated systems that direct customer inquiries
- Vehicles
- Landline and mobile communications equipment
- Hand-held meter-reading devices
- RMS Billing System – computer system that maintains customer information

- Printing machines – machines that print utility bill statements
- Bill insertion machines – machines for inserting customer bills into mailing envelopes
- Cash remittance equipment – sorts and opens payment envelopes, extracts payments

D) Lab Services Contracts

Cal Water provides water quality testing laboratory services to third parties. These contracts include the use of the following regulated assets:

- General office equipment
- Laboratory
- Lab equipment, chemicals

In addition to laboratory services, Cal Water also conducts field inspections and sampling for some contracts, which include the use of the following regulated assets:

- Field instrumentation tools, sampling equipment
- Vehicles

E) Home Service USA Contract

For the contract with Home Service USA, Cal Water uses the billing-related regulated assets discussed above under "Billing and Meter-Reading Contracts" to add line item charges for Home Service products to regulated bills.

Allocation of General Office Labor to Non-Regulated Activities

Department	Data		
	% Full-Time Equivalent (FTE)* (Total non-regulated labor by department)	Annual Hours Equivalent to % FTE	Total Hours -- Only Departments exceeding threshold of 30% of FTE**
Accounting	0.881	1832.48	1,832.48
Administration	0.04	83.2	
Administrative	0	0	
Corporate Communications	0.05	104	
Corporate Development	0.1	208	
Corporate Secretary	0.05	104	
Customer Service	0	0	
Engineering	0.02	41.6	
Facilities	0	0	
Field Maintenance	0	0	
Human Resources	0	0	
Information Technology	0.76	1580.8	1,580.80
Operations	0.105	218.4	
Purchasing	0.03	62.4	
Rates	0.1	208	
Water Quality	0.39	811.2	811.20
Total	2.526	5254.08	
Total annual hours allocated to non-regulated activities			4,224.48

* Based on reported estimates by employees and supervisors.

** Threshold based on limit established for temporary use of a utility employee for an affiliate -- must be less than 30% of employee's time in a calendar year (see Affiliate Rule IV.E.3).

All Labor Directly Charged to Non-Regulated Activities (2012)

JOB TITLE	% of Time	JOB TITLE	% of Time
Supt-Construction, Prod Sys	0.7%	General Foreman	3.8%
Supt-Construction, Prod Sys	0.2%	General Foreman	0.4%
Supt-Construction	24.9%	Certified Pump Operator	22.5%
Cert Pump Operator-Oper's Clerk	1.9%	Customer Service Rep 2	3.2%
So Cal Maintenance Supervisor	0.0%	Traveling Meter Mechanic	12.6%
Foreman-Construction & Operati	25.9%	Treatment Plant Oper Grd III	25.5%
Locator-Inspector	9.2%	Treatment Plant Oper Grd III	3.5%
Locator-Inspector	4.0%	Inspector	36.5%
T-5 Engineering Assistant II	12.4%	Certified Chief Pump Operator	29.0%
T-5 Engineering Assistant II	0.1%	Foreman-Leak Truck	6.2%
Electrical/Mechanical Technici	23.3%	T-3 Engineering Technician III	2.7%
Inspector	29.5%	Foreman-Leak Truck	11.5%
Inspector	0.1%	Meter Repairperson	30.6%
Supt-Operations	11.4%	Meter Repairperson	0.1%
CBK General Foreman	57.4%	Certified Pump Operator	2.6%
District Manager	8.7%	Certified Pump Operator	0.8%
Mgr, Strategic Supplier Outre	20.8%	Certified Pump Operator	4.4%
Certified Pump Operator	83.0%	Certified Pump Operator	9.9%
Certified Pump Operator	22.1%	Pump Operator	0.8%
Certified Pump Operator	0.2%	Certified Pump Operator	8.8%
West Basin Supt	54.9%	Certified Pump Operator	6.9%
Locator-Inspector	37.9%	Certified Pump Operator	2.8%
Locator-Inspector	0.4%	Certified Pump Operator	0.2%
Certified Pump Operator	2.0%	Certified Pump Operator	0.4%
Foreman-Flushing & Valve Maint	0.3%	Certified Pump Operator	29.8%
Foreman-Flushing & Valve Maint	0.1%	Foreman-Flushing & Valve Maint	9.8%
Electrical/Mechanical Technici	3.5%	UW/Relief Certified Pump Opera	0.6%
Foreman - Pump & Electrical Ma	25.6%	Serviceperson	24.3%
Foreman-Flushing & Valve Maint	35.0%	Tank Maintenance Supervisor	1.0%
Inspector	4.5%	Tank Maintenance Supervisor	8.0%
Certified Pump Operator	20.3%	Tank Maintenance Supervisor	7.0%
Locator-Inspector	81.7%	Certified Pump Operator	4.9%
Superintendent	9.2%	Certified Pump Operator	24.4%
Certified Pump Operator	17.7%	Certified Pump Operator	68.0%
Foreman-Flushing & Valve Maint	16.3%	Certified Pump Operator	37.3%
Serviceperson	82.4%	Foreman-Leak Truck	26.5%
Serviceperson	11.0%	Foreman-Leak Truck	24.9%
Serviceperson	1.0%	Foreman-Leak Truck	1.9%
T-4 Engineering Assistant I	0.9%	Meter Reader	37.8%
T-4 Engineering Assistant I	0.9%	Acting Supt-Construction	0.2%
Cert Pump Operator-Oper's Clerk	11.5%	Acting Supt-Construction	0.6%
Director of Water Quality	3.4%	Certified Pump Operator	25.5%
Certified Pump Operator	14.3%	Serviceperson-Inspector	2.0%
Certified Pump Operator	6.6%	P-5 Senior Engineer	5.5%
Supt-Maintenance	20.7%	Foreman-Leak Truck	5.1%
Traveling Meter Mechanic	3.7%	Electrical/Mechanical Technici	14.2%
Superintendent	0.1%	Traveling Meter Mechanic	0.2%
Cross Connection Control Spec	1.9%	Certified Pump Operator	15.8%
Certified Pump Operator	55.1%	Certified Pump Operator	13.8%
Foreman-Hydrant Maint	0.1%	Certified Pump Operator	8.1%
Utility Worker	11.1%	Certified Pump Operator	0.0%
Foreman-Leak Truck	13.6%	Waste Water TPO Grd II	109.3%
Supt-Distribution	43.9%	Certified Pump Operator	8.4%
Supt-Distribution	0.3%	Utility Worker	28.6%
Electrical/Mechanical Technici	1.3%	Serviceperson	4.3%
Certified Pump Operator	2.5%	Certified Pump Operator	12.7%
Locator-Inspector Acting	15.8%	Certified Pump Operator	0.1%
Superintendent	1.0%	Certified Pump Operator	0.1%
Certified Chief Pump Operator	31.5%	Superintendent	1.3%

JOB TITLE	% of Time
Certified Pump Operator	21.7%
Tank Maintenance Supervisor	2.5%
Electrical/Mechanical Technici	24.0%
Serviceperson	7.0%
Serviceperson	19.3%
Serviceperson	0.3%
Serviceperson	0.2%
Serviceperson	3.5%
Serviceperson	1.0%
Serviceperson	0.2%
Serviceperson	5.2%
Serviceperson	40.0%
Serviceperson	39.3%
Serviceperson	44.0%
Serviceperson	35.0%
Serviceperson	22.0%
Serviceperson	1.3%
Serviceperson	40.3%
Serviceperson	2.6%
Serviceperson	28.7%
Serviceperson-Inspector	6.9%
Serviceperson-Inspector	2.4%
Serviceperson-Inspector	32.8%
Serviceperson-Inspector	0.1%
Serviceperson-Inspector	16.4%
Serviceperson-Inspector	71.4%
Serviceperson-Inspector	35.6%
Serviceperson-Inspector	1.1%
Serviceperson-Inspector	0.6%
Serviceperson-Inspector	1.7%
Serviceperson-Inspector	3.4%
Serviceperson-Inspector	10.9%
Serviceperson-Inspector	2.5%
Serviceperson-Inspector	0.6%
Serviceperson-Inspector	2.5%
Serviceperson-Inspector	40.4%
Serviceperson-Inspector	2.5%
Serviceperson-Inspector	3.9%
Serviceperson-Inspector	5.3%
Serviceperson-Inspector	10.0%
Serviceperson-Inspector	0.2%
Serviceperson-Inspector	0.2%
Serviceperson-Inspector	1.7%
Serviceperson-Inspector	19.9%
Serviceperson-Inspector	2.0%
Serviceperson-Inspector	2.0%
Serviceperson-Inspector	0.6%
Serviceperson-Inspector	2.8%
Serviceperson-Inspector	7.3%
Serviceperson-Inspector	0.1%
Serviceperson-Inspector	38.7%
Serviceperson-Inspector	9.7%
Serviceperson-Inspector	1.6%
Serviceperson-Inspector	12.3%
Serviceperson-Inspector	10.2%
Serviceperson-Inspector	0.0%
Serviceperson-Inspector	99.5%
Serviceperson-Inspector	1.0%
UW/Relief Certified Pump Opera	4.7%

JOB TITLE	% of Time
Locator-Inspector Acting	37.9%
Locator-Inspector Acting	28.0%
Locator-Inspector Acting	27.0%
Locator-Inspector Acting	27.9%
Locator-Inspector Acting	0.1%
Locator-Inspector Acting	10.6%
Locator-Inspector Acting	6.6%
Locator-Inspector Acting	0.4%
Locator-Inspector Acting	0.0%
Locator-Inspector Acting	8.6%
Locator-Inspector Acting	2.7%
Locator-Inspector Acting	14.0%
Locator-Inspector Acting	1.8%
Locator-Inspector Acting	7.0%
Locator-Inspector Acting	1.1%
Inspector Acting	4.1%
Meter Reader Acting	26.7%
Meter Reader Acting	2.7%
Meter Reader Acting	0.0%
Meter Reader Acting	21.7%
Meter Reader Acting	3.3%
Meter Reader Acting	0.4%
Meter Reader Acting	1.0%
Meter Reader Acting	3.6%
Meter Reader Acting	3.6%
Meter Reader Acting	43.7%
Meter Reader Acting	1.0%
Meter Reader Acting	5.4%
Meter Reader Acting	0.3%
Meter Reader Acting	0.2%
Meter Reader Acting	18.4%
Meter Reader Acting	3.9%
Meter Reader Acting	1.8%
Meter Reader Acting	15.8%
Meter Reader Acting	46.4%
Meter Reader Acting	1.7%
Meter Reader Acting	11.9%
Meter Reader Acting	0.1%
Meter Reader Acting	6.1%
Meter Reader Acting	6.0%
Meter Reader Acting	0.2%
Meter Reader Acting	9.0%
Meter Reader Acting	0.5%
Meter Reader Acting	8.3%
Meter Reader Acting	13.9%
Meter Reader Acting	1.7%
Meter Reader Acting	31.7%
Meter Reader Acting	10.8%
Meter Reader Acting	0.2%
Meter Reader Acting	5.9%
Meter Reader Acting	4.8%
Meter Reader Acting	24.2%
Meter Reader Acting	4.1%
Meter Reader Acting	0.5%
Meter Reader Acting	4.4%
Meter Reader Acting	12.3%
Meter Reader Acting	2.5%
Meter Reader Acting	4.1%
Meter Reader Acting	0.2%

**Annual Report of California Water Service Company
to the California Public Utilities Commission**

ATTACHMENT B

**BIENNIAL AFFILIATE COMPLIANCE PLAN
OF
CALIFORNIA WATER SERVICE COMPANY (U-60-W)**

Affiliate Transaction Rules (D.10-10-019)

Effective June 30, 2011

(Submitted March 2013)

INTRODUCTION

In compliance with Rule VIII.C of the California Public Utilities Commission's ("CPUC's") Rules for Water and Sewer Utilities Regarding Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services adopted in D.10-10-019, CALIFORNIA WATER SERVICE COMPANY ("Cal Water") has prepared and files this 2013 Affiliate Rules Compliance Plan ("2013 Plan"), which reflects the current status of its efforts to comply with the Affiliate Transactions Rules ("Rules" or "ATRs").

Cal Water submits the following Compliance Plan ("Plan") to comply with the Affiliate Transaction Rules for Class A and B Water Companies adopted by the CPUC in D.10-10-019. Cal Water's Plan includes a variety of procedures and mechanisms for implementation and compliance with these Rules, which when taken as a whole, will provide a comprehensive approach to ATRs compliance. Although not specifically described in the Plan, all Rules will be implemented by means of a combination of one or more of the following:

- Development and distribution of written policies and procedures;
- Education of, training for, and communications to employees of Cal Water and Cal Water affiliates;
- Collection of company-wide records for required reports and reviews;
- Monitoring of affiliate transactions and overall compliance on a continuing basis; and
- Additional training and corrective actions as needed.

Cal Water's Rates Department will implement this Plan. The Rates Department will be responsible for issuing periodic memoranda to Cal Water's parent company, California Water Service Group ("CWS Group"), and its subsidiaries governed by these Rules. These memoranda outline the importance of complying with the Rules and may include corporate policy statements. The policy statements clearly articulate what Cal Water employees must do to ensure compliance with the Rules. Among the compliance tools that the Rates Department will use are: employee education and training; a document that describes certain policies and procedures governing affiliate transactions; preparing compliance reports for the Division of Water & Audits, as prescribed; and ongoing internal reviews of compliance with the ATRs.

In the following pages, each Rule is shown in bold type. Following each Rule, in normal type, is Cal Water's Plan (where applicable).

Cal Water has the following specific mechanisms and procedures in place to fully implement these Rules:

- (1) Written policies that are disseminated to employees of Cal Water and those subsidiaries that are governed by these Rules, and that describe these Rules and their obligations hereunder;

- (2) Employees of Cal Water who provide permitted corporate support or shared services, and who have access to non-public utility information, are required to sign a statement that they are aware of, have read, and will follow all written policies regarding limitations on the use of non-public Cal Water information, and that failure to observe these limitations in the future will result in subjecting them to corporate discipline policies;
- (3) All support personnel, services, physical plant, equipment, supplies, and other overhead owned by and used by CWS Group are charged to CWS Group, as appropriate;
- (4) All corporate support services rendered by Cal Water employees to affiliates are charged to the affiliates receiving the services in accordance with the affiliate transactions procedures;
- (5) Periodic training and reminders regarding the Rules are provided to the employees of Cal Water and affected affiliates;
- (6) Cal Water employee transfers to affiliates are tracked by Cal Water to ensure that they conform to the Rules;

The undersigned verify the adequacy of these specific mechanisms to ensure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules:

/s/ FRANCIS S. FERRARO

Francis S. Ferraro
Vice President
California Water Service Company

Affiliate Transaction Rules Applicable to Class A and B Water Utilities

RULE I. Jurisdiction and Applicability

I.A.

These Rules apply to all Class A and Class B California public utility water and sewer corporations or companies subject to regulation by the California Public Utilities Commission (Commission).

Cal Water Compliance: As a Class A water utility subject to Commission regulation, Cal Water affirms that these Rules apply to it and its employees. Cal Water has appropriate procedures and mechanisms to ensure compliance with these Rules.

I.B.

These Rules apply to transactions between a Commission-regulated utility and another affiliated entity that is engaged in the provision of products that use water or sewer services or the provision of services that relate to the use of water or sewer services, including the utility's parent company, and to the utility's use of regulated assets for non-tariffed utility services, unless specifically modified or exempted by the Commission. Transactions between a Commission-regulated utility and an affiliated utility regulated by a state regulatory commission (whether the utility is located in California or elsewhere) are exempt from these Rules, except for provisions of Rule IV.B and Rule X.

Cal Water Compliance: Cal Water affirms that these Rules apply to transactions with its covered affiliates. Under the definition of "affiliate" in Rule II.E, the following entities are affiliates of Cal Water, the regulated utility:

- **California Water Service Group ("CWS Group"):** Cal Water's holding company, and the parent company for all affiliates listed here.
 - o Transactions between Cal Water and CWS Group are subject to these Rules.
- **Hawaii Water Service Company:** a regulated utility that provides service to water and wastewater customers on the islands of Maui and Hawaii.
 - o Transactions between Cal Water and Hawaii Water Service Company are exempt from these Rules per Rule I.B.
- **New Mexico Water Service Company:** a regulated utility that provides service to water and wastewater customers in New Mexico.
 - o Transactions between Cal Water and New Mexico Water Service Company are exempt from these Rules per Rule I.B.
- **Washington Water Service Company:** a regulated utility that provides domestic water service in Washington State.
 - o Transactions between Cal Water and Washington Water Service Company are exempt from these Rules per Rule I.B.

- **CWS Utility Services (“CWSUS”)**: an unregulated company in California that owns real property and other assets.
 - o Transactions between Cal Water and CWSUS are subject to these Rules.
- **HWS Utility Services (“HWSUS”)**: an unregulated company in Hawaii that provides unregulated waste and wastewater services.
 - o Per Rule I.H (see below discussion), transactions between Cal Water and HWS Utility Services are subject to these Rules except for Rules III.B and III.C.

Transactions with regulated affiliates: Rule I.B specifically exempts from these Rules (except for Rule IV.B and Rule X) any transactions between the utility and “an affiliated utility regulated by a state commission.” Accordingly, transactions between Cal Water and its regulated affiliates in Hawaii, New Mexico, and Washington State are exempt from these rules.

Transactions with affiliates outside of California that do not substantially affect Cal Water’s operations or operating costs: Consistent with Rule I.H, HWS Utility Services operates entirely outside of California, and the few transactions between HWS Utility Services and Cal Water do not substantially affect Cal Water’s operations or operating costs. Such transactions are therefore exempt from Rules III.B and III.C regarding “Utility Operations and Service Quality.”

Cal Water reserves the right to reclassify an affiliate as the activities of that affiliate dictate.

I.C.

Utilities shall comply with all applicable State and Federal statutes, laws and administrative regulations.

Cal Water Compliance: Cal Water affirms that it is in compliance with all applicable State and Federal statutes, laws, and administrative regulations to which it is subject.

I.D.

Existing Commission rules for each utility and its parent company continue to apply except to the extent they conflict with these Rules. In such cases, these Rules supersede prior rules and guidelines, provided that nothing herein shall preclude (1) the Commission from adopting other utility-specific guidelines; or (2) a utility or its parent company from adopting other utility-specific guidelines, with advance Commission approval through Decision or Resolution. In the case of ambiguity regarding whether a conflict exists, there shall be a rebuttable presumption that these Rules apply.

Cal Water Compliance: Cal Water affirms that existing Commission rules for Cal Water and CWS Group continue to apply except to the extent that they conflict with these Rules.

I.E.

Where these Rules do not address an item currently addressed in a utility’s existing rules imposed by this Commission, which govern that utility’s transactions with its affiliate(s) or its use of regulated assets for non-tariffed utility services, the existing utility-specific rules continue to apply for that item only.

Cal Water Compliance: In D.97-12-011, the Commission approved Cal Water's current holding company structure. Attachment A to that decision contained a Settlement Agreement with certain requirements. Requirements from that Settlement Agreement that are not addressed by these Rules include the following:

From Section IV. Annual Report

A. The annual consolidated financial statements of the Holding Company as reported on Form 10K to the Securities and Exchange Commission. The Utility shall also provide workpapers that reconcile the Holding Company's Form 10K filing with the Holding Company's, the Utility's and each affiliate's general ledgers for the previous calendar year.

From Section IV. Annual Report

C. A copy of all periodic reports filed with the Securities and Exchange Commission during the previous year.

Section V. Capital Requirements

The capital requirements of the Utility shall be given first priority by the Utility and the Holding Company's boards of directors.

VI. Capital Structure Of The Utility

The Utility shall maintain a balanced capital structure consistent with that determined to be reasonable by the Commission in its most recent decision on the Utility's capital structure and, to the extent the Commission determines that the Utility has not maintained a reasonable capital structure, the Holding Company shall provide or cause to be provided equity capital to restore such capital structure.

IX. Dividend Policy

The dividend policy of the Utility will continue to be established by the Utility's board of directors as though the Utility were a stand-alone utility company

I.F.

These Rules do not preclude or stay any form of civil relief, or rights or defenses thereto, that may be available under state or federal law.

Cal Water Compliance: Cal Water affirms that these Rules do not preclude or stay any form of civil relief, or rights or defenses thereto, that may be available under state or federal law.

I.G.

A California utility that is also a multi-state utility and subject to the jurisdiction of other state regulatory commissions, may file an application with this Commission, served on all parties to this proceeding and its most recent general rate case, requesting a limited exemption from these Rules or a part thereof, for transactions between the utility solely in its capacity serving its jurisdictional areas wholly outside of California, and its affiliates if such out-of-state operations do not substantially affect the utility's operations and the operating costs inside California. The applicant has the burden of proof.

Cal Water Compliance: Cal Water notes that Rule I.G does not apply to it.

I.H.

A California utility's affiliates that operate entirely outside of California are exempt from Rule III.B and Rule III.C of these Rules, for transactions between the utility and such affiliates, if the affiliates' operations do not substantially affect the utility's operations and the operating costs inside California.

Cal Water Compliance: See the discussion under Rule I.B.

I.I.

These Rules shall be interpreted broadly, to effectuate the Commission's stated objectives of protecting consumer and ratepayer interests and, as an element thereof, preventing anti-competitive conduct.

Cal Water Compliance: Cal Water affirms that, for its particular circumstances, application of these Rules, broadly interpreted, will protect consumer and ratepayer interests and will prevent anti-competitive conduct.

RULE II. Definitions

II.A. "Parent company" or "parent"

"Parent company" or "parent" is the entity, including a holding company or corporation, that owns, or has substantial operational control (as defined in Rule II.E) of, the regulated utility.

II.B. "Utility"

"Utility" (unless specified as a XYZ) refers to all water utilities and sewer utilities regulated by the Commission.

II.C. "XYZ"

"XYZ" refers to all water utilities regulated by the Commission.

II.D. "Sewer utility"

"Sewer utility" refers to all sewer utilities regulated by the Commission.

II.E. "Affiliate"

"Affiliate" means any entity whose outstanding voting securities are more than 10 percent owned, controlled, directly or indirectly, by a utility, by its parent company, or by any subsidiary of either that exerts substantial operational control.

For purposes of these Rules, "substantial operational control" includes, but is not limited to, the possession, directly or indirectly of the authority to direct or cause the direction of the management or policies of a company. A direct or indirect voting interest of more than 10 percent by the utility in an entity's company creates a rebuttable presumption of substantial operational control.

For purposes of these Rules "affiliate" includes the utility's parent company, or any company that directly or indirectly owns, controls, or holds the power to vote more than 10 percent of the outstanding voting securities of a utility or its parent company.

Regulated subsidiaries of a utility, the revenues and expenses of which are subject to regulation by the Commission and are included by the Commission in establishing rates for the utility, are not included within the definition of affiliate for the purpose of these Rules. However, these Rules apply to all interactions any such regulated subsidiary has with other affiliated unregulated entities covered by these Rules.

For the purposes of this Rule, “affiliate” shall not include a mutual water company, a joint powers authority, other governmental or quasi-governmental agency or authority, a public/private partnership, a watermaster board, a water basin association, or a groundwater management authority in which a utility participates or in which a utility is a member or shareholder.

II.F. “Costs”

“Costs” are used in these Rules to refer to the total expenses assigned or allocated to different projects or activities through the utility’s and parent company’s accounting systems. Cost categories include:

1. *Direct Costs.* Direct costs are costs that can be clearly identified to specific projects or activities because the resource in question, or some measurable portion of that resource, has been dedicated to the project or activity. An example would be the hours of a worker’s time spent on the effort, materials purchased and used specifically on that effort, or the proportion of a machine’s hours dedicated to the effort.
2. *Direct Overhead Costs.* For organizations that produce multiple outputs, direct overhead costs are the common costs of a subset of the organization, such as supervisors and support staff of a division not assigned or traceable to specific projects, or machinery shared among a subset of the company’s projects. Such overhead costs require allocation to specific projects through proxies and methodologies designed to accurately reflect the particular production aspects of each project; e.g., some processes are more capital-intensive than others and need less supervision input. Allocation methodologies for direct overhead costs can make use of several factors, often activity-based and often using “cost causation” as one of the principles in their design.
3. *Indirect Overhead Costs.* Indirect overhead costs are functions that affect the entire organization, such as the headquarters building, the Chief Executive Officer and Chief Financial Officer, General Counsel and associated legal support, personnel departments, security for this building or these offices, shareholder and public relations, insurance, depreciation, advertising, and similar functions. These are real costs of the organization and must be allocated to the ongoing projects and activities to determine the total cost of each. These are also sometimes called “General Overhead Costs.”
4. *Fully-loaded* (also known as fully-allocated) costs. Fully-loaded (or fully-allocated) costs refer to the total cost of a project or activity, which is the sum of Direct, Direct Overhead, and Indirect Overhead costs, as defined in Rule II.F.1, 2 and 3.

II.G. “Transaction”

“Transaction” means any transfer of an item of value such as a good, service, information or money between a utility and one or more of its affiliates.

II.H. “Property”

“Property” refers to any right or asset, tangible or intangible, to which an entity has legal or equitable title.

II.I. “Real Property”

“Real property” refers to any interest in real estate including leases, easements, and water rights.

II.J. “Customer”

“Customer” means any person, firm, association, corporation or governmental agency supplied or entitled to be supplied with water, wastewater, or sewer service for compensation by a utility.

II.K. “Customer information”

“Customer information” means non-public information and data specific to a utility customer which the utility acquired or developed in the course of its provision of utility services.

II.L. “Cross-subsidy”

“Cross-subsidy” means the unauthorized over-allocation of costs to captive ratepayers resulting in under-allocation of costs to a utility affiliate.

Cal Water Compliance: Cal Water affirms that it applies all of the above definitions in the administration of its procedures, mechanisms and policies for ensuring compliance with these Rules.

RULE III. Utility Operations and Service Quality

III.A.

A utility shall not allow transactions with affiliates to diminish XYZ staffing, resources, or activities in a manner that would result in degradation of the reliability, efficiency, adequacy, or cost of utility service or an adverse impact on customer service. Utility management attention shall not be diverted to such transactions in a way that would result in such degradation. The utility’s parent and affiliates shall not acquire utility assets at any price if such transfer of assets would impair the utility’s ability to fulfill its obligation to serve or to operate in a prudent and efficient manner.

Cal Water Compliance: Cal Water maintains appropriate procedures and mechanisms to ensure compliance with Rule III.A. Further, Cal Water’s ongoing compliance with General Order 103-A precludes the possibility of degradation of the reliability, efficiency, adequacy, or cost of utility service (in particular, Section II of GO 103-A, Standards of Service, “requires that each utility shall operate its system so as to deliver reliable, high quality service to its customers at reasonable cost” and that “each water utility shall ensure that it complies with the [California

Dept. of Public Health's] permit requirements and all applicable drinking water regulations"). Finally, Cal Water's compliance with Public Utilities Code Section 851 precludes the acquisition of utility assets in such a manner as to impair the utility's ability to fulfill its obligation to serve or to operate in a prudent and efficient manner.

III.B

Except as otherwise provided by these Rules, a utility shall not

1. Provide leads to its affiliates;

Cal Water Compliance: Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule III.B.1.

Cal Water has a policy stated in its affiliated company transactions procedures that Cal Water employees will not provide any leads to affiliates that fall under the applicability of this Rule. Those affiliates falling under the applicability of this Rule are specifically identified to Cal Water employees

Cal Water notes that compliance with this Rule is one-way in nature. That is, affiliates are not prohibited from providing leads to Cal Water, especially with respect to potential acquisitions of water or sewer systems that may ultimately be regulated by the Commission.

Cal Water further notes that a utility advising its parent (which is an affiliate under the current definition) of a possible purchase of water or sewer system (e.g., a mutual water company) is not considered a lead if ultimately it is the utility and not the parent that is going to make the purchase.

2. Solicit business on behalf of its affiliates;

Cal Water Compliance: Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule III.B.2. Cal Water has a policy stated in its affiliated company transactions procedures that Cal Water employees will not solicit business on behalf of affiliates that fall under the applicability of this Rule. Cal Water will issue periodic communications to its employees and affiliates governed by these Rules directing them to comply with this Rule. Cal Water provides training, as necessary, to its employees.

3. Acquire information on behalf of or to provide to its affiliates;

Cal Water Compliance: Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule III.B.3. With the exception noted in Rule III.B.8 and above regarding water or sewer system acquisition leads from the utility to its parent as being applicable here – that is, Cal Water is permitted to acquire information on behalf of or provide information to its parent regarding a potential water or sewer system purchase – Cal Water will issue periodic communications to its employees and affiliates governed by these Rules directing them to comply with this Rule. Cal Water provides training, as necessary, to its employees.

4. Share market analysis reports or any other types of proprietary or non-publicly available reports, including but not limited to market, forecast, planning or strategic reports, with its affiliates, except that a utility may share such information with a parent under the condition that the parent does not share the information with any other entity;

Cal Water Compliance: Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule III.B.4. With the exceptions noted in Rule III.B.8 and above regarding water or sewer system acquisition leads from the utility to its parent, or information regarding same being supplied to its parent, as being applicable here – that is, Cal Water is permitted to share proprietary or non-public reports or analyses of a potential water or sewer system acquisition with its parent. Cal Water provides training, as necessary, and will issue periodic communications to its employees and affiliates governed by these Rules directing them to comply with this Rule.

Cal Water interprets this Rule to exclude any information that an employee might otherwise legally disclose to others after termination of employment. Further, corporate governance and corporate support services covered by Rule V are expressly permitted.

5. Request authorization from its customers to pass on customer information exclusively to its affiliates;

Cal Water Compliance: With the exception noted in Rule III.B.8, Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule III.B.5. Under these procedures, customer information will be released either with the specified customer's explicit written consent, or the use of a Standard Customer Information Release Form.

6. Give the appearance that the utility speaks on behalf of its affiliates; or

Cal Water Compliance: Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule III.B.6. Cal Water provides training, as necessary, and will issue periodic communications to its employees and affiliates governed by these Rules directing them to comply with this Rule.

7. Represent that, as a result of the affiliation with the utility, its affiliates or customers of its affiliates will receive any different treatment by the utility than the treatment the utility provides to other, unaffiliated companies or their customers.

Cal Water Compliance: Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule III.B.7. Cal Water provides training, as necessary, and will issue periodic communications to its employees and affiliates governed by these Rules directing them to comply with this Rule.

8. Provisions 3, 4 and 5 of Rule III.B shall not apply to utility affiliates that are non-profit and whose sole purpose is to serve the functions of regulated utilities, the parents of regulated utilities, governmental or non-profit entities, including non-profit affiliates of regulated utilities.

Cal Water Compliance: Cal Water does not have any non-profit affiliates, but acknowledges the exceptions provided for in Rule III.B.8.

9. Utilities may file an Advice Letter seeking an exemption to Rule III.B.8 within ninety days of the effective date of the Commission decision adopting these rules, requesting that a non-profit affiliate subject to Rule III.B.8 be allowed to serve the functions of other affiliates, as long as those other affiliates provide no more than five per cent of the annual revenues of the non-profit affiliate.

Cal Water Compliance: Cal Water does not have any non-profit affiliates, but acknowledges the exemption provided for in Rule III.B.9.

III.C.

Except as provided for elsewhere in these rules, if a utility provides customer or utility information, services, or unused capacity or supply to an affiliate, it must offer such customer or utility information, services, or unused capacity or supply to all similarly situated market participants in a non-discriminatory manner, which includes offering on a timely basis.

Cal Water Compliance: Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule III.C. Cal Water issues communications to its employees and to its affiliates governed by these Rules directing them to comply with Rule III.C. Further, if it offers customer or utility information, services, or unused capacity to an affiliate governed by these Rules, it makes such information available to all similarly situated market participants on the company's website.

RULE IV. Separation

IV.A

The utility shall maintain accounting records in accordance with Generally Accepted Accounting Principles, the Commission's Uniform System of Accounts, Commission decisions and resolutions, and the Public Utilities Code.

Cal Water Compliance: Cal Water interprets the applicability of this Rule according to whether the utility (or its Parent) is publicly traded or privately owned. Accordingly, Cal Water affirms that it maintains its accounting records in accordance with Generally Accepted Accounting Principles, the Commission's Uniform System of Accounts, relevant Commission decisions and resolutions, and the Public Utilities Code, particularly Public Utilities Code Sections 314 and 701. Utility accounting records are available for review upon Commission request. CWS Group financial statements and Cal Water financial statements are audited for compliance by independent accountants on an annual basis.

IV.B

The utility, its parent and other affiliated companies shall allocate common costs among them in such a manner that the ratepayers of the utility shall not subsidize any parent or other affiliate of the utility.

Cal Water Compliance: Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.B. Cal Water applies Rule II.F's definitions to its compliance with Rule IV.B. All such costs are reviewed and approved in each of Cal Water's general rate cases.

IV.C

The utility shall list all shared directors and officers between the utility and its affiliates in its annual report to the Commission. Not later than 30 days following a change to this list,

the utility shall notify the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates of the change(s).

Cal Water Compliance: Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.B. Cal Water provides a list of all shared directors and officers between the utility and its affiliates in its Annual Report to the Commission, and in the supporting documentation for its general rate case applications.

Cal Water's affiliate transactions procedures document specifies that no later than 30 days following a change to the list of shared directors and officers, Cal Water shall notify the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates of the change(s).

IV.D

Employees transferred or temporarily assigned from the utility to an affiliate shall not use non-public, proprietary utility information gained from the utility in a discriminatory or exclusive fashion to the benefit of the affiliate to the detriment of unaffiliated competitors.

Cal Water Compliance: Cal Water provides training to employees transferred or temporarily assigned to affiliates that fall under the applicability of this Rule, specifying that the employees shall not use non-public, proprietary utility information gained from the utility in a discriminatory or exclusive fashion to the benefit of the affiliate to the detriment of unaffiliated competitors.

IV.E

All employee movement between a utility and its affiliates, as defined in Rule I.B, shall be consistent with the following provisions:

IV.E.1

A utility shall track and report to the Commission all employee movement between the utility and affiliates, consistent with Rule VIII.F.

Cal Water Compliance: Cal Water interprets this Rule as being applicable to permanent movement only, and it affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.E.1. Cal Water includes this information in its Annual Report to the Commission. Cal Water's affiliate transactions procedures document provides guidance for compliance with this Rule. These procedures may be updated periodically and issued by Cal Water's Rates Department.

IV.E.2

When an employee of a utility is transferred, assigned, or otherwise employed by the affiliate, the affiliate shall make a one-time payment to the utility in an amount equivalent to 15% of the employee's base annual compensation. All such fees paid to the utility shall be accounted for in a separate memorandum account to track them for future ratemaking treatment on an annual basis, or as otherwise necessary to ensure that the utility's ratepayers receive the fees. This transfer payment provision does not apply to clerical workers.

Cal Water Compliance: Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.E.2. Cal Water includes this information in its Annual Report to the Commission. Cal Water's affiliate transactions procedures document provides guidance for compliance with this Rule. These procedures may be updated periodically and issued by Cal Water's Rates Department.

IV.E.3

Utility employees may be used on a temporary or intermittent basis (less than 30% of an employee's chargeable time in any calendar year) by affiliates only if:

- a. All such use is documented, priced and reported in accordance with these Rules and existing Commission reporting requirements, except that when the affiliate obtains the services of a non-executive employee, compensation to the utility shall be priced at a minimum of the greater of fully loaded cost plus 5% of direct labor cost, or fair market values. When the affiliate obtains the services of an executive employee, compensation to the utility shall be priced at a minimum of the greater of fully loaded cost plus 15% of direct labor cost, or fair market value;**
- b. Utility needs for utility employees always take priority over any affiliate requests;**
- c. No more than 10% of full time equivalent utility employees may be on loan at a given time;**
- d. Utility employees agree, in writing, that they will abide by these Rules; and**
- e. Affiliate use of utility employees shall be conducted pursuant to a written agreement approved by the appropriate utility and affiliate officers.**

Cal Water Compliance: Cal Water affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.E.3. Cal Water includes this information in its Annual Report to the Commission. Cal Water's affiliate transactions procedures document provides guidance for compliance with this Rule. These procedures may be updated periodically and issued by Cal Water's Rates Department.

RULE V. Shared Corporate Support

V.A.

A utility, its parent company, or a separate affiliate created solely to perform corporate support services may share with its affiliates joint corporate oversight, governance, support systems, and personnel as further specified in these Rules. Any shared support shall be priced, reported and conducted in accordance with these Rules as well as other applicable Commission pricing and reporting requirements.

Cal Water Compliance: Cal Water's affiliate transactions procedures document states that the portion of the fully loaded costs of shared corporate services that benefit CWS Group and/or affiliates shall be charged to CWS Group and/or affiliates. Cal Water interprets this rule as permitting allocations pursuant to existing practice and previous GRC decisions.

V.B.

Corporate support shall not be shared in a manner that allows or provides a means for the transfer of confidential information from the utility to the affiliate, creates the opportunity for preferential treatment or unfair competitive advantage, leads to customer confusion, or creates significant opportunities for cross-subsidy of affiliates. The restriction on transfer of confidential information from the utility to the affiliate does not apply to corporate support, shared services and access to capital.

Cal Water interprets this Rule such that the restriction on transfer of confidential information from the utility to the affiliate does not apply to corporate support, shared services and access to capital. The provision of corporate support services does not provide a means for the transfer of confidential non-public Cal Water information from Cal Water to an affiliate that would create the opportunity for preferential treatment or unfair competitive advantage, lead to customer confusion, or create significant opportunities for cross-subsidy of affiliates.

V.C.

Examples of services that may be shared include: corporate governance and oversight, payroll, taxes, shareholder services, insurance, financial reporting, financial planning and analysis, corporate accounting, corporate security, human resources (compensation, benefits, employment policies), employee records, regulatory affairs, lobbying, legal, and pension management, engineering, water or sewage for resale, water storage capacity, and purchasing of water distribution systems.

Cal Water Compliance: Cal Water affirms that all of the services listed in Rule V.C can be shared between Cal Water, its parent company, and all covered affiliates.

V.D.

Examples of services that may not be shared include: ~~engineering, hedging and financial derivatives and arbitrage services, water or sewage for resale, water storage capacity, purchasing of water distribution systems,~~ and marketing.

Cal Water Compliance: Subject to the Commission's Decision on CWA's Petition for Modification regarding the shared service status of engineering, water or sewage for resale, water storage capacity and purchasing of water distribution systems, Cal Water's affiliated transactions procedures will include a list of services that cannot be shared.

RULE VI. Pricing of Goods and Services between the Utility and Its Affiliate(s)

To the extent that these Rules do not prohibit the transfer of goods and services between a utility and its affiliates:

VI.A.

Transfers from the utility to its affiliates of goods and services offered by the utility on the open market will be priced at fair market value.

VI.B

Transfers from an affiliate to the utility of goods and services offered by the affiliate on the open market shall be priced at no more than fair market value.

VI.C.

For goods or services for which the price is regulated by a state agency, that price shall be deemed to be the fair market value, except that in cases where more than one state commission regulates the price of goods or services, this Commission's pricing provisions govern.

VI.D.

Goods and services produced, purchased or developed to be offered on the open market by the utility shall be provided to the utility's affiliates and unaffiliated companies on a nondiscriminatory basis, except as otherwise required or permitted by these Rules or applicable law.

VI.E.

Transfers from the utility to its affiliates of goods and services not produced, purchased or developed to be offered on the open market by the utility shall be priced at fully allocated cost plus 5% of direct labor cost.

VI.F.

Transfers from an affiliate to the utility of goods and services not produced, purchased or developed to be offered on the open market by the affiliate shall be priced at the lower of fully loaded cost or fair market value.

VI.G.

The utility shall develop a verifiable and independent appraisal of fair market value for any goods or services that are transferred to any affiliated company at fair market value under these Rules. The Commission's staff shall have access to all supporting documents used in the development of the fair market value. If sufficient support for the appraisal of fair market value does not exist to the reasonable satisfaction of the Commission's staff, the utility shall hire an independent consultant acceptable to the Commission staff to reappraise the fair market value for these transactions.

Cal Water Compliance for Rules VI.A, VI.B, VI.C, VI.D, VI.E, VI.F, and VI.G: Cal Water maintains appropriate procedures and mechanisms to ensure compliance with Rule VI.A. Cal Water's Accounting Department is responsible for ensuring that transfers are calculated and recorded appropriately. When the Accounting Department questions the amount charged for the utility's goods or services, the utility's affiliate compliance officer and the affected affiliate will be notified for review of the transaction.

Further, with respect to Rule VI.G, Cal Water interprets the surrogate for fair market value as a preference for "shall be priced at fully allocated cost plus 5% of direct labor cost." Often, employee transfers will be done on an emergency basis where there isn't time to ascertain "fair market value." Accordingly, Cal Water employs the formula in Rule VI.E, and interprets this approach as being consistent with the definitions in Rule II.F.

RULE VII. Financial Health of the Utility

VII.A.

The parent shall provide the utility with adequate capital to fulfill all of its service obligations prescribed by the Commission.

Cal Water Compliance: Cal Water maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.A. Cal Water's Finance Department maintains the utility's long-term capital investment estimates, as well as the utility's estimate of capital needed to meet its investment capital requirements.

VII.B.

If the parent is publicly traded, the utility shall notify the Director of the Commission's Division of Water and Audits and the Director of the Division of Ratepayer Advocates in writing within 30 days of any downgrading to the bonds of the parent, another affiliate, and/or the utility, and shall include with such notice the complete report of the issuing bond rating agency.

Cal Water Compliance: As a publicly traded company, Cal Water maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.B and affirms that it will comply, as required.

VII.C.

The creation of a new affiliate by the parent or another affiliate shall not adversely impact the utility's operations and provision of service.

Cal Water Compliance: As a publicly traded company, Cal Water maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.C and affirms that the creation of any new affiliate by Cal Water or its parent will not adversely affect the utility's operations and provision of service.

VII.D.

Debt of the utility's parent or other affiliates shall not be issued or guaranteed or secured by the utility.

Cal Water Compliance: Cal Water maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.D. Cal Water interprets this rule as being applicable to debt issued by the parent on behalf of a non-regulated affiliate, not when the parent is issuing debt on behalf of the utility or another Commission-regulated affiliate.

VII.E.

Financial Separation. Within three months of the effective date of the decision adopting these Rules, each utility with a parent company shall file a Tier III advice letter proposing provisions that are sufficient to prevent the utility from being pulled into the bankruptcy of its parent company. The process specified by the Advice Letter Filing shall include a verification that the provisions have been implemented and signed by the utility's senior management (e.g., the Chief Executive Officer, Chief Financial Officer, and General Counsel).

Cal Water Compliance: Pursuant to the conditions stated in the letter from Commission Executive Director Paul Clanon to CWA Attorney Jose E. Guzman, Jr., dated December 9, 2010, Cal Water filed its Tier III advice letter on or before March 31, 2011, demonstrating its compliance with Rule VII.E.

VII.F.

Rules VI, VII, VIII(B) and VIII(C) adopted in Decision 97-12-011 (applicable to California Water Service Company), and Rules 12, 13, 15 and 16 adopted in Decision 98-06-068 (applicable to Golden State Water Company), continue in effect for those companies only.

Cal Water affirms that the stated Rules VI, VII, VIII(B) and VIII(C) in Attachment A to D.97-12-011 continue in effect.

RULE VIII Regulatory Oversight

VIII.A

The officers and employees of the utility and its affiliated companies shall be available to appear and testify in any proceeding before the Commission involving the utility. If, in the proper exercise of the Commission staff's duties, the utility cannot supply appropriate personnel to address the staff's reasonable concerns, then the appropriate staff of the relevant utility affiliated companies including, if necessary, its parent company, shall be made available to the Commission staff.

Cal Water Compliance: Cal Water maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.A . Cal Water will continue to make the officers and employees of the utility and its covered affiliates available to testify before the Commission, as necessary or required, consistent with the provisions of Public Utilities Code Section 314 and D.97-12-011.

VIII.B

The utility and its affiliated companies shall provide the Commission, its staff, and its agents with access to the relevant books and records of such entities in connection with the exercise by the Commission of its regulatory responsibilities in examining any of the costs sought to be recovered by the utility in rate proceedings or in connection with a transaction or transactions between the utility and its affiliates. The utility shall continue to maintain its books and records in accordance with all Commission rules. The utility's books and records shall be maintained and housed available in California.

Cal Water Compliance: Cal Water maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.B. Cal Water will continue to make its books and records open for examination by the Commission and its staff, consistent with the provisions of Public Utilities Code Section 314 and D.97-12-011.

VIII.C.

Compliance Plans. Each utility shall include a compliance plan as part of its annual report, starting in 2011 with the 2010 annual report and biennially thereafter. The compliance plan shall include:

1. A list of all affiliates of the utility, as defined in Rule II.D, and for each affiliate a description of its purposes or activities, and whether the utility claims that Rule I.B makes any portion of these Rules applicable to the affiliate;
2. A description of the procedures in place to assure compliance with these Rules; and
3. A description of both the specific mechanisms and the procedures that the utility and parent company have in place to assure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules in any respect. The description shall address, but shall not be limited to (a) the dissemination of information transferred by the utility to an affiliate covered by these Rules, (2) the provision of services to its affiliates covered by these Rules or (c) the transfer of employees to its affiliates covered by these Rules in contravention of these Rules. A corporate officer from the utility and parent company shall verify the adequacy of these specific mechanisms and procedures to ensure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules.

Cal Water Compliance: Cal Water filed its initial compliance plan with the Commission on March 31, 2011. Cal Water maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.C. Cal Water's Rates Department is responsible for maintaining and updating this Compliance Plan. If changes are determined to be necessary to ensure compliance, this plan is revised and updated annually or as needed. Cal Water maintains a current list of applicable affiliates of the utility as identified in its discussion of Rule I.B. Further, Cal Water affirms that this plan complies with Rule VIII.C, and that the appropriate procedures and mechanisms are detailed in its affiliate transactions procedures document.

VIII.D

New Affiliates. Upon the creation of a new affiliate, the utility shall immediately notify the Commission of its creation, as well as posting notice of this event on its web site. No later than 60 days after the creation of this affiliate, the utility shall file a Tier 3 advice letter an information-only filing, as provided for in Rule 6.1 of General Order 96-B, with the Director of the Commission's Division of Water and Audits, with service on the Director of the Division of Ratepayer Advocates. The advice letter shall state the affiliate's purpose or activities and whether the utility claims these Rules applicable to the new affiliate, and shall include a demonstration to the Commission that there are adequate procedures in place that will assure compliance with these Rules. The advice letter may include a request, including supporting explanation, that the affiliate transaction rules not be applied to the new affiliate. If the utility requests that the affiliate transactions rules not be applied to the new affiliate, in lieu of an information-only filing, the utility shall file a Tier 2 advice letter making such a request, including an explanation of why these Rules should not apply to the new affiliate.

Cal Water Compliance: Cal Water maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.D. Cal Water will notify the Commission of the creation by the utility or its parent of any new affiliate. Not later than 60 days after the creation of an applicable affiliate, the utility shall file a Tier 3 advice letter with the Director of the Commission's

Division of Water and Audits, with service on the Director of the Division of Ratepayer Advocates, demonstrating how Cal Water will implement these Rules with respect to the new affiliate, or will file a Tier 2 advice letter requesting that the Rules not be applied to the new affiliate. Cal Water notes that its compliance will comport with the discussion in Rule II.E of this plan.

VIII.E

Independent Audits. Commencing in 2013, and biennially thereafter, the utility shall have an audit performed by independent auditors if the sum of all unregulated affiliates' revenue during the last two calendar years exceeds 5% of the total revenue of the utility and all of its affiliates during that period. The audits shall cover the last two calendar years which end on December 31, and shall verify that the utility is in compliance with these Rules. The utility shall submit the audit report to the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates no later than September 30 of the year in which the audit is performed. The Division of Water and Audits shall post the audit reports on the Commission's web site. The audits shall be at shareholder expense.

Cal Water Compliance: Cal Water will comply with this Rule, as stated and applicable, and will cooperate with the Commission's independent auditor, as well as the Division of Water & Audits during the audit.

VIII.F.

Annual Affiliate Transaction Reports. Each year, by March 31, the utility shall submit a report to the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates that includes a summary of all transactions between the utility and its affiliated companies for the previous calendar year. The utility shall maintain such information on a monthly basis and make such information available to the Commission's staff upon request. The summary shall include a description of each transaction and an accounting of all costs associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account (although supporting documentation for each individual transaction shall be made available to the Commission staff upon request). These transactions shall include the following:

1. Services provided by the utility to the affiliated companies;
2. Services provided by the affiliated companies to the utility;
3. Assets transferred from the utility to the affiliated companies;
4. Assets transferred from the affiliated companies to the utility;
5. Employees transferred from the utility to the-affiliated companies;
6. Employees transferred from the-affiliated companies to the utility;
7. The financing arrangements and transactions between the utility and the affiliated companies;
8. Services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts; and

9. Services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts.

Cal Water Compliance: Cal Water maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII. F. Cal Water affirms that, as part of its Annual Report to the Commission, it submits an affiliate transactions report to the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates that includes a summary of all transactions between the utility and its affiliated companies for the previous calendar year. With respect to Rule VIII.F.8, Cal Water interprets this rule as being applicable to those affiliates and affiliate transactions covered in Rule 1B.

RULE IX. Confidentiality

Any records or other information of a confidential nature furnished to the Commission pursuant to these Rules that are individually marked Confidential are not to be treated as public records and shall be treated in accordance with P. U. Code § 583 and the Commission's General Order 66-C, or their successors.

Cal Water Compliance: Cal Water affirms compliance with Rule IX.

RULE X. Provision of Non-tariffed Products and Services (NTP&S)

X.A

Except as provided for in these rules, new products and services shall be offered through affiliates.

X.B.

A utility may only offer on the open market the following products and services:

- 1. Existing products and services offered by the utility pursuant to tariff;**
- 2. New products and services that are offered on a tariffed basis; and**
- 3. Products and services that are offered on a non-tariffed basis (NTP&S) and that meet the following conditions:**
 - a) The NTP&S utilizes a portion of the excess or unused capacity of a utility asset or resource;**
 - b) Such asset or resource has been acquired for the purpose of and is necessary and useful in providing tariffed utility services;**
 - c) The involved portion of such asset or resource may only be used to offer the product or service on a non-tariffed basis without adversely affecting the cost, quality or reliability of tariffed utility products and services;**
 - d) The products and services can be marketed with minimal or no incremental ratepayer capital, minimal or no new forms of liability or**

business risk being incurred by utility ratepayers, and no undue diversion of utility management attention; and

- e) **The utility's offering of the NTP&S does not violate any California law, regulation, or Commission policy regarding anticompetitive practices.**

X.C.

Revenues. Gross revenue from NTP&S projects shall be shared between the utility's shareholders and its ratepayers. In each general rate case, NPT&S revenues shall be determined and shared as follows:

- 1. Active NTP&S projects: 90% shareholder and 10% ratepayer.**
- 2. Passive NTP&S projects: 70% shareholder and 30% ratepayer.**
- 3. A utility shall classify all NTP&S as active or passive according to the table below. For a new NTP&S not listed in the table, which requires approval by the Commission by advice letter pursuant to Rule X.G, an "active" project requires a shareholder investment of at least \$125,000. Otherwise the new NTP&S shall be classified as passive. No costs recoverable through rates shall be counted toward the \$125,000 threshold.**
- 4. Revenues received that are specified in a contract as pass-through of costs, without any mark-up, shall be excluded when determining revenue sharing. If an advice letter is required pursuant to Rule X.G, the utility shall specify in the advice letter any items other than postage, power, taxes, and purchased water for which it proposes pass-through treatment and must obtain Commission approval for such treatment.**
- 5. For those utilities with annual Other Operating Revenue (OOR) of \$100,000 or more, revenue sharing shall occur only for revenues in excess of that amount. All NTP&S revenue below that level shall accrue to the benefit of ratepayers.**
- 6. For those utilities with annual OOR below \$100,000, there shall be no sharing threshold, and ratepayers shall accrue all benefits for non-tariffed products and services.**

X.D.

Cost Allocation. All costs, direct and indirect, including all taxes, incurred due to NTP&S projects shall not be recovered through tariffed rates. These costs shall be tracked in separate accounts and any costs to be allocated between tariffed utility services and NTP&S shall be documented and justified in each utility's rate case. More specifically, all incremental investments, costs, and taxes due to non-tariffed utility products and services shall be absorbed by the utility shareholders, i.e., not recovered through tariffed rates.

Cal Water Compliance: Cal Water affirms its compliance with Rule X.D as detailed in Cal Water's internal procedures, and in its annual report on NTP&S projects being submitted concurrently with this Affiliate Compliance Plan.

X.E.

Annual Report of NTP&S Projects. Each utility shall include information regarding its NTP&S projects in its Annual Reports, including but not be limited to the following:

1. A detailed description of each NTP&S activity;
2. Whether and why it is classified active or passive;
3. Gross revenue received;
4. Revenue allocated to ratepayers and to shareholders, as established in the company's current general rate case;
5. A complete identification of all regulated assets used in the transaction;
6. A complete list of all employees (by position) that participated in providing the non-tariffed service, with amount of time spent on provision of the service;
7. If the NTP&S has been classified as active through advice letter submission, provide the number of the advice letter and the authorizing Resolution; and
8. If the NTP&S did not require approval through advice letter, provide the date notice was given to the Commission.

X.F.

When a utility initiates the offering of NTP&S that are designated as active or passive in the table below, the utility shall provide notice of such activity by letter to the Director of the Division of Water and Audits and the Program Manager of the Division of Ratepayer Advocates-Water Branch, within 30 days of instituting such activity.

X.G.

Provision of New NTP&S. Any water or sewer utility that proposes to engage in the provision of new NTP&S not included in the table below, using the excess capacity of assets or resources reflected in the utility's revenue requirement, and which are proposed to be classified as active as described herein, shall file a Tier 3 advice letter (see Resolution ALJ-202) with the Director of the Division of Water and Audits seeking Commission approval. The advice letter shall be served on the service list for Rulemaking 09-04-012 and the service list for the utility's current or most recent general rate case. The advice letter shall contain the following:

1. A full description of the proposed NTP&S, including, without limitation, the identity of parties served (if known), revenue and cost forecasts, and the term of any contract to be employed.
2. A description of the accounting method to be used to allocate the incremental costs between tariffed services and caused by the NTP&S.
3. Copies of all operative documents for the proposed service.

- 4. A detailed description of any items other than postage, power, taxes, and purchased water for which the utility proposes pass-through treatment for purposes of calculating revenue sharing.**
- 5. Complete identification of all utility regulated assets and personnel resources that will be used in the proposed transaction. Identify the particular excess capacity (or capacities) asset or resource to be used to provide the NTP&S.**
- 6. A complete list of all employees that will participate in providing the service, with an estimate of the amount of time each will spend.**
- 7. A showing that the proposed NTP&S may be offered without adversely affecting the cost, quality, or reliability of the utility services.**
- 8. A showing of how the NTP&S will be marketed with minimal or no incremental ratepayer capital, minimal or no new forms of liability or business risk, and no undue diversion of utility management attention.**
- 9. A showing of how the NTP&S does not violate any law, regulation, or Commission policy regarding anti-competitive practices.**
- 10. A justification for classifying the NTP&S as active. The utility shall demonstrate that there is or will be incremental shareholder investment above \$125,000.**
- 11. A statement that all risks incurred through this proposed NTP&S project shall be borne by the utility's shareholders.**
- 12. A description of the market served by the proposed NTP&S project, a list or description of the current incumbents in that market, and an analysis of how the utility's entry into the market will affect the market's competitiveness. Include in this analysis a description of how the utility will guard against using anti-competitive pricing in this market.**
- 13. Any other information, opinions, or documentation that might be relevant to the Commission's consideration of the NTP&S.**

Cal Water Compliance: Cal Water complies with all provisions of Rule X and files a Report on Non-Tariffed Products and Services with its Annual Report to the Commission.

VERIFICATION

I, Thomas F. Smegal, declare and say that I am an officer, to wit, the Vice President, Chief Financial Officer, and Treasurer of California Water Service Group, a Delaware corporation. I make this verification on behalf of said corporation that I know the contents of the corporation's Compliance Plan, submitted to the California Public Utilities Commission in compliance with Rule VII.C of the Commission's Affiliate Transaction Rules (D.10-10-019).

I declare under penalty of perjury that the foregoing is true and correct.

Executed on March 29, 2013, in San Jose, California.

/s/ THOMAS F. SMEGAL

Thomas F. Smegal
Vice President, Chief Financial Officer & Treasurer
California Water Service Group

Annual Report of California Water Service Company
To the California Public Utilities Commission

ATTACHMENT C

**Directors and Officers of
California Water Service Company and its Affiliates¹**

CALIFORNIA WATER SERVICE GROUP

BOARD OF DIRECTORS

Douglas M. Brown (retiring May 2013)
Peter C. Nelson – Chairman of the Board & Chief Executive Officer
Edwin A. Guiles
Bonnie G. Hill
Thomas M. Krummel, M.D.
Richard P. Magnuson
Linda R. Meier
George A. Vera
Lester A. Snow

OFFICERS

Peter C. Nelson, Chairman of the Board & Chief Executive Officer
Martin A. Kropelnicki, President & Chief Operating Officer
Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer
Helen Del Grosso, Vice President, Human Resources
Francis S. Ferraro, Vice President, Corporate Development & Legal
Robert R. Guzzetta, Vice President, Operations
David R. Karraker, Vice President, Customer Service & Information Technology
Christine L. McFarlane, Vice President, Chief Administrative Officer (retiring 2013)
Michael J. Rossi, Vice President, Engineering & Water Quality
Paul Townsley, Vice President, Regulatory Matters & Corporate Relations
Lynne P. McGhee, Corporate Secretary
David B. Healey, Corporate Controller & Assistant Secretary

CALIFORNIA WATER SERVICE COMPANY

BOARD OF DIRECTORS

Douglas M. Brown
Peter C. Nelson – Board Chairman & CEO
Edwin A. Guiles
Bonnie G. Hill
Thomas M. Krummel, M.D.
Richard P. Magnuson
Linda R. Meier
George A. Vera
Lester A. Snow

OFFICERS

Peter C. Nelson, Chairman of the Board & Chief Executive Officer
Martin A. Kropelnicki, President & Chief Operating Officer
Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer
Helen Del Grosso, Vice President, Human Resources
Francis S. Ferraro, Vice President, Corporate Development & Legal
Robert R. Guzzetta, Vice President, Operations
David R. Karraker, Vice President, Customer Service & Information Technology
Christine L. McFarlane, Vice President, Chief Administrative Officer
Michael J. Rossi, Vice President, Engineering & Water Quality
Paul Townsley, Vice President, Regulatory Matters & Corporate Relations
Lynne P. McGhee, Corporate Secretary
David B. Healey, Corporate Controller & Assistant Secretary

¹ In compliance with Rule IV.C of the Affiliate Transaction Rules (D.10-10-019).

CWS UTILITY SERVICES

BOARD OF DIRECTORS

Douglas M. Brown
Peter C. Nelson – Board Chairman & CEO
Edwin A. Guiles
Bonnie G. Hill
Thomas M. Krummel, M.D.
Richard P. Magnuson
Linda R. Meier
George A. Vera
Lester A. Snow

OFFICERS

Peter C. Nelson, Chairman of the Board & Chief Executive Officer
Martin A. Kropelnicki, President & Chief Operating Officer
Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer
Helen Del Grosso, Vice President, Human Resources
Francis S. Ferraro, Vice President, Corporate Development
Robert R. Guzzetta, Vice President, Operations
David R. Karraker, Vice President, Customer Service & Information Technology
Michael J. Rossi, Vice President, Engineering and Water Quality
Lynne P. McGhee, Corporate Secretary
David B. Healey, Corporate Controller & Assistant Secretary

WASHINGTON WATER SERVICE COMPANY

BOARD OF DIRECTORS

Peter C. Nelson – Board Chairman & CEO
Lynne P. McGhee
Martin A. Kropelnicki

OFFICERS

Mike Ireland, President
Peter C. Nelson, Chairman of the Board & Chief Executive Officer
Martin A. Kropelnicki, Chief Operating Officer
Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer
Francis S. Ferraro, Vice President, Corporate Development & Legal
Michael J. Rossi, Vice President, Engineering & Water Quality
Paul Townsley, Vice President, Regulatory Matters & Corporate Relations
Lynne P. McGhee, Corporate Secretary

NEW MEXICO WATER SERVICE COMPANY

BOARD OF DIRECTORS

Peter C. Nelson – Board Chairman & CEO
Lynne P. McGhee
Martin A. Kropelnicki

OFFICERS

Peter C. Nelson, Chairman of the Board & Chief Executive Officer
Martin A. Kropelnicki, President & Chief Operating Officer
Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer
Francis S. Ferraro, Vice President, Corporate Development & Legal
Michael J. Rossi, Vice President, Engineering & Water Quality
Paul Townsley, Vice President, Regulatory Matters & Corporate Relations
Lynne P. McGhee, Corporate Secretary

HAWAII WATER SERVICE COMPANY

BOARD OF DIRECTORS

Peter C. Nelson – Board Chairman & CEO
Lynne P. McGhee
Martin A. Kropelnicki

OFFICERS

Peter C. Nelson, Chairman of the Board & Chief Executive Officer
Martin A. Kropelnicki, President & Chief Operating Officer
Thomas F. Smegal III, Vice President, Chief Financial Officer, & Treasurer
Francis S. Ferraro, Vice President, Corporate Development & Legal
Michael J. Rossi, Vice President, Engineering & Water Quality
Paul Townsley, Vice President, Regulatory Matters & Corporate Relations
Lynne P. McGhee, Corporate Secretary

HWS UTILITY SERVICES, LLC

Note: Hawaii Water Service Company is the "manager" of the LLC. For this reason, an officer of Hawaii Water Service Company is also authorized to act on behalf of the LLC. Group is the sole "member" of the LLC. There are no officers or directors in an LLC.

ATTACHMENT D

**CUSTOMER SERVICE PERFORMANCE MEASURES
Company Wide Information**

	Goal	2012 Q 1	2012 Q 2	2012 Q 3	2012 Q 4	YTD
PHONE SYSTEM						
Total Calls Received		197,940	205,315	233,166	213,733	850,154
# Calls Answered in 30 seconds		177,862	189,894	208,321	183,012	759,089
% Calls Answered in 30 seconds	> or = 80.0%	89.9%	92.5%	89.3%	85.6%	89.3%
# Calls Abandoned		7,648	6,105	8,982	10,877	33,612
Abandonment Rate	< or = 5.0%	3.9%	3.0%	3.9%	5.1%	4.0%
BILLING						
Total Bills Scheduled to Run		1,378,518	1,366,005	1,337,351	1,363,945	5,445,819
Total Bills Rendered		1,378,518	1,366,005	1,337,351	1,363,945	5,445,819
Bills Not Rendered in 7 days (10 for finals)		0	0	0	0	0
% Bills Rendered in 7 days	> or = 99.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Inaccurate Bills Rendered		9,450	6,575	6,145	8,184	30,354
% of Inaccurate Bills Rendered	< or = 3.00%	0.69%	0.48%	0.46%	0.60%	0.56%
PAYMENTS						
Total Payments Posted		1,275,999	1,345,903	1,222,256	1,470,708	5,314,866
Payment Posting Errors		907	823	847	913	3,490
% of Payment Posting Errors	< or = 1.0%	0.1%	0.1%	0.1%	0.1%	0.1%
METER READING						
Total Number of Meter Reads Scheduled		1,273,183	1,278,314	1,270,345	1,467,172	5,289,014
Total Scheduled Reads Not Read		7,045	7,359	6,939	10,855	32,198
% Meters Not Read	< or = 3.0%	0.6%	0.6%	0.5%	0.7%	0.6%
WORK ORDER COMPLETION						
Total Appointments Scheduled		6,484	5,895	6,594	7,771	26,744
# Scheduled Appointments Missed		93	86	140	178	497
% of Scheduled Appointments Missed	< or = 5.0%	1.4%	1.5%	2.1%	2.3%	1.9%
Total Customer Requested Work Orders		33,279	35,986	38,079	37,022	144,366
# of Customer Requested Work Orders Missed		11	8	26	128	173
% Customer Requested Work Orders Missed	< or = 5.0%	0.0%	0.0%	0.1%	0.3%	0.1%
CONSUMER AFFAIRS BRANCH (CAB) COMPLAINTS						
Total # of Connections		474,230	474,710	475,067	485,023	485,023
Total # of Customers		456,230	457,120	457,329	466,844	466,844
# of Complaints to Utility from CAB		18	12	16	10	56
% of Complaints to Utility from CAB	<or= 0.100%	0.004%	0.003%	0.003%	0.002%	0.012%