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**CLASS B and C  
WATER UTILITIES**

U# W-206

**2012  
ANNUAL REPORT  
OF**

**ALISAL WATER CORPORATION**

---

DBA Alco Water Service

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

---

249 Williams Road, Salinas CA  
(OFFICIAL MAILING ADDRESS)

93905  
ZIP

**TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2012**

**REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2013**

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## GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN APRIL 2, 2013**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION  
DIVISION OF WATER AND AUDITS  
ATTN: KAYODE KAJOPAIYE  
505 VAN NESS AVENUE, ROOM 3105  
SAN FRANCISCO, CALIFORNIA 94102-3298  
[kok@cpuc.ca.gov](mailto:kok@cpuc.ca.gov)**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2012, through December 31, 2012. Fiscal year reports will not be accepted.

## INSTRUCTIONS

### FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

## GENERAL INFORMATION

1. Name under which utility is doing business: Alisal Water Corporation dba Alco Water Service
2. Official mailing address:  
249 Williams Road, Salinas, CA 93905
3. Name and title of person to whom correspondence should be addressed:  
Thomas R. Adcock, President Telephone: (831) 424-0441

4. Address where accounting records are maintained:  
249 Williams Road, Salinas, CA 93905

5. Service Area (Refer to district reports if applicable) \_\_\_\_\_

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
- Name: \_\_\_\_\_ Telephone: \_\_\_\_\_
- Address: \_\_\_\_\_

7. OWNERSHIP. Check and fill in appropriate line:
- |                                     |                                 |                                     |
|-------------------------------------|---------------------------------|-------------------------------------|
| <input type="checkbox"/>            | Individual (name of owner)      |                                     |
| <input type="checkbox"/>            | Partnership (name of partner)   |                                     |
| <input type="checkbox"/>            | Partnership (name of partner)   |                                     |
| <input type="checkbox"/>            | Partnership (name of partner)   |                                     |
| <input checked="" type="checkbox"/> | Corporation (corporate name)    | <u>Alisal Water Corporation</u>     |
|                                     | Organized under laws of (state) | <u>California</u> Date: <u>1950</u> |

- Principal Officers:
- |                                  |                                       |
|----------------------------------|---------------------------------------|
| Name: <u>Thomas R. Adcock</u>    | Title: <u>President</u>               |
| Name: <u>N. Patricia Adcock</u>  | Title: <u>Secretary</u>               |
| Name: <u>Marino A. Rodrigues</u> | Title: <u>Chief Financial Officer</u> |
| Name: _____                      | Title: _____                          |

8. Names of associated companies: California Utilities Service, Inc.

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
- |             |             |
|-------------|-------------|
| Name: _____ | Date: _____ |
| Name: _____ | Date: _____ |
| Name: _____ | Date: _____ |
| Name: _____ | Date: _____ |

10. Use the space below for supplementary information or explanations concerning this report:
- \_\_\_\_\_

11. List Name, Grade, and License Number of all Licensed Operators:

Name:	Treatment License #	Treatment Grade	Distribution License #	Distribution Grade
Thomas R. Adcock	17011	4	22462	4
Matt Best	26798	1	29577	1
Lotfi Boukraa	33877	2	39196	3
Octavio Castillo	16660	2	36552	1
Adnen Chaabane	29685	3	35212	4
Andrew Clarke	28759	2	30053	4
John Guerra	30768	2	36320	3
Ryan Monighetti	33928	1	39284	1
Frank Murillo	N/A	N/A	39187	1
Phu Nguyen	N/A	N/A	40289	2
Andrea Schmitz	23026	2	19083	2
Adam Souza	20785	2	N/A	N/A

## BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2012

NAME OF UTILITY Alisal Water Corporation

Telephone: (831) 424-0441

PERSON RESPONSIBLE FOR THIS REPORT

Marino A. Rodriguez

	<u>1/1/2012</u>	<u>12/31/2012</u>	<u>Average</u>
<b>BALANCE SHEET DATA</b>			
1 Intangible Plant	15,341	15,341	15,341
2 Land and Land Rights	496,101	496,101	496,101
3 Depreciable Plant	31,032,603	31,822,393	31,427,498
4 Gross Plant in Service	31,544,045	32,333,835	31,938,940
5 Less: Accumulated Depreciation	(10,364,960)	(11,221,599)	(10,793,280)
6 Net Water Plant in Service	21,179,085	21,112,236	21,145,660
7 Water Plant Held for Future Use	807,345	807,345	
8 Construction Work in Progress	2,891,097	3,029,173	2,960,135
9 Materials and Supplies	10,362	14,567	12,465
10 Less: Advances for Construction	(5,087,670)	(5,065,603)	(5,076,636)
11 Less: Contribution in Aid of Construction	(4,324,366)	(4,201,354)	(4,262,860)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(1,239,479)	(1,232,878)	(1,236,179)
13 Net Plant Investment	<u>14,236,374</u>	<u>14,463,486</u>	<u>13,542,585</u>
 <b>CAPITALIZATION</b>			
14 Common Stock	89,063	89,063	89,063
15 Proprietary Capital (Individual or Partnership)	(89,063)	(89,063)	(89,063)
16 Paid-in Capital	-	-	-
17 Retained Earnings	3,435,847	3,699,536	3,567,691
18 Common Stock and Equity (Lines 14 through 17)	<u>3,435,847</u>	<u>3,699,536</u>	<u>3,567,691</u>
19 Preferred Stock	-	-	-
20 Long-Term Debt	7,702,874	7,658,079	7,680,476
21 Notes Payable	3,992,158	3,989,869	3,991,014
22 Total Capitalization (Lines 18 through 21)	<u>15,130,879</u>	<u>15,347,484</u>	<u>15,239,182</u>

## INCOME STATEMENT AND OTHER DATA

Calendar Year 2012

NAME OF UTILITY Alisal Water Corporation

Telephone: (831) 424-0441

### INCOME STATEMENT

	Annual Amount
23 Unmetered Water Revenue	-
24 Fire Protection Revenue	58,640
25 Irrigation Revenue	-
26 Metered Water Revenue	7,820,356
Other Water Revenue - Reconnecting Fees	34,280
27 Total Operating Revenue	7,913,277
28 <u>Operating Expenses</u>	5,260,734
29 Depreciation Expense (Composite Rate: <u>2.81%</u> )	683,803
30 Amortization and Property Losses	-
31 Property Taxes	139,824
32 Taxes Other Than Income Taxes	472,542
33 Total Operating Revenue Deduction Before Taxes	6,556,903
34 California Corp. Franchise Tax	21,350
35 Federal Corporate Income Tax	69,114
36 Total Operating Revenue Deduction After Taxes	6,647,367
37 Net Operating Income (Loss) - California Water Operations	1,265,910
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	170,297
39 Income Available for Fixed Charges	1,436,207
40 Interest Expense	1,172,518
41 Net Income (Loss) Before Dividends	263,689
42 Preferred Stock Dividends	-
43 Net Income (Loss) Available for Common Stock	263,689

### OTHER DATA

44 Refunds of Advances for Construction	22,067
45 Total Payroll Charged to Operating Expenses	1,668,943
46 Purchased Water	-
47 Power	572,524

	Jan. 1	Dec. 31	Annual Average
<u>Active Service Connections</u> (Exc. Fire Protect.) <u>107</u>			
48 Metered Service Connections	8,852	8,899	8,876
49 Flat Rate Service Connections	-	-	-
50 Total Active Service Connections	8,852	8,899	8,876

**Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2012:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number



**SCHEDULE A  
COMPARATIVE BALANCE SHEET  
Assets and Other Debits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
		<b>UTILITY PLANT</b>			
1	101	Water plant in service	A-1	32,333,836	31,544,046
2	103	Water plant held for future use	A-1 & A-1b	807,345	807,345
3	104	Water plant purchased or sold	A-1	-	-
4	105	Water plant construction work in progress	A-1	3,029,173	2,891,097
5		Total utility plant		36,170,354	35,242,488
6	106	Accumulated depreciation of water plant	A-3	(11,221,599)	(10,364,960)
7	114	Water plant acquisition adjustments	A-1	148,245	148,245
8		Total amortization and adjustments		(11,073,354)	(10,216,715)
9		Net utility plant		25,096,999	25,025,773
		<b>INVESTMENTS</b>			
10	121	Non-utility property and other assets		119,872	104,747
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property		119,872	104,747
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments		119,872	104,747
		<b>CURRENT AND ACCRUED ASSETS</b>			
16	131	Cash		126,878	251,569
17	132	Special accounts		654,661	645,584
18	141	Accounts receivable - customers		850,575	1,576,739
19	142	Receivables from associated companies		84,439	95,609
20	143	Accumulated provision for uncollectible accounts		(42,647)	-
21	151	Materials and supplies		14,567	10,362
22	174	Other current assets		280,381	149,780
23		Total current and accrued assets		1,968,855	2,729,643
24	180	Deferred charges	A-5	1,514,797	1,830,558
25		<b>Total assets and deferred charges</b>		<b>28,700,524</b>	<b>29,690,721</b>

**SCHEDULE A**  
**COMPARATIVE BALANCE SHEET**  
**Liabilities and Other Credits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
<b>CORPORATE CAPITAL AND SURPLUS</b>					
1	201	Common stock	A-6	89,063	89,063
2	204	Preferred stock	A-6	(89,063)	(89,063)
3	211	Other paid-in capital	A-8		
4	215	Retained earnings	A-9	3,699,536	3,435,847
5		Total corporate capital and retained earnings		3,699,536	3,435,847
<b>PROPRIETARY CAPITAL</b>					
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital			
<b>LONG TERM DEBT</b>					
9	224	Long term debt	A-11	7,658,079	7,702,874
		Less; Current portion of long term debt		(420,141)	(336,148)
		Net: Long term debt		7,237,938	7,366,726
10	225	Advances from associated companies	A-12	-	-
<b>CURRENT AND ACCRUED LIABILITIES</b>					
11	231	Accounts payable		1,011,005	1,460,708
12	232	Short term notes payable		3,989,869	3,992,158
		Current portion of long term debt		420,141	336,148
13	233	Customer deposits		174,488	159,978
14	235	Payables to associated companies	A-13	-	-
15	236	Accrued taxes		96,460	386,456
16	237	Accrued interest		142,870	148,169
17	241	Other current liabilities	A-14	490,192	808,607
18		Total current and accrued liabilities		6,325,025	7,292,224
<b>DEFERRED CREDITS</b>					
19	252	Advances for construction	A-15	5,065,603	5,087,670
20	253	Other credits		938,190	944,409
21	255	Accumulated deferred investment tax credits	A-16	43,031	47,143
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16	1,189,847	1,192,336
23	283	Accumulated deferred income taxes - other	A-16	-	-
24		Total deferred credits		7,236,671	7,271,558
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>					
25	271	Contributions in aid of construction	A-17	7,131,130	7,054,829
26	272	Accumulated amortization of contributions		(2,929,776)	(2,730,463)
27		Net contributions in aid of construction		4,201,354	4,324,366
28		<b>Total liabilities and other credits</b>		<b>28,700,524</b>	<b>29,690,721</b>

**SCHEDULE A-1  
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plt Additions During year (c)	Plt Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water plant in service	31,544,045	816,268	(26,477)		32,333,836
2	103	Water plant held for future use	807,345				807,345
3	104	Water plant purchased or sold	-				-
4	105	Construction work in progress - water plant	2,891,097	138,076			3,029,173
5	114	Water plant acquisition adjustments	148,245				148,245
6		<b>Total utility plant</b>	<b>35,390,732</b>	<b>954,344</b>	<b>(26,477)</b>	<b>-</b>	<b>36,318,599</b>

\* Debit or credit entries should be explained by footnotes or supplementary schedules

**SCHEDULE A-1a  
Account No. 101 - Water Plant in Service**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plt Additions During year (c)	Plt Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
		<b>NON-DEPRECIABLE PLANT</b>					
1	301	Intangible plant	15,341				15,341
2	303	Land	496,101				496,101
3		Total non-depreciable plant	511,442	-	-	-	511,442
		<b>DEPRECIABLE PLANT</b>					
4	304	Structures	1,449,526				1,449,526
5	307	Wells	931,917				931,917
6	317	Other water source plant	57,982	503			58,485
7	311	Pumping equipment	2,586,922	379,843	(13,377)		2,953,388
8	320	Water treatment plant	448,128				448,128
9	330	Reservoirs, tanks and sandpipes	372,394				372,394
10	331	Water mains	15,472,314	34,492	(2,100)		15,504,706
11	333	Services and meter installations	4,569,845	130,292	(8,550)		4,691,587
12	334	Meters	2,110,278	14,260	(2,450)		2,122,088
13	335	Hydrants	35,946				35,946
14	339	Other equipment	1,678,353	46,508			1,724,861
15	340	Office furniture and equipment	485,746	150,469			636,215
16	341	Transportation equipment	833,252	59,901			893,153
17		Total depreciable plant	31,032,603	816,268	(26,477)	-	31,822,394
18		<b>Total water plant in service</b>	<b>31,544,045</b>	<b>816,268</b>	<b>(26,477)</b>	<b>-</b>	<b>32,333,836</b>

\* Debit or credit entries should be explained by footnotes or supplementary schedules

**SCHEDULE A-1b**  
**Account No. 103 - Water Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	Bardin Well	2010	Dec-13	750,345
2	Laurel Heights Well	2010	Dec-13	57,000
3				
4				
5				
6				
7				
8				
9				
10	Total			807,345

**SCHEDULE A-2**  
**Account No. 121 - Non-utility Property and Other Assets**

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	Land	24,342
2	PG&E Deposit	95,530
3		
4		
5		
6		
7		
8		
9		
10	Total	119,872

**SCHEDULE A-3**  
**Account Nos. 108 and 122 - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 106 Water Plant (b)	Account 106.1 SDWBA Loans (c)	Account 122 Non-utility Property (d)
1	Balance in reserves at beginning of year	10,364,960		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	683,803		
4	(b) Charged to Account No 272	199,313		
5	(c) Charged to clearing accounts	-		
6	(d) Salvage recovered	-		
7	(e) All other credits (Footnote 2)	-		
8	Total Credits	883,116		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	(26,477)		
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits	(26,477)		
14	Balance in reserve at end of year	11,221,599		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE			2.81%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION			
30	(a) Straight line	[ ]		
31	(b) Liberalized	[ ]		
32	(1) Sum of the years digits	[ ]		
33	(2) Double declining balance	[ ]		
34	(3) Other	[ ]		
35	(c) Both straight line and liberalized	[ X ]		

**SCHEDULE A-3a**  
**Account No. 108 - Analysis of Entries in Depreciation Reserve**

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excluding Costs of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures	394,594	28,991			423,585
2	307	Wells	363,563	18,638			382,201
3	317	Other water source plant	9,692	2,329			12,021
4	311	Pumping equipment	1,263,194	95,410	(13,377)		1,345,227
5	320	Water treatment plant	248,505	22,317			270,822
6	330	Reservoirs, tanks and sandpipes	129,566	5,707			135,273
7	331	Water mains	3,549,902	278,329	(2,100)		3,826,131
8	333	Services and meter installations	1,533,012	92,615	(8,550)		1,617,077
9	334	Meters	853,024	128,844	(2,450)		979,418
10	335	Hydrants	20,176	805			20,981
11	339	Other equipment	1,143,417	86,347			1,229,764
12	340	Office furniture and equipment	441,510	36,464			477,974
13	341	Transportation equipment	414,805	86,320			501,125
14		Total	10,364,960	883,116	(26,477)	-	11,221,599

**SCHEDULE A-4**  
**Account No. 174 - Other Current Assets**

Line No.	Item (a)	Amount (b)
1	Prepaid Insurance	84,405
2	Prepaid Expense	9,394
3	Income Taxes Receivable	186,319
4	Other Current Assets	263
5		
6		
7		
8		
9		
10		280,381

**SCHEDULE A-5**

**Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt**

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line No.	Designation of Long-Term Debts (a)	Principal Amount of Securities to Which Discount and Expense, or Premium Minus Expense, Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1									
2									
3									
4			N/A						
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

**SCHEDULE A-6**  
**Account Nos. 201 and 204 - Capital Stock**

Line No.	Class of Stock (a)	Date of Issue (b)	Number of Shares Authorized by Articles of Incorporation (c)	Par or Stated Value (d)	Number of Shares Outstanding (e)	Amount Outstanding End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Common		11,250	No Par	11,250	89,093		-
2								
3								
4								
5								
6								
7								
8							Total	-

**SCHEDULE A-7**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	The Adcock Family Irrevocable Water Trust	7,900		-
2	Treasury Stock	3,350		
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	11,250	Total number of shares	-

**SCHEDULE A-8**  
**Account No. 211 - Other Paid in Capital (Corporations only)**

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1		
2	N/A	
3		
4		
5		
6		
7		
8	Total	



**SCHEDULE A-9**  
**Account No. 215 - Retained Earnings**  
**(Corporations Only)**

Line No	Item (a)	Amount (b)
1	Balance beginning of year	3,435,847
2	<b>CREDITS</b>	
3	Net income	263,689
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	263,689
7		
8	<b>DEBITS</b>	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	-
15	Balance end of year	3,699,536

**SCHEDULE A-10**  
**Account No. 218 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	<b>CREDITS</b>	<b>N/A</b>
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	<b>DEBITS</b>	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

**SCHEDULE A-11**  
**Account No. 224 - Long-Term Debt**

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (i)	Interest Paid During Year (j)
1	Enterprise (Capital Lease)		May-08	Apr-13	69,708	7,390	7.76%	1,202		1,202
2	Enterprise (Capital Lease)		Jun-08	May-13	66,480	10,368	8.37%	1,534		1,534
3	Enterprise (Capital Lease)		Jun-08	May-13	79,315	12,378	8.24%	1,804		1,804
4	Enterprise (Capital Lease)		Jun-10	May-16	47,475	26,562	7.27%	2,223		2,223
5	Enterprise (Capital Lease)		Jun-10	May-16	53,123	30,029	8.76%	3,028		3,028
6	Enterprise (Capital Lease)		Aug-12	Jul-17		53,652	3.76%	2,483		2,483
7	RaboBank (Capital Lease)		Apr-12	Mar-15		94,236	5.32%	2,506		2,506
8	RaboBank (Capital Lease)		Jun-12	May-17		13,252	3.38%	206		206
9	RaboBank (Capital Lease)		Nov-12	Oct-17		130,212	5.23%	1,160		1,160
10	All State (2007A Bond)		May-07	May-27	8,500,000	7,280,000	7.85%	579,624		584,923
11	All State Bond Fees (2007A Bond)		May-07	May-27	-	-		29,387		-
12										
13	<b>Subtotal</b>					<b>7,658,079</b>		<b>625,157</b>		<b>601,069</b>
14	Less: Current Portion of LTD					(420,141)		-		-
15	Less: Capitalized Interest					-		(166,984)		-
16	<b>Total</b>					<b>7,237,938</b>		<b>458,173</b>		<b>601,069</b>

**SCHEDULE A-12**  
**Account No. 225 - Advances from Associated Companies**

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	N/A				
4					
5					
6	Totals				

**Schedule A-13**  
**Account No. 235 - Payables to Associated Companies**

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	N/A				
4					
5					
6	Totals				

**SCHEDULE A-14**  
**Account No. 241 - Other Current Liabilities**

Line No.	Description (a)	Balance End of Year (b)
1	Payroll & PTO Accrual	162,504
2	Accrued Pension & 401(k) Payable	291,456
3	Other	36,231
4		
5	Total	490,192

**SCHEDULE A-15**  
**Account No. 252 - Advances for Construction**

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		5,087,670
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		5,087,670
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis	-	
7	Proportionate cost basis	22,067	
8	Present worth basis		
9	Total refunds	22,067	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts	-	
12	Due to present worth discount	-	
13	Total transfers to Acct. 271	-	
14	Securities Exchanged for Contracts (Enter detail below)	-	
15	Subtotal - charges during year	-	22,067
16	Balance end of year		5,065,603

**SCHEDULE A-16**  
**Account Nos. 255, 282, and 283 - Deferred Taxes**

Line No	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1	Accumulated Deferred Investment Tax Credit	43,031		
2	Accumulated Deferred Income Taxes		1,189,847	
3				
4				
5	Total	43,031	1,189,847	-

**SCHEDULE A-17**

**Account No. 271 - Contributions in Aid of Construction**

**Instructions for Preparation of Schedule of Contributions in Aid of Construction**

1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
  
2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
  
3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Description	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 <sup>2</sup> (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Services at Dec. 31, 1954 <sup>3</sup> (f)
			Depreciable (c)	Non-Depreciable <sup>1</sup> (d)		
1	Balance beginning of year	4,324,366	4,324,366			
2	Add: Credits to account during year					
3	Contributions revived during year	76,301	76,301			
4	Other credits*	-				
5	Total credits	76,301	76,301	-	-	-
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	(199,313)	(199,313)			
8	Non-depreciable donated property retired	-				
9	Other debits*	-				
10	Total debits	(199,313)	(199,313)	-	-	-
11	Balance end of year	4,201,354	4,201,354	-	-	-

\* Indicate nature of these items and show the accounts affected by the contra entries

**SCHEDULE B  
INCOME STATEMENT**

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
<b>UTILITY OPERATING INCOME</b>				
1	400	Operating Revenues	B-1	7,913,277
<b>OPERATING REVENUE DEDUCTIONS</b>				
2	401	Operating expenses	B-2	5,260,734
3	403	Depreciation expense	A-3	683,803
4	407	SDWBA loan amortization expense	pages 7 & 8	-
5	408	Taxes other than income taxes	B-3	612,366
6	409	State corporate income tax expense	B-3	21,350
7	410	Federal corporate income tax expense	B-3	69,114
8		Total operating revenue deductions		6,647,367
9		Total utility operating income		1,265,910
<b>OTHER INCOME AND DEDUCTIONS</b>				
10	421	Non-utility income	B-5	208,984
11	426	Miscellaneous non-utility expense	B-5	(38,687)
12	427	Interest expense	B-6	(1,172,518)
13		Total other income and deductions		(1,002,221)
14		Net income		263,689

**SCHEDULE B-1**  
**Account No. 400 - Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
<b>WATER SERVICE REVENUES</b>					
1	460	Unmetered water revenue			
2		460.1 Single - family residential	-	-	-
3		460.2 Commercial and multi-residential	-	-	-
4		460.3 Large water users	-	-	-
5		460.5 Safe Drinking Water Bond Surcharge	-	-	-
6		460.9 Other unmetered revenue	-	-	-
7		Sub-total	-	-	-
8	462	Fire protection revenue			
9		462.1 Public fire protection	-	-	-
10		462.2 Private fire protection	58,640	42,371	16,269
11		Sub-total	58,640	42,371	16,269
12	465	Irrigation revenue	467,014	472,386	(5,372)
13	470	Metered water revenue			
14		470.1 Single-family residential	5,325,595	5,117,698	207,897
15		470.2 Commercial and multi-residential	1,785,472	1,729,021	56,451
16		470.3 Large water users	-	-	-
17		470.5 Safe Drinking Water Bond Surcharge	-	-	-
18		470.9 Other metered revenue	263,597	267,918	(4,321)
19		Sub-total	7,374,664	7,114,637	260,027
	471	Water Revenue Accrual	(21,321)	508,439	(529,760)
	475	Non Potable Water revenue	-	-	-
20		Total water service revenues	7,878,997	8,137,833	(258,836)
21	480	Other water revenue	34,280	32,530	1,750
22		Total operating revenues	7,913,277	8,170,363	(257,086)

**SCHEDULE B-2**  
**Account No. 401 - Operating Expenses**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
<b>PLANT OPERATION AND MAINTENANCE EXPENSES</b>					
<b>VOLUME RELATED EXPENSES</b>					
1	610	Purchased water		-	-
2	615	Power	572,524	530,863	41,661
3	616	Other volume related expenses	6,611	7,066	(455)
4		Total volume related expenses	579,135	537,929	41,206
<b>NON-VOLUME RELATED EXPENSES</b>					
5	630	Employee labor	820,255	797,402	22,853
6	640	Materials	123,239	118,548	4,691
7	650	Contract work	321,287	183,692	137,595
8	660	Transportation expenses	369,409	285,314	84,095
9	664	Other plant maintenance expenses	98,490	101,283	(2,793)
10		Total non-volume related expenses	1,732,680	1,486,239	246,441
11		Total plant operation and maintenance exp.	2,311,815	2,024,168	287,647
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>					
12	670	Office salaries	609,384	574,065	35,319
13	671	Management salaries	239,304	232,719	6,585
14	674	Employee pensions and benefits	703,406	581,576	121,830
15	676	Uncollectible accounts expense	42,647	1,235	41,412
16	678	Office services and rentals	89,602	93,749	(4,147)
17	681	Office supplies and expenses	220,006	179,406	40,600
18	682	Professional services	573,179	484,931	88,248
19	684	Insurance	286,770	317,243	(30,473)
20	688	Regulatory commission expense	47,233	47,233	(0)
21	689	General expenses	137,388	145,851	(8,463)
22		Total administrative and general expenses	2,948,919	2,658,008	290,911
23	800	Expenses capitalized	-	-	-
24		Net administrative and general expense	2,948,919	2,658,008	290,911
25		Total operating expenses	5,260,734	4,682,176	578,558

**SCHEDULE B-3**  
**Account No. 408, 409, 410 - Taxes Charged During the Year**

Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Distribution of Taxes Charged	
			Water (c)	Nonutility (d)
1	Taxes on real and personal property	139,824	139,824	-
2	State corporate franchise tax	21,350	21,350	-
3	State unemployment insurance tax	9,769	9,769	-
4	Other state and local taxes	344,861	344,861	-
5	Federal unemployment insurance tax	931	931	-
6	Federal insurance contributions act	116,980	116,980	-
7	Other federal taxes	-	-	-
8	Federal income taxes	69,114	69,114	-
9	Total	702,830	702,830	-

**SCHEDULE B-4**  
**Reconciliation of Reported Net Income for Federal Income Taxes**

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
  
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
  
- 3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	263,689
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	<b>Plus:</b>	
5	Income Tax PUC Basis	90,464
6	PUC Depreciation	683,803
7	Taxable CIAC	58,613
8	Non Deductible Expenses	48,300
9	Subtotal	1,144,869
10		
11	<b>Less:</b>	
12	Tax Depreciation	(690,036)
13		
14	Non Taxable Income - Federal Income Tax Expense Adjustment, Prior Years	(145,669)
15	Taxable Main Extension Refunds	(15,888)
16	State Income Taxes	(21,350)
17	Estimated Taxable Income	271,926



**SCHEDULE B-5**  
**Accounts No. 421 and 426 - Income from Nonutility Operations**

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	Interest and Dividend Income	119	
2	Late Charge Income	9,722	
3	Reimbursed Expenses	26,019	
4	Other Income & Expenses - Prior Years	160,867	
5	Other Income and Deferred Tax Asset		
6	Miscellaneous Revenue - Taxable CIAC	12,257	
7	Miscellaneous Non-Utility Expense		38,687
8			
9	Total	208,984	38,687

**SCHEDULE B-6**  
**Account No. 427 - Interest Expense**

Line No.	Description (a)	Amount (b)
1	Short Term Interest	714,052
2	Long Term Interest	458,444
3	Customer Deposit Interest	22
4		
5		
6		
7		
8		
9		
10	Total	1,172,518

**SCHEDULE C-1**  
**Compensation of Individual Proprietor, Partners and Employees Included in Expenses**

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	15	820,255	86,081	906,336
2	670	Office salaries	8	609,384	-	609,384
3	671	Management salaries	2	239,304	23,033	262,337
4						-
5						-
6		Total	25	1,668,943	109,114	1,778,057



**SCHEDULE D-1  
Sources of Supply and Water Developed**

STREAMS				FLOW IN ..... (Unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted Into *	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2		N/A							
3									
4									
5									
WELLS						Pumping Capacity ..... (Unit) <sup>2</sup>	Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks	
Line No.	At Plant (Name or Number)	Location	No.	Dimensions	Depth to Water <sup>1</sup>				
6									
7		See Attachment 1							
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN ..... (Unit) <sup>2</sup>		Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11									
12		N/A							
13									
14									
15									
Purchased Water for Resale									
16	Purchased from	N/A							
17	Annual Quantities purchased	(Unit chosen) <sup>1</sup>							
18									
19									
<p>* State ditch pipeline reservoir, etc., with name, if any.</p> <p><sup>1</sup> Average depth to water surface below ground surface</p> <p><sup>2</sup> The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.</p>									

**SCHEDULE D-2  
Description of Storage Facilities**

Line No	Type	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete	3	150,000	
13	Total	3	150,000	

**SCHEDULE D-3**  
**Description of Transmission and Distribution Facilities**

<b>A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	N/A							
3	Lined conduit								
4									
5	Total								

<b>A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)</b>									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume	N/A							
8	Lined conduit								
9									
10	Total								

<b>B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING</b>										
Line No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos			1,075		37,134	75,994	450	55,074	29,605
19	Welded steel									
20	Wood									
21	Other (Plastic)						8,443		80,841	58,367
22	Total	-	-	1,075	-	37,134	84,437	450	135,915	87,972

<b>B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)</b>										
Line No.	Description	10	12	14	16	18	20	Other Sizes (Specify)		Total All Sizes
								24	30	
23	Cast Iron									-
24	Cast iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted steel									-
28	Standard screw									-
29	Screw or welded casing									-
30	Cement - asbestos	2,540	16,003							217,875
31	Welded steel									-
32	Wood									-
33	Other (Plastic)	5,672	76,583		15,305	14,330		2,203	6,500	268,244
34	Total	8,212	92,586	-	15,305	14,330	-	2,203	6,500	486,119

**SCHEDULE D-4  
Number of Active Service Connections**

Size	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
	5/8 x 3/4 - in	3,378	3,390	
3/4 - in	648	640		
1 - in	2,918	2,962		
1 1/2 - in	1,680	1,677		
2 - in	173	174		
3 - in	35	35		
4 - in	15	16	38	38
6 - in	4	4	64	64
Other 8-in	1	1	5	5
<b>Total</b>	<b>8,852</b>	<b>8,899</b>	<b>107</b>	<b>107</b>

**SCHEDULE D-5  
Number of Meters and Services on  
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	3,601	
3/4 - in	658	3,739
1 - in	2,939	3,356
1 1/2 - in	1,668	1,540
2 - in	173	195
3 - in	35	35
4 - in	16	64
6 - in	5	69
Other	2	7
<b>Total</b>	<b>9,097</b>	<b>9,005</b>

**SCHEDULE D-6  
Meter Testing Data**

<b>A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:</b>	
1. New, after being received . . . . .	_____
2. Used, before repair . . . . .	_____
3. Used, after repair . . . . .	_____
4. Found fast, requiring billing adjustment . . . . .	_____
<b>B. Number of Meters in Service Since Last Test</b>	
1. Ten years or less . . . . .	8,846
2. More than 10, but less than 15 years . . . . .	251
3. More than 15 years . . . . .	_____

**SCHEDULE D-7  
Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)<sup>1</sup>**

	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Single-family residential	97,204	70,507	78,755	75,704	99,400	118,717	113,107	653,394
Commercial and Multi-residential	42,703	32,656	34,297	33,250	47,163	45,549	42,943	278,561
Large water users	-	-	-	-	-	-	-	-
Public authorities	-	-	-	-	-	-	-	-
Irrigation	3,232	1,489	2,930	2,035	5,142	12,522	14,058	41,408
Other (specify)	2,133	1,677	2,153	1,944	2,970	11,694	4,180	26,751
Non Potable	-	-	-	-	-	-	-	-
<b>Total</b>	<b>145,272</b>	<b>106,329</b>	<b>118,135</b>	<b>112,933</b>	<b>154,675</b>	<b>188,482</b>	<b>174,288</b>	<b>1,000,114</b>

  

	During Current Year						Subtotal	Total Prior Year
	August	September	October	November	December			
Single-family residential	118,032	116,720	102,001	89,307	78,132	504,192	1,157,586	1,150,866
Commercial and Multi-residential	49,338	49,062	42,544	39,775	40,172	220,891	499,452	507,067
Large water users	-	-	-	-	-	-	-	-
Public authorities	-	-	-	-	-	-	-	-
Irrigation	18,635	17,607	12,912	6,796	1,234	57,184	98,592	107,410
Other (specify)	4,093	5,801	5,239	3,117	2,440	20,690	47,441	53,802
Non Potable	-	-	-	-	-	-	-	-
<b>Total</b>	<b>190,098</b>	<b>189,190</b>	<b>162,696</b>	<b>138,995</b>	<b>121,978</b>	<b>802,957</b>	<b>1,803,071</b>	<b>1,819,145</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated: \_\_\_\_\_

Total population served: \_\_\_\_\_ 29,334



**FOR ALL WATER COMPANIES  
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: \_\_\_\_\_ N/A \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$ \_\_\_\_\_

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
<b>Total</b>		

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**FOR ALL WATER COMPANIES**  
**SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)**

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells		N/A			
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					



## FACILITIES FEES DATA

**Class B:** Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

**Class C:** Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name: \_\_\_\_\_ **N/A** \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Opened: \_\_\_\_\_

2. Facilities Fees collected for new connections during the calendar year:

**A. Commercial**

NAME	AMOUNT
	\$ _____
	\$ _____
	\$ _____
	\$ _____

**B. Residential**

NAME	AMOUNT
	\$ _____
	\$ _____
	\$ _____
	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned \_\_\_\_\_ Thomas R. Adcock, President  
Officer, Partner, or Owner (Please Print)

of \_\_\_\_\_ Alisal Water Corporation dba Alco Water Service  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2012, through December 31, 2012.

\_\_\_\_\_  
President  
Title (Please Print)

  
\_\_\_\_\_  
Signature

\_\_\_\_\_  
(831) 424-0441  
Telephone Number

\_\_\_\_\_  
1-Apr-13  
Date

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 SCHEDULE D-1  
 Sources of Supply and Water Developed

<b>WELLS</b>				Depth to Water (Note 2)	Pumping Capacity (GPM)	Annual Quantities Pumped (MG)	Remarks
At Plant (Name or Number)	Location	Number	Dimension				
Alma Well	Alma Street, Salinas		16"/12"	210'	750	88.680	Lined
Bardin Well	Bardin Road, Salinas		16"	NA	NA	-	Drilled In 2007
Laurel Heights Well	St. Regis Way, Salinas		NA	NA	NA	-	
County Well	E. Laurel Drive, Salinas		14"	180'	2377	268.990	
Alisal High	Burke Street, Salinas		16"	221'	2300	236.000	
Las Casitas (Note 1)	Las Casitas Drive, Salinas		16"	200'	2371	7.290	Stand by Source
Santana	Garner Ave, Salinas		16"	213'	1500	134.530	
Boronda (Note 1)	Boronda Road, Salinas		16"	295'	1997	12.800	Stand by Source
Kilbreth	Kilbreth Avenue, Salinas		16"	247'	2253	377.970	
Verona Well	Verona Court, Salinas		16"	241'	2155	293.400	
Nogal Drive (Note 1)	Nogal Drive, Salinas		16"	NA	NA	1.810	Stand by Source
Rosehart	Rosehart Way, Salinas		12"	210'	190	2.430	

Note 1: The water produced by these sources was for flushing and testing purposes. No water from this stand by source was put into the drinking water system.

Note 2: Water levels are provided for pumping water levels recorded on 7/24/12.

**Alco Water Service  
Performance Standards Results  
Year 2012**

1. Telephone Performance Standards

The Utility does not have an automated call distribution system (ACD). Therefore, does not have the ability to track call answering service level or abandoned call rate. However, the utility strives to answer all calls received during regular business hours by a live person on or before the third ring, which is between 3 and 10 seconds.

2. Billing Performance Standards

A. Bill rendering

In year 2012, 100% of bills were rendered within 7 calendar days of the scheduled billing date.

B. Bill accuracy

In year 2012, 0% of bills were found inaccurate after being sent to customers.

C. Payment posting errors

In year 2012, 0.0028% of payments were posted incorrectly due to the Utility's error.

D. Final Read and Final Bill

In year 2012, 100% of final bills were provided within 14 calendar days of the final meter read.

3. Meter Reading Performance Standards

In year 2012, 0.63% of scheduled meter readings were not performed due to various reasons. In each case, meter estimations were made and all customers were billed.

4. Work Completion Performance Standards

A. Scheduled appointments

In year 2012, 0% of scheduled appointments were missed.

B. Customer requested work

In year 2012, 0% of customer-requested work was not completed on or before the scheduled date.