Received		CL	ACC D and C
Examined		CL/	ASS B and C
		WAT	ER UTILITIES
U#			
		2012	
	Δ	NNUAL REPORT	
	/ \		
		OF	
C	OLD SPRING	S WATER COMP	ANY, INC
-			·
(NAME	UNDER WHICH CORPORA	TION, PARTNERSHIP, OR INDIVIDUAL	IS DOING BUSINESS)
	20820 Highway 1	08, Cold Springs, CA 95335	
		MAILING ADDRESS)	ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2012

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2013

TABLE OF CONTENTS

	Page
General Instructions	3
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	4
General Information	5
Balance Sheet Data and Capitalization	6
Income Statement and Other Related Data	7
Excess Capacity and Non-Tariffed Services	8
Schedule A - Comparative Balance Sheet	9-10
Schedule A-1 - Utility Plant	11
Schedule A-1a - Account No. 101 - Water Plant in Service	11
Schedule A-1b - Account No. 103 - Water Plant Held for Future Use	12
Schedule A-2 - Account No. 121 - Non-Utility Property and Other Assets	12
Schedule A-3 - Account Nos. 108 and 122 - Depreciation and Amortization Reserves	13
Schedule A-3a - Account No. 108 - analysis of Entries in Depreciation Reserve	14
Schedule A-4 - Account No. 174 - Other Current Assets	14
Schedule A-5 - Account Nos. 180 and 253 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	15
Schedule A-6 - Account Nos. 201 and 204 - Capital Stock	16
Schedule A-7 - Record of Stockholders at End of Year	16
Schedule A-8 - Account No. 211 - Other Paid in Capital (Corporations Only)	16
Schedule A-9 - Account No. 215 - Retained Earnings (Corporations Only)	17
Schedule A-10 - Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)	17
Schedule A-11 - Account No. 224 - Long-Term Debt	18
Schedule A-12 - Account No. 225 - Advances from Associated Companies	18
Schedule A-13 - Account No. 235 - Payables to Associated Companies	18
Schedule A-14 - Account No. 241 - Other Current Liabilities	19
Schedule A-15 - Account No. 252 - Advances for Construction	19
Schedule A-16 - Account Nos. 255, 282, and 283 - Deferred Taxes	19
Schedule A-17 - Account No. 271 - Contributions in Aid of Construction	20
Schedule B - Water Plant In Service	21
Schedule B-1 - Account No. 400 - Operating Revenues	22
Schedule B-2 - Account No. 401 - Operating Expenses	23
Schedule B-3 - Account No. 408, 409, 410 - Taxes Charged During the Year	24

TABLE OF CONTENTS

	Page
Schedule B-4 - Reconciliation of Reported Net Income for Federal Income Taxes	24
Schedule B-5 - Account Nos. 421 and 426 - Income from Non-Utility Operations	25
Schedule B-6 - Account No. 427 - Interest Expense	25
Schedule C-1 - Compensation of Individual Proprietor, Partners and Employees Included in Expenses	25
Schedule C-2 - Loans to Directors, Officers, or Shareholders	26
Schedule C-3 - Engineering and Management Fees and Expenses, Etc., During Year	26
Schedule D-1 - Sources of Supply and Water Developed	27
Schedule D-2 - Description of Storage Facilities	27
Schedule D-3 - Description of Transmission and Distribution Facilities	28
Schedule D-4 - Number of Active Service Connections	29
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	29
Schedule D-6 - Meter Testing Data	29
Schedule D-7 - Water Delivered to Metered Customers	29
Schedule D-8 - Status With State Board of Public Health	30
Schedule D-9 - Statement of Material Financial Interest	30
Safe Drinking Water Bond Act / State Revolving Fund Data	31-32
Facility Fees Data	33
Declaration	34
Index	35

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN APRIL 2, 2013**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2012, through December 31, 2012. Fiscal year reports will not be accepted.

<u>INSTRUCTIONS</u>

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	GENER	AL INFORMATION		
1.	Name under which utility is doing business:	Cold Springs Water Compa	any	
2.	Official mailing address: 29820 Highway 108, Cold Springs CA 95335			
3.	Name and title of person to whom correspondent Sandra Tucker, Bookkeeper	ce should be addressed:	Telephone:	209 965-3716
4.	Address where accounting records are maintaine 29820 Highway 108, Cold Springs CA 95335	ed:		
5.	Service Area (Refer to district reports if applicable	le Cold Springs, Peter Pam		
6.	Service Manager (If located in or near Service Ar	ea.) (Refer to district reports	if applicable.)	
	Name: David Falk Address: 29820 Highway 108, Cold Springs CA		Telephone:	209 965-3716
7.	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name)	Cold Springs Water Compa		
	Organized under laws of (state)	CA		Date: 1967
	Principal Officers: Name: Peter Kerns Name: Jeffrey Kerns Name: Lisa Marquez Name:	Title:	President Vice-Presiden Secretary	t
8.	Names of associated companies:			
9.	Names of corporations, firms or individuals whose acquired during the year, together with date of ear Name: Name: Name: Name:	ach acquisition:	Date: Date: Date: _	
10.	Use the space below for supplementary information	on or explanations concerning	g this report:	
11.	List Name, Grade, and License Number of all Lic Peter Kerns T2 3002, D2 34123; Jeffrey Kerns David Marquez T2 22403, D2 34125; David Falk	T2 9711, D2 34122		

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2012

NAM	E OF UTILITY Cold Springs Water Company	Telephone:	209 965-3716	
PER	SON RESPONSIBLE FOR THIS REPORT Sandra Tucker			
		1/1/2012	12/31/2012	Average
	BALANCE SHEET DATA			_
1	Intangible Plant	12378	12378	12378
2	Land and Land Rights	5000	5000	5000
3	Depreciable Plant	759662	794149	776906
4	Gross Plant in Service	777040	811527	794284
5	Less: Accumulated Depreciation	(411608)	(432066)	(421837)
6	Net Water Plant in Service	365432	379461	372447
7	Water Plant Held for Future Use			
8	Construction Work in Progress	475		500
9	Materials and Supplies	475	525	500
10	Less: Advances for Construction	(18085)	(16981)	(17533)
11	Less: Contribution in Aid of Construction	(113806)	(134126)	(123966)
12	Less: Accumulated Deferred Income and Investment Tax Credits	()	()	()
13	Net Plant Investment	234016	228879	231448
	CAPITALIZATION			
14	Common Stock	75000	75000	75000
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	137801	137801	137801
17	Retained Earnings	(109132)	(87088)	(98110)
18	Common Stock and Equity (Lines 14 through 17)	103669	125713	114691
19	Preferred Stock			
20	Long-Term Debt	96103	101930	99017
21	Notes Payable			
~~	T (10 % % % (1) 40 (1) 10 (1)	400770	007040	0.40700

199772

227643

213708

22

Total Capitalization (Lines 18 through 21)

INCOME STATEMENT AND OTHER DATA

Calendar Year 2012

NAME OF UTILITY Cold Springs Water Company

Telephone: 209 965-3716

				Annual
	INCOME STATEMENT			Amount
23	Unmetered Water Revenue			0
24	Fire Protection Revenue			0
25	Irrigation Revenue			0
26	Metered Water Revenue			206446
27	Total Operating Revenue			206446
28	Operating Expenses			191975
29	Depreciation Expense (Composite Rate: 2.6)			16878
30	Amortization and Property Losses			3580
31	Property Taxes			498
32	Taxes Other Than Income Taxes			9897
33	Total Operating Revenue Deduction Before Taxes			222828
34	California Corp. Franchise Tax			1336
35	Federal Corporate Income Tax			2267
36	Total Operating Revenue Deduction After Taxes			226431
37	Net Operating Income (Loss) - California Water Operations			(19985)
38	Other Operating and Nonoper. Income and Exp Net (Exclude Int	terest Expense)		27915
39	Income Available for Fixed Charges			7930
40	Interest Expense			4153
41	Net Income (Loss) Before Dividends			3777
42	Preferred Stock Dividends			
43	Net Income (Loss) Available for Common Stock			3777
	OTHER RATA			
	OTHER DATA			4404
44	Refunds of Advances for Construction			1104
45	Total Payroll Charged to Operating Expenses			103378
46	Purchased Water			0
47	Power			15192
				Annual
	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	
<u>′</u>	(Exc. File Plotect.)	Jan. 1	Dec. 31	Average
48	Metered Service Connections	528	529	528.5
49	Flat Rate Service Connections	0	0	320.3
50	Total Active Service Connections	528	529	528.5
50	Total Active delivide delinications	320	<u> </u>	320.3

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2012:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		UTILITY PLANT			
1	101	Water plant in service	A-1	811527	777040
2	103	Water plant held for future use	A-1 & A-1b		
3	104	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1		
5		Total utility plant		811527	777040
6	106	Accumulated depreciation of water plant	A-3	(432066)	(461760)
7	114	Water plant acquisition adjustments	A-1		
8		Total amortization and adjustments			
9		Net utility plant		379461	315280
		INVESTMENTS			
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments			
		CURRENT AND ACCRUED ASSETS			
16	131	Cash		15018	20346
17	132	Special accounts			
18	141	Accounts receivable - customers			
19	142	Receivables from associated companies			
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies		525	475
22	174	Other current assets		2980	
23		Total current and accrued assets		18523	20821
24	180	Deferred charges	A-5		
		<u> </u>			
25		Total assets and deferred charges		397984	336101

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

			1	Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
140.	140.	CORPORATE CAPITAL AND SURPLUS	(5)	(0)	(u)
1	201	Common stock	A-6	75000	75000
2	204	Preferred stock	A-6	70000	70000
3	211	Other paid-in capital	A-8	137801	137801
4	215	Retained earnings	A-9	(87088)	(109132)
5		Total corporate capital and retained earnings	1	50713	103669
					10000
		PROPRIETARY CAPITAL			
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital			
		LONG TERM DEBT			
9	224	Long term debt	A-11	101930	96103
10	225	Advances from associated companies	A-12		
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable			
12	232	Short term notes payable			
13	233	Customer deposits			
14	235	Payables to associated companies	A-13		
15	236	Accrued taxes		2253	4438
16	237	Accrued interest	.		
17	241	Other current liabilities	A-14		
18		Total current and accrued liabilities		2253	4438
		DEFENDED ARENITA	+ -		
40	050	DEFERRED CREDITS	A 45	40004	40005
19	252	Advances for construction Other credits	A-15	16981	18085
20 21	253		A 16		
	255	Accumulated deferred investment tax credits	A-16		
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
23	283	Accumulated deferred income taxes - other	A-16	16001	1000E
24		Total deferred credits	+	16981	18085
		CONTRIBUTIONS IN AID OF CONSTRUCTION	+		
25	271	Contributions in aid of construction	A-17	166727	142827
26	272	Accumulated amortization of contributions		(32601)	(29021)
27	212	Net contributions in aid of construction	+ +	134126	113806
28		Total liabilities and other credits	+ +	397984	336101

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	777040	41487	(7000)		811527
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant					
5	114	Water plant acquisition adjustments					
6		Total utility plant	777040	41487	(7000)		811527

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 - Water Plant in Service

ī-				 			
			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant	12378				12378
2	303	Land	5000				5000
3		Total non-depreciable plant	17378				17378
		DEPRECIABLE PLANT					
4	304	Structures	15692				15692
5	307	Wells	13753				13753
6	317	Other water source plant	43542				43542
7	311	Pumping equipment	72173	2100			74273
8	320	Water treatment plant	25557				25557
9	330	Reservoirs, tanks and sandpipes	194156				194156
10	331	Water mains	141506				141506
11	333	Services and meter installations	65070	5000			70070
12	334	Meters	110161				110161
13	335	Hydrants	4558				4558
14	339	Other equipment	30021				30021
15	340	Office furniture and equipment	24691				24691
16	341	Transportation equipment	18782	34387	(7000)		46169
17		Total depreciable plant	759662	41487	(7000)		794149
18		Total water plant in service	777040	41487	(7000)		811527

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

None

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

None

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

Tank Loan

			Talik Luali	
		Account 106	Account 106.1	Account 122
Line	Item	Water Plant	Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	411608	50152	
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	16878		
4	(b) Charged to Account No 272	3580		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)		20307	
8	Total Credits	20458	20307	
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	432066	70459	
15	(1) COMPOSITE DEPRECIATION RATE USED FOR S	STRAIGHT LINE R	EMAINING LIFE	2.60%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18	Tank loan principal			
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28	(1) METHOD HOED TO COMPANY TO THE PROPERTY OF T	DDE014T:0::		
29	(4) METHOD USED TO COMPUTE INCOME TAX DEI	PRECIATION		
30	(a) Straight line X			
31	(b) Liberalized []			
32	(1) Sum of the years digits []			
33	(2) Double declining balance []			
34	(3) Other []			
35	(c) Both straight line and liberalized []			

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage		(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	` ´(e) ` ´	(f)
1	304	Structures	17308	860			18168
2	307	Wells	15170	754			15924
3	317	Other water source plant	31639	1572			33211
4	311	Pumping equipment	54047	2686			56733
5	320	Water treatment plant	19749	982			20731
6	330	Reservoirs, tanks and sandpipes	45315	2252			47567
7	331	Water mains	119046	5917			124963
8	333	Services and meter installations	34947	1737			36684
9	334	Meters	19449	967			20416
10	335	Hydrants	4143	206			4349
11	339	Other equipment	19167	953			20120
12	340	Office furniture and equipment	17129	851			17980
13	341	Transportation equipment	14499	721			15220
14		Total	411608	20458			432066

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	ltem (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt None

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount of Securities to Which Discount and Expense, or	Total Discount and Expense	Amortizat	ion Period	Balance	Debits	Credits	
	Designation of	Premium Minus	or			Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12 13									-
14									
15									+
16									
17									
18									-
19									
20									
21	-								
22									
23									
24									
25									
26							_		
27									
28									

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Div	ridends
		Date	Authorized by	Par or	Number of	Amount	De	eclared
		of	Articles of	Stated	Shares	Outstanding	Duri	ing Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common Stock	1967	750	100	0	0	0	0
2								
3								
4								
5								
6								
7								
8							Total	

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Peter Kerns	478.5		
2	Jeff Kerns	135.75		
3	Lisa Marquez	135.75		
4				
5				
6				
7				
8				
9				
10	Total number of shares	750	Total number of shares	

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	Balance Forward	137801
2		
3		
4		
5		
6		
7		
8	Total	137801

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	(109132)
2	CREDITS	
3	Net income	3777
4	Prior period adjustments	
5	Other credits (detail)	18267
6	contributions in aid of construction Total Credits	22044
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	
15	Balance end of year	(87088)

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt

					Principal	Outstanding				
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
1		Tank	7/1/2009	7/1/2016	144976	75796	3.79	3456		3456
2		Truck	3/1/2012	2/1/2017	31000	26134	2.9	697		697
3										
4										
5										
6										

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

None

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	` '	,	` ,	` ,	·
2					
3					
4					
5					
6	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies None

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3					
4					
5					
6	Totals				

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

none

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3		
4		
5	Total	

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		18085
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	1104	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		_
16	Balance end of year		16981

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Account 255 Account 282 Investment Tax Income Tax - ACRS Line Item Account 283 - Other Credit Depreciation No (a) (b) (c) (d) 1 2 3 4 Total 5

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amertization		Not Cubicat	to Americation
			Subject to Amortization Property in Service		Not Subject	to Amortization
			, ,			Depreciation
			After Dec	c. 31, 1954	D	Accrued Through
					Property	Dec. 31, 1954
		Total			Retired	on Property in
		All		Non-	Before	Services at
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955 ²	Dec. 31, 1954 ³
No.	Description	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	113806	113806			
2	Add: Credits to account during year					
3	Contributions revived during year	23900	23900			
4	Other credits*					
5	Total credits	23900	23900			
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	3580	3580			
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits	3580	3580			
11	Balance end of year	134126	134126			

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	234361
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	191975
3	403	Depreciation expense	A-3	16878
4	407	SDWBA loan amortization expense	pages 7 & 8	3580
5	408	Taxes other than income taxes	B-3	10395
6	409	State corporate income tax expense	B-3	1336
7	410	Federal corporate income tax expense	B-3	2267
8		Total operating revenue deductions		226431
9		Total utility operating income		7930
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	
11	426	Miscellaneous non-utility expense	B-5	
12	427	Interest expense	B-6	4153
13		Total other income and deductions		•
14		Net income		3777

SCHEDULE B-1 Account No. 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential	0	21150	(21150)
3		460.2 Commercial and multi-residential			, ,
4		460.3 Large water users			
5		460.5 Safe Drinking Water Bond Surcharge			
6		460.9 Other unmetered revenue			
7		Sub-total	0	21150	(21150)
8	462	Fire protection revenue			
9		462.1 Public fire protection			
10		462.2 Private fire protection			
11		Sub-total			
12	465	Irrigation revenue			
13	470	Metered water revenue			
14		470.1 Single-family residential	206446	197603	8843
15		470.2 Commercial and multi-residential			
16		470.3 Large water users			
17		470.5 Safe Drinking Water Bond Surcharge			
18		470.9 Other metered revenue			
19		Sub-total	206446	197603	8843
20		Total water service revenues	206446	218753	(12307)
21	480	Other water revenue	27915	24578	3337
22		Total operating revenues	234361	243331	(8970)

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	` (d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	` ,	, ,	` ,
		VOLUME RELATED EXPENSES			
1	610	Purchased water			
2	615	Power	15192	15534	-342
3	616	Other volume related expenses	2586	1659	927
4		Total volume related expenses	17778	17193	585
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	46578	44207	2371
6	640	Materials	693	560	133
7	650	Contract work	4060	5085	-1025
8	660	Transportation expenses	5079	7282	-2203
9	664	Other plant maintenance expenses 1158 3483		-2325	
10		Total non-volume related expenses			
11		Total plant operation and maintenance exp.	57568	60617	-3049
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	31800	31800	0
13	671	Management salaries	25000	30000	-5000
14	674	Employee pensions and benefits	17060	12999	4061
15	676	Uncollectible accounts expense			
16	678	Office services and rentals	16470	16470	0
17	681	Office supplies and expenses	8094	6588	1506
18	682	Professional services	1553	620	933
19	684	Insurance	11549	10090	1459
20	688	Regulatory commission expense	92		92
21	689	General expenses	5011	3576	1435
22		Total administrative and general expenses	116629	112143	4486
23	800	Expenses capitalized			
24		Net administrative and general expense	116629	112143	4486
25		Total operating expenses	191975	189953	2022

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
Line	Type of Tax	Total Taxes Charged During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	498		
2	State corporate franchise tax	1336		
3	State unemployment insurance tax	657		
4	Other state and local taxes	33		
5	Federal unemployment insurance tax	197		
6	Federal insurance contributions act	9010		
7	Other federal taxes			
8	Federal income taxes	2267		
9	Total	13998		

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	15113
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	2267
11	Computation of tax:	15%
12		
13		
14		
15		
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

		Revenue	Expense
Line	Description	Acct. 421	Expense Acct. 426
No.	(a)	(b)	(c)
1			
2			
3			
4			
5	Total		

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Porter -Cal Western	3456
2	Ford Credit	697
3		
4		
5		
6		
7		
8		
9		
10	Total	4153

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

				Salaries	Salaries	Total Salaries
			Number at	Charged to	Charged to	and
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid
No.	No.	(a)	(b)	(c)	(d)	(e)
1	630	Employee Labor	2	46578		46578
2	670	Office salaries	1	31800		31800
3	671	Management salaries	2	25000	5000	30000
4						
5						
6		Total	5	103378	5000	108378

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

None

							Date of	
				Interest	Maturity	Security	Shareholder	Other
Line	Name	Title	Amount	Rate	Date	Given	Authorization	Information
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1.								
2.								
3.								
4.								
5.								
6.								
7.	Total							

	SCHEDULE C-3
	Engineering and Management Fees and Expenses, etc., During Year
Line No.	None Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes: No: (If the answer is in the affirmative, make appropriate replies to the following questions)*
2.	Name of each organization or person that was a party to such a contract or agreement.
3.	Date of original contract or agreement:
4.	Date of each supplement or agreement:
5.	Amount of compensation paid during the year for supervision or management: \$
6.	To whom paid:
7.	Nature of payment (salary, traveling expenses, etc.):
8.	Amounts paid for each class of service:
9.	Basis for determination of such amounts:
10.	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital amounts (c) Charged to other account Total Amount \$
11.	Distribution of charges to operating expenses by primary accounts: Number and Title of Account: S S Tatal
	Total \$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?
	* File with this assert a second assert as a second as
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

SCHEDULE D-1 Sources of Supply and Water Developed

	P 7	REAMS			<u> </u>	FLOV	V IN		(Linit) ²	Annual	I
	<u> </u>	From Stream			-	I LOV	cubic feet p		` '	Quantities	
Line		or Creek	Loca	ation of	-	Priorit	ty Right		rsions	Diverted	
No.	Diverted Into *	(Name)		ion Poin	, 	Claim	Capacity	Max.	Min.	(Unit) ²	Remarks
1	Pipeline	Kerns Creek	Divers	IOITT OIIT		0.25	0.25	0.25		106 AC	Remarks
2	Fipellile	Keilis Cieek				0.23	0.25	0.23	0.23	100 AC	
3											
4											
5											
	WELLS							Pur	nping	Annual	
								Cap	oacity	Quantities	
Line	At Plant					D	epth to			Pumped	
No.	(Name or Number)	Location	No.	o. Dimensions		V	/ater 1		. (Unit) 2	(Unit) ²	Remarks
6	Peter Pam	Peter Pam			6"	'	100'	100	ggm	3067	ccf
7											
8											
9											
10											
	TUNNELS AND SPRINGS						FLOW		0	Annual Quantities	
Line		1				• • • •	(Unit) 2 Quantities Pumped				
No.	Designation	Location	Num	ber		Maxin	num	Min	imum	(Unit) ²	Remarks
11											
12											
13											
14											
15											
			Pı	ırchas	ed W	later f	or Resale)			
16	Purchased from										
17	Annual Quantities pur	rchased						(Unit cho	sen) 1		
18								,	,		
19											
	* State ditch pipe	line reservoir, e	tc., with r	name, if	any.						
	¹ Average depth to				-						
	² The quantity unit					ater sto	red and use	ed in large	e amounts	is the acre foot	
	which equal	ls 43,560 cubic	feet in d	omestic	use th	ne thou	sand gallon	or the hi	indred cub	ic feet The	
	•	or discharge in					•				
		er day, or in the								ono per minute,	
	in ganons p	or day, or in the	111111613		Just L	Jo Jai Gi	iai io siale li	no unit us	Jou.		

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No	Type	No.	(Gallons or Acre Feet)	Remarks
1	Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood	1	10000	
11	Metal	5	824000	
12	Concrete			
13	Total	6	834000	gallons

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100		
1	Ditch										
2	Flume										
3	Lined conduit										
4											
5	Tota	al									

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line										Total	
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths	
6	Ditch										
7	Flume										
8	Lined conduit										
9											
10		Total									

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING											
Line												
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8		
11	Cast Iron											
12	Cast iron (cement lined)											
13	Concrete											
14	Copper											
15	Riveted steel											
16	Standard screw					1294			100			
17	Screw or welded casing											
18	Cement - asbestos						10300		4900			
19	Welded steel						13350		3162			
20	Wood											
21	Plastic			1620		7320	12280		1200	2040		
22	Total			1620		8614	35930		9362	2040		

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)											
Line								Other Sizes (Specify)	Total			
No.	Description	10	12	14	16	18	20		All Sizes			
23	Cast Iron											
24	Cast iron (cement lined)											
25	Concrete											
26	Copper											
27	Riveted steel											
28	Standard screw								1394			
29	Screw or welded casing											
30	Cement - asbestos								15200			
31	Welded steel								16512			
32	Wood											
33	Plastic	3580							28040			
34	Total								61146			

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Size	Year	Year	Year	Year
5/8 x 3/4 - in	528	529	0	0
3/4 - in				
1 - in				
- in				
- in				
- in				
- in				
- in				
Other				
	·			
Total	528	529		

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	535	
3/4 - in		
1 - in		
- in		
- in		
- in		
- in		
- in		
Other		
Total	535	

SCHEDULE D-6 Meter Testing Data

A.	. Number of Meters Tested During Year as in Section VI of General Order No. 103:	Prescribed
	1. New, after being received	0
	2. Used, before repair	10
	3. Used, after repair	0
	4. Found fast, requiring billing	
	adjustment	0
В.	Number of Meters in Service Since La	ast Test
	1. Ten years or less	494
	2. More than 10, but less than 15 years	35
	3. More than 15 years	

SCHEDULE D-7

CCF

			During C	urrent Year				
	January	February	March	April	May	June	July	Subtotal
Single-family residential	704	647	579	927	795	1043	1598	6293
Commercial and Multi-residential								
Large water users								
Public authorities								
Irrigation								
Other (spec water plant usage	57	53	58	61	63	61	63	416
Total	761	700	637	988	858	1104	1661	6709
			During C	urrent Year				Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	1744	1012	854	568	1016	5194	11487	12129
Commercial and Multi-residential								
Large water users								
Public authorities								
Irrigation								
Other (spec water plant usage	63	61	57	55	63	299	715	
Total	1807	1073	911	623	1079	5493	12202	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated:	Total population served: 00 TO 2,000 seasonal
------------------------	---

SCHEDULE D-8

Status With State Board of Public Health

1.	Has the State or Local Health Department reviewed the sanitary condition of your water system dur	ring the past year?	yes
2.	Are you having routine laboratory tests made of water served to your consumers?		yes
3.	Do you have a permit from the State Board of Public Health for operation of your water system?		yes
4.	Date of permit:		Dec-09
5.	If permit is "temporary", what is the expiration date?		
6.	If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?	

SCHEDULE D-9 Statement of Material Financial Interest Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

1. Current Fiscal Agent:

NOT SWBA LOAN, LOAN FROM PORTER-CAL WESTERN, INC.

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

	Name: Address: Phone Number: Account Number: Date Hired:	Mother Lode Bank 172 W. Stockton Rd. Sonora, CA 9 209 694-8400 320000128 Apr-09	<u>95370</u>		
2.	Total surcharge colle	cted from customers during the 12 m	onth reporting period:		
	\$	23900.43	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
			3/4 inch 1 inch 1 1/2 inch	529	3.79
			2 inch		
			3 inch 4 inch		
			6 inch		
			Number of Flat Rate		
			Customers		
			Total	529	
3.	Summary of the bank	account activities showing:			
	Balance a	t beginning of year		\$	\$2,142.84
	Deposits	during the year			\$23,900.43
		arned for calendar year als from this account			(\$22.072.00 <u>)</u>
		it end of year			(\$23,873.00) \$2,170.27
4.	Reason or Purpose of	f Withdrawal from this bank account:			
	Repayment of loan from	om Porter-Cal Western, Inc.			
	Bank service charge	,			

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Loan

			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes	144976				144976
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

 Class B: Please provide the following information relating to Facilities Fees for districts or su or fewer customers for the calendar year (per D.91-04-068). Class C: Please provide the following information relating to Facilities Fees collected for the pursuant to Resolution No. W-4110. 		ots or subsidiaries serving 2,000					
		Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.					
1.	Trust A	rust Account Information:					
		ss: nt Number:					
		Opened:					
2.	Faciliti	es Fees collected for new connections during the calendar year:					
	A. Co	mmercial					
	NAME		AMOUNT				
			\$				
			<u>\$</u>				
	B Po	sidential					
	NAME	None	AMOUNT				
			\$				
			\$ \$				
3.	Summ	ary of the bank account activities showing:					
		Balance at beginning of year	0				
		Deposits during the year					
		Interest earned for calendar year Withdrawals from this account					
		Balance at end of year	0				
4.	Reaso	on or Purpose of Withdrawal from this bank account:					
	-						

DECLARATION			
(PLEASE VERIFY THA	T ALL SCHEDULES ARE A	CCURATE AND COMPLETE BEFORE SIGNI	ING)
I, the undersigned		Pete Kerns	
	Officer, Pa	rtner, or Owner (Please Print)	
of	Cold Springs Wa	ater Company, Inc.	
	Name	of Utility	
•		ness and affairs of the above-named responder y 1, 2012, through December 31, 2012.	nt
Presid	ent		
Title (Pleas	se Print)	Signature	
209 6932	2-3716		
Telephone	Number	Date	

INDEX

INDEX	
	PAGE
Advances from associated companies	18
Advances for construction	19
Assets	9
Balance Sheet	9-10 16
Capital stock Contributions in aid of construction	20
Depreciation and amortization reserves	13-14
Declaration Declaration	34
Declaration Deferred taxes	19
Dividends appropriations	17
Employees and their compensation	25
Engineering and management fees	26
Excess Capacity and Non-Tariffed Services	8
Facilities Fees Data	33
Income Statement	7, 21
Liabilities	10
Loans to officers, directors, or shareholders	26
Long-term debt	18
Management compensation	23
Meters and services	29
Non-utility property	12
Officers	5
Operating expenses	23
Operating revenues	22
Organization and control	5
Other assets	14
Other income	21
Other paid in capital	16
Payables to associated companies	18
Population served	29
Proprietary capital	17
Purchased water for resale	27
Retained earnings	17
Safe Drinking Water Bond Act Data	31-32
Service connections	29
Sources of supply and water developed	27
Status with Board of Health	30
Stockholders	16
Storage facilities	27
Taxes	24
Transmission and distribution facilities	28
Unamortized debt discount and expense	15
Unamortized premium on debt	15
Utility plant	11
Water delivered to metered customers	29
Water plant in service	11
Water plant held for future use	12