Receive			S B and C
Examin	ned	_	
		WATER	UTILITIES
U#	WTC - 88		
		2012	
		ANNUAL REPORT	
		OF	
	FULTON	WATER COMPANY, II	NC
	(NAME LINDER WHICH CORE	PORATION, PARTNERSHIP, OR INDIVIDUAL IS DO	OING BUSINESS)
	(NAME ONDER WHICH CORE	OKATION, LAKTNEKOLIII , OK INDIVIDOAL IO DO	ANG BOSINESS)
-			
	P.O. BOX	(1709, CARNELIAN BAY, CA	96140
		CIAL MAILING ADDRESS)	ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2012

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2013

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN APRIL 2, 2013**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2012, through December 31, 2012. Fiscal year reports will not be accepted.

<u>INSTRUCTIONS</u>

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	GENERA	AL INFORMATION		
Name under	which utility is doing business:	FULTON WA	TER COMPA	NY, INC.
Official maili	ng address:			
	•	9 CARNELIAN BAY, CA 96140)	
Name and tit	tle of person to whom correspondence	should be addressed:		
MARY FOX	ile of person to whom correspondence		Telephone:	(530) 583-3644
Address whe	ere accounting records are maintained: 515 NIGHTINGALE	ROAD, CARNELIAN BAY, CA	96140	
Service Area	(Refer to district reports if applicable)	: UNUNCORPORATED AREA	OF PLACER (COUNTY - CEDAR FLA
Service Man	ager (If located in or near Service Area	a.) (Refer to district reports if a	pplicable.)	
Name: C Address: P.	RAIG FOX O. BOX 1709 CARNELIAN BAY, CA 9	06140	Telephone:	(530) 583-3644
	P. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) rganized under laws of (state)	CALIFORNIA		
Principal Offi	icare:			
Name:	CRAIG FOX	Title:	Р	RESIDENT
Name:	MARY FOX	Title:		-PRESIDENT
Name: Name:	MARY FOX	Title: _ Title: _	SECRET	ARY/TREASURER
Names of as	sociated companies: NONE			
acquired dur	rporations, firms or individuals whose ping the year, together with date of each	n acquisition:	Date: Date: Date:	
	ce below for supplementary information			
CRAIG FOX MARY FOX,	Grade, and License Number of all Licen , GRADE D-2, LICENSE No. 16003; G GRADE D-1, LICENSE No. 36650 EN, GRADE T-2, LICENSE No. 32589	RADE T-3, LICENSE No. 1460	06	

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2012

NAME OF UTILITY FULTON WATER COMPANY, INC.		FULTON WATER COMPANY, INC.	_ Telephone:	(530) 583	3-3644
PERSON RESPONSIBLE FOR THIS REPORT		MARY F	OX		
			1/1/2012	12/31/2012	Average
	BALANCE SHEET	DATA			
1	Intangible Plant		0	0	0
2	Land and Land Ri	•	22,598	22,598	22,598
3	Depreciable Plant		2,625,130	2,839,479	2,732,305
4	Gross Plant in		2,647,728	2,862,077	2,754,903
5	Less: Accumulate		(1,177,294)	(1,267,356)	(1,222,325)
6	Net Water Plar		1,470,434	1,594,721	1,532,578
7	Water Plant Held		34,714	38,989	36,852
8	Construction Wor	•			
9	Materials and Sup	·			
10	Less: Advances for		(5,000)	(47,000)	(26,000)
11		in Aid of Construction	(5,052)	(4,866)	(4,959)
12		d Deferred Income and Investment Tax Credits	(102,274)	(135,304)	(118,789)
13	Net Plant Inves	etment	1,392,822	1,446,540	1,419,681
	CAPITALIZATION				
14	Common Stock		44,000	44,000	44,000
15	Proprietary Capita	ıl (Individual or Partnership)			
16	Paid-in Capital		51,665	51,665	51,665
17	Retained Earnings	3	1,064,027	1,164,645	1,114,336
18	Common Stock	c and Equity (Lines 14 through 17)	1,159,692	1,260,310	1,210,001
19	Preferred Stock				
20	Long-Term Debt		149,243	117,728	133,486
21	Notes Payable				
22	Total Capitaliza	ation (Lines 18 through 21)	1,308,935	1,378,038	1,343,487

INCOME STATEMENT AND OTHER DATA

Calendar Year 2012

NAM	E OF UTILITY FULTON WATER COMPANY, INC.	Telephone: _	(530) 58	3-3644
	NOOME CTATEMENT			Annual
23	NCOME STATEMENT			Amount
23 24	Unmetered Water Revenue Fire Protection Revenue			744,040 1,700
25	Irrigation Revenue			1,700
26	Metered Water Revenue			
27	Total Operating Revenue			745,740
28	Operating Expenses			479,139
29	Depreciation Expense (Composite Rate: 3.36%)			89,876
30	Amortization and Property Losses			
31	Property Taxes			14,688
32	Taxes Other Than Income Taxes			16,648
33	Total Operating Revenue Deduction Before Taxes			600,351
34	California Corp. Franchise Tax			13,333
35	Federal Corporate Income Tax			36,870
36 37	Total Operating Revenue Deduction After Taxes Net Operating Income (Loss) - California Water Operations			650,554 95,186
38	Other Operating and Nonoper. Income and Exp Net (Exclude Internal Properties of the Control o	tarast Evnansa)		10,568
39	Income Available for Fixed Charges	ieresi Experise)		105,754
40	Interest Expense			5,136
41	Net Income (Loss) Before Dividends			100,618
42	Preferred Stock Dividends			· · · · · · · · · · · · · · · · · · ·
43	Net Income (Loss) Available for Common Stock			100,618
	OTHER DATA			
44	Refunds of Advances for Construction			1,000
45	Total Payroll Charged to Operating Expenses			186,135
46	Purchased Water			0
47	Power			58,570
				Annual
1	active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Armuai Average
<u>-</u>	(Exo. 1 lie 1 loteot.)	Julii 1	DC0. 01	Average
48	Metered Service Connections	0	0	0
49	Flat Rate Service Connections	914	915	915
50	Total Active Service Connections	914	915	915

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2012:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		UTILITY PLANT		` ,	. ,
1	101	Water plant in service	A-1	2,862,077	2,647,729
2	103	Water plant held for future use	A-1 & A-1b	38,989	34,714
3	104	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1		
5		Total utility plant		2,901,066	2,682,443
6	106	Accumulated depreciation of water plant	A-3	(1,267,356)	(1,177,294)
7	114	Water plant acquisition adjustments	A-1		
8		Total amortization and adjustments			
9		Net utility plant		1,633,710	1,505,149
		INVESTMENTS			
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments		3,482	3,482
15		Total investments		3,482	3,482
		CURRENT AND ACCRUED ASSETS			
16	131	Cash		24,411	0
17	132	Special accounts			
18	141	Accounts receivable - customers		131,415	5,937
19	142	Receivables from associated companies			
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies			
22	174	Other current assets		15,879	12,265
23		Total current and accrued assets		171,705	18,202
24	180	Deferred charges	A-5	29,486	34,635
25		Total assets and deferred charges		1,838,383	1,561,468

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

			I	Balance	Balance
			Schedule	End of	
Lina	A +	Title of Account			Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
4	004	CORPORATE CAPITAL AND SURPLUS	A 0	11.000	44.000
1	201	Common stock	A-6	44,000	44,000
2	204	Preferred stock	A-6	54.005	54.005
3	211	Other paid-in capital	A-8	51,665	51,665
4	215	Retained earnings	A-9	1,164,645	1,064,027
5		Total corporate capital and retained earnings		1,260,310	1,159,692
		DDODDIETADY CADITAL			
		PROPRIETARY CAPITAL	A 40		
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital			
		LONG TERM DERT			
	004	LONG TERM DEBT	0.44	447.700	4.40.0.40
9	224	Long term debt	A-11	117,728	149,243
10	225	Advances from associated companies	A-12		
		CURRENT AND ACCRUSE LIABILITIES			
		CURRENT AND ACCRUED LIABILITIES		252 572	100.000
44	004	Deferred Water Revenue		252,573	108,982
11	231	Accounts payable		18,300	15,391
12	232	Short term notes payable			
13	233	Customer deposits	1 10		
14	235	Payables to associated companies	A-13	0.000	45.004
15	236	Accrued taxes		2,302	15,834
16	237	Accrued interest	0.44		
17	241	Other current liabilities	A-14	070.475	4.40.007
18		Total current and accrued liabilities		273,175	140,207
 		DECEDED CREDITS			
10	252	DEFERRED CREDITS	A 45	47.000	F 000
19	252	Advances for construction	A-15	47,000	5,000
20	253	Other credits	A 40		
21	255	Accumulated deferred investment tax credits	A-16	405.004	100.074
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16	135,304	102,274
23	283	Accumulated deferred income taxes - other	A-16	400.004	107.074
24		Total deferred credits		182,304	107,274
 		CONTRIBUTIONS IN AID OF CONSTRUCTION	+		
25	274	CONTRIBUTIONS IN AID OF CONSTRUCTION	A 47	F F 40	F F 40
25	271	Contributions in aid of construction	A-17	5,540	5,540
26	272	Accumulated amortization of contributions	1	(674)	(488)
27		Net contributions in aid of construction		4,866	5,052
28		Total liabilities and other credits		1,838,383	1,561,468

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	2,647,729	214,348	0	0	2,862,077
2	103	Water plant held for future use	34,714	4,275			38,989
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant					
5	114	Water plant acquisition adjustments					
6		Total utility plant	2,682,443	218,623	0	0	2,901,066

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 - Water Plant in Service

-							1
			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant					0
2	303	Land	22,598				22,598
3		Total non-depreciable plant	22,598				22,598
		DEPRECIABLE PLANT					
4	304	Structures	198,262	17,347			215,609
5	307	Wells	293,315				293,315
6	317	Other water source plant	1,301				1,301
7	311	Pumping equipment	253,034	24,210			277,244
8	320	Water treatment plant	189,182				189,182
9	330	Reservoirs, tanks and sandpipes	501,482	113,849			615,331
10	331	Water mains	934,522	58,209			992,731
11	333	Services and meter installations	60,434				60,434
12	334	Meters	8,767				8,767
13	335	Hydrants	29,921				29,921
14	339	Other equipment	0				0
15	340	Office furniture and equipment	8,138	733			8,871
16	341	Transportation equipment	146,773				146,773
17		Total depreciable plant	2,625,131	214,348	0		2,839,479
18		Total water plant in service	2,647,729	214,348	0		2,862,077

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	METER SETS			38,989
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			38,989

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	(a)	(~)
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	1,177,294		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	89,876		
4	(b) Charged to Account No 272	186		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	90,062		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits	0		
14	Balance in reserve at end of year	1,267,356		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE R	EMAINING LIFE	3.36%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION		
30	(a) Straight line [X]			
31	(b) Liberalized []			
32	(1) Sum of the years digits []			
33	(2) Double declining balance []			
34	(3) Other []			
35	(c) Both straight line and liberalized []			

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of		Year Excluding	Removal Net	End of
	A 1	December 11 Disease					
Line	Acct	Depreciable Plant	Year	Excl. Salvage		` , ` ,	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	103,960	6,891			110,851
2	307	Wells	100,749	7,333			108,082
3	317	Other water source plant	156	52			208
4	311	Pumping equipment	160,601	12,992			173,593
5	320	Water treatment plant	140,214	9,459			149,673
6	330	Reservoirs, tanks and sandpipes	119,600	13,960			133,560
7	331	Water mains	400,249	19,273			419,522
8	333	Services and meter installations	46,893	1,753			48,646
9	334	Meters	4,068	0			4,068
10	335	Hydrants	20,782	748			21,530
11	339	Other equipment	0	0			0
12	340	Office furniture and equipment	4,455	723			5,178
13	341	Transportation equipment	75,568	16,878			92,446
14		Total	1,177,294	90,062	0		1,267,356

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1	PREPAID EXPENSES	12,735
2	ACCOUNTS RECEIVABLE - OTHER	3,144
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	15,879

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount	Total						
		of Securities to	Discount						
		Which Discount	and						
		and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	
	Designation of	Premium Minus	or			Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	То	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
1									
2									
3									
4									
5									
6									
7									
8				NONE					
9									
10									
11									
12									
13									
14									
15									
16									
17									
18 19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
					<u> </u>				

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Div	ridends
		Date	Authorized by	Par or	Number of	Amount	De	clared
		of	Articles of	Stated	Shares	Outstanding	Duri	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	COMMON STOCK	1961	20,000	2.20	20,000	44,000		
2								
3								
4								
5								
6								
7							·	
8							Total	·

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	JOHN FULTON	14,546		
2	CRAIG AND MARY FOX	5,454		
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	20,000	Total number of shares	

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	SHAREHOLDERS ADVANCES FROM PRIOR YEAR (1960's)	51,665
2		
3		
4		
5		
6		
7		
8	Total	51,665

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	1,064,027
2	CREDITS	
3	Net income	100,618
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	100,618
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	0
15	Balance end of year	1,164,645

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	NOT
5	Other credits (detail)	APPLICABLE
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt

					Principal	Outstanding				
		Name of	Date of	Date of	Amount		Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
1	COBANK		8/29/1996	8/29/2016	950,000	117,728		5,136		5,136
2										
3										
4										
5										
6										

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation	Amount of Obligation	Interest Rate	Interest Accrued During Year	Interest Paid During Year
INO.	(a)	(b)	(c)	(d)	(e)
1					
2					
3	NONE				
4					
5					
6	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	NONE				
4					
5					
6	Totals				

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2	NONE	
3		
4		
5	Total	

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		5,000
2	Additions during year		43,000
3	Subtotal - Beginning balance plus additions during year		48,000
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis	1,000	
8	Present worth basis		
9	Total refunds	1,000	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		1,000
16	Balance end of year		47,000

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

		Account 255	Account 282	
		Investment Tax	Income Tax - ACRS	
Line	ltem	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1	ACCUMULATED DEFERRED INCOME TAXES		135,304	
2				
3				
4				
5	Total		135,304	

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

T						1
			Subject to	Subject to Amortization		to Amortization
			Property	in Service		Depreciation
			After Dec	c. 31, 1954		Accrued Through
					Property	Dec. 31, 1954
		Total			Retired	on Property in
		All		Non-	Before	Services at
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955 ²	Dec. 31, 1954 ³
No.	Description	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	5,052	5,052			
2	Add: Credits to account during year					
3	Contributions revived during year					
4	Other credits*					
5	Total credits	0	0			
6	Deduct: Debits to Account during year					
7	Depreciation charges for year	186	186			
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits	186	186			
11	Balance end of year	4,866	4,866			

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	745,740
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	479,139
3	403	Depreciation expense	A-3	89,876
4	407	SDWBA loan amortization expense	pages 7 & 8	
5	408	Taxes other than income taxes	B-3	31,336
6	409	State corporate income tax expense	B-3	13,333
7	410	Federal corporate income tax expense	B-3	36,870
8		Total operating revenue deductions		650,554
9		Total utility operating income		95,186
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	10,654
11	426	Miscellaneous non-utility expense	B-5	86
12	427	Interest expense	B-6	5,136
13		Total other income and deductions		5,432
14		Net income		100,618

SCHEDULE B-1 Account No. 400 - Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential	730,709	728,006	2,703
3		460.2 Commercial and multi-residential			
4		460.3 Large water users			
5		460.5 Safe Drinking Water Bond Surcharge			
6		460.9 Other unmetered revenue			
7		Sub-total	730,709	728,006	2,703
8	462	Fire protection revenue			
9		462.1 Public fire protection	1,700	660	1,040
10		462.2 Private fire protection			
11		Sub-total	1,700	660	1,040
12	465	Irrigation revenue			
13	470	Metered water revenue			
14		470.1 Single-family residential			
15		470.2 Commercial and multi-residential			
16		470.3 Large water users			
17		470.5 Safe Drinking Water Bond Surcharge			
18		470.9 Other metered revenue			
19		Sub-total			
20		Total water service revenues	732,409	728,666	3,743
21	480	Other water revenue	13,331	10,987	2,344
22		Total operating revenues	745,740	739,653	6,087

SCHEDULE B-2 Account No. 401 - Operating Expenses

			Γ		Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
NO.	INO.	PLANT OPERATION AND MAINTENANCE EXPENSES	(b)	(0)	(u)
		VOLUME RELATED EXPENSES			
1	610	Purchased water			
2	615	Power	E0 E70	40 F17	0.052
			58,570	49,517	9,053
3	616	Other volume related expenses	11,477	7,961	3,516
4		Total volume related expenses	70,047	57,478	12,569
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	19,678	34,255	(14,577)
6	640	Materials	13,556	34,233	13,556
7	650	Contract work	14,080	2,530	11,550
8	660	Transportation expenses	15,340	18,190	(2,850)
9	664	Other plant maintenance expenses	11,145	27,112	(15,967)
10	004	Total non-volume related expenses	73,799	82,087	(8,288)
11		Total plant operation and maintenance exp.	143,846	139,565	4,281
11	1	тотагріані орегалогі ана шапленансе ехр.	143,040	139,303	4,201
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	76,400	70,505	5,895
13	671	Management salaries	90,057	82,200	7,857
14	674	Employee pensions and benefits	45,336	44,058	1,278
15	676	Uncollectible accounts expense	0	17,922	(17,922)
16	678	Office services and rentals	18,000	18,000	0
17	681	Office supplies and expenses	19,526	18,771	755
18	682	Professional services	13,245	18,990	(5,745)
19	684	Insurance	31,062	24,109	6,953
20	688	Regulatory commission expense	24,205	0	24,205
21	689	General expenses	17,462	5,577	11,885
22		Total administrative and general expenses	335,293	300,132	35,161
23	800	Expenses capitalized			= 1,101
24		Net administrative and general expense	335,293	300,132	35,161
25		Total operating expenses	479,139	439,697	39,442

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	14,688	14,688	•
2	State corporate franchise tax	13,333	13,333	
3	State unemployment insurance tax	1,753	1,753	
4	Other state and local taxes			
5	Federal unemployment insurance tax	339	339	
6	Federal insurance contributions act	14,556	14,556	
7	Other federal taxes			
8	Federal income taxes	36,870	36,870	
9	Total	81,539	81,539	

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	(2)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	•	
5		
6	INFORMATION NOT AVAILABLE	
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

		Revenue	Expense
Line	Description	Acct. 421	Acct. 426
No.	(a)	(b)	(c)
1	CoBank Dividends	1,646	
2	Prior Year Income	3,008	
3	Late Fees	6,000	
4	Penalties		86
5	Total	10,654	86

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	INTEREST ON LTD - COBANK	5,136
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	5,136

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

				Salaries	Salaries	Total Salaries
			Number at	Charged to	Charged to	and
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid
No.	No.	(a)	(b)	(c)	(d)	(e)
1	630	Employee Labor	3	19,678	0	19,678
2	670	Office salaries	2	76,400	0	76,400
3	671	Management salaries	1	90,057	4,143	94,200
4						
5						
6		Total	6	186,135	4,143	190,278

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.								
2.								
3.				NONE				
4.								
5.								
6.								
7.	Total							

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and ar corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's a such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock own	affairs, ne
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision management of its own affairs during the year? Answer: Yes: No (If the answer is in the affirmative, make appropriate replies to the following questions)*	and/or : X
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	
4.	Date of each supplement or agreement:	
5.	Amount of compensation paid during the year for supervision or management:	.
6.	To whom paid:	
7.	Nature of payment (salary, traveling expenses, etc.):	
8.	Amounts paid for each class of service:	
9.	Basis for determination of such amounts:	
10.	Distribution of payments:	Amount
	(a) Charged to operating expenses	
	(b) Charged to capital amounts (c) Charged to other account	<u> </u>
	Total	
11.	Distribution of charges to operating expenses by primary accounts:	
	Number and Title of Account:	Amount
		<u> </u>
		<u> </u>
	Total	<u> </u>
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above ur of the instrument in due form has been furnished, in which case a definite reference to the report of the relative to which it was furnished will suffice.	

SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS	STREAMS						FLOW IN (Unit) ² Annual					
	<u> </u>	From Stream							(•,	Quantities				
Line		or Creek	Loca	ation of		Priori	ty Right	Dive	rsions	Diverted				
No.	Diverted Into *	(Name)	Divers	ion Poin	t C	Claim	Capacity	Max.	Min.	(Unit) ²	Remarks			
1	LAKE TAHOE	VARIES	VARIES			1.65	1.65	1.65	1.65					
2														
3														
4														
5														
WELLS									nping pacity	Annual Quantities				
Line	At Plant						epth to	•	•	Pumped				
No.	(Name or Number)	Location	No.	Dimen	sions		/ater ¹		. (Unit) 2	(Únit) ²	Remarks			
6	4417 N. RIDGE		1	12	"		120'		120 gpm	48.9 MG				
	LINKS		2	8"	1		100'		100 gpm	6.8 MG				
8	4480 PINEYWOOD		3	6"	1		283'		320 gpm	73.3 MG				
9														
10														
	TUNNELS A	ND SPRING	S			FLOW IN Annual Quantities								
Line No.	Designation	Location	Num	ber		Maxin	num	Minimum		Pumped (Unit) ²	Remarks			
11														
12														
13														
14														
15			<u> </u>											
			Pu	ırchase	ed W	ater f	or Resale)						
16	Purchased from													
17	Annual Quantities pur	rchased						(Unit cho	sen) ¹					
18														
19														
	 State ditch pipeline reservoir, etc., with name, if any. Average depth to water surface below ground surface The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The 													
	rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.													

SCHEDULE D-2 Description of Storage Facilities

			mpulati di didi aga i adilili.	
Line			Combined Capacity	
No	Туре	No.	(Gallons or Acre Feet)	Remarks
1	Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood	1	20,000 Gallons	
11	Metal	2	320,000 Gallons	
12	Fiberglass	1	20,000 Gallons	
13	Total	4	360,000 Gallons	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line										
No.	Description		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch									
2	Flume									
3	Lined conduit					NONE				
4										
5		Total								

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line										Total
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch									
7	Flume									
8	Lined conduit					NONE				
9										
10		Total								

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING									
Line										
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw	1,400	11,470	17,896						
17	Screw or welded casing									
18	Cement - asbestos						980		3,710	
19	Welded steel						8,800		4,730	
20	PVC						1,117		12,266	
21	Other (specify) PE			60			60		200	
22	Total	1,400	11,470	17,956			10,957		20,906	•

I 									
	B. FOOTAGES OF	PIPE BY IN	ISIDE DIAM	ETERS IN I	NCHES - NO	OT INCLUDI	NG SERVI	CE PIPING - (Continued)	
Line								Other Sizes (Specify)	Total
No.	Description	10	12	14	16	18	20		All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								30,766
29	Screw or welded casing								
30	Cement - asbestos								4,690
31	Welded steel								13,530
32	PVC								13,383
33	Other (specify) PE								320
34	Total								62,689

SCHEDULE D-4 Number of Active Service Connections

	Metered	I - Dec 31	Flat Rate - Dec 31		
	Prior	Current	Prior	Current	
Size	Year	Year	Year	Year	
5/8 x 3/4 - in			912	915	
3/4 - in					
1 - in					
2 - in					
4 - in					
- in					
- in					
- in					
Public Fire Hydrant			0	57	
Fire Protection			2	4	
Total			914	976	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in		
3/4 - in		915
1 - in		
2 - in		
4 - in		
- in		
- in		
- in		
Other		
Total		915

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair
	3. Used, after repair
	adjustment
В.	Number of Meters in Service Since Last Test
	1. Ten years or less
	2. More than 10, but less
	than 15 years
	3. More than 15 years

SCHEDULE D-7

(Unit Chosen)1 Water delivered to Metered Customers by Months and Years in Millions of Gallons **During Current Year** January February July Subtotal March May June April Single-family residential Commercial and Multi-residential Large water users Public authorities Irrigation Other (specify) Total **During Current Year** Total August September October | November | December | Subtotal Total **Prior Year** Single-family residential Commercial and Multi-residential Large water users Public authorities

Quantity units to be i	n hundrade of cubic fac	t thousands of gallons	acre-feet, or miner's inch-days.
Qualitity utilis to be i	II HUHULEUS OF CUDIC IEE	i, ilibusalius ol ualiolis.	. acie-ieel. Oi illilei s illeli-davs.

Irrigation Other (specify) Total

SCHEDULE D-8

Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?		
2. Are you having routine laboratory tests made of water served to your consumers?		YES
3. Do you have a permit from the State Board of Public Health for operation of your water system?		YES
4. Date of permit:		
5. If permit is "temporary", what is the expiration date?		
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?	

SCHEDULE D-9 Statement of Material Financial Interest Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto. NONE NONE

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:			
	Name: Address: Phone Number: Account Number: Date Hired:	NONE		
2.	Total surcharge collected from customers during the 12 month re	eporting period:		
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
		3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers		
3.	Summary of the bank account activities showing: Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year		\$	
4.	Reason or Purpose of Withdrawal from this bank account:			

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment			NONE		
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000

Class B:

	0	r fewer customers for the calendar year (per D.91-04-068).	
Cla		Please provide the following information relating to Facilities Fee ursuant to Resolution No. W-4110.	es collected for the calendar year,
1.	Trust Acc	count Information:	
	Bank Nar		
	Address:		
	Account I		
2.	Facilities	Fees collected for new connections during the calendar year:	
	A. Comr	mercial	
	NAME		AMOUNT
			 \$
			\$ \$ \$ \$
			\$
			<u>\$</u>
	B. Resid	dential	
	NAME		AMOUNT
			¢
			\$ \$ \$ \$
			\$
			\$
3.	Summary	of the bank account activities showing:	
	В	salance at beginning of year	\$
		Deposits during the year	<u> </u>
	Ir	nterest earned for calendar year	<u></u>
		Vithdrawals from this account	
	В	salance at end of year	
4.	Reason o	or Purpose of Withdrawal from this bank account:	
	-		

DECLARATION			
(PLEASE VERIFY THAT	ALL SCHEDULES ARE AC	CCURATE AND COMPLETE BEFORE SIGNING)	
I, the undersigned		MARY FOX	
	Officer, Par	tner, or Owner (Please Print)	
of	FULTON WATER	R COMPANY, INC.	
	Name o	of Utility	
-		ess and affairs of the above-named respondent 1, 2012, through December 31, 2012.	
VICE - PRES	SIDENT		
Title (Please	e Print)	Signature	
(530) 583-	-3644		
Telephone N	Number	Date	

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