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		WATER U	ΓILITIES
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	7.	OF	
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	Nacimie	ento Water Company	
(110)	ME INDED WILLOW 000000	TION DASTIFICATION OF INDIVIDUAL IS BONDO	
(NA	ME UNDER WHICH CORPORA	TION, PARTNERSHIP, OR INDIVIDUAL IS DOING	BUSINESS)
		2890 Saddle Way	
	Brad (OFFICIAL	dley, CA 93426 . MAILING ADDRESS)	ZIP
	(3.1101/12		<b>—</b> 11

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2012

**REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2013** 

# **TABLE OF CONTENTS**

	Page
General Instructions	3
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	4
General Information	5
Balance Sheet Data and Capitalization	6
Income Statement and Other Related Data	7
Excess Capacity and Non-Tariffed Services	8
Schedule A - Comparative Balance Sheet	9-10
Schedule A-1 - Utility Plant	11
Schedule A-1a - Account No. 101 - Water Plant in Service	11
Schedule A-1b - Account No. 103 - Water Plant Held for Future Use	12
Schedule A-2 - Account No. 121 - Non-Utility Property and Other Assets	12
Schedule A-3 - Account Nos. 108 and 122 - Depreciation and Amortization Reserves	13
Schedule A-3a - Account No. 108 - analysis of Entries in Depreciation Reserve	14
Schedule A-4 - Account No. 174 - Other Current Assets	14
Schedule A-5 - Account Nos. 180 and 253 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	15
Schedule A-6 - Account Nos. 201 and 204 - Capital Stock	16
Schedule A-7 - Record of Stockholders at End of Year	16
Schedule A-8 - Account No. 211 - Other Paid in Capital (Corporations Only)	16
Schedule A-9 - Account No. 215 - Retained Earnings (Corporations Only)	17
Schedule A-10 - Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)	17
Schedule A-11 - Account No. 224 - Long-Term Debt	18
Schedule A-12 - Account No. 225 - Advances from Associated Companies	18
Schedule A-13 - Account No. 235 - Payables to Associated Companies	18
Schedule A-14 - Account No. 241 - Other Current Liabilities	19
Schedule A-15 - Account No. 252 - Advances for Construction	19
Schedule A-16 - Account Nos. 255, 282, and 283 - Deferred Taxes	19
Schedule A-17 - Account No. 271 - Contributions in Aid of Construction	20
Schedule B - Water Plant In Service	21
Schedule B-1 - Account No. 400 - Operating Revenues	22
Schedule B-2 - Account No. 401 - Operating Expenses	23
Schedule B-3 - Account No. 408, 409, 410 - Taxes Charged During the Year	24

# **TABLE OF CONTENTS**

	Page
Schedule B-4 - Reconciliation of Reported Net Income for Federal Income Taxes	24
Schedule B-5 - Account Nos. 421 and 426 - Income from Non-Utility Operations	25
Schedule B-6 - Account No. 427 - Interest Expense	25
Schedule C-1 - Compensation of Individual Proprietor, Partners and Employees Included in Expenses	25
Schedule C-2 - Loans to Directors, Officers, or Shareholders	26
Schedule C-3 - Engineering and Management Fees and Expenses, Etc., During Year	26
Schedule D-1 - Sources of Supply and Water Developed	27
Schedule D-2 - Description of Storage Facilities	27
Schedule D-3 - Description of Transmission and Distribution Facilities	28
Schedule D-4 - Number of Active Service Connections	29
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	29
Schedule D-6 - Meter Testing Data	29
Schedule D-7 - Water Delivered to Metered Customers	29
Schedule D-8 - Status With State Board of Public Health	30
Schedule D-9 - Statement of Material Financial Interest	30
Safe Drinking Water Bond Act / State Revolving Fund Data	31-32
Facility Fees Data	33
Declaration	34
Index	35

### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN APRIL 2, 2013**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2012, through December 31, 2012. Fiscal year reports will not be accepted.

### <u>INSTRUCTIONS</u>

### FOR PREPARATION OF

### **SELECTED FINANCIAL DATA SHEET**

### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	GENER	AL INFORMATION		
1.	Name under which utility is doing business:	Nacimiento Water Co.		
2.	Official mailing address: 2890 Saddle Way, Bradley, CA 93426			
3.	Name and title of person to whom correspondence	e should be addressed:	Tim Bean, Gen. M Telephone:	•
4.	Address where accounting records are maintained 2890 Saddle Way, Bradley, CA 93426	d:		_
5.	Service Area: Tracts 378, 379,380, & 381 and Ph		Cantinas Campgro	ound on
6.	the N. shore of L. Nacimiento, San Luis Obispo co Service Manager (If located in or near Service Are		s if applicable.)	
	Name: Address:		_Telephone:	
7.	OWNERSHIP. Check and fill in appropriate line:  Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Organized under laws of (state)	Nacimiento Water Co., Inc	Ç.	
	Principal Officers: Name: Tim Bean Name: Name: Name:	Title Title	: President	
8.	Names of associated companies: none			
9.	Names of corporations, firms or individuals whose acquired during the year, together with date of ear Name:  Name: Name: Name: Name:	ch acquisition: none	Date: Date: Date:	
10.	Use the space below for supplementary information	on or explanations concerni	ng this report:	
11.	List Name, Grade, and License Number of all Lice	ensed Operators:		
	Tim Bean T2 & D2 06743			
	Larry Denny T4 & D2 17344			
	James Green T2 & D2 35355			

### **BALANCE SHEET AND CAPITALIZATION DATA**

Calendar Year 2012

NAM	ME OF UTILITY Nacimiento Water	_ Telephone:	-	
PER	SON RESPONSIBLE FOR THIS REPORT			
		1/1/2012	12/31/2012	Average
	BALANCE SHEET DATA			
1	Intangible Plant			
2	Land and Land Rights	54,319	54,319	54,319
3	Depreciable Plant	2,860,145	2,867,536	2,863,841
4	Gross Plant in Service	2,914,464	2,921,855	2,918,159
5	Less: Accumulated Depreciation	(1,383,329)	(1,452,888)	(1,418,109)
6	Net Water Plant in Service	1,531,135	1,468,967	1,500,051
7	Water Plant Held for Future Use			
8	Construction Work in Progress	29,374	35,962	32,668
9	Materials and Supplies			
10	Less: Advances for Construction	( )	( )	( )
11	Less: Contribution in Aid of Construction	(1,229,750)	(1,183,252)	(1,206,501)
12	Less: Accumulated Deferred Income and Investment Tax Credits	( )	( )	( )
13	Net Plant Investment	330,759	321,677	326,218
	CAPITALIZATION			
14	Common Stock	25,000	25,000	25,000
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	159,200	159,200	159,200
17	Retained Earnings	(7,034)	68,138	30,552
18	Common Stock and Equity (Lines 14 through 17)	177,166	252,338	214,752
19	Preferred Stock	<u> </u>		
20	Long-Term Debt			
21	Notes Payable	177,191	184,786	180,989
22	Total Capitalization (Lines 18 through 21)	354,357	437,124	395,740

# **INCOME STATEMENT AND OTHER DATA**

Calendar Year 2012

NAM	IE OF UTILITY Nacimiento Water Co.	Telephone: 805	-472-2540	)
				Annual
	INCOME STATEMENT			Amount
23	Unmetered Water Revenue			
24	Fire Protection Revenue			77,260
25	Irrigation Revenue			
26	Metered Water Revenue			413,367
27	Total Operating Revenue			490,627
28	Operating Expenses			354,794
29	Depreciation Expense (Composite Rate:	_)		23,061
30	Amortization and Property Losses			
31	Property Taxes			1,487
32	Taxes Other Than Income Taxes			18,600
33	Total Operating Revenue Deduction Before Taxes			397,942
34	California Corp. Franchise Tax			2,914
35	Federal Corporate Income Tax			6,615
36	Total Operating Revenue Deduction After Taxes			407,471
37	Net Operating Income (Loss) - California Water Operations			83,156
38	Other Operating and Nonoper. Income and Exp Net (Exclud	e Interest Expense)		
39	Income Available for Fixed Charges			83,156
40	Interest Expense			8,405
41	Net Income (Loss) Before Dividends			74,751
42	Preferred Stock Dividends			
43	Net Income (Loss) Available for Common Stock			74,751
	OTHER DATA			
44	Refunds of Advances for Construction			
45	Total Payroll Charged to Operating Expenses			190,748
46	Purchased Water			9,994
47	Power			20,681
				Annual
4	Active Service Connections (Exc. Fire Protect.)	_ Jan. 1 De	ec. 31	Average
48	Metered Service Connections	640	639	639.5
49	Flat Rate Service Connections	0	0	0
50	Total Active Service Connections	640	639	639 5

### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2012:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number

# SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		UTILITY PLANT	(0)	(5)	(=)
1	101	Water plant in service	A-1	2,921,855	2,914,464
2	103	Water plant held for future use	A-1 & A-1b		
3	104	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1	35,962	29,374
5		Total utility plant		2,957,817	2,943,838
6	106	Accumulated depreciation of water plant	A-3	(1,452,888)	(1,383,329)
7	114	Water plant acquisition adjustments	A-1		
8		Total amortization and adjustments			
9		Net utility plant		1,504,929	1,560,509
		INVESTMENTS			
10	121	Non-utility property and other assets		26,099	26,099
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments		26,099	26,099
		CURRENT AND ACCRUED ASSETS			
16	131	Cash		128,553	57,556
17	132	Special accounts			
18	141	Accounts receivable - customers		28,366	27,720
19	142	Receivables from associated companies			
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies			
22	174	Other current assets		7,393	15,923
23		Total current and accrued assets		164,312	101,199
24	180	Deferred charges	A-5	27,220	28,541
				. =	
25		Total assets and deferred charges		1,722,560	1,716,348

# SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		CORPORATE CAPITAL AND SURPLUS	,	( )	· /
1	201	Common stock	A-6	25,000	25,000
2	204	Preferred stock	A-6		
3	211	Other paid-in capital	A-8	159,200	159,200
4	215	Retained earnings	A-9	68,138	12,191
5		Total corporate capital and retained earnings		252,338	196,391
		PROPRIETARY CAPITAL			
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital			
		LONG TERM DEBT			
9	224	Long term debt	A-11		
10	225	Advances from associated companies	A-12		
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable			30,078
12	232	Short term notes payable			
13	233	Customer deposits			
14	235	Payables to associated companies	A-13		
15	236	Accrued taxes		14,958	20,666
16	237	Accrued interest			
17	241	Other current liabilities	A-14	209,595	177,191
18		Total current and accrued liabilities		224,553	227,935
		DEFERRED CREDITS			
19	252	Advances for construction	A-15		
20	253	Other credits	A-13	62,417	62,272
21	255	Accumulated deferred investment tax credits	A-16	02,417	02,212
22	282	Accumulated deferred investment tax credits  Accumulated deferred income taxes - ACRS depreciation	A-16		
23	283	Accumulated deferred income taxes - Acros depreciation  Accumulated deferred income taxes - other	A-16		
24	203	Total deferred credits	A-10	62,417	62,272
24		Total deferred credits	+	02,417	02,212
		CONTRIBUTIONS IN AID OF CONSTRUCTION	+ +		
25	271	Contributions in aid of construction	A-17	2,278,193	2,278,193
26	272	Accumulated amortization of contributions	1	(1,094,941)	(1,048,443)
27		Net contributions in aid of construction	1	1,183,252	1,229,750
28		Total liabilities and other credits	1	1,722,560	1,716,348

### SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	2,914,464	7,391			2,921,855
2	103	Water plant held for future use					
3	104	Water plant purchased or sold					
4	105	Construction work in progress - water plant	29,374	6,588			35,962
5	114	Water plant acquisition adjustments					
6		Total utility plant	2,943,838	13,979			2,957,817

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1a Account No. 101 - Water Plant in Service

_		-					
			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant					
2	303	Land	54,319				54,319
3		Total non-depreciable plant	54,319				54,319
		DEPRECIABLE PLANT					
4	304	Structures	326,550				326,550
5	307	Wells	233,210	4,561			237,771
6	317	Other water source plant	36,636				36,636
7	311	Pumping equipment	74,867				74,867
8	320	Water treatment plant	862,954				862,954
9	330	Reservoirs, tanks and sandpipes	200,378				200,378
10	331	Water mains	620,892				620,892
11	333	Services and meter installations	160,062				160,062
12	334	Meters	55,560				55,560
13	335	Hydrants	38,776				38,776
14	339	Other equipment	150,683	212			150,895
15	340	Office furniture and equipment	17,089	2,598			19,687
16	341	Transportation equipment	82,486				82,486
17		Total depreciable plant	2,860,145	7,391			2,867,536
18		Total water plant in service	2,914,464	7,391			2,921,855

<sup>\*</sup> Debit or credit entries should be explained by foot<u>notes or supplementary schedules</u>

# SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	none				
2					
3					
4					
5					
6					
7					
8					
9					
10		Total			

# SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	none	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

# SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

г		A ====== 400	A =====± 4.00 4	A + 4 0 0
	lt a sa	Account 106	Account 106.1	Account 122
Line	ltem	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	(1,383,329)		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	23,061		
4	(b) Charged to Account No 272	46,498		
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	69,559		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	(1,452,888)		
	·			
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE R	EMAINING LIFE	%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18	, ,			
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION		
30	(a) Straight line [ ]			
31	(b) Liberalized [ ]			
32	(1) Sum of the years digits			
33	(2) Double declining balance [ ]			
34	(3) Other			
35	(c) Both straight line and liberalized [ X ]			
- 55	(o) Doin straight line and liberalized [ // ]			

# SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

		T	I	O l'in te	D. P. C.	0-1	
				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures \	Detail by ac	count is not ava	ailable - See		
2	307	Wells \	attached de	epreciation sch	edule.		
3	317	Other water source plant \					
4	311	Pumping equipment \					
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes \	1,302,148	66,763			1,368,911
7	331	Water mains /					
8	333	Services and meter installations /					
9	334	Meters /					
10	335	Hydrants /					
11	339	Other equipment /					
12	340	Office furniture and equipment	5,537	231			5,768
13	341	Transportation equipment	74,603	2,565			77,168
14		Total	1,383,329	69,559			1,452,888

### SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		

### **SCHEDULE A-5**

### Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount of Securities to Which Discount	Total Discount and						
		and Expense, or	Expense	Amortizat	ion Period		Debits	Credits	
	Designation of	Premium Minus	or	_	_	Beginning of		During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	To	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)
	Account 253:								
2	Contributions from Jonatkim En	terprises				56,857		110	56,966
3									
	Account 180	00.004				00.544	4 000		27.000
5	Water Contracts - '85 & earlier	66,024				28,541	1,320		27,220
6									
7									
8									
9									
10 11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

### SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Div	ridends
		Date	Authorized by	Par or	Number of	Amount	De	clared
		of	Articles of	Stated	Shares	Outstanding	Duri	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common stock	6/25/1969		\$1	25,000	25,000	0	0
2								
3								
4								
5								
6								
7								
8							Total	0

# SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Tim Bean	25,000		
2				
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	25,000	Total number of shares	

# SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Lina	Time of Daid in Conite!	Balance End of Year
Line	Type of Paid in Capital	
No	(a)	(b)
1		159,200
2		
3		
4		
5		
6		
7		
8	Total	159,200

# SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	(7,034)
2	CREDITS	(1,001)
3	Net income	75,172
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	
15	Balance end of year	68,138

# SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

# SCHEDULE A-11 Account No. 224 - Long-Term Debt

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet		Interest Accrued During Year (h)	Sinking Fund	Interest Paid During Year
1	none	(2)	(0)	(ω)	(0)	(1)	(9)	(11)	(1)	1 (1)
2										
3										
4										
5										
6										

# SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	none				
2					
3					
4					
5					
6	Totals				

# Schedule A-13 Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	none				
2					
3					
4					
5					
6	Totals				

# SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Shareholder loan	184,786
2	Accrued pension contributions	24,809
3		
4		
5	Total	209,595

# SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds		
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		
16	Balance end of year		

# SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

	N/A	Account 255	Account 282	
		Investment Tax	Income Tax - ACRS	
Line	ltem	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1				
2				
3				
4				
5	Total			

### **SCHEDULE A-17**

# Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			ī			
			Subject to Amortization		Not Subject	to Amortization
			Property	Property in Service		Depreciation
			After Dec	c. 31, 1954		Accrued Through
					Property	Dec. 31, 1954
		Total			Retired	on Property in
		All		Non-	Before	Services at
Line		Columns	Depreciable	Depreciable <sup>1</sup>	Jan. 1, 1955 <sup>2</sup>	Dec. 31, 1954 <sup>3</sup>
No.	Description	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	2,278,193	2,263,193	15,000		
2	Add: Credits to account during year					
3	Contributions revived during year					
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year					
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits					
11	Balance end of year	2,278,193	2,263,193	15,000		

<sup>\*</sup> Indicate nature of these items and show the accounts affected by the contra entries

# SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	490,627
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	354,794
3	403	Depreciation expense	A-3	23,061
4	407	SDWBA loan amortization expense	pages 7 & 8	
5	408	Taxes other than income taxes	B-3	20,087
6	409	State corporate income tax expense	B-3	2,914
7	410	Federal corporate income tax expense	B-3	6,615
8		Total operating revenue deductions		407,470
9		Total utility operating income		83,156
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	421
11	426	Miscellaneous non-utility expense	B-5	
12	427	Interest expense	B-6	8,405
13		Total other income and deductions		(7,984)
14		Net income		75,172

# SCHEDULE B-1 Account No. 400 - Operating Revenues

Line	Acct.	Account	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential			
3		460.2 Commercial and multi-residential			
4		460.3 Large water users			
5		460.5 Safe Drinking Water Bond Surcharge			
6		460.9 Other unmetered revenue			
7		Sub-total			
8	462	Fire protection revenue			
9		462.1 Public fire protection			
10		462.2 Private fire protection	77,260	78,909	(1,649)
11		Sub-total			
12	465	Irrigation revenue			
13	470	Metered water revenue			
14		470.1 Single-family residential	399,052	340,962	58,090
15		470.2 Commercial and multi-residential			
16		470.3 Large water users	12,171	8,219	3,952
17		470.5 Safe Drinking Water Bond Surcharge			
18		470.9 Other metered revenue			
19		Sub-total	411,223	349,181	62,041
20		Total water service revenues	488,483	428,090	60,392
21	480	Other water revenue	2,144	451	1,693
22		Total operating revenues	490,627	428,541	62,085

# SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
NO.	NO.	PLANT OPERATION AND MAINTENANCE EXPENSES	(D)	(6)	(u)
		VOLUME RELATED EXPENSES			
1	610	Purchased water	9,994	11,497	(1,503)
2	615	Power	20,681	16,237	4,444
3	616	Other volume related expenses	6,594	16,060	(9,466)
4	010	Total volume related expenses	37,269	43,794	(6,525)
•		Total Volume Totaled expenses	07,200	10,701	(0,020)
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	113,565	134,928	(21,364)
6	640	Materials	25,062	28,785	(3,723)
7	650	Contract work	4,405	7,594	(3,189)
8	660	Transportation expenses	10,815	13,584	(2,769)
9	664	Other plant maintenance expenses	5,100	5,100	0
10		Total non-volume related expenses	158,947	189,991	(31,044)
11		Total plant operation and maintenance exp.	196,216	233,785	(37,569)
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	300	0	300
13	671	Management salaries	76,883	76,525	358
14	674	Employee pensions and benefits	38,008	40,593	(2,585)
15	676	Uncollectible accounts expense	0	5,936	(5,936)
16	678	Office services and rentals	900	900	0
17	681	Office supplies and expenses	6,136	5,788	348
18	682	Professional services	4,182	9,109	
19	684	Insurance	26,773	30,706	(3,933)
20	688	Regulatory commission expense	3,859	4,283	(424)
21	689	General expenses	1,536	3,348	(1,812)
22		Total administrative and general expenses	158,578	177,187	(18,609)
23	800	Expenses capitalized			
24		Net administrative and general expense	158,578	177,187	(4,926)
25		Total operating expenses	354,794	410,972	(56,178)

# SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	1,487	1,487	
2	State corporate franchise tax	2,914	2,914	
3	State unemployment insurance tax	2,273	2,273	
4	Other state and local taxes			
5	Federal unemployment insurance tax	413	413	
6	Federal insurance contributions act	14,653	14,653	
7	Other federal taxes	1,261	1,261	
8	Federal income taxes	6,615	6,615	
9	Total	29,616	29,616	

# SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_

		1
Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	75,172
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	current Federal taxes	6,615
5	interest income on MMA	145
6	Interest accrued but not paid on shareholder loan	7,595
7	50% meals & ent. nondeductible	80
8	Nondeductible portion of dues	154
9	Current state tax expense (deduct next year)	2,914
10	Nondeductible penalties	1,260
11	Deduct prior year state tax expense	(800)
12	Federal depreciation adjustment	(1,458)
13	Federal taxable income before NOL	91,677
14	Net operating loss deduction	(47,575)
15	Federal tax net income	44,102
16		
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

		Revenue	Expense Acct. 426
Line	Description	Acct. 421	Acct. 426
No.	(a)	(b)	(c)
1	interest on bank accounts	421	
2			
3			
4			
5	Total	421	

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	interest on shareholder loan	7,595
2	interest on short term notes	810
3		
4		
5		
6		
7		
8		
9		
10	Total	8,405

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

				Salaries	Salaries	Total Salaries
			Number at	Charged to	Charged to	and
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid
No.	No.	(a)	(b)	(c)	(d)	(e)
1	630	Employee Labor	3	113,565		113,565
2	670	Office salaries	0	300		300
3	671	Management salaries	1	76,883		76,883
4						
5						
6		Total	4	190,748		190,748

# SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	None							
2.								
3.								
4.								
5.								
6.	·							
7.	Total							

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the responder corporation, association, partnership, or person covering supervision and/or management of any department of the responsuch as accounting, engineering, financing, construction or operation, and show the payments under such agreements and payments for advice and services to a corporation or corporations which directly or indirectly control respondent through st	ndent's affairs, ad also the
	Did the respondent have a contract or other agreement with any organization or person covering supervent management of its own affairs during the year?  Answer:  (If the answer is in the affirmative, make appropriate replies to the following questions)*	vision and/or No:
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	
4.	Date of each supplement or agreement:	
5.	Amount of compensation paid during the year for supervision or management:	\$
6.	To whom paid: Tim Bean	
7.	Nature of payment (salary, traveling expenses, etc.): salary	
8.	Amounts paid for each class of service:	
9.	Basis for determination of such amounts: Monthly salary	
10.	Distribution of payments:  (a) Charged to operating expenses  (b) Charged to capital amounts  (c) Charged to other account  Total	Amount \$ 76,883 \$ \$ 76,883
11.	Distribution of charges to operating expenses by primary accounts:  Number and Title of Account:  671 Management salaries	Amount \$ 76,883 \$
	Total	\$ 76,883
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
<u> </u>		N/A
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned about the instrument in due form has been furnished, in which case a definite reference to the report of the instrument in the furnished will suffice.	

# **SCHEDULE D-1 Sources of Supply and Water Developed**

	STI	REAMS			F	FLOW IN (Unit) <sup>2</sup> Annual									
		From Stream							Quantities						
Line		or Creek	Loca	ation of	Р	Priori	ty Right	Dive	rsions	Diverted					
No.	Diverted Into *	(Name)	Diversion Point		Cla		Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks				
1		·													
2															
3															
4															
5															
WELLS									nping pacity	Annual Quantities					
Line	At Plant					D	epth to			Pumped					
No.	(Name or Number)	Location	No.	Dimens	ions	٧	Vater 1		. (Unit) 2	(Unit) <sup>2</sup>	Remarks				
6	#1	Lake bottom	1				normally	250	gpm	(see					
7	#2	Lake bottom	1				covered		gpm	purchased					
8	#3	Lake bottom	1				by		gpm	water,					
9	Gallery well (#4 & #5)	Lake bottom	2				lake		gpm	below)					
10	,														
	TUNNELS A	ND SPRING	s			FLOW IN Annual Quantities Pumped									
Line No.	Designation	Location	Num	ber	M	Maximum		Minimum		Pumped (Unit) <sup>2</sup>	Remarks				
11															
12															
13															
14															
15															
			Pι	ırchase	d Wat	ter f	or Resale	е							
16	Purchased from Mont		ater Res	ources Aç	gency										
17															
18															
19		_													
	* State ditch pipeline reservoir, etc., with name, if any.														
	Average depth to water surface below ground surface														
	<sup>2</sup> The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot,														
	which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The														
		•	•		•		rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.								

in gallons per day, or in the miner's inch. Please be careful to state the unit used.

# **SCHEDULE D-2 Description of Storage Facilities**

Line			Combined Capacity	
No	Type	No.	(Gallons or Acre Feet)	Remarks
1	Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	1	617,000 gallons	
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete	1	84,000 gallons	
13	Total	2	701,000 gallons	

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES								
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)								
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Tota	al							

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch									
7	Flume									
8	Lined conduit									
9										
10		Total								

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING									
Line										
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast iron (cement lined)									200
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos						760		19810	12680
19	Welded steel					400	1000			
20	Wood									
21	Other (specify)									
22	Total					400	1760	·	19810	12880

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)								
Line								Other Sizes (Specify)	Total
No.	Description	10	12	14	16	18	20		All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								200
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos	8460		6220					47930
31	Welded steel								1400
32	Wood								
33	Other (specify)								
34	Total	8460		6220					49530

# SCHEDULE D-4 Number of Active Service Connections

	Me	etered	- Dec 31	Flat Rate	- Dec 31
	Pr	ior	Current	Prior	Current
Size	Ye	ar	Year	Year	Year
5/8 x 3/4 - in	112		107		
3/4 - in	521		525		
1 - in	4		4		
1-1/2 - in	3		3		
- in					
- in					
- in					
- in					
Other			·		
Total	640		639		

### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	107	
3/4 - in	525	
1 - in	4	
1-1/2- in	3	
- in		
Other		
Total	639	

# SCHEDULE D-6 Meter Testing Data

A.	. Number of Meters Tested During Year as in Section VI of General Order No. 103:	s Prescribed
	1. New, after being received	0
	2. Used, before repair	7
	3. Used, after repair	0
	Found fast, requiring billing adjustment	0
В.	Number of Meters in Service Since L	₋ast Test
	1. Ten years or less	approx. 250
	2. More than 10, but less	approx. 250
	than 15 years	
	3. More than 15 years	approx. 140

### **SCHEDULE D-7**

Water delivered to Metered Customers by Months and Years in \_\_\_CCF\_\_\_\_\_(Unit Chosen)1

During Current Year

	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Single-family residential	5564			5529			8180	19273
Commercial and Multi-residential								
Large water users	299			329			186	814
Public authorities								
Irrigation								
Other (specify)								
Total	5863			5858			8366	20087
								<b>-</b>
				urrent Year				Total
	August	September	During C	urrent Year November	December	Subtotal	Total	Total Prior Year
Single-family residential	August	September		November	December	Subtotal 5529	<b>Total</b> 24802	
Single-family residential Commercial and Multi-residential	August	September	October	November	December			Prior Year
	August	September	October	November	December			Prior Year
Commercial and Multi-residential	August	September	October 5529	November	December	5529	24802	Prior Year 19178
Commercial and Multi-residential Large water users	August	September	October 5529	November	December	5529	24802	Prior Year 19178
Commercial and Multi-residential Large water users Public authorities	August	September	October 5529	November	December	5529	24802	Prior Year 19178

Quantity units to be in hundreds of cubic feet,	thousands of gallons, acre-fee	t, or miner's inch-days.
additity drille to be in thandred or easie reet,	and de di ganone, acre rec	., or rimior o morr dayor

Total acres irrigated:	Total population served:	639 connections

### **SCHEDULE D-8**

### **Status With State Board of Public Health**

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?			
2. Are you having routine laboratory tests made of water served to your consumers?			
3. Do you have a permit from the State Board of Public Health for operation of your water system?			
4. Date of permit: 5/4/1999			
5. If permit is "temporary", what is the expiration date?  N/A			
6. If you do not hold a permit, has an application been made for such permit? N/A 7. If so, on what date?	N/A		

# SCHEDULE D-9 Statement of Material Financial Interest Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto. No material financial interest existed during the year or was contemplated at the end of the year

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

N/A

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:			
	Name: Address: Phone Number: Account Number: Date Hired:			
2.	Total surcharge collected from customers during the 12 month repo	orting period:		
	<b>\$</b>	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
		3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers Total		
3.	Summary of the bank account activities showing:  Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year		\$	
4.	Reason or Purpose of Withdrawal from this bank account:			

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

N/A

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12		Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

# **FACILITIES FEES DATA**

Class B:

Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000

	or fewer o	ustomers for the calendar year (per D.91-04-068).		
ss C:		ovide the following information relating to Facilities Fees on Resolution No. W-4110.	ollected for the calendar ye	ear,
Trust	Account Info	ormation:		
Bank	Name:	Heritage Oaks Bank		
Addre		545 12th Street, Paso Robles		
	unt Number: Opened:	1311729 8/17/2007		
Facili	ties Fees co	lected for new connections during the calendar year:		
	ommercial	· ·		
NAM	E			AMOUNT
			\$	
			\$ \$ \$ \$	
			<u> </u>	
NAM	E			AMOUNT
none			\$	
			<u>\$</u>	
			\$ \$ \$ \$	
Sumr	mary of the b	ank account activities showing:		
		t beginning of year		5,450
		during the year	_	19
		arned for calendar year als from this account		18
	Balance a	t end of year	_	5,470
Reas	on or Purpos	e of Withdrawal from this bank account:		
N/A				

	DEC	LARATION
(PLEASE VERIFY	THAT ALL SCHEDULES A	RE ACCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned	Owner	
	Office	er, Partner, or Owner (Please Print)
of	Naci	miento Water Co.
	N	Name of Utility
the books, papers and r same to be a complete	ecords of the respondent; the and correct statement of the	as been prepared by me, or under my direction, from at I have carefully examined the same, and declare the business and affairs of the above-named respondent anuary 1, 2012, through December 31, 2012.
Gene	eral Manager	ya B
Title (	Please Print)	Signature
809	5-472-2540	10/3/2013
Telep	hone Number	Date

# **INDEX**

INDEX	
	PAGE
Advances from associated companies	18
Advances for construction	19
Assets	9
Balance Sheet	9-10
Capital stock	16
Contributions in aid of construction	20
Depreciation and amortization reserves	13-14
Declaration	34
Deferred taxes	19
Dividends appropriations	17
Employees and their compensation	25
Engineering and management fees	26
Excess Capacity and Non-Tariffed Services Facilities Fees Data	8
	33
Income Statement	7, 21
Liabilities	10
Loans to officers, directors, or shareholders	26
Long-term debt	18
Management compensation Meters and services	23
	29 12
Non-utility property Officers	5
	23
Operating revenues	23 22
Operating revenues	5
Organization and control Other assets	14
Other income	21
Other paid in capital	16
Payables to associated companies	18
Population served	29
Proprietary capital	17
Purchased water for resale	27
Retained earnings	17
Safe Drinking Water Bond Act Data	31-32
Service connections	29
Sources of supply and water developed	27
Status with Board of Health	30
Stockholders	16
Storage facilities	27
Taxes	24
Transmission and distribution facilities	28
Unamortized debt discount and expense	15
Unamortized premium on debt	15
Utility plant	11
Water delivered to metered customers	29
Water plant in service	11
Water plant held for future use	12

BASI  DATE DATE COST  ACQUIRED SOLD BASI  11/14/01 26 8/01/05 32 6/30/06 12/28/08 23 12/28/08 23 5/18/39 3722/94 SOF 11/16/35 10/30/02 2/02/09		
DESCRIPTION   ACQUIRED STATE   DATE   COSTY   BUS.   1794   PRIOR   SAUVIG   PRIOR   PRIOR   SAUVIG   PRIOR   SAUVIG   PRIOR   SAUVIG   PRIOR   SAUVIG   PRIOR   SAUVIG   PRIOR   SAUVIG   PRIOR		94-1736776
PRIOR   SQLD   BASIS   PRIOR   SQLVAG   PRIOR   PRIOR   SQLVAG   PRIOR		07:36AM
85 7/01/83 66,024  FNT  11/14/01 26,982  8/01/05 32,060  6/30/06 1  12/28/08 23,444  12/28/08 23,444  7/01/87 462  7/01/87 462  10/25/91 6,38  5/18/39 5,24  5/18/39 5,84	PRIOR METHOD	CURRENT DEPR
*** T/01/83	•	
FINT  11/14/01 26,982  8/01/05 32,060  6/30/06 1  12/28/08 23,444  10/28/31 65,88  10/30/29 25,84  10/30/29 288  10/30/02 858  2/02/09 217		
FENT  11/14/01 26,982  8/01/05 32,060 6/30/06 1 12/28/08 23,444  TEQUIP  7/01/87 462 7/01/87 462 10/25/91 638 5/18/93 524 5/18/95 544 50F 1/16/95 541 80/07/99 268 10/30/02 905 10/30/02 858	024 37,483 S/L	1,320
FINT  11/14/01 26,982  8/01/05 32,060 6/30/06 1 12/28/08 23,444  12/28/08 23,444  12/28/08 23,444  7/01/87 462 10/25/91 638 524 541 SOF 1/16/95 541 8/07/99 268 10/30/02 905 11/30/02 858	37.483	1 330
11/14/01   26,982   8/01/05   32,060   1   1   1   1   1   1   1   1   1		
8/01/05 32,060 6/30/06 1 12/28/08 23,444  12/28/08 23,444  AT EQUIP 7/01/87 462 10/25/91 638 5/18/93 524 3/22/94 544 SOF 1/16/95 541 8/07/99 268 10/30/02 858 2/02/09 217	1/5 686 36 686	Le
F7 EQUIP  7/01/87  82,487  7/01/87  10/25/91  5/18/93	32 060	
12/28/08 23,444  RT EQUIP  7/01/87 462 10/25/91 638 5/18/93 524 3/22/94 544 SOF 1/16/95 541 8/07/99 268 10/30/02 905 10/30/02 858 2/02/09 217	-3,567	
77/01/87     462     0	18,633 200DB	
7/01/87 462 10/25/91 638 5/18/93 524 3/22/94 544 SOF 1/16/95 541 8/07/99 268 10/30/02 905 10/30/02 858	187 74,108	2.565
7/01/87 462 10/25/91 638 5/18/93 524 3/22/94 544 SOF 1/16/95 541 8/07/99 268 10/30/02 868 2/02/09 217		
10/25/91 638 5/18/93 524 3/22/94 544 50F 1/16/95 541 8/07/99 268 10/30/02 905 10/30/02 858 2/02/09 217		
5/18/93       524         3/22/94       544         50F       1/16/95       541         8/07/99       268         10/30/02       905         10/30/02       858         2/02/09       217	462	. 10
3/22/94 544 SOF 1/16/95 541 8/07/99 268 10/30/02 905 10/30/02 858 2/02/09 217	20 636 5/L	,
SOF     1/16/95     541       8/07/99     268       10/30/02     905       10/30/02     858       2/02/09     217	544	, ut
8/07/99 268 10/30/02 905 10/30/02 858 2/02/09 217	175	
10/30/02 905 10/30/02 858 2/02/09 217	162	
10/30/02 858 2/02/09 217	902	
2/02/09	828	
	06	7
148 USED LAPTOP COMPUTER 12/24/09 139	26	. 10
149 SAMSUNG LCD MONITOR 12/10/09 180	75	

12/31/12	٠	7	2012 BOO	OX D	<b>BOOK DEPRECIATION SCHEDULE</b>	ATION	SCH	EDULE					PAGE 2
CLIENT 1122100				NACIMI	NACIMIENTO WATER COMPANY	TER CON	IPANY						94-1736776
8/29/13 NO. DESCRIPTION	DATE DA ACQUIRED SQ	DATE SOLD	COST/ BUS. BASIS PCT.	CUR 15. 179 11. BONUS	SPECIAL DEPR. IS. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	LIFE RATE	07:36AM CURRENT DEPR.
used IBM (	12/10/09		82					•	82	33	S/L	5	16
151 USED COMPAQ LAPTOP COMPUT			138						138	28	S/L	5	28
160 PAPER FOLDER - SALES TAX			16						16	2	S/L	7	2
165 LENOVO LAPTOP COMPUTER	12/05/12		1,999						1,999		J/S	S	33
166 DESKTOP COMPUTER	12/31/12		299						299		S/L	2	0
TOTAL FURNITURE AND FIXTURE	141		8,110		0 0		0	0	8,110	4,948			187
IMPROVEMENTS													
4 WATER PLANT	2/10//83		82,409						82,409	47,629	T/S	20	1,648
5 WATER PLANT	7/01/84		36,149						36,149	19,707	S/L	20	723
6 WATER PLANT	7/01/85		4,084						4,084	2,074	S/L	20	82
7 WATER PLANT	7/01/86		66,154						66,154	32,953	S/L	20	1,323
✓8 WATER PLANT	7/01/87		2,362						2,362	1,150	SVL	20	47
10 WATER PLANT	7/01/88		17,842						17,842	8,211	S/L	20	357
13 WATER PLANT	7/01/89		37,937			•			37,937	37,370	S/L	50	0
36 TANK ROOF	8/11/8		11,080						11,080	2,960	S/L	20	222
41 TANK ROOF	10/10/9		5,032						5,032	1,069	S/L	. 20	101
50 IMPROVEMENTS - DRYING BED	11/19/02		2,576						2,576	781	S/L	30	98
96 IMPROVEMENTS-MEZZANINE	12/06/07		1,959						1,959	265	SVL	30	69
97 IMPROVEMENTS-ELECTRICAL	12/31/07	ı	1,079						1,079	144	S/L	30	98
TOTAL IMPROVEMENTS			268,663		0 0		0	0	268,663	154,313			4,690
LAND													
61 I AND RIGHTS	12/31/04		16.592						16,592				J
67 SOURCE WATER PROTECT COST			13,181						13,181				

12/31/12		2012 BOOK DEPRECIATION SCHEDULE	K DEP	RECI/	ATION	SCH	<u>-DUL</u>	1.1				PAGE
CLIENT 1122100		Ž	ACIMIEN	TO WAT	NACIMIENTO WATER COMPANY	PANY						94-1736776
8/29/13					aciad							1
NO. DESCRIPTION	DATE DATE ACQUIRED SQLD	COST/ BUS. BASIS PCT.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	LIFE RATE	
83 SOURCE WATER PROTECT COST	12/31/06	6,500						6,500				i I
92 LAND RIGHTS	11/28/07	3,046						3,046				
TOTAL LAND		39,319	0	0	0	0	0	39,319	0			1
MACHINERY AND EQUIPMENT												
1 EQUIPMENT	21/01/72	13,780						13 780	13 780	5	u	
2 EQUIPMENT	7/01/73	2,974						2 974	7 974	7/6	י ר	
3 EQUIPMENT	7/01/74	459						459	459	5	יז כ	
	1/31/89	2,867						2,867	2,867	3 73	, /	
	12/31/89	2,425						2,425	2,425	SVL	7	
		1,569						1,569	1,521	S/L	20	
15 MEW PIMPS	12/31/90	2,531						2,531	2,531	3/1	20	
	06/87/6	4,244						4,244	4,244	7/2	20	
	12/26/92	750						709	709	J/S	50	
20 FILTER SAND	4/08/92	414						PS 1	727	7,5	Q :	
21 LORRES OZONE SPECTROMETER	12/26/92	5,795						5.795	5 795	7, 5	R 9	
	4/23/92	873						873	873	3/5	ŝ: ~	
	11/17/93	979						929	563	S/L	20	
	2/08/93	752						752	718	SYL	20	
	1/15/95	948						948	799	S/L	20	
	2/14/95	93						93	84	S/L	20	
	8/11/95	380						380	380	S/L	10	
	96/11/9	414						414	325	S/L	20	
	11/11/96	1,278						1,278	1/6	S/L	20	
33 FILTER SAND (1992)	12/12/96	3,776						3,776	3,722	S/L	20	

12/	12/31/12			2012 B(	30K	DEP	'RECI	BOOK DEPRECIATION SCHEDULE	SCH	EDUL	Ш				<b>—</b>	PAGE 4
CLE	CLIENT 1122100				NA	MIEN	TO WAT	NACIMIENTO WATER COMPANY	PANY						8	94-1736776
8/29/13	9/13 DESCRIPTION	DATE	DATE SOLD	COST / BASIS	BUS.	CUR 179 BONUS	SPECIAL DEPR. ALOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD	当	RATE	07:36AM CURRENT DEPR.
	34 NEW PUMPS WELLS 1,2,3(92)	12/12/96	,	2,135							2,135	2,135	S/L	7		0
	35 PUMPING	3/14/97		3,603							3,603	3,603	S/L	٦ /		0
	37 18 3/4" METERS	4/28/98		1,435							1,435	984	S/L	L 20		72
	39 RADIO EQUIPMENT	8/11/00		1,435							1,435	1,435	S/L	L 10		0
	48 PUMPING EQUIPMENT	10/03/02		902							909	278	S/L	L 20		30
	49 2100N TURBIDIMETER	8/05/02		. 1,871							1,8/1	882	S/L	L 20		94
	51 METERS	5/31/02		893							. 893	431	S/L	L 20		45
	54 PUMPING EQUIPMENT	12/19/03		823			,				823	328	S/L	L 20		41
	55 FLOW TRANSMITTER	4/09/03		332							. 332	148	SVL	L 20		17
	56 · METERS	4/22/03	,	841							841	2,121	S/L	L 20		0
	58 12 3/4" METER	3/24/04		888							888	341	S/L	L 20		44
_	65 12-3/4" METERS	7/05/05	. "%	698							869	280	S/L	L 20		43
	68 18 3/4" METERS	1/19/06		1,323							1,323	391	S/L	L 20		99
-	ජම 12 3/4" METERS	10/27/06		993							993	528	S/L	L 20		20
	85 7.5 HP AUX, PUMP	12/17/07		2,233							2,233	448	S/L	L 20		112
	93 DW FX60YACUUM EXCAVATOR	7/30/02		32,475							32,475	7,173	SVL	L 20		1,624
	94 PIPE AND CABLE LOCATOR	12/13/07		1,460							1,460	298	S/L	L 20		73
	95 CHIPPING HAMMER AND PTS	12/28/07		387							387	9/	SVL	L 20		19
	98 VALVE BOXES	12/28/07		323							323	260	S/L			63
	99 IRON PIPE AND FITTINGS	12/31/07		657							657	132	SVL	L 20		33
	100 400W HUBBEL METAL HALIDE	1/08/08		1,110							1,110	171	S/L MQ	2 25	.04000	44
-	101 PALLET RACKS	3/31/08		1,811							1,811	279	S/L MQ	2 25	.04000	72
	102 500'8"C900 FIT WELL 4	12/31/08		4,895							4,895	612	S/L MQ	2 25	.04000	196
_	104 40 HP BOOSTER PUMP	12/31/08		11,822							11,822	1,478	S/L MQ	2 25	.04000	473
,	105 8/13 GAST ROTARY VANE COM	80/60/6		133							133	17	S/L MQ	2 25	.04000	5
_	106 MASTERFLEX CHEMICAL FEEDE	12/02/08		09							09	9	S/L MQ	2 25	.04000	2
•	107 METERS	4/10/08		1,034							1,034	149	S/L MQ	2 25	.04000	41

<u> </u>	CLIENT 1122100				NAC	IMIENT	TO WAT	NACIMIENTO WATER COMPANY	PANY						ð	94-1736776
8/2	8/29/13															07:36AM
	NO OF STREET	DATE	DATE	COST/ BASIS	BUS. PCT. B	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR	METHOD	当	RAIE	CURRENT DEPR.
	FIRE HYDRA	8/12/08		2,776							2,776	2,266	200DB MQ	2	.11300	314
	109 STORAGE CONTAINER	1/23/08		2,310							2,310	2,024	200DB MQ	2 2	11010	254
	110 24" PIPE PLUG TANK 1	80/90/9		822							822	120	S/L MQ	2 25	.04000	33
<u></u>	111 VIDEO SURVEILLANCE SYSTEM	80/60/6		, 875					•		875	715	200DB MQ	2	.11300	66
_	112 SECURITY CAMERAS & ENCLOS	11/03/08		366							366	290	200DB MQ	2	.10940	40
	113 WELDER AND PLASMA CUTTER	12/30/08		5,421							5,421	4,309	200DB MQ	2	.10940	593
	114 ELECTROMAG DRILL PRESS	12/31/08		602							209	478	200DB MQ	2	.10940	99
	115 TWO WAY RADIO	12/31/08		1,842							1,842	1,464	200DB MQ	2	.10940	202
	116 COMPUTER	12/30/08		405							405	320	200DB MQ	2	.10940	44
	118 STORAGE SHED	12/11/09	i	650							020	194	S/L	L 7		93
	119 2ND AUX PUMP	10/07/09		6,964							6,964	783	S/L	L 20		348
	120 USED BF VALVES	8/04/09		99							99	7	S/L	L 20		
	,121 FLANGED FITTINGS	8/04/09		1,150							1,150	140	7/S	L 20		28
	122 SUBMERSIBLE WELL CABLE	11/11/09		8,157							8,157	884		L 20		408
	124 CLAMPS & BLOCKS WEIGHTS	9/28/09		396							396	108		L 20		48
	125 4" WAFER CHECK VALVE	10/05/09		40							40	5	SVL	. Z0		2
	126 SUBMERSIBLE PUMP & MOTOR	12/09/09		2,734							2,734	285		.r 20		137
	127 FITTINGS FOR PE PIPELINE	11/11/09		1,029							1,029	Ξ		.r 20		25
	128 VALAVE & FITTINGS BOOSTER	7/13/09		1,907							1,907	238	S/L	.r 20		95
	129 USED 40HP VAR FREQUENCY D	8/04/09		009							009	73		ال 20		ଛ
	130 USED 2100P TURBIDIMETER	7/13/09		172							172	22	S/L	<b>1</b> 20		6
	131 COMPRESSOR	7/05/09		64							99	∞	SVL	.r 20		
		10/02/09		817							817	92	T/S	٦ 20		41
		5/19/09		126							126	91	S/L	٦ 20		9
	135 600# SANDBLAST POT & EQUI	1/15/09		1,913							1,913	818		7 7		273
	136 POLYETHYLENE PIPE FUSION	1/30/08		4,089							4,089	1,411		7 7		584
	137 PAINT SPRAYER	7/29/09		396							396	138	S/L	ر ۱		22

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Comparison   Com	12/31/12		<b>(V</b>	2012 BO	9   	)EPI	SEC!	<b>BOOK DEPRECIATION SCHEDULE</b>	SCH	EDUL	lal			_	PAGE 6
Company   Comp	CLIENT 1122100				NACI	MIENT	O WAT	ER COM	PANY					6	4-1736776
PROPER   P	8/29/13											-			07:36AM
HYDRALLIC WIRE CRIMPING T 12/20 12/20 25/2		DATE ACQUIRED .	DATE	ĺ		1	SPECIAL DEPR. ALLOW	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.		DEPR, BASIS	PRIOR DEPR.	METHOD_ L	IFE RATE	CURRENT DEPR.
1731/109   2382   27,433   8,511   5/4   7   7   7   7   7   7   7   7   7	138 HYDRAULIC WIRE CRIMPING T	8/03/09	•	120							120	41	. S/L	7	17
EGEPT         12/31/10g         2,882         680         5/L         7           S         12/14/10g         98         106         5/L         7           S         12/14/10g         98         106         5/L         7           L2/24/10g         98         99         28         18         5/L         7           L2/24/10g         323         106         5/L         7         7         7           L2/24/10g         325         66         66         5/L         7         7           L2/24/10g         3250         36         106         5/L         7         7           MOTNE         12/21/10g         150         6         1144         5/L         7         7           MOTNE         12/21/10g         150         6         1144         5/L         7         1           MOTNE         12/21/10g         150         6         6         1144         5/L         7         1           TA         12/21/10g         150         6         6         1         1         1         1         1         1         1         1         1         1         1         1	139 WACKER 38KW STAND-BY GENE	11/02/09		27,493							27,493	8,511	S/L	7	3,928
S. I 2714/09         360         105         574         7           S. I 2714/09         823         99         29         574         7           I 2704/09         823         186         574         7           I 2704/09         823         186         574         7           I 2721/09         2570         665         186         574         7           I 2721/09         2570         676         7         7         7           MITCH         12/22/09         503         144         574         7         7           MITCH         12/21/09         150         7         1682         101         574         7           MITCH         12/21/09         150         7         17         7         7         7           MITCH         12/21/10         150         7         17         7         17         <	140 2-WAY RADIO EQUIPMENT	12/31/09		2,382							2,382	089	S/L	7	340
12/14/09   99   29   29   27   7   7   7   7   7   7   7   7	141 APPLETON POWERTITE RECEPT	12/12/09		360							360	106	3/1	7	51
12/20/09   253   253   253   254   7   7   7   7   7   7   7   7   7	142 2 FLANGED POWER INLETS	12/14/09		66							66	29	S/L		114
12/20/09   229   2570	143 TEMP POWER CABLE	12/04/09		. 625							979	185	S/L	7	89
12/12/09   350   350   100   5/1   7   7   7   7   7   7   7   7   7	144 USED POWERTITE PLUG	12/20/09		229							229	99	S/L	7	33
12/12/09   2,570   765   5/1   7   7   7   7   7   7   7   7   7	145 PORTABLE PWR CABLE	12/31/09		350							350	100	S/L	7	20
WITCH         12/22/09         563         144         5/1         7           MOTOR         1/822         116         5/1         20           8/16/10         1/82         150         11         5/1         20           9/07/10         501         33         5/1         2           12/31/10         653         33         5/1         2           TAX         12/31/10         44         2         3/1         2           AX         12/31/10         22         1         5/1         2           AX         12/31/10         30,000         1         5/1         2           AX         12/31/10         4,581         7         5/1         2           AXA         12/31/10         30,000         1,750         3/1         0         7         2           AMDOS         6/03/11         30,000         1,750         3/1         0         1         7         1           EQUIPME         1/01/72         4,581         0         0         0         0         245,008         101,520         3/1         1           AXA         1/01/72         4,581         0         0	146 USED PALLET RACKS	12/12/09		2,570							2,570	765	S/L	7	367
MOTOR         1,862         1,862         101         5/L         20           8/16/10         34         150         11         5/L         20           9/10/710         501         33         5/L         20           TAX         12/31/10         653         33         5/L         20           TAX         12/31/10         44         2         3/L         20           XX         12/31/10         22         1         4/L         20           XX         12/31/10         840         7         5/L         20           XX         12/31/10         840         7         5/L         20           XLAA         12/31/10         840         7         5/L         20           ALDA         6/13/11         30,000         1,780         1,780         5/L         20           ADIOS         8/02/12         24,581         0         0         0         24,581         10         2           EQUIPME         1/10/73         4,581         0         0         245,081         10,1520         5/L         7           1/10/72         4,581         7,432         5/1,432         5/L		12/22/09		203							203	144	S/L	7	72
87/67/10   150   150   150   150   170   150   170		12/01/10		1,852							1,852	101	S/L	20	93
CCH         12/31/10         501         33         5/L         20           TAX         12/31/10         44         2         33         5/L         20           TAX         12/31/10         22         1         22         1         5/L         20           AX         12/31/10         139         7         5/L         20         20         20           ALLAA         12/31/10         840         42         5/L         20		8/16/10		150							150	Ξ	S/L	20	∞
TAX         12/31/10         663         33         S/L         20           TAX         12/31/10         44         2         S/L         20           AX         12/31/10         22         1         32         1         37         20           AX         12/31/10         340         42         7         5/L         20           AX         12/31/10         340         42         37         37         20           ALL#4         12/31/11         30,000         4,581         4,581         5/L         20           ADIOS         8/02/12         4,581         4,581         1/3         5/L         1           EQUIPME         24,581         0         0         0         245,681         101,520         7/L         7           EQUIPME         1/01/72         665,447         665,447         5/1         7         8           A4,321         74,321         5/402         5/L         5/L         5/L         5/L	155 DOUBLE THROW SWITCH	9/01/10		201							201	33	S/L	20	25
LAB EQUIP - SALES TAX         12/31/10         44         2         S/L         20           LAB EQUIP - SALES TAX         12/31/10         22         1         S/L         20           OTHER EQUIP - SALES TAX         12/31/10         340         7         S/L         20           OTHER EQUIP - SALES TAX         12/31/10         840         42         S/L         20           OTHER EQUIP - SALES TAX         12/31/10         840         42         S/L         20           DIDSTIG TURBO BACKHOE/LOAD         6/03/11         30,000         1,750         S/L         20           LOHP PUMP & MOTOR WELL#A         12/21/12         4,581         2         4,581         S/L         20           EMERGENCY TWO-WAY PADIOS         8/02/12         24,581         0         0         245,081         101,520         S/L         7           SCELLANEOUS         A         A         A         A         B         A         B <td>156 GENERATOR DISCNT SWITCH</td> <td>12/31/10</td> <td></td> <td>653</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>653</td> <td>33</td> <td>S/L</td> <td>20</td> <td>33</td>	156 GENERATOR DISCNT SWITCH	12/31/10		653							653	33	S/L	20	33
LAB EQUIP - SALES TAX         12/31/10         22         1         S/L         20           OTHER EQUIP - SALES TAX         12/31/10         139         7         S/L         20           PUMPS,MOTORS - SALES TAX         12/31/10         840         42         S/L         20           PUMPS,MOTORS - SALES TAX         12/31/10         840         42         S/L         20           DSDIOC TURBO BACKHOF/LOAD         6/03/11         30,000         1,750         S/L         10           DISTIOC TURBO BACKHOF/LOAD         6/03/11         4,581         2         4,581         S/L         20           EMERGENCY TWO-WAY RADIOS         8/02/12         212         3/L         10         2         212         3/L         10           TOTAL MACHINERY AND EQUIPME         ACCITAL MACHINERY AND EQUIPME         ACCITA		12/31/10		44							44	2	S/L	20	2
OTHER EQUIP - SALES TAX         12/31/10         139         7         5/L         20           PUMPS,MOTORS - SALES TAX         12/31/10         840         42         5/L         20           DDSIDG TURBO BACKHOE/LOAD         6/03/11         30,000         1,750         1/750         5/L         20           10HP PUMP & MOTOR WELL##         1/2/21/12         4,381         212         4,381         5/L         20           EMERGENCY TWO-WAY RADIOS         8/02/12         212         212         2/L         7         20           TOTAL MACHINERY AND EQUIPME         245,081         1/01/20         245,081         101,520         7         7           SCELLANEOUS         ACIAC - WATER PLANT         1/01/72         665,447         515,787         5/L         50           CIAC - WATER PLANT         1/01/73         74,321         5/J,402         5/J,402         5/L         50		12/31/10		22							22	_	S/L	50 2	
PUMPS,MOTORS - SALES TAX         12/31/10         840         42         5/1         20           JD510C TURBO BACKHOE/LOAD         6/03/11         30,000         1,750         1,750         5/1         10           JD510C TURBO BACKHOE/LOAD         6/03/11         4,581         4,581         5/1         10           IOHP PUMP & MOTOR WELL#4         12/21/12         4,581         5/1         2           EMERGENCY TWO-WAY RADIOS         8/02/12         212         5/1         2           TOTAL MACHINERY AND EQUIPME         101/520         6         0         0         0         0         245,081         101,520         7         7           SCELLANEOUS         5CIAC - WATER PLANT         1/01/73         665,447         515,787         5/1         50           CIAC - WATER PLANT         1/01/73         74,321         5/402         5/1         50	159 OTHER EQUIP - SALES TAX	12/31/10		139							139	7	S/L	70	
JDSIDC TURBO BACKHOE/LOAD         6/83/11         30,000         1,750         5/L         10           10HP PUMP & MOTOR WELL#4         12/21/12         4,581         212		12/31/10		840							840	42	S/L	20	42
10HP PUMP & MOTOR WELL#4         12/21/12         4,581         5/L         20           EMERGENCY TWO-WAY RADIOS         8/02/12         212         2/L         7           TOTAL MACHINERY AND EQUIPME         245,081         0         0         0         0         0         245,081         101,520         7         7           SCELLANEOUS         SCELLANEOUS         CIAC - WATER PLANT         1/01/72         665,447         515,787         5/L         50           CIAC - WATER PLANT         1/01/73         74,321         57,402         5/L         50	162 JD510C TURBO BACKHOE/LOAD	6/03/11		30,000							30,000	1,750	S/L	10	3,000
EMERGENCY TWO-WAY RADIOS         8/02/12         212         S/L         7           TOTAL MACHINERY AND EQUIPME         245,081         101,520         7           SCELLANEOUS         SCELLANEOUS         665,447         515,787         S/L         50           CIAC - WATER PLANT         1/01/73         74,321         514,02         S/L         50	163 10HP PUMP & MOTOR WELL#4	12/21/12		4,581							4,581		S/L	20	0
ND EQUIPME     245,081     0     0     0     0     245,081     101,520       1/01/72     665,447     665,447     515,787     S/L     50       1/01/73     74,321     74,321     57,402     S/L     50	164 EMERGENCY TWO-WAY RADIOS	8/02/12		212	•						212		NS/L	7	13
1/01/72 665,447 S/L 50 1/01/73 74,321 57,402 S/L 50	TOTAL MACHINERY AND EQUIPME			245,081		0	0	J			245,081	101,520			15,619
1/01/72 665,447 S/L 50 1/01/73 74,321 57,402 S/L 50	MISCELLANEOUS														
CIAC - WATER PLANT 1/01/73 74,321 57,402 S/L 50	42 CIAC - WATER PLANT	1/01/72		665,447							665,447	515,787	S/L	20	13,309
	43 CIAC - WATER PLANT	1/01/73		74,321							74,321	57,402	S/L	20	1,486

Part	71/16/71	~	7		; ]	1	1	 					
Part	1122100			NACIMIE	INTO WA	TER COM	PANY					ຜາ	4-1736776
Color-Water Pumpr   Colo	CLIENT 1122100												07:36AM
CLIC. WATER PLANT         1/8/14         216,500         71,500         57,1         50,1         5	a Maria de Lei					PRIOR 179/ BONUS/ SP. DEPR.		SALVAG /BASIS REDUCT.	DEPR. BASIS	PRIOR DEPR.		LIFE_RATE_	CURRENT DEPR.
CANCEL MATER PLANT         17177         288,882         227,109         9.1. 30         1755           CANCEL MATER PLANT         671,700         288,882         670,000         288,882         271,700         5.1. 30         1755           CANCEL WATER PLANT         1,270,70         1,330         2,100         2,11         3.1. 30		1 .			1				216,520	162,375	. S/L	20	4,330
OACE, WATER PLAYT         2007/29         STATEST PLAYT         2007/29         STATEST PLAYT         2007/29         STATEST PLAYT         2007/20         2007/20         STATEST PLAYT         200		1/01/74	070,012						878,892	227,049	S/L	20	17,578
ODIGE. WITTER PLANT         1/10/10         Septimination         1/10/10         Septimination         2/10/10         Septimination		66/10/7	750,070 202,020						280,606	65,006	S/L	20	5,612
OMC. WITTER PLANT         12/31/01         B8,410         11,000         SR,410		00/10/9	000,007						10,540	2,110	S/L	20	211
15,000   1,017.74   1,000   1,017.74   1,000   1,017.74   1,000   1,017.74   1,000   1,017.74   1,000   1,017.74   1,000   1,017.74   1,000   1,017.74   1,000   1,017.74   1,000   1,017.74   1,000   1,017.74   1,000   1,017.74   1,000   1,017.74   1,0		12/31/01	10,240						88,410	11,070	S/L	20	1,768
CARCE CHEMICAL RIA IMPRICAL PARTICAL RIA IMPRICAL PARTICAL RIA IMPRICAL PARTICAL RIA IMPRICAL PARTICAL RIA IMPRICAL RIA IMPRICAR RIA IMPRI		10/10/4	15,000						15,000				0
CALCE OVER METER WATER         STATE OF STA		7/11/05	2,692						2,692	351	S/L	20	54
CIACL - LIXTRAIN BENERALLION         1,720,00         3,000		7 / 30 / 05	U69 ·						069	96	S/L	20	14
CALC - CHEAR MILARPRANTS         3/11/06         999         117         S/L         50           CALC - CHEAR MILARPRANTS         3/11/06         2/18         999         117         S/L         50           CALC - CHEAR MILARPRANTS         3/11/06         2/18         2/18         2/18         2/18         2/1         50           CIAC - CHEAR MILARPRANTS         5/10/06         2/18         2/18         2/18         2/1         50           CIAC - CASELIAR SURPRIANTS         6/10/06         1,000         2/19         5/L         20            CIAC - CASELIAR SURPRIANTS         6/10/06         1,000         2/29         5/L         20           CIAC - CASELIAR SURPRIANTS         6/10/06         1,000         2/29         5/L         20           CIAC - CASELIAR SURPRIANTS         6/10/06         1005         6/10/06         1/10         5/L         20           CIAC - CASELIAR SURPRIANTS         6/10/06         1005         6/10         1/10         5/L         20           CIAC - CHASH MICRA WALES         6/10/06         3/10         3/10         3/L         3/L         20           CIAC - CHASH MICRA WALES         6/10/06         3/10         3/10         3/L         3/L		30/05/	3 050						3,050	376	S/L	20	19
CARCA - FURTING AND MINITERIAL AND MINITERI		3/11/06	666						666	117	S/L	20	20
CIACL - FMONTAGE         JOSTON         203         57         20           CIACL - TANDING         JOSTON         203         1,000         279         57         20           CIACL - CONDINGER SUMP PUMP         5/01/06         JOSTON         1,000         279         57         20           CIACL - LUMPING EQUIPMENT         12/12/06         535         135         57         20           CIACL - LACH TAZOL TURBIDI         1/01/06         220         66         57         20           CIACL - HACH TAZOL TURBIDI         1/01/06         203         105         50         57         20           CIACL - HACH TAZOL TURBIDI         1/01/06         56         57         20         66         57         20           CIACL - HACH TAZOL TURBIDI         1/01/06         56         57         20         66         57         20           CIACL - HACH TAZOL TURBIDI         1/01/06         56         57         20         57         20           CIACL - HACH TAZOL TURBIDI         6/02/06         56         57         20         57         20           CIACL - HACH TAZOL TURBIDI         1/1/107         51         52         57         57         50 <t< td=""><td></td><td>5/11/06</td><td>9 181</td><td></td><td></td><td></td><td></td><td></td><td>2,181</td><td>249</td><td>S/L</td><td>20</td><td>77</td></t<>		5/11/06	9 181						2,181	249	S/L	20	77
CIACL - PURPINGE COLINEARY         6 / 10,000         1,000         279         S.Y.L         20           CIACL - PURPINGE COLINEARY         6 / 10,006         535         135         S.Y.L         20           CIACL - PURPINGE COLINEARY         1 / 10,006         220         66         S.Y.L         20           CIACL - HACH TAZOC TURBIDI         1 / 10 / 105         220         66         S.Y.L         20           CIACL - HACH TAZOC TURBIDI          1 / 10 / 105         504         105         504         170         S.Y.L         20           CIACL - HACH TAZOC TURBIDI         1 / 10 / 105         504         105         504         170         S.Y.L         20           CIACL - HURRI TREATMENT EQUAL SERVIZIOR         8 / 10 / 10 / 10 / 10 / 10 / 10 / 10 / 1		5/01/06	203						203	27	S/L	20	<b>3</b>
CIAC - GAR POWERED PUMP         12/22/06         535         135         5/L         20           CIAC - GAR POWERED PUMP         12/22/06         220         66         5/L         20           CIAC - HACH T/20C TURBIDI         1/01/06         105         30         5/L         20           CIAC - WATER TREATMENT EQ         2/03/06         604         170         5/L         20           CIAC - FILTER & VALVES         4/30/06         55         17         5/L         20           CIAC - FILTER & VALVES         6/02/06         55         17         5/L         20           CIAC - FILTER & VALVES         8/Q/06         80         22         5/L         20           CIAC - FILTER & VALVES         8/Q/06         80         22         5/L         20           CIAC - FILTER & VALVES         8/Q/06         80         22         5/L         20           CIAC - FILTER & VALVES         8/Q/06         80         22         5/L         20           CIAC - SHP METER WATER         11/29/06         513         13         5/L         20           CIAC - SHP METER         5/US/07         60         15         5/L         20           CIAC - WHATER         2/US		6/10/06	1,000						1,000	279			<u>ਨ</u>
CICAC - HACH I IZOZ CURBIDI         I / 0 / 0 / 0         Z20         56         S/L         20           CICAC - HACH I IZOZ CURBIDI         1 / 0 / 0 / 0         105         105         30         5/L         20           CICAC - HACH I IZOZ CURBIDI         4/30/06         604         105         30         5/L         20           CICAC - FILTER & VALKES         4/30/06         55         5         17         5/L         20           CICAC - FILTER & VALKES         8/04/06         80         5         5/L         20           CICAC - FILTER & VALKES         8/04/06         80         22         5/L         20           CICAC - FILTER WATER W		12/22/06	538						535	135			.7
CIAC - WATER TREATMENT EQ         2/03/06         105         3/1         2/0           CIAC - FILTER & VALVES         4/30/06         604         170         5/L         20           CIAC - FILTER & VALVES         4/30/06         55         17         5/L         20           CIAC - FILTER & VALVES         8/02/06         55         17         5/L         20           CIAC - FILTER & VALVES         8/02/06         80         22         5/L         20           CIAC - FLASH MIXER MOTOR         8/04/06         80         22         5/L         20           CIAC - FLASH MIXER MOTOR         8/04/06         80         80         22         5/L         20           CIAC - SHP AIR COMP & V         11/29/06         5/13         8/L         20         3/L         20           CIAC - SHP AIR COMP & V         11/29/06         461         5/L         20         3/L         20           CIAC - COMPUTER & PRINTER         5/06/06         461         5/L         5/L         20           CIAC - PH METER         2/11/07         535         133         5/L         20           CIAC - PH METER         2/11/07         20         1/A         20         20         20		1/01/06	220						220	99		-	_
CIAC - FILTER & VALVES         4/30/06         604         170         5/1         20           CIAC - FILTER & VALVES         5/20         5/2         17         5/1         20           CIAC - FILASH MIXER MOTOR         6/02/06         80         22         5/1         20           CIAC - PH METER W/ELECTRO         8/04/06         80         22         5/1         20           CIAC - PH METER W/ELECTRO         8/04/06         461         5/1         20         350         35         5/1         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         461         461         461         5/1         5/1         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         5/1         5/1         20         35         5/1         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         5/1		2/03/06	101						105	30			- 3
CIAC - FLASH MIXER MOTOR         6/02/06         55         17         S/L         20           CIAC - FLASH MIXER MOTOR         8/04/06         80         22         S/L         20           CIAC - PH METER W/ELECTRO         8/04/06         350         350         93         S/L         20           CIAC - SHP AIR COMPRESSOR         10/21/06         513         132         S/L         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         461         461         5/L         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         461         461         5/L         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         461         5/L         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         5/L         5/L         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         5/L         5/L         20           CIAC - PH METER         2/12/07         60         15         5/L         20           CIAC - #28 HYDROCYCLONE         4/11/07         1,444         354         5/L         20           CIAC - #20CAOTA         1,444         354         5/L         7 <td></td> <td>4/30/06</td> <td>709</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>604</td> <td>170</td> <td></td> <td></td> <td>m T</td>		4/30/06	709	-					604	170			m T
CIAC - PH METER W/ELECTRO         8/04/06         80         22         5/L         20           CIAC - 5HP AIR COMPRESSOR         10/27/06         350         93         5/L         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         461         461         5/L         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         461         5/L         20           CIAC - COMPUTER & PRINTER         2/12/07         535         133         5/L         20           CIAC - COMPUTER & PRINTER         2/12/07         60         15         5/L         20           CIAC - PH METER         2/27/07         60         15         5/L         20           CIAC - SAR HYDROCYCLONE         4/11/07         226         5/L         20           CIAC - HYDRAULIC PRESS         2/02/07         1,444         354         5/L         20           CIAC - HYDRAULIC PRESS         2/02/07         911         639         5/L         7		6/02/06		10					52	71			
CIAC - 5HP AIR COMPRESSOR         10/27/06         350         93         5/L         20           CIAC - 10 HP AIR COMPRESSOR         11/29/06         461         27         20         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         461         5/L         20           CIAC - COMPUTER & PRINTER         2/12/07         535         133         5/L         5           CIAC - PH METER         2/12/07         60         15         5/L         20           CIAC - PH METER         2/27/07         60         15         5/L         20           CIAC - PH METER         2/11/07         226         5/L         20         20         20           CIAC - COD REACTOR         4/11/07         226         5/L         20 </td <td></td> <td>8/04/06</td> <td>æ</td> <td>6</td> <td></td> <td></td> <td></td> <td></td> <td><b>&amp;</b>  </td> <td>7. 7.</td> <td></td> <td></td> <td></td>		8/04/06	æ	6					<b>&amp;</b>	7. 7.			
CIAC - 10 HP AIR COMP & V         11/29/06         513         132         5/L         20           CIAC - 10 HP AIR COMP & V         11/29/06         461         461         5/L         20           CIAC - COMPUTER & PRINTER         2/12/07         535         133         5/L         5           CIAC - PH METER         2/12/07         60         15         5/L         20           CIAC - PH METER         2/27/07         60         15         5/L         20           CIAC - PH METER         2/27/07         226         5/L         20           CIAC - HYDRAULIC PRESS         2/02/07         1,444         354         5/L         20           CIAC - HYDRAULIC PRESS         2/02/07         911         639         5/L         7		10/27/08	35	0					320	.g.			- 6
CIAC - COMPUTER & PRINTER         5/05/06         461         7.1         7.1         7.1         7.2         7.		11/29/06	51	က					513	75.1 134		7	D C
CIAC - PH METER     2/12/07     535     135     15     2/2       CIAC - COD REACTOR     2/27/07     60     15     S/L     20       CIAC - #28 HYDROCYCLONE     4/11/07     226     52     S/L     20       CIAC - HYDRAULIC PRESS     2/02/07     1,444     354     S/L     20       CIAC - DOCUMENT SAFE     2/02/07     911     639     S/L     7		2/02/06	46	_					10+	104			2
CIAC - COD REACTOR       2/27/07       60       15       37 L 20         CIAC - #28 HYDROCYCLONE       4/11/07       226       52       5/L 20         CIAC - HYDRAULIC PRESS       2/02/07       1,444       354       5/L 20         CIAC - HYDRAULIC PRESS       2/02/07       911       639       5/L 7		2/12/07	23	ر د					666 6	<u> </u>			· ·
CIAC - #28 HYDROCYCLONE 4/11/07 226 32 37 20 CIAC - HYDRAULIC PRESS 2/02/07 1,444 354 S/L 20 CIAC - DOCUMENT SAFE 2/02/07 911 639 S/L 7		2/27/07	9	0					na se	<u> </u>			
CIAC - HYDRAULIC PRESS 2/02/07 1,444 534 57L 20 CIAC - DOCUMENT SAFE 2/02/07 911 639 S/L 7		4/11/07		9					977	10 Y			, -
CIAC - DOCUMENT SAFE 2/02/07 911 639 5/L 7		2/02/07	1,44	4					1,444	3 8			· <u>:</u>
		2/02/07	91	_					116	50		_	Ξ

12/3	12/31/12			2012 BC	OK DE	PREC	BOOK DEPRECIATION SCHEDULE	SCHE	DULE				PAGE 8
CLIEN	CLIENT 1122100				NACIMIE	ENTO WA	NACIMIENTO WATER COMPANY	IPANY					94-1736776
8/29/13 NO.	3 DESCRIPTION	DATE ACQUIRED .	DATE	COST/ BASIS	CUR BUS. 179 PCT. BONUS.	SPECIAL DEPR.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD HEF RATE	07:36AM CURRENT
91	91 CIAC - PRINTER 103 CIAC-40 HP PERMIUM MOTOR	9/05/07	,	72						72	19	S/L 5	
123	123 CIAC - PE PIPE LINE	10/13/09		29,022						29.022	3.265	S/L 20	1 451
132	132 CIAC-U PERISTALTIC PUMPS	60/82/6	•	. 123	į				-	123	14		9
	TOTAL MISCELLANEOUS		'	. 2,278,195		0	0	0	0	2,278,195	1,048,441		46,498
	TOTAL DEPRECIATION		, <b>"</b>	2,921,855		0 0	0	0		2,921,855	1,383,330		69,559
	GRAND TOTAL AMORTIZATION			66,024		0 0	0	0	0	66,024	37,483		1320
	GRAND TOTAL DEPRECIATION	. 5		2,921,855		0	0	0		2,921,855	1,383,330		69,559
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