Received Examined	CLASS B and C WATER UTILITIES
U#	120
	2012 ANNUAL REPORT OF
	ALTOS SONOMA CORPORATION
(NAM	PENNGROVE WATER COMPANY E UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS) 4982 Sonoma Highway
	SANTA ROSA, CALIF. 95409

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA YEAR ENDED DECEMBER 31, 2012

ZIP

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2013

(OFFICIAL MAILING ADDRESS)

PENNGROVE WATER COMPANY 2012 ANNUAL REPORT

Account Number	Operating Revenue	
470	Metered	\$989,056
460	Unmetered	\$35
465	Irrigation	\$0
462-480	Private Fire Protection	\$3,150
	Total Revenue	\$992,241
	Operating Expenses	
610	Purchased Water	\$163,224
615	Purchased Power	\$10,773
	Pump Taxes	\$0
	Purchased Chemicals	\$1,509
618	Other Volumn Related Expenses	\$0
630	Employee Labor	\$77,013
640	Materials	\$16,725
650	Contract Work	
	Water Testing	\$7,395
660	Transportation	\$11,526
664	Other Plant Maintenance	\$3,772
670	Office Salaries	\$40,891
671	Management Salaries	\$98,278
674	Employee Pensions and Benefits	\$60,311
676	Uncollectables	\$3,724
678	Office Service and Rentals	\$13,480
681	Office Supplies and Expense	\$16,851
682	Professional Services	\$7,126
684	Insurance	\$16,656
688	Regulatory Expense	\$0
689	General Expense	\$1,536
	Subtotal	\$550,790
403	Depreciation Expense	\$56,030
408	Ad Valorem Taxes	\$15,044
408	Payroll Taxes	\$18,971
408	Taxes Other Than Income	\$0
409	State Income Tax	\$29,054
410	Federal Income Tax	\$105,125
	Total Deductions	\$775,015
	Net Revenue	\$217,226
	PENGROVE WATER COMPANY 2012 ANNUAL REPORT	
	Rate Base	
	Average Plant	\$4,784,586
	Net Plant	\$3,778,334
	Less: Advances	(\$15,277)
	Less: Contributions Average Net	(\$1,928,886)
	Plus: Construction Work in Progress	\$0
	Plus: Working Cash	\$44,749
	Plus: Materials & Supplies	\$7,732
	Rate Base	\$1,886,652
	Rate of Return	11.51%

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN APRIL 2, 2013**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2012, through December 31, 2012. Fiscal year reports will not be accepted.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

GENERAL INFORMATION 1 Name under which utility is doing business: **PENNGROVE WATER COMPANY** 2 Official mailing address: 4982 Sonoma Highway **SANTA ROSA, CALIF. 95409** 3 Name and title of person to whom correspondence should be addressed: KAREN L. BALL, MANAGER Telephone: (707) 539-6397 4 Address where accounting records are maintained: 4982 SONOMA HIGHWAY, SANTA ROSA, CALIF. 95409 5 Service Area (Refer to district reports if applicable): PENNGROVE AND VICINITY, SONOMA COUNTY 6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.) Name: Address: Telephone: 7 OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) _ Corporation (corporate name) ____ ALTOS SONOMA CORPORATION Organized under laws of (state) __ Calif. Date: __ 1995 **Principal Officers:** James B. Downey (Name) (Title) **President** Kathleen S. Downey (Name) (Title) Secty, Treas. (Name) (Title) (Name) (Title) 8 Names of associated companies: 9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: Date: Date: Date: Date: 10 Use the space below for supplementary information or explanations concerning this report: 11 List Name, Grade, and License Number of all Licensed Operators: Karen L. Ball T-2 16977 Troy Bathke T-2,23410, D-2,27267 Danney McVay II T-2 23283, D-3 16603

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2012

NAME OF UTILITY PENNGROVE WATER COMPANY	_ PHONE _	707 539-	6397
PERSON RESPONSIBLE FOR THIS REPORT Karen L. Ball			
	1/1/12	12/31/12	Average
BALANCE SHEET DATA	_		_
1 Intangible Plant	0	0	0
2 Land and Land Rights	4000	4000	4000
3 Depreciable Plant	4746207	4814965	4780586
4 Gross Plant in Service	4750207	4818965	4784586
5 Less: Accumulated Depreciation 6 Net Water Plant in Service	956763	1055741	1006252
6 Net Water Plant in Service 7 Water Plant Held for Future Use	3793444	3763224 0	3778334
8 Construction Work in Progress		0	0
9 Materials and Supplies	4889	10574	7732
10 Less: Advances for Construction	(18003)	(12550)	(15277)
11 Less: Contribution in Aid of Construction	(1952039)	(1905733)	(1928886)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(1002000)	0	0
13 Net Plant Investment	1828291	1855515	1841903
CAPITALIZATION	0		0
14 Common Stock	0 -		0
15 Proprietary Capital (Individual or Partnership)16 Paid-in Capital	0 -		0
16 Paid-in Capital17 Retained Earnings	2044978	1951318	1998148
17 Retained Earnings 18 Common Stock and Equity (Lines 14 through 17)	0	1931316	1990140
19 Preferred Stock			0
20 Long-Term Debt			0
21 Notes Payable			0
22 Total Capitalization (Lines 18 through 21)	2044978	1951318	1998148

INCOME STATEMENT AND OTHER DATA

Calendar Year 2012

NAME	OF UTILITY PENNGROVE WATE	ER COMPANY	PHONE	707 539-6397	
					Annual
IN	ICOME STATEMENT				Amount
23	Unmetered Water Revenue				
24	Fire Protection Revenue				3150
25	Irrigation Revenue				
26	Metered Water Revenue				992241
27	Total Operating Revenue			_	992241
	Operating Expenses			<u>-</u>	550790
	Depreciation Expense (Composite F	Rate _2.42%)		_	56030
	Amortization and Property Losses			-	
	Property Taxes			-	15044
	Taxes Other Than Income Taxes			-	18971
33	Total Operating Revenue Deduc	ction Before Taxes		=	640835
	California Corp. Franchise Tax			-	29054
	Federal Corporate Income Tax	A.C. —		-	105125
36	Total Operating Revenue Dedu			-	775015
	Net Operating and Nanagar Income	-	root Evnance	_	217226
38 39	Other Operating and Nonoper. Incompany Available for Fixed Cha	• • •	rest Expense	·	
	Income Available for Fixed Cha Interest Expense	rges		-	
41	Net Income (Loss) Before Divid	ends		-	
	Preferred Stock Dividends	Citas		-	
43	Net Income (Loss) Available for	Common Stock		-	
10	rvot moomo (2000) rvanasio ioi	Common Clock		-	
0	THER DATA				
44	Refunds of Advances for Constructi	on			5453
45	Total Payroll Charged to Operating	Expenses			216182
46	Purchased Water			-	163224
47	Power			-	10773
				-	
					Annual
<u>A</u>	ctive Service Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
40	Material Compies Commentions		000		004
	Metered Service Connections Flat Rate Service Connections		690	698	694
49 50	Total Active Service Connections	ne	690	698	694
50	Total Active Service Confection	13	090	030	034

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2012:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
	-							Income		Value of	
	-						Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
	-		Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		Or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	
Lina	Λ oot	Title of Account	Number	Year	Beginning of Year
Line No.	Acct. No.	(a)		rear (c)	rear (d)
INO.	INO.	()	(b)	(6)	(u)
4	404	UTILITY PLANT	A 4	4040005	4750007
1	101	Water plant in service	A-1	4818965	4750207
2	103	Water plant held for future use	A-1 & A-1b	0	0
3	104	Water plant purchased or sold	A-1	0	0
4	105	Water plant construction work in progress A-1 0		0	
5		Total utility plant		4818965	4750207
6	106	Accumulated depreciation of water plant	A-3	(1055741)	(956763)
7	114	Water plant acquisition adjustments	A-1	0	0
8		Total amortization and adjustments			
9		Net utility plant		3763224	3793444
		INVESTMENTS			
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments			
		CURRENT AND ACCRUED ASSETS			
16	131	Cash		71859	42613
17	132	Special accounts		40766	939
18	141	Accounts receivable - customers		71692	84045
19	142	Receivables from associated companies			0
20	143	Accumulated provision for uncollectible accounts			0
21	151	Materials and supplies		10574	4889
22	174	Other current assets			
23		Total current and accrued assets		194891	132486
24	180	Deferred charges	A-5		
0.5		Total access and defermed about a		2050445	2005020
25		Total assets and deferred charges		3958115	3925930

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		CORPORATE CAPITAL AND SURPLUS			
1	201	Common stock	A-6		
2	204	Preferred stock	A-6		
3	211	Other paid-in capital	A-8		
4	215	Retained earnings	A-9	1951318	1889023
5		Total corporate capital and retained earnings		1951318	1889023
		PROPRIETARY CAPITAL			
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital		0	0
		LONG TERM DEBT			
9	224	Long term debt	A-11		2291
10	225	Advances from associated companies	A-12		
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable		87814	63399
12	232	Short term notes payable			0
13	233	Customer deposits		670	1175
14	235	Payables to associated companies	A-13		0
15	236	Accrued taxes			0
16	237	Accrued interest			0
17	241	Other current liabilities	A-14		0
18		Total current and accrued liabilities		88484	66865
		DEFERRED CREDITS			
19	252	Advances for construction	A-15	12550	18003
20	253	Other credits			
21	255	Accumulated deferred investment tax credits	A-16		
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
23	283	Accumulated deferred income taxes - other	A-16		
24		Total deferred credits		12550	18003
		CONTRIBUTIONS IN AID OF CONSTRUCTION			
25	271	Contributions in aid of construction	A-17	2499689	2481286
26	272	Accumulated amortization of contributions		(593956)	(529247)
27		Net contributions in aid of construction		1905733	1952039
28		Total liabilities and other credits		3958085	3925930

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	4750207	86508	(13533)	(4217)	4818965
2	103	Water plant held for future use	0				0
3	104	Water plant purchased or sold	0				
4	105	Construction work in progress - water plant	0				0
5	114	Water plant acquisition adjustments	0				0
6		Total utility plant	4750207	86508	(13533)	(4217)	4818965

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 - Water Plant in Service

				T	1	I	
			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant	0				
2	303	Land	4000				4000
3		Total non-depreciable plant	4000	0	0	0	4000
		DEPRECIABLE PLANT					
4	304	Structures	143180				143180
5	307	Wells	187759				187759
6	317	Other water source plant	116347				116347
7	311	Pumping equipment	167024	20,414	(7823)	(3217)	176398
8	320	Water treatment plant	6523	3,806			10329
9	330	Reservoirs, tanks and sandpipes	362231				362231
10	331	Water mains	2671969	16,763	(300)	(1000)	2687432
11	333	Services and meter installations	560225	12,403			572628
12	334	Meters	201012	26,598	(4960)		222650
13	335	Hydrants	212606				212606
14	339	Other equipment	43952	325	(450)		43827
15	340	Office furniture and equipment	42386	3760			46146
16	341	Transportation equipment	30993	2439			33432
17		Total depreciable plant	4746207	86508	(13533)	(4217)	4814965
18		Total water plant in service	4750207	86508	(13533)	(4217)	4818965

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

		Date of	Approximate Date When Property will	Balance
Line	Description and Location of Property	Acquisition	be placed in Service	End of Year
No.	(a)	(b)	(c)	(d)
4				
2				
3				
4				
5				
6				
7				
8				
9		·		
10	Total			0

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Lina	Name and Description of Drawart.	Book Value End of Year
Line	Name and Description of Property	
No.	(a)	(b)
4		
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	956763	(3)	(4)
2	Add: Credits to reserves during year	000700		
3	(a) Charged to Account No. 403 (Footnote 1)	56030		
4	(b) Charged to Account No 272	60492		
5	(c) Charged to clearing accounts	00402		
6	(d) Salvage recovered	206		
7	(e) All other credits (Footnote 2)	200		
8	Total Credits	1073491		
9	Deduct: Debits to reserves during year	707070		
10	(a) Book cost of property retired	(13533)		
11	(b) Cost of removal	, ,		
12	(c) All other debits (Footnote 3)	(4,217)		
13	Total debits	(17750)		
14	Balance in reserve at end of year	1055741		
	·			
15	(1) COMPOSITE DEPRECIATION RATE USED FOR S	STRAIGHT LINE R	EMAINING LIFE	2.42%
16				
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18				
19				
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24	CIAC funded original, Company replaced			
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEF	PRECIATION		
30	(a) Straight line X			
31	(b) Liberalized []			
32	(1) Sum of the years digits []			
33	(2) Double declining balance []			
34	(3) Other []			
35	(c) Both straight line and liberalized []			

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	14462	3465	0		17927
2	307	Wells	14583	4544	0		19126
3	317	Other water source plant	19275	2816	0		22091
4	311	Pumping equipment	46417	4269	(7823)	(4217)	38646
5	320	Water treatment plant	1785	250	0		2035
6	330	Reservoirs, tanks and sandpipes	62965	8766	0		71731
7	331	Water mains	594867	65036	(300)		659603
8	333	Services and meter installations	116269	13858	0		130127
9	334	Meters	14283	5388	(4960)	206	14918
10	335	Hydrants	49173	5145	0		54318
11	339	Other equipment	3628	1061	(450)		4239
12	340	Office furniture and equipment	11123	1117	0		12240
13	341	Transportation equipment	7933	809	0		8742
14		Total	956763	116522	(13533)	(4011)	1055741

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
4		
2		
3		
4		
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount of Securities to Which Discount and Expense, or	Total Discount and Expense	Amortizat	ion Period	Balance	Debits	Credits	
	Designation of	Premium Minus	Of	71110111241	l	Beginning of		During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium	From	To	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	()
1	(U)	(4)	(0)	(-/	(-)	(-)	(3)	(/	(1)
2									
3									
4									
5									1
6									
7									
8									
9									
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19									
20									
21									
22									
23									
24									
25									
26									
27									
28	-								

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

		Date of	Number of Shares Authorized by Articles of	Par or Stated	Number of Shares	Amount Outstanding	Đe	ridends eclared ng Year
Line No.	Class of Stock (a)	Issue (b)	Incorporation (c)	Value (d)	Outstanding (e)		Rate (g)	Amount (h)
4	(\$\tilde{\pi})	(2)	(9)	(4)	(0)	(.)	(9)	(,
2								
3								
4								
5								
6								
7								
8							Total	

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON-STOCK Name (a)	Number of Shares (b)	PREFERRED-STOCK Name (c)	Number of Shares (d)
4				
2				
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares		Total number of shares	

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
4	(4)	(~)
2		
3		
4		
5		
6		
7		_
8	Total Total	

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	2044978
2	CREDITS	
3	Net income	217226
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	2262205
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Altos Sonoma Corporation	(310887)
14	Total Debits	(310887)
15	Balance end of year	1951318

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

Line No.	ltem (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt

Line	Class	Name of	Date of Issue	Date of Maturity	Principal Amount Authorized	Outstanding Per Balance Sheet	Interest Rate	Interest Accrued During Year	Sinking Fund	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
1	vehicle									
2										
3										
4										
5										
6									·	

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3					
4					
5					
6	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies

		Balance	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
4					
2					
3					
4					
5					
6	Totals				

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3		
4		
5	Total	

SCHEDULE A-15 Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		18003
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		18003
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis	5453	
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	5453	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271	0	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year	0	
16	Balance end of year		12550

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

		Account 255	Account 282	
		Investment Tax	Income Tax - ACRS	
Line	ltem .	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1				
2				
3				
4				
5	Total			

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization Property in Service After Dec. 31, 1954		Not Subject	to Amortization Depreciation Accrued Through
		Total			Property Retired	Dec. 31, 1954 on Property in
I		All		Non-	Before	Services at
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955 ²	Dec. 31, 1954 ³
No.		(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	2,481,286				
2	Add: Credits to account during year					
3	Contributions revived during year	18,403				
4	Other credits*					
5	Total credits	2,499,689				
6	Deduct: Debits to Account during year	4,217				
7	Depreciation charges for year	60,492				
8	Non-depreciable donated property retired					
9	Other debits* (acum dep)	529,247				
10	Total debits	593,956				
11	Balance end of year Net	1,905,733				

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	992241
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	550790
3	403	Depreciation expense	A-3	56030
4	407	SDWBA loan amortization expense	pages 7 & 8	
5	408	Taxes other than income taxes	B-3	34015
6	409	State corporate income tax expense	B-3	29054
7	410	Federal corporate income tax expense	B-3	105125
8		Total operating revenue deductions		775015
9		Total utility operating income		217226
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	
11	426	Miscellaneous non-utility expense	B-5	·
12	427	Interest expense	B-6	
13		Total other income and deductions		0
14		Net income		217226

SCHEDULE B-1 Account No. 400 - Operating Revenues

					Net Change During Year
			Amount	Amount	Show Decrease
Lino	A oot	Account	Current Year	, .	in (Parenthesis)
Line No.	Acct. No.	(a)		Preceding Year	,
INO.	INO.	\	(b)	(c)	(d)
L	400	WATER SERVICE REVENUES			
1	460	Unmetered water revenue		0	0
2		460.1 Single - family residential		0	0
3		460.2 Commercial and multi-residential		0	0
4		460.3 Large water users		0	0
5		460.5 Safe Drinking Water Bond Surcharge		0	0
6		460.9 Other unmetered revenue	35	359	-324
7		Sub-total	35	359	-324
8	462	Fire protection revenue			
9		462.1 Public fire protection			
10		462.2 Private fire protection	3150	2446	704
11		Sub-total	3150	2446	704
12	465	Irrigation revenue			
13	470	Metered water revenue			
14		470.1 Single-family residential	887,956	780000	107956
15		470.2 Commercial and multi-residential	40669	41231	-562
16		470.3 Large water users	60431	37820	22611
17		470.5 Safe Drinking Water Bond Surcharge		0	0
18		470.9 Other metered revenue		0	0
19		Sub-total	989056	859051	130005
20		Total water service revenues	992241	861856	130385
21	480	Other water revenue			
22		Total operating revenues	992241	861856	130385

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	` (d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	, ,	` ,	` ,
		VOLUME RELATED EXPENSES			
1	610	Purchased water	\$163,224	\$147,056	\$16,168
2	615	Power	\$10,773	\$10,493	\$280
3	616	Other volume related expenses	\$1,509	\$861	\$648
4		Total volume related expenses	\$175,506	\$158,410	\$17,096
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	\$83,745	\$86,717	(\$2,972)
6	640	Materials	\$16,725	\$19,041	(\$2,316)
7	650	Contract work	\$7,395	\$6,763	\$632
8	660	Transportation expenses	\$11,526	\$12,903	(\$1,377)
9	664	Other plant maintenance expenses	\$3,772	\$2,597	\$1,175
10		Total non-volume related expenses	\$123,163	\$128,021	(\$4,858)
11		Total plant operation and maintenance exp.	\$298,669	\$286,431	\$12,238
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	\$40,891	\$37,951	\$2,940
13	671	Management salaries	\$98,278	\$95,692	\$2,586
14	674	Employee pensions and benefits	\$60,311	\$56,639	\$3,672
15	676	Uncollectible accounts expense	\$3,724	\$2,434	\$1,290
16	678	Office services and rentals	\$13,480	\$8,470	\$5,010
17	681	Office supplies and expenses	\$16,851	\$15,476	\$1,375
18	682	Professional services	\$7,126	\$7,389	(\$263)
19	684	Insurance	\$16,656	\$18,903	(\$2,247)
20	688	Regulatory commission expense		\$0	\$0
21	689	General expenses	\$1,536	\$2,319	(\$783)
22		Total administrative and general expenses	\$258,853	\$245,273	\$13,580
23	800	Expenses capitalized	(\$6,732)	(\$8,524)	\$1,792
24		Net administrative and general expense	\$252,121	\$236,749	\$15,372
25		Total operating expenses	\$550,790	\$523,180	\$27,610

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	f Taxes Charged
Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Water (c)	Nonutility (d)
1	Taxes on real and personal property	15,044		
2	State corporate franchise tax	29,054		
3	State unemployment insurance tax	992		
4	Other state and local taxes			
5	Federal unemployment insurance tax	315		
6	Federal insurance contributions act	17,664		
7	Other federal taxes			
8	Federal income taxes	105,125		
9	Total	168195		

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from _____ to ____

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5	Please see following sheet for income tax calculation.	
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

Income Tax Calculation 2012

Resolution W-4443 states that Kenwood Village Water Company is considered a Class C Utility for the purposes of ratemaking, by virtue of its common ownership with Penngrove Water Company. Therefore Penngrove and Kenwood Water Company are considered combined for the purposes of taxation.

	Penngrove		Kenwood
Gross Income	992,241		331,028
Expenses	(550,790)		(187,442)
Depreciation	(56,030)		(14,654)
Pay/Prop. Tax	(34,015)		(10,809)
Taxable Income	351,406		118,123
Total Taxable		469,529	
State Income Tax Multiplier		8.84%	
Total State Income Tax		41,506	
Split State Income Tax	29,054		12,452
Federal Taxable Income		428,023	
1st 100K Taxes		22,250	
1st 100K Taxes Split	15,575		6,675
Federal Income @ Highest Br	acket	328,023	
Federal Tax Rate for Highest	Bracket	39.00%	
Federal Tax @ Highest Brack	et	127,929	
Federal Tax Split @ Highest E	89,550		38,379
Total Federal Taxes	105,125		45,054

	SCHEDULE B-5 Accounts No. 421 and 426 - Income from Nonutility Operations				
		Revenue	Expense		
Line	Description	Acct. 421	Acct. 426		
No.	(a)	(b)	(c)		
4					
2					
3					
4					
5	Total				

	SCHEDULE B-6 Account No. 427 - Interest Expense						
Line No.	Description (a)	Amount (b)					
1							
2							
3							
4							
5							
6							
7							
8		_					
9		_					
10	Total						

			SCHEDUL	E C-1						
	Compensation of Individual Proprietor, Partners and Employees Included in Expenses									
Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)				
1	630	Employee Labor	2	\$77,013	\$6,732	\$83,745				
2	670	Office salaries	1	\$40,891		\$40,891				
3	671	Management salaries	2	\$98,278		\$98,278				
4										
5										
6		Total	5	\$216,182	\$6,732	\$222,914				

			SCI	HEDULE (C-2			
	Loans to Directors, Officers, or Shareholders							
Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security- Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1								
2								
3								
4								
5								
6								-
7	Total							

	SCHEDULE C-3						
	Engineering and Management Fees and Expenses, Etc., During Year						
	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and	-					
	corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's						
	such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also	the					
Line	payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock of	wnership.					
No.							
1	1. Did the respondent have a contract or other agreement with any organization or person covering super	vision					
2	and/or management of its own affairs during the year? Answer: No						
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*						
4	2. Name of each organization or person that was a party to such a contract or agreement.						
5	O. Detectoric delication to a consensus of						
6	Date of original contract or agreement.						
7	4. Date of each supplement or agreement.						
8	5. Amount of compensation paid during the year for supervision or management \$						
9	6. To whom paid						
10	7. Nature of payment (salary, traveling expenses, etc.).						
11 12	8. Amounts paid for each class of service.						
13	Basis for determination of such amounts						
14	9. Dasis for determination of such amounts						
15	10. Distribution of payments:	Amount					
16	(a) Charged to operating expenses	\$					
17	(b) Charged to capital amounts	\$					
18	(c) Charged to other account	\$					
19	Total	\$					
20	11. Distribution of charges to operating expenses by primary accounts	Ψ					
21	Number and Title of Account	Amount					
22		\$					
23		\$					
24		\$					
25	Total	\$					
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?						
27							
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above of the instrument in due form has been furnished, in which case a definite reference to the report of the relative to which it was furnished will suffice.						
	relative to which it was furnished will suffice.						

		SCHEDULE D-1									
		Sc	ources	of Sur	pply :	an <u>d V</u>	Vater Dev	eloped			
	ST	REAMS				FLOV	V IN		(Unit) ²	Annual	
	1	From Stream			L					Quantities	
Line	División de locale	or Creek		ation of	<u> </u>		ty Right		rsions	Diverted	
No.	Diverted Into *	(Name)	Divers	Diversion Point		Claim	Capacity	Max.	Min.	(Unit) ²	Remarks
1 2	 	 			+		 	<u> </u>		 	
3	1	 			+		 	\vdash		+	
4		+			+		 			+	
5		 			+					+	
		<u> </u>						<u> </u>		+	
	WELLS								mping pacity	Annual Quantities	
Line	At Plant					TD	epth to	†		Pumped	
No.	(Name or Number)	Location	No.	Dimen	sions		Vater ¹		. (Unit) 2	CCF	Remarks
6	Canon Manor		1	12" x 46	66'	1	212'	250	GPM	9827	
7	Canon Manor		2	12" x 44	40'		220'	200	GPM	13407	
8											
9		\square		<u> </u>		<u> </u>				T	
10				<u></u>		<u></u>				23,234	Total:
	TUNNELS A	ND SPRING	s				FLOW		2	Annual Quantities	
Line	 	Γ				NA - 1				Pumped	
No.	Designation	Location	Num	nber		Maxin	num	Min	imum	(Únit) ²	Remarks
11	 	 						<u> </u>		1	
12 13	 	 						<u> </u>		+	
14		 		\longrightarrow				 		+ +	
15		 						 		+	
						later f	or Resale	e			
16		Sonoma Count						/Linit obs	\1	005	
17	Annual Quantities pur	chased	/9,862	<u>-</u>				(Unit cho	isen) ·	CCF	
18											
19	* State ditch pipeline reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface 2 The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used. Total Production and Purchased Water:										

			SCHEDULI	E D-2	
		Desc	ription of Stor	age Facilities	
Line			Combined C	apacity	
No	Type	No.	(Gallons or A	cre Feet)	Remarks
1	A. Collecting reservoirs				
2	Concrete				
3	Earth				
4	Wood				
5	B. Distribution reservoirs				
6	Concrete				
7	Earth				
8	Wood				
9	C. Tanks				
10	Wood				
11	Metal	2	546000	Gal	
12	Concrete				
13	T	otal	546000	Gal	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES								
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)								
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Tota	al							

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continu								
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)								
Line									
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10		Total							

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING									
Line									,	
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	
11	Cast Iron									
12	Cast iron (cement lined)								54	
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw			5695	5082		380			
17	Screw or welded casing									
18	Cement - asbestos						2365		29162	
19	Welded steel									
20	Wood									
21	C-900 Plastic			2390	300		1929		25311	
22	Total	0	0	8085	5382	0	4674	0	54527	

r									
	B. FOOTAGES OF PIF	PE BY INSI	DE DIAME	TERS IN IN	ICHES - NO	OT INCLUE	ING SERV	ICE PIPING	- (Continu
Line								Other	
No.	Description	10	12	14	16	18	20	(Spe	cify)
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos								
31	Welded steel	2420							
32	Wood								
33	C-900 Plastic	2576	•						
34	Total	4996	0	0	0	0	0	0	0

76 to 100

Total
All Lengths

SCHEDULE D-4 Number of Active Service Connections							
Number of Active	Metered -			e - Dec 31			
	Prior Current		Prior	Current			
Classification	Year	Year	Year	Year			
Single family residential	665	673					
Commercial and Multi-residential	20	20					
Large water users	5	5					
Public authorities	0						
Industrial	0						
Irrigation	0						
Other (specify)	0						
	0						
Subtotal	690	698					
Private fire connections	6	7					
Public fire hydrants	92	92					
Total	788	797					

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year								
Size	Meters	Services						
5/8 x 3/4 - in	625							
3/4 - in								
1 - in	89							
2 - in	5							
- in								
- in								
- in								
- in								
Other								
Total	719							

SCHEDULE D-6 Meter Testing Data						
A.	. Number of Meters Tested During Year a in Section VI of General Order No. 103:	s Prescribed				
	1. New, after being received	62				
	2. Used, before repair	meters replace	d			
	3. Used, after repair	during yr.				
	4. Found fast, requiring billing adjustment					
В.	Number of Meters in Service Since L 1. Ten years or less	ast Test 627				
	2. More than 10, but less	021	_			
	than 15 years	71				
	3. More than 15 years					

		SCH	HEDULE D	7					
		During Curren	nt Year		CCF'S				
	January	February	March	April	May	June	July	Subtotal	
Single-family residential	5694	5844	5085	5356	9692	10275	11786	53732	
Commercial and Multi-residential	2	2	2	3	3	3	3	18	
Large water users	66	74	104	144	411	880	1300	2979	
Public authorities								0	
Irrigation								0	
Other (specify)								0	
Total	5762	5920	5191	5503	10106	11158	13089	56729	
_				rrent Year				Total	
	August	September	October	November	December	Subtotal	Total	Prior Year	
Single-family residential	10858	8617	8466	4641	4899	37481	91213	86327	
Commercial and Multi-residential	3	3	3	2	2	13	31	30	
Large water users	1700	1750	1650	810	243	6153	9132	8417	
Public authorities						0	0	0	
Irrigation						0	0	0	
Other (specify)						0	0	0	
Total	12561	10370	10119	5453	5144	43647	100376	9477	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated_____ Total population served: ~1800

SCHEDULE D-8 Status With State Board of Public Health

1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	no
2.	Are you having routine laboratory tests made of water served to your consumers?	yes
3.	Do you have a permit from the State Board of Public Health for operation of your water system?	yes
4.	Date of permit:	6/04 &11/11
5.	If permit is "temporary", what is the expiration date?	
6.	If you do not hold a permit, has an application been made for such permit? 7. If so, on what date?	

SCHEDULE D-9				
Statement of Material Financial Interest				
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto. No material principal interest and none contemplated.				

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:			
	Name:		-	
	Address:			
	Phone Number:			
	Account Number:			
	Date Hired:			
2.	Total surcharge collected from customers during the 12 mo	nth reporting p	eriod:	
	C	Meter Size		
	Ψ	3/4 inch		I
		1 inch		
		1 1/2 inch		
		2 inch		
		3 inch		
		4 inch		
		6 inch		
		Number of		
		Flat Rate		
		Customers		
		—Total		
3.	Summary of the bank account activities showing:			
	Balance at beginning of year			\$
	Deposits during the year			
	Interest earned for calendar year			
	Withdrawals from this account			
	Balance at end of year			
4 .	Reason or Purpose of Withdrawal from this bank account:			

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant-	Plant	Other	
			Beginning	Additions	Retirements	Debits	Balance
Lina	A +	Title of Assertat					
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
4		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					_
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 Class B: or fewer customers for the calendar year (per D.91-04-068). Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110. Trust Account Information: Bank Name: Sonoma Bank Address: Box 14489 Santa Rosa, Calif. 95404 101108652 Account Number: Date Opened: 1/1/2007 Facilities Fees collected for new connections during the calendar year: A. Commercial **AMOUNT** NAME **B.** Residential **NAME AMOUNT** please see attached list 48,327 3. Summary of the bank account activities showing: Balance at beginning of year Deposits during the year 48.327 Interest earned for calendar year Withdrawals from this account Balance at end of year 40,766 Reason or Purpose of Withdrawal from this bank account:

8,518 8,518

PWC for CM T2 advance

FACILITIES FEES LIST

<u>Customer</u>	<u>Location</u>	Facility Fee
Kimmerley	WCM	7,815
Cheney	WCM	3,000
Tatman	WCM	7,815
Wyatt	WCM	7,815
English	ECM	3,126
Jensen	ECM	3,126
Sessi	Ronsh.	7,815
Bell	Woodward	<u>7,815</u>
Total		48,327

DECLARATION
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)
the undersigned Karen L. Ball, Manager
Authorized Officer, Partner or Owner
f Penngrove Water Company
Name of Utility
nder penalty of perjury do declare that this report has been prepared by me, or under my direction, om the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the bove-named respondent and the operations of its property for the period of January 1, 2012, arough December 31, 2012.
Signature
Manager
Title
March 22, 2013
Date

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NOTES for 2012 PENNGROVE ANNUAL REPORT

1. 131	Checking Acct Money Market	50,269 <u>21,590</u> 71,859			
2. 132	PFF	40,766			
3. 101	CIAC Removals	(4,217)			
		CIAC	COMPANY	<u>T(</u>	OTAL
4. 311	Volt fans Air release		927		927
	in injector pit CM1 Prod. Meter CM1 Sounder CM1 Well Pump CM2 Prod Meter		399 1,016 2,391 10,960 <u>4,721</u>	(500) (7,323) (3,216)	399 516 2,391 3,637 1,505
	Sub totals		20,414	(11,039)	9,375
5. 320	Poly paddles/ CDPH Cl2/ Poly seperation/		1,140		1,140
	CDPH Sub totals		<u>2,666</u> 3,806		2,666 3,806
6. 331	B/O's Curtis cul-de-sac &				
	Alan x Sturt.		5,351	(222)	5,351
	E. side PRV 2" Valve		1,722	(300)	1,422
	Sturt x Alan Sessi/Ron.		3,690	(1,000)	2,690 0
	60' 8" C-900 Sub Totals	6,000 6,000	10,763	(1,300)	6,000 15,463
7. 333	Sessi English Jensen Bell Sub totals	3,500 3,300 4,553 <u>1,050</u> 12,403			3,300 4,553 1,050 12,403
8.&9 334	62 meters changed during year		<u> 26,598</u>	<u>(4,960)</u>	21,638
	x 80/replacement Sub total		26,598	(4,960)	21,638
10&11. 33	9 Phosphate test kit		158		158
	Weedeater		<u>167</u> 325	(450) (450)	(283) (1 25)

NOTES for 2012 PENNGROVE ANNUAL REPORT

12. 340	all @ 70% cost						
	Deskw/file Phones (2) Wstbskt chair matt lunch/w			608 207 8 169			608 207 8 169
	4 chairs Desk chair Filemaker 11 Micro Bus. Dell 3010 Mini Dell Monitor Printer shroud Penn. An. Reprt. Sub total			336 149 237 180 547 85 734 500 3,760			336 149 237 180 547 85 734 500 3,760
13. 341	Adjust to physical Inventory J.E.#41			2,439			2,439
Total Plar	nt Accts.	<u>CIAC</u> 18,403		<u>Company</u> 65,666		Retired 17,749	<u>Total</u> 66,320
14. 630				<u>Plant Accou</u> Penn C	nts M		
	Troy Danney		38,605 38,408 77,013	2,053 2,238 4,291	1,408 <u>1,033</u> 2,441		42,066 41,679 83,745
15. 670	Debbie Jenessa		39,288 <u>1,603</u> 40,891				39,288 <u>1,603</u> 40,891
16. 671	Jim Karen		24,500 <u>73,778</u> 98,278				24,500 73,778 98,278