ReceivedExamined	CLASS B and C WATER UTILITIES
U#	
ļ	2012 ANNUAL REPORT OF
RURAL	_ WATER COMPANY
(NAME UNDER WHICH CORPORA	TION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	P.O. BOX 1826

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2012

ZIP

REPORT MUST BE FILED NOT LATER THAN APRIL 2, 2013

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN APRIL 2, 2013**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS ATTN: KAYODE KAJOPAIYE 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 kok@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2012, through December 31, 2012. Fiscal year reports will not be accepted.

<u>INSTRUCTIONS</u>

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- 2. The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

	Name under which utility is doing business:	RURAL WATER COMPA	NY	
	Official mailing address: P.O. BOX 1826, PISMO BEACH, CA 93448			
	Name and title of person to whom correspondence CHARLES M. BAKER	e should be addressed:	_ Telephone: _	805-481-8432
	Address where accounting records are maintained 330 JAMES WAY #130 PISMO BEACH CA 93449			
	Service Area (Refer to district reports if applicable	e ARROYO GRANDE, CA		
	Service Manager (If located in or near Service Are	ea.) (Refer to district report	s if applicable.)	
	Name: N/A Address:		_Telephone: _	
	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner)			
	X Corporation (corporate name)	RURAL WATER COMPA	NY	
	Organized under laws of (state)	CALIFORNIA		Date: 5/14/1982
	Principal Officers: Name: CHARLES M. BAKER Name: KATHLEEN M. BAKER Name: Name:	Title Title	: PRES, SEC" : VICE PRES.	Y, TREAS
	Names of associated companies: <u>CYPRES</u>	S RIDGE SEWER COMPA	ANY	
	Names of corporations, firms or individuals whose acquired during the year, together with date of each Name: Name: Name: Name: Name:	ch acquisition: N/A	Date: _ Date: _ Date: _	
•	Use the space below for supplementary information	on or explanations concerni	ng this report:	
-	List Name, Grade, and License Number of all Lice	anced Operators:		
	LIST PAIRIO, GIAGO, AND LIGHTS HUMBER OF All LIGH			ENSE #I-28592

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2012

NAM	E OF UTILITY RURAL WATER COMPANY	Telephone:	(805) 48	1-8432
PER	SON RESPONSIBLE FOR THIS REPORT CHARLES M. BAK	ER		
		1/1/2012	12/31/2012	Average
	BALANCE SHEET DATA			
1	Intangible Plant	1,600	1,600	1,600
2	Land and Land Rights	88,455	88,455	88,455
3	Depreciable Plant	4,389,508	4,421,391	4,405,450
4	Gross Plant in Service	4,479,563	4,511,446	4,495,505
5	Less: Accumulated Depreciation	(2,084,349)	(2,217,360)	(2,150,855)
6	Net Water Plant in Service	2,395,214	2,294,086	2,344,650
7	Water Plant Held for Future Use		-	- 445.005
8	Construction Work in Progress	19,564	271,205	145,385
9	Materials and Supplies		-	
10	Less: Advances for Construction	(2,005,744)	(4,000,407)	(0.007.504)
11 12	Less: Contribution in Aid of Construction Less: Accumulated Deferred Income and Investment Tax Credits	(2,085,741)	(1,969,427)	(2,027,584)
13	Net Plant Investment	329,037	595,864	462,451
13	Net Flant investment	329,031	393,004	402,431
	CAPITALIZATION			
14	Common Stock	5,000	5,000	5,000
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	261,976	231,243	246,610
17	Retained Earnings	(379,437)	(294,867)	(337,152)
18	Common Stock and Equity (Lines 14 through 17)	(112,461)	(58,624)	(85,543)
19	Preferred Stock			
20	Long-Term Debt			
21	Notes Payable			

(112,461)

(58,624)

(85,543)

Total Capitalization (Lines 18 through 21)

22

INCOME STATEMENT AND OTHER DATA

Calendar Year 2012

NAME OF UTILITY RURAL WATER COMPANY Telephone: (805) 481-8432 Annual INCOME STATEMENT Amount 23 **Unmetered Water Revenue** 24 Fire Protection Revenue 25 Irrigation Revenue 916,505 26 Metered Water Revenue 27 916,505 **Total Operating Revenue** 28 760,757 Operating Expenses Depreciation Expense (Composite Rate: 3%) 29 16,697 30 **Amortization and Property Losses** 31 **Property Taxes** 3,140 32 Taxes Other Than Income Taxes 14,375 794,969 33 Total Operating Revenue Deduction Before Taxes 34 California Corp. Franchise Tax 10,744 35 Federal Corporate Income Tax 26.227 36 **Total Operating Revenue Deduction After Taxes** 831,940 37 Net Operating Income (Loss) - California Water Operations 84,565 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense) 38 39 Income Available for Fixed Charges 84,569 40 Interest Expense 41 Net Income (Loss) Before Dividends 84,569 42 Preferred Stock Dividends 43 Net Income (Loss) Available for Common Stock 84,569 **OTHER DATA** Refunds of Advances for Construction 44 45 Total Payroll Charged to Operating Expenses 162,112 46 **Purchased Water** 47 Power 190,547 Annual (Exc. Fire Protect.) 168 **Active Service Connections** Jan. 1 Dec. 31 Average 48 Metered Service Connections 936 938 939 49 Flat Rate Service Connections 0 0 0

936

939

938

50

Total Active Service Connections

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2012: N/A

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
- 110.	110.	UTILITY PLANT	(~)	(0)	(3)
1	101	Water plant in service	A-1	4,511,446	4,479,563
2	103	Water plant held for future use	A-1 & A-1b	-	-
3	104	Water plant purchased or sold	A-1	-	-
4	105	Water plant construction work in progress	A-1	271,205	19,564
5		Total utility plant		4,782,651	4,499,127
6	106	Accumulated depreciation of water plant	A-3	(2,217,360)	(2,084,349)
7	114	Water plant acquisition adjustments	A-1	-	-
8		Total amortization and adjustments		(2,217,360)	(2,084,349)
9		Net utility plant		2,565,291	2,414,778
		INVESTMENTS			
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments			
		CURRENT AND ACCRUED ASSETS			
16	131	Cash		97,901	60,467
17	132	Special accounts		20,951	20,951
18	141	Accounts receivable - customers		(153)	6,743
19	142	Receivables from associated companies		12,412	11,101
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies			
22	174	Other current assets			
23		Total current and accrued assets		131,111	99,262
24	180	Deferred charges	A-5		
25		Total assets and deferred charges		2,696,402	2,514,040

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
		CORPORATE CAPITAL AND SURPLUS	(- /	(-7	(-)
1	201	Common stock	A-6	5,000	5,000
2	204	Preferred stock	A-6		
3	211	Other paid-in capital	A-8	231,243	261,976
4	215	Retained earnings	A-9	(294,867)	(379,437)
5		Total corporate capital and retained earnings		(58,624)	(112,461)
		PROPRIETARY CAPITAL			
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital			
		LONG TERM DEBT			
9	224	Long term debt	A-11		
10	225	Advances from associated companies	A-12		
		CURRENT AND ACCRUED LIABILITIES			
11	231	Accounts payable		52,436	6,198
12	232	Short term notes payable			
13	233	Customer deposits		-	-
14	235	Payables to associated companies	A-13	302,054	50,413
15	236	Accrued taxes		26,413	10,763
16	237	Accrued interest		-	-
17	241	Other current liabilities	A-14	15,000	15,000
18		Total current and accrued liabilities		395,903	82,374
10		DEFERRED CREDITS	1	70 750	70 750
19	252	Advances for construction	A-15	73,750	73,750
20	253	Other credits	A 10	214,406	319,267
21	255	Accumulated deferred investment tax credits	A-16		
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16	404.540	05.000
23	283	Accumulated deferred income taxes - other	A-16	101,540	65,369
24		Total deferred credits	+	389,696	458,386
\vdash		CONTRIBUTIONS IN AID OF CONSTRUCTION	+		
25	074	CONTRIBUTIONS IN AID OF CONSTRUCTION	A 47	2 000 700	2,000,700
25	271	Contributions in aid of construction	A-17	3,926,786	3,926,786
26	272	Accumulated amortization of contributions	+	(1,957,359)	(1,841,045)
27		Net contributions in aid of construction	+	1,969,427	2,085,741
28		Total liabilities and other credits		2,696,402	2,514,040

SCHEDULE A-1 UTILITY PLANT

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water plant in service	4,479,563	31,883			4,511,446
2	103	Water plant held for future use	-				-
3	104	Water plant purchased or sold	-				-
4	105	Construction work in progress - water plant	19,564	251,641			271,205
5	114	Water plant acquisition adjustments					-
6		Total utility plant	4,499,127	283,524			4,782,651

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account No. 101 - Water Plant in Service

			Balance	Plt Additions	Plt Retirements	Other Debits*	Balance
	• .	-					
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant	1,600				1,600
2	303	Land	88,455				88,455
3		Total non-depreciable plant	90,055	-			90,055
		DEPRECIABLE PLANT					
4	304	Structures	77,751				77,751
5	307	Wells	578,207				578,207
6	317	Other water source plant	-				-
7	311	Pumping equipment	670,493	17,938			688,431
8	320	Water treatment plant	34,920				34,920
9	330	Reservoirs, tanks and sandpipes	404,210				404,210
10	331	Water mains	1,961,505	8,500			1,970,005
11	333	Services and meter installations	214,766	1,923			216,689
12	334	Meters	77,366				77,366
13	335	Hydrants	317,896				317,896
14	339	Other equipment	36,015	3,522			39,537
15	340	Office furniture and equipment	16,379				16,379
16	341	Transportation equipment	-				-
17		Total depreciable plant	4,389,508	31,883			4,421,391
18		Total water plant in service	4,479,563	31,883			4,511,446

 $^{^{\}star}$ Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		, ,
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

		Account 106	Account 106.1	Account 122
Line	Item	Water Plant	SDWBA Loans	Non-utility Property
No.	(a)	(b)	(c)	(d)
1	Balance in reserves at beginning of year	2,084,349	(0)	(u)
2	Add: Credits to reserves during year	2,004,349		
3	(a) Charged to Account No. 403 (Footnote 1)	16,697		
4	(b) Charged to Account No 272	116,314		
5	(c) Charged to clearing accounts	110,314		
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)			
8	Total Credits	133,011		
9	Deduct: Debits to reserves during year	133,011		
10	(a) Book cost of property retired			
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits			
14	Balance in reserve at end of year	2,217,360		
14	balance in reserve at end of year	2,217,300		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR	STDAIGHT LINE D	EMAINING LIEE	3 %
16	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE R	EIVIAIINING LIFE	3 70
17	(2) EXPLANATION OF ALL OTHER CREDITS:			
18	N/A			
19	IV/A			
20				
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
23	(3) EXPLANATION OF ALL OTHER DEBITS: N/A			
25	IV/A			
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DE	DDECIATION		
30		PRECIATION		
31	(a) Straight line [] (b) Liberalized []			
32	. ,			
33	(1) Sum of the years digits []			
33	(2) Double declining balance []			
35	(3) Other []			
ან	(c) Both straight line and liberalized [X]			

SCHEDULE A-3a Account No. 108 - Analysis of Entries in Depreciation Reserve

		T					
				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures	DETAIL BY A	CCOUNT IS N	OT AVAILABLE - SI	EE ATTACHED	
2	307	Wells	DEPRECIATI	ON SCHEDULI	E.		
3	317	Other water source plant					
4	311	Pumping equipment					
5	320	Water treatment plant	2,067,972	133,011			2,200,983
6	330	Reservoirs, tanks and sandpipes					ı
7	331	Water mains					ı
8	333	Services and meter installations					1
9	334	Meters					1
10	335	Hydrants					1
11	339	Other equipment					1
12	340	Office furniture and equipment	16,377				16,377
13	341	Transportation equipment					-
14		Total	2,084,349	133,011	-		2,217,360

SCHEDULE A-4 Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1		
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

		Principal Amount of Securities to Which Discount	Total Discount and				5	0 11:	
	5	and Expense, or	Expense	Amortizat	ion Period		Debits	Credits	5.
	Designation of	Premium Minus	or	-		Beginning of	During	During	Balance
Line	Long-Term Debts	Expense, Relates	Net Premium		To	Year	Year	Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)
1	N1/A								
2	N/A								
3									
<u>4</u> 5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Div	ridends
		Date	Authorized by	Par or	Number of	Amount	De	clared
		of	Articles of	Stated	Shares	Outstanding	Duri	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	COMMON STOCK	5/14/1982		\$10	500	5000		-
2								
3								
4								
5								
6								
7								
8							Total	-

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	CHARLES M. BAKER	500		
2				
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	500	Total number of shares	0

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1	ADDITIONAL PAID IN CAPITAL	231,243
2		
3		
4		
5		
6		
7		
8	Total	231,243

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

		1
Line No	Item (a)	Amount (b)
1	Balance beginning of year	(379,437)
2	CREDITS	, , ,
3	Net income	84,569
4	Prior period adjustments	-
5	Other credits (detail) ROUNDING	1
6	Total Credits	84,570
7		
8	DEBITS	
9	Net losses	-
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	-
13	Other debits (detail)	-
14	Total Debits	-
15	Balance end of year	(294,867)

SCHEDULE A-10 Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)

N/A

	14/7	
Line No.	ltem (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	_
11	Total Debits	_
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt

Line	Class	Name of Issue	Date of Issue	Date of Maturity	Principal Amount Authorized	Outstanding Per Balance Sheet	Interest Rate	Interest Accrued During Year	Sinking Fund	Interest Paid During Year
No.	(a) N/A	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)
2	17/1									
3										
5										
6										

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1	N/A				
2					
3					
4					
5					
6	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies

	N. COLE	Balance	Interest	Interest Accrued	Interest Paid
Line	Nature of Obligation	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)
1	NIPOMO COMMUNITIES SERVICES DISTRICT	302,054	0	0	0
2					
3					
4					
5					
6	Totals	302,054			

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	ACCRUED SALARIES	15,000
2		
3		
4		
5	Total	15,000

SCHEDULE A-15 Account No. 252 - Advances for Construction - NON-REFUNDABLE

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		73,750
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		73,750
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds		
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		-
16	Balance end of year		73,750

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

		Account 255	Account 282	
		Investment Tax	Income Tax - ACRS	
Line	ltem	Credit	Depreciation	Account 283 - Other
No	(a)	(b)	(c)	(d)
1	FEDERAL CORPORATE INCOME TAXES			72,511
2	STATE CORPORATE INCOME TAXES			29,029
3				
4				
5	Total			101,540

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Not Subject	Not Subject to Amortization	
			Property	Property in Service		Depreciation	
			After Dec	c. 31, 1954		Accrued Through	
					Property	Dec. 31, 1954	
		Total			Retired	on Property in	
		All		Non-	Before	Services at	
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955 ²	Dec. 31, 1954 ³	
No.	Description	(b)	(c)	(d)	(e)	(f)	
1	Balance beginning of year	3,926,786	3,838,331	88,455			
2	Add: Credits to account during year	ı					
3	Contributions revived during year	ı					
4	Other credits*	ı					
5	Total credits	ı					
6	Deduct: Debits to Account during year	ı					
7	Depreciation charges for year	1					
8	Non-depreciable donated property retired	-					
9	Other debits*	-					
10	Total debits	-					
11	Balance end of year	3,926,786	3,838,331	88,455			

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	916,505
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating expenses	B-2	760,757
3	403	Depreciation expense	A-3	16,697
4	407	SDWBA loan amortization expense	pages 7 & 8	-
5	408	Taxes other than income taxes	B-3	17,515
6	409	State corporate income tax expense	B-3	10,744
7	410	Federal corporate income tax expense	B-3	26,227
8		Total operating revenue deductions		831,940
9		Total utility operating income		84,565
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility income	B-5	4
11	426	Miscellaneous non-utility expense	B-5	
12	427	Interest expense	B-6	
13		Total other income and deductions		4
14		Net income		84,569

SCHEDULE B-1 Account No. 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		WATER SERVICE REVENUES			
1	460	Unmetered water revenue			
2		460.1 Single - family residential			
3		460.2 Commercial and multi-residential			
4		460.3 Large water users			
5		460.5 Safe Drinking Water Bond Surcharge			
6		460.9 Other unmetered revenue			
7		Sub-total			
8	462	Fire protection revenue			
9		462.1 Public fire protection			
10		462.2 Private fire protection			
11		Sub-total			
12	465	Irrigation revenue			
13	470	Metered water revenue			
14		470.1 Single-family residential	849,329	632,915	216,414
15		470.2 Commercial and multi-residential	50,526	27,207	23,319
16		470.3 Large water users			-
17		470.5 Safe Drinking Water Bond Surcharge			-
18		470.9 Other metered revenue	14,494	22,093	(7,599)
19		Sub-total	914,349	682,215	232,134
20		Total water service revenues	914,349	682,215	232,134
					-
21	480	Other water revenue	2,156	3,070	(914)
22		Total operating revenues	916,505	685,285	231,220

SCHEDULE B-2 Account No. 401 - Operating Expenses

			<u> </u>		Net Change
			Amount	Amount	During Year
			Amount		Show Decrease
1 :	A4	A	Current	Preceding	
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES			
	040	VOLUME RELATED EXPENSES			
1	610	Purchased water	100 517	107.000	(7.050)
2	615	Power	190,547	197,906	(7,359)
3	616	Other volume related expenses	12,705	8,167	4,538
4		Total volume related expenses	203,252	206,073	(2,821)
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	122,112	-	122,112
6	640	Materials	-	_	-
7	650	Contract work	35,316	100,551	(65,235)
8	660	Transportation expenses	1,207	1,404	(197)
9	664	Other plant maintenance expenses	159,911	36,296	123,615
10		Total non-volume related expenses	318,546	138,251	180,295
11		Total plant operation and maintenance exp.	521,798	344,324	177,474
			<i>'</i>	,	-
		ADMINISTRATIVE AND GENERAL EXPENSES			-
12	670	Office salaries	-	-	-
13	671	Management salaries	40,000	40,000	-
14	674	Employee pensions and benefits	14,431	22,705	(8,274)
15	676	Uncollectible accounts expense	-	-	-
16	678	Office services and rentals	17,726	17,776	(50)
17	681	Office supplies and expenses	33,100	13,506	19,594
18	682	Professional services	106,636	102,327	4,309
19	684	Insurance	19,362	6,003	13,359
20	688	Regulatory commission expense	7,412	10,023	(2,611)
21	689	General expenses	292	1,033	(741)
22		Total administrative and general expenses	238,959	213,373	25,586
23	800	Expenses capitalized	-	-	-
24		Net administrative and general expense	238,959	213,373	25,586
25		Total operating expenses	760,757	557,697	203,060

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
		Total Taxes Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	3,140	3,140	
2	State corporate franchise tax	10,744	10,744	
3	State unemployment insurance tax	1,344	1,344	
4	Other state and local taxes	355	355	
5	Federal unemployment insurance tax	504	504	
6	Federal insurance contributions act	12,172	12,172	
7	Other federal taxes	-	-	
8	Federal income taxes	26,227	26,227	
9	Total	54,486	54,486	

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	84,569
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	DISALLOWED TRAVEL & ENTERTAINMENT	67
5	ACCRUED MANAGEMENT SALARY	15,000
6	DEFERRED TAXES	36,171
7		
8		
9		-
10	FEDERAL VS.BOOK DEPRECIATION	(26,699)
11	CUSTOMER SURCREDIT BILLED	(108,861)
12	INTEREST INCOME SEPARATELY STATED ON PASS-THRU ENTITIY	(4)
13	PRIOR YEAR ACCRUED MANAGEMENT SALARY	(15,000)
14	Federal tax net income (loss)	(14,757)
15	Computation of tax:	
16	N/A - SUBCHAPTER S CORPORATE EARNINGS TAXED AT SHAREHOLDER LEVEL	
17		

SCHEDULE B-5
Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	N/A		
2			
3			
4			
5	Total		

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	N/A	
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	4	122,112	·	122,112
2	670	Office salaries				
3	671	Management salaries	2	40,000		40,000
4						
5						
6		Total	6	162,112	-	162,112

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	N/A							
2.								
3.								
4.								
5.								
6.								
7.	Total							

	SC	CHEDULE C-3	
	Engineering and Managemen	nt Fees and Expenses, etc., During Year	
Line No.	corporation, association, partnership, or person covering supersuch as accounting, engineering, financing, construction or op-	ents in effect in the course of the year between the respondent and any ervision and/or management of any department of the respondent's aff peration, and show the payments under such agreements and also the tions which directly or indirectly control respondent through stock owner.	ffairs, e
1.	Did the respondent have a contract or other agreement management of its own affairs during the year? (If the answer is in the affirmative, make appropriate responses.)	nt with any organization or person covering supervision a Answer: Yes: X No: eplies to the following questions)*	
2.	Name of each organization or person that was a party SEE ATTACHED	to such a contract or agreement.	
3.	Date of original contract or agreement:	SEE ATTACHED	
4.	Date of each supplement or agreement:	SEE ATTACHED	
5.	Amount of compensation paid during the year for supe	ervision or management: \$	40,000
6.	To whom paid: CHARLES M. BAKER & KATHLEEN	N BAKER	
7.	Nature of payment (salary, traveling expenses, etc.):	SALARY	
8.	Amounts paid for each class of service:		
9.	Basis for determination of such amounts:	MONTHLY SALARY	
10.	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital amounts (c) Charged to other account Total	\$ \$ \$ \$	Amount 40,000 3 40,000
11.	Distribution of charges to operating expenses by prima Number and Title of Account: 671 - MANAGEMENT SALARY Total	sry accounts: \$ \$ \$ \$ \$ \$ \$ \$	Amount 40,000 5 40,000
12.	What relationship, if any, exists between respondent a MANAGEMENT SALARIES PAID TO SOLE-SHAREH	and supervisory and/or managing concerns? HOLDER AND OFFICERS OF RURAL WATER COMPA	ιΝΥ
	* E1 - 11 di		1
		ement, supplement or amendment mentioned above unless, in which case a definite reference to the report of the re	

SCHEDULE D-1 Sources of Supply and Water Developed

	STREAMS					FLOV	V IN		Annual		
		From Stream			7				()	Quantities	I
Line		or Creek	Loca	ation of		Priori	ty Right	Dive	rsions	Diverted	I
No.	Diverted Into *	(Name)		ion Point	С	Claim	Capacity	Max.	Min.	(Unit) ²	Remarks
1	N/A	(2 2)								,	
2					+						
3					1						
4											
5											
								_			
WELLS									nping	Annual	I
									pacity	Quantities	I
Line	At Plant					D	epth to	J	acity	Pumped	I
No.	(Name or Number)	Location	No.	sions		Vater ¹		. (Unit) 2	(Unit) ²	Remarks	
	EL CAMPO ROAD	Location	2	Difficition	10113	- '	261	57	GPM	46547	HCF
	FOWLER LANE		3				105	223		48756	HCF
	EL CAMPO ROAD		4				225	99	GPM	0	HCF
	EL CAMPO ROAD		5				220	0	GPM	INACTIVE	1101
	SEE ATTACHED SCH							Ĭ	OI W	HIVOTIVE	
	10 SEE ATTACHED SCH										
	TUNNELS A	ND SPRING	S				FLOW	INI		Annual	I
	TOTALLOA		•		(Unit) 2 Quantities						I
Line						(61111) 2				Pumped	1
No.	Designation	Location	Num	her		Maxir	num	Min	imum	(Unit) ²	Remarks
11	N/A	Location	Han	1001		Wida	nam .		- Indian		rtomanto
12	14/7 (1	i
13						-					
14											
15											
				·							
			Pι	ırchase	W b	ater f	or Resale	۵			
16	Purchased from	N/A		<u> </u>		<u> </u>	Of Itobaic				
17	Annual Quantities pur							(Unit cho	sen) 1		
18	, annual Quantition pur	<u></u>						131111 0110			
19											
	* State ditch pipel	ine reservoir. e	tc., with r	name, if a	iny.						
	¹ Average depth to				-						
	² The quantity unit					ater str	ored and use	ed in large	e amounts	s is the acre foot	
		s 43,560 cubic									
							-			ons per minute,	
		er day, or in the								ono por minuto,	
	iii galiono pe	,, 51 111 1110				2 5410	10 51410 1	Grine de			

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No	Туре	No.	(Gallons or Acre Feet)	Remarks
1	Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	5	1,222,000 G.	
12	Concrete			
13	Total	5	1,222,000 G	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100		
1	Ditch										
2	Flume										
3	Lined conduit										
4											
5	Tota	al									

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)										
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)										
Line										Total	
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths	
6	Ditch										
7	Flume										
8	Lined conduit										
9											
10		Total									

	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING										
Line											
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8	
11	Cast Iron										
12	Cast iron (cement lined)										
13	Concrete										
14	Copper										
15	Riveted steel										
16	Standard screw										
17	Screw or welded casing										
18	Cement - asbestos								7324	11700	
19	Welded steel										
20	Wood										
21	Other (specify)			350			5540		18395	102479	
22	Total			350			5540		25719	114179	

	B. FOOTAGES OF	PIPE BY IN	SIDE DIAMI	ETERS IN I	NCHES - NO	OT INCLUDI	NG SERVI	CE PIPING - (Continued)	
Line								Other Sizes (Specify)	Total
No.	Description	10	12	14	16	18	20		All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								
29	Screw or welded casing								0
30	Cement - asbestos								19024
31	Welded steel								
32	Wood								
33	Other (specify)	8950							135714
34	Total	980							154738

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Size	Year	Year	Year	Year
5/8 x 3/4 - in	135	135		
3/4 - in	743	751		
1 - in	40	40		
1.5 - in	1	1		
2 - in	17	12		
- in				
- in				
- in				
Other				
PUBLIC FIRE HYDRANTS			168	168
Total	936	939	168	168

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	137	
3/4 - in	757	900
1 - in	43	43
1.5 - in	4	2
2 - in	12	17
- in		
- in		
- in		
Other		
Total	953	962

SCHEDULE D-6 Meter Testing Data

Α.	Number of Meters Tested During Year as in Section VI of General Order No. 103: 1. New, after being received	Prescribed
	2. Used, before repair	
	3. Used, after repair	
	Found fast, requiring billing	
	adjustment	
В.	Number of Meters in Service Since La 1. Ten years or less	ast Test 808
	2. More than 10, but less	
	than 15 years	103
	3. More than 15 years	25

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____100 CUBIC_FT___(Unit Chosen)1

			During Cu	urrent Year						
Γ	January	February	March	April	May	June	July	Subtotal		
Single-family residential	17,057	18,531	17,494	17,395	15,157	29,485	29,772	144,891		
Commercial and Multi-residential	197	1,321	540	453	451	1,011	876	4,849		
Large water users								-		
Public authorities	90	180	116	192	76	498	449	1,601		
Irrigation								-		
Other (specify) HOMEOWNER ASSOC	166	288	318	317	365	330	236	2,020		
Total	17,510	20,320	18,468	18,357	16,049	31,324	31,333	153,361		
During Current Veer Total										

	During Current Year						Total	
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	34,786	34,315	28,359	29,621	21,080	148,161	293,052	271,937
Commercial and Multi-residential	1,212	923	1,314	1,360	833	5,642	10,491	9,204
Large water users	-	-	-	-	-	-		
Public authorities	-	627	-	-	-	627	2,228	3,693
Irrigation	-	-	-	-	-	-		
Other (specify) HOMEOWNER ASSOC	258	273	222	273	240	1,266	3,286	2,598
Total	36,256	36,138	29,895	31,254	22,153	155,696	309,057	287,432

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated:	Total population served:	1903

SCHEDULE D-8

Status With State Board of Public Health

Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? YES
 Are you having routine laboratory tests made of water served to your consumers? YES
 Do you have a permit from the State Board of Public Health for operation of your water system? YES
 Date of permit: AUGUST 2010
 If permit is "temporary", what is the expiration date?

7. If so, on what date?

If you do not hold a permit, has an application been made for such permit?

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.
PERSONS WITH MATERIAL FINANCIAL INTEREST - REFER TO LIST OF PRINCIPAL OFFICERS ON PAGE 4, LINE 7
- CHARLES M. BAKER IN HIS CAPACITY AS 100% SHAREHOLDER AND CORPORATE PRESIDENT RETAINED THE SERVICES OF LICENSED
OPERATORS (SEE PAGE 4, LINE 11), RETAINED OR APPROVED THE RETENTION OF VARIOUS INDIVIDUALS OR COMPANIES
TO PROVIDE VARIOUS SERVICE, MAINTENANCE, CONSULTING, BOOKKEEPING, ENGINEERING, LEGAL AND ACCOUNTING SERVICES.
- MR. BAKER IS ALSO THE 100% SHAREHOLDER AND CORPORATE PRESIDENT OF CYPRESS RIDGE SEWER CO., A REGULATED PUBLIC
SEWER UTILITY ALSO LOCATED IN SAN LUIS OBISPO COUNTY.
NO OTHER MATERIAL FINANCIAL INTEREST EXISTED DURING THE YEAR OR WAS CONTEMPLATED AT THE END OF THE YEAR.

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent: N/A			
	Name: Address: Phone Number: Account Number: Date Hired:			
2.	Total surcharge collected from customers during the 12 month re	eporting period:		
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
	Ψ	3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch		
		Number of Flat Rate Customers		
		Total		
3.	Summary of the bank account activities showing: Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year		\$	
4.	Reason or Purpose of Withdrawal from this bank account:			

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

			Balance	Plant	Plant	Other	Dalamas
	A 1	Title of Assessed	Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000

Class B:

OUNT
OUNT
20,951
· ·
00.054
20,951

	DECLAR	ATION
(PLEASE VERIFY THAT	ALL SCHEDULES ARE A	CCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned	CI	HARLES M. BAKER
	Officer, Par	rtner, or Owner (Please Print)
of	RURAL WAT	ER COMPANY
	Name	of Utility
same to be a complete and cor	rect statement of the busin	ave carefully examined the same, and declare the ness and affairs of the above-named respondent y 1, 2012, through December 31, 2012.
Title (Please	Print)	Signature
Telephone Nu	umber	Date

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RURAL WATER COMPANY ATTACHMENT TO 2012 ANNUAL PUC REPORT

SCHEDULE C-3 - ENGINEERING AND MANAGEMENT FEES AND EXPENSES DURING YEAR CONTRACTS IN EFFECT DURING THE YEAR

Payee	Nature of payments	Amount	Account Charged
Glatfelter Public Practice	Insurance	6,812	684
Abalone Coast Analytical Inc.	Testing/Analysis	23,929	650
Multi-Task Business Services	Bookkeeping/Customer serv	50,584	682
Frank B. & Associates	CPUC Consulting	34,745	682
Water Specialty Consulting Serv	Monthly standby	10,320	650

SCHEDULE D-1 WELLS (continued)

,	ĺ		Depth to	Pumping	Annual	1
		Diam.	water	Capacity	quantities	
Location	No.	Inch	feet	(g.p.m.)	pumped	
El Campo Road	6	8	240	29	-	HCF
El Campo Road	7	8	223	76	67,771	HCF
Mesa View Drive	8	12	89	244	50,371	HCF
Mesa View Drive	9	8	111	157	29,587	HCF
Cypress Ridge	4	10	234	67	28,825	HCF
Cypress Ridge	5	8	230	49	17,481	HCF
Cypress Ridge	6	8	265	63	21,884	HCF
Cypress Ridge	7	8	276	59	21,053	HCF
Cypress Ridge	8	8	196	0	inactive	