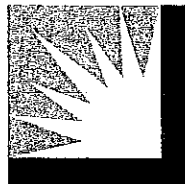


**ELECTRIC UTILITIES
CLASSES A and B**

**2012
ANNUAL REPORT**

of



**SOUTHERN CALIFORNIA
EDISON**

An *EDISON INTERNATIONAL* Company

2244 Walnut Grove Avenue
Rosemead, California

to the

PUBLIC UTILITIES COMMISSION
State of California

For the Year Ended
DECEMBER 31, 2012

Selected Financial Data - Class A, B, C, and D Electric Utilities
NAME OF UTILITY - SOUTHERN CALIFORNIA EDISON COMPANY PHONE: (626) 302-2278
PERSON RESPONSIBLE FOR THIS REPORT: MARK C CLARKE
(Prepared from information in 2012 Annual Report)

NET PLANT INVESTMENT (1)	<u>Jan. 1, 2012</u>	<u>Dec. 31, 2012</u>	<u>Annual Average</u>
Electric Utility Plant (California Only)			
1. Intangible Plant	\$1,557,464,316	1,688,953,361	\$1,623,208,839
2. Land and Land Rights	385,252,514	416,582,364	400,917,439
3. Depreciable Plant	33,782,166,456	36,169,944,483	34,976,055,470
4. Nuclear Fuel	770,088,982	772,357,445	771,223,214
5. Gross Electric Utility Plant	<u>36,494,972,268</u>	<u>39,047,837,653</u>	<u>37,771,404,962</u>
6. Electric Plant Held for Future Use - Net	16,261,747	16,261,747	16,261,747
7. Accumulated Deferred Income Taxes	(2,744,926,445)	(3,653,854,966)	(3,199,390,706)
8. Construction Work in Progress - Elec. Utility Plant	3,940,227,757	4,291,395,321	4,115,811,539
9. Less: Reserve for Depreciation - Elec. Utility Plant	15,503,256,209	15,930,105,281	15,716,680,745
10. Less: Amortization & Depletion Reserves	290,388,018	163,508,961	226,948,490
11. Less: Customer Advances for Contrib. in Aid of Constr.	138,151,363	148,547,622	143,349,493
12. Less: Accumulated Deferred Income & Invest. Tax Credits	84,082,297	104,132,709	94,107,503
13. Materials & Supplies - Electric Only	349,741,693	339,979,685	344,860,689
14. Net Electric Plant Investment (1)	<u>\$22,040,399,133</u>	<u>\$23,695,324,867</u>	<u>\$22,867,862,000</u>
CAPITALIZATION (Total Company)			
15. Common Stock	\$906,016,883	\$906,016,883	\$906,016,883
16. Capital Stock (Premium, Discount & Expense) - Net	1,262,961,144	1,262,961,144	1,262,961,144
17. Other Miscellaneous Capital Accounts	587,475,412	587,717,299	587,596,356
18. Retained Earnings	6,172,875,868	7,227,933,213	6,700,404,541
19. Other Miscellaneous Capital Accounts	(17,033,095)	(37,373,723)	(27,203,409)
20. Common Stock and Equity - (Lines 15 thru 19)	<u>8,912,296,212</u>	<u>9,947,254,816</u>	<u>9,429,775,515</u>
21. Preferred and Preference Stock	1,045,004,950	1,795,014,367	1,420,009,659
22. Long-Term Debt	8,430,901,126	8,828,344,364	8,629,622,745
23. Notes Payable & Current Portion of Long-Term Debt	-	-	-
24. Total Capitalization - (Lines 20 thru 23)	<u>\$18,388,202,288</u>	<u>\$20,570,613,547</u>	<u>\$19,479,407,919</u>
INCOME STATEMENT DATA (California Intrastate Electric Operations Only)		Annual Amount	
25. Operating Revenues		<u>\$11,577,060,967</u>	
26. Operating & Maintenance		7,502,290,058	
27. Depreciation		1,281,585,562	
28. Amortization & Depletion Expenses & Property Losses		220,679,464	
29. Property Taxes (Ad Valorem)		199,780,105	
30. Taxes Other than Income and Property Taxes		<u>91,183,848</u>	
31. Operating Revenue Deductions (Before Federal & California Income Taxes)		9,295,519,037	
32. Fed. & Calif. Income Taxes - Net		183,853,705	
33. Gains & Losses from Disposition of Electric Plant - Net		(118,245)	
34. Total Utility Operating Expenses		<u>9,479,254,497</u>	
35. Net Operating Income (California Intrastate Electric Operations Only)		\$2,097,806,470	
OTHER INCOME & EXPENSE			
36. Net Operating Income from Other Utility Operations (Total)		315,911	
37. Net Other Income and Deductions		<u>59,704,266</u>	
38. Income Before Interest Charges		2,157,826,647	
39. Interest Charges		<u>497,778,981</u>	
40. Income Before Extraordinary Items		1,660,047,666	
41. Extraordinary Items - Net of Income Tax		-	
42. Net Income (Loss)		<u>1,660,047,666</u>	
43. Preferred and Preference Stock Dividends		<u>91,215,826</u>	
44. Income Available for Common Stock		1,568,831,840	
45. Common Stock Dividends		\$468,850,000	

Selected Financial Data - Class A, B, C, and D Electric Utilities
NAME OF UTILITY - SOUTHERN CALIFORNIA EDISON COMPANY PHONE: (626) 302-2278

OTHER DATA (California Intrastate Electric Operations Only)	Annual Amount
46. Payroll Charged to Operating & Maintenance Expense	\$1,105,580,075
47. Payroll Capitalized to Electric Utility Plant (Note A)	<u>730,866,622</u>
48. Total Payroll	<u>\$1,836,446,697</u>
49. Purchased Power	\$3,668,240,656
50. Allowance for Funds Used During Construction	\$137,117,797
51. Interdepartmental Sales	\$169,027
52. Interdepartmental Expenses	-
53. Revenue from Sales to Residential Customers	\$4,898,568,272
54. Residential Sales in Kwhs (000)	30,562,374
55. Total Revenue Sales to Ultimate Customers	\$11,152,221,514
56. Kwhs (000) Sold to Ultimate Customers	86,480,011
57. Average Number of Residential Customers	4,312,520
58. Average Number of Ultimate Customers	4,941,110

(1) Includes Common Plant Allocations.

Note A: Total "Payroll Capitalized" is shown because the segregation of Labor capitalized between the Electric, Gas and Water section is not readily available.

**ELECTRIC UTILITIES
CLASSES C and D**

**2012
ANNUAL REPORT**

of



**SOUTHERN CALIFORNIA
EDISON**

An *EDISON INTERNATIONAL* Company

2244 Walnut Grove Avenue
Rosemead, California

to the

PUBLIC UTILITIES COMMISSION
State of California

For the Year Ended
DECEMBER 31, 2012

Selected Financial Data - Class A, B, C, and D Electric Utilities
NAME OF UTILITY - SOUTHERN CALIFORNIA EDISON COMPANY PHONE: (626) 302-2278
PERSON RESPONSIBLE FOR THIS REPORT: MARK C CLARKE
(Prepared from information in 2012 Annual Report)

PAGE 1 OF 2

<u>NET PLANT INVESTMENT (1)</u>	<u>Jan. 1, 2012</u>	<u>Dec. 31, 2012</u>	<u>Annual Average</u>
Electric Utility Plant (California Only)			
1. Intangible Plant	\$-	\$-	\$-
2. Land and Land Rights	6,703	6,703	6,703
3. Depreciable Plant	50,711,461	52,400,915	51,556,188
4. Nuclear Fuel	-	-	-
5. Gross Electric Utility Plant	50,718,164	52,407,618	51,562,891
6. Electric Plant Held for Future Use - Net	-	-	-
7. Accumulated Deferred Income Taxes	Not Available	Not Available	Not Available
8. Construction Work in Progress - Electric Utility Plant	39,661,769	45,527,341	42,594,555
9. Less: Reserve for Depreciation - Electric Utility Plant	22,025,023	23,576,445	22,800,734
10. Less: Amortization & Depletion Reserves	-	-	-
11. Less: Customer Advances for Contrib. in Aid of Constr.	-	-	-
12. Less: Accumulated Deferred Income & Invest. Tax Credits	-	-	-
13. Materials & Supplies - Electric Only (Note A)	-	-	-
14. Net Electric Plant Investment (1)	\$68,354,910	\$74,358,514	\$71,356,712
 CAPITALIZATION (Total Company)			
15. Common Stock	\$906,016,883	\$906,016,883	\$906,016,883
16. Capital Stock (Premium, Discount & Expense) - Net	1,262,961,144	1,262,961,144	1,262,961,144
17. Other Miscellaneous Capital Accounts	587,475,412	587,717,299	587,596,356
18. Retained Earnings	6,172,875,868	7,227,933,213	6,700,404,541
19. Other Miscellaneous Capital Accounts	(17,033,095)	(37,373,723)	(27,203,409)
20. Common Stock and Equity - (Lines 15 thru 19)	8,912,286,212	9,947,254,816	9,429,775,515
21. Preferred Stock	1,045,004,950	1,795,014,367	1,420,009,659
22. Long-Term Debt	8,430,901,126	8,828,344,364	8,629,622,745
23. Notes Payable & Current Portion of Long-Term Debt	-	-	-
24. Total Capitalization - (Lines 20 thru 23)	\$18,388,202,288	\$20,570,613,547	\$19,479,407,919
 INCOME STATEMENT DATA (California Intrastate Electric Operations Only)			
25. Operating Revenues		\$4,208,941	Annual Amount
26. Operating & Maintenance		12,902,931	
27. Depreciation		1,933,645	
28. Amortization & Depletion Expenses & Property Losses		-	
29. Property Taxes (Ad Valorem)		394,023	
30. Taxes Other than Income and Property Taxes		Not Available	
31. Operating Revenue Deductions (Before Federal & California Income Taxes)		15,230,599	
32. Fed. & Calif. Income Taxes - Net		Not Available	
33. Gains & Losses from Disposition of Electric Plant - Net		Not Available	
34. Total Utility Operating Expenses		15,230,599	
35. Net Operating Income (California Intrastate Electric Operations Only)		(11,021,658)	
OTHER INCOME & EXPENSE			
36. Net Operating Income from Other Utility Operations (Total)		2,109,144,039	
37. Net Other Income and Deductions		59,704,266	
38. Income Before Interest Charges		2,157,826,647	
39. Interest Charges		497,778,981	
40. Income Before Extraordinary Items		1,660,047,666	
41. Extraordinary Items - Net of Income Tax		-	
42. Net Income (Loss)		1,660,047,666	
43. Preferred and Preference Stock Dividends		91,215,826	
44. Income Available for Common Stock		1,568,831,840	
45. Common Stock Dividends		\$468,850,000	

Selected Financial Data - Class A, B, C, and D Electric Utilities
NAME OF UTILITY - SOUTHERN CALIFORNIA EDISON COMPANY PHONE: (626) 302-2278

OTHER DATA (California Intrastate Electric Operations Only)	Annual Amount
46. Payroll Charged to Operating & Maintenance Expense	\$339,521
47. Payroll Capitalized to Electric Utility Plant (Note B)	-
48. Total Payroll	<u>\$339,521</u>
49. Purchased Power	-
50. Allowance for Funds Used During Construction	Not Available
51. Interdepartmental Sales	\$169,870
52. Interdepartmental Expenses	-
53. Revenue from Sales to Residential Customers	\$1,319,923
54. Residential Sales in Kwhs	8,322,848
55. Total Revenue Sales to Ultimate Customers	\$4,208,941
56. KWhs Sold to Ultimate Customers	26,736,809
57. Average Number of Residential Customers	1,919
58. Average Number of Ultimate Customers	2,493

(1) Includes Common Plant Allocations.

Note A: Materials & Supplies are included in Construction Work in Progress.

Note B: Payroll capitalized to Electric Utility Plant is not available.

CLASS C & D ELECTRIC UTILITIES

(HAVING AVERAGE ANNUAL OPERATING REVENUES OF \$1,000,000 OR LESS)

Received	2012 ANNUAL REPORT
Statistics	
Revenue	
Examined	

SOUTHERN CALIFORNIA EDISON COMPANY

(Name Under Which Corporation, Partnership, or Individual Is Doing Business)

P. O. BOX 800, ROSEMEAD, CALIFORNIA 91770

(Official Mailing Address)

SANTA CATALINA ISLAND

(Service Area-Town and County)

TO THE PUBLIC UTILITIES COMMISSION-STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2012

GENERAL INFORMATION

1. If a corporation show:

(A) Date of organization: July 6, 1909

(B) The state under whose laws the corporation was organized: California

(C) Number of stockholders: Common _____ Preferred _____ Refer to Electric Section (Page 106)

(D) Names, titles, and addresses of principal officers:

Refer to Electric Section (Page 104)

Address: 2244 Walnut Grove Avenue, Rosemead, California 91770

2. If unincorporated, give the name and address of the owner or of each partner:

3. Furnish the name, title, address and telephone number of officer, owner or partner to whom correspondence concerning this report should be addressed:

Mr. Mark C Clarke, Vice President & Controller (SCE & EIX)

P. O. Box 800, Rosemead, California 91770

(626) 302-2278

4. Were any contracts or agreements in effect with any organization or person covering supervision and/or management of your business affairs during the year? (Yes or No) No

If so, what was the nature and the amount of each payment made under the agreement, to whom were payments made, and to what account was each payment charged?

5. State the names of associated companies which, directly or indirectly, or through one or more intermediaries, control, or are controlled by, or are under common control with respondent:

Refer to Electric Section (Pages 102 and 103)

6. Were any political expenditures made during the year, directly or indirectly, to elect or defeat a candidate of public office, or to support or defeat proposed legislation? (Yes or No) Yes

If so, what was the nature and amount of each expenditure, and to what account was each charged?

Refer to CPUC General Order 77-M, Statement B, filed May 31, 2013

(See attached Summary)

REPORT MUST BE FILED ON OR BEFORE MARCH 31, 2013

(FILE TWO COPIES IF THREE RECEIVED)

SOUTHERN CALIFORNIA EDISON COMPANY
Political Expenditures
Required by CPUC General Order No. 77-M
For the Year Ended December 31, 2012

ORGANIZATION / PAYEE	Amount
CENTER FOR DOMESTIC PREPAREDNESS	\$ 195,000
CALIFORNIA DEMOCRATIC PARTY	140,195
CHAMBER OF COMMERCE	124,668
CALIFORNIA REPUBLICAN LEADERSHIP FUND	75,000
NUCLEAR ENERGY INSTITUTE	63,840
2012 CALIFORNIA GOP DELEGATION	50,000
CALIFORNIA STATE SOCIETY	35,000
JOBSPAC	30,000
LEAGUE OF CALIFORNIA CITIES	28,500
ENVIRONMENTAL MEDIA ASSOCIATION	25,000
COACHELLA VALLEY ECONOMIC PARTNERSHIP	20,000
ORANGE COUNTY BUSINESS COUNCIL	20,000
EDISON ELECTRIC INSTITUTE	18,201
CALIFORNIA STATE ASSOCIATION OF COUNTIES	18,000
HOLLYWOOD BOWL	15,489
ASIAN AMERICAN SMALL BUSINESS POLITICAL ASSOCIATION	15,000
CALIFORNIA CENTER FOR CIVIC RENEWAL	15,000
WESTERN GOVERNORS ASSOCIATION	15,000
NATIONAL LEAGUE OF CITIES	12,500
SOUTHERN CALIFORNIA ASSOCIATION OF GOVERNMENTS	12,000
FUTUREPORTS	11,500
WEST PAYMENT CENTER	11,052
HEAVENLY TREASURES	10,504
AGUA CALIENTE BAND OF CAHUILLA INDIANS	10,000
CALIFORNIA ISSUES FORUM	10,000
CENTRAL CITY ASSOCIATION	10,000
CERRELL ASSOCIATION	10,000
CITIPAC	10,000
LEGISLATIVE BILL ROOM	9,498
CALIFORNIA CONTRACT CITIES ASSOCIATION	7,500
CALIFORNIA REPUBLICAN PARTY	7,100
FOSTER FOR TREASURER 2014	6,500
INDEPENDENT CITIES ASSOCIATION	6,000
RE-ELECT BILL EMMERSON FOR SENATE	5,400
AFRICAN AMERICAN VOTER REGISTRATION, EDUCATION AND PARTICIPATION	5,000
CALIFORNIA BLACK POLITICAL ACTION	5,000
CAPITOL WEEKLY	5,000
INSTITUTE FOR LOCAL GOVERNMENT	5,000
LOS ANGELES JOBS PAC	5,000
RIVERSIDE COUNTY BOARD OF SUPERVISORS	5,000
SKINNER FOR ASSEMBLY 2012	5,000
SOUTH BAY CITIES COUNCIL OF GOVERNMENT	5,000
TAXPAC	5,000
VALLEY INDUSTRY AND COMMERCE ASSOCIATION	5,000
WESTERN RIVERSIDE COUNCIL OF GOVERNMENT	5,000
MISCELLANEOUS LESS THAN \$5000	299,327
Grand Total	\$ 1,407,774

SCHEDULE A *
BALANCE SHEET

Assets		Liabilities	
Electric Plant (Schedule C)		Capital Stock (Schedule G)	
Accumulated Provision for Depreciation and Amortization of Electric Plant (Sch. D)		Earned Surplus	
Electric Plant Less Reserve		Capital Surplus	
Other Physical Property		Proprietary or Partnership Capital	
Cash		Long-Term Debt (Schedule E)	
Accounts Receivable		Current and Accrued Liabilities	
Materials and Supplies		Customers' Deposits	
Other Assets (Specify)		Customers' Advances for Construction	
		Other Credits (Specify)	
		Contributions in Aid of Construction	
Total Assets		Total Liabilities	

* See Balance Sheets filed with CPUC in the Electric Section, Pages 110-113.

SCHEDULE B INCOME ACCOUNT FOR THE YEAR		SCHEDULE B-1 OPERATING REVENUES AND EXPENSES		
---	--	---	--	--

Electric Operating Income		Revenues	California Only	Total
Operating Revenues (Schedule B-1)	\$4,208,941	Residential	\$1,319,923	\$1,319,923
Operating Revenue Deductions:	X,XXX,XXX	Commercial and Industrial Sales	2,446,532	2,446,532
Operating Expenses (Schedule B-1)	12,902,931	Public Street and Highway Ltg.	44,879	44,879
Depreciation and Amortization (Schedule D)	1,933,645	Sales for Resale	-	-
Other Amortization Expenses		Interdepartmental Sales	169,870	169,870
Taxes (Schedule F)	394,023	Other Sales	227,737	227,737
Total Operating Revenue Deductions	15,230,599	Other Electric Revenues	-	-
Electric Operating Income	(\$11,021,658)	Total Operating Revenues	4,208,941	\$4,208,941
Other Income				
Gross Income		EXPENSES		
		Production		12,338,494
		Trans. and Distrib. (Class D)		-
		Transmission (Class C)		-
INCOME DEDUCTIONS		Distribution (Class C)		541,617
Interest		General (Class D)		-
Other Income Deductions		Customer Accounts (Class C)		22,820
Total Income Deductions		Sales, Adm. and General		-
Net Income	(\$11,021,658)	Total Operating Expenses		\$12,902,931

PURCHASED POWER

Electricity: _____ KWHRS	_____ KV.	Purchased From _____	_____
Maximum Demand _____ KW		Point of Receipt _____	_____
		Cost \$ _____	_____

SCHEDULE C - ELECTRIC PLANT

Account	Col. 1 Balance Beg. of Year	Col. 2 Plant Additions During Year	Col. 3 Plt. Retirements During Year	Col. 4 Adjustments Dr. or (Cr.)	Col. 5 Balance End of Year
Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
Production Plant	37,777,662	1,358,043			39,135,705
Transmission and Distribution Plant (Class D)					-
Transmission Plant (Class C)					-
Distribution Plant (Class C)	11,614,818	222,511	(31,661)		11,805,668
General Plant	654,170	243,723	(103,162)		794,731
Other Electric Plant Accounts (1) - CWIP	39,326,415	5,865,572			45,191,987
Total Electric Plant	\$ 89,373,065	\$ 7,689,849	\$ (134,823)	\$ -	\$ 96,928,091

(1) Includes: Class C - Accts. 102 through 107, 114, 116
Class D - Accts. 390 through 397

**SCHEDULE D
ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF ELECTRIC PLANT**

	Amount	
Balance at Beginning of Year	\$21,734,304	
Add: Credits to Reserve During Year		A. Check Method Used to Compute Depreciation Expense
(A) Charged to Operating Expenses	1,922,805	A. Straight-Line Remaining Life Rate 3.55%
(B) Charged to Other Accounts		B. Straight-Line Rate %
(C) Salvage Recovered	15,215	C. Other (Specify)
(D) All Other Credits (Explain)-BOY Adjustments		
Total Balance and Credits	23,672,324	B. State Amount of Depreciation Expense Claimed on
Deduct: Debits to Reserve During Year		Electric Plant in Your Federal Income Tax
(A) Book Cost of Property Retired	108,705	Return for the Period Covered by This Report.
(B) Cost of Removal	289,700	Not Separately Available
(C) All Other Debits (Explain)***		
Total Debits	398,405	Portion of Common Utility Plant Accrual
		Allocated to Electric Utility Plant Expense - \$10,840
Balance at End of Year	\$23,273,919	

**SCHEDULE E
LONG TERM DEBT**

In Favor of	P.U.C. Dec. No. (If Any)	Date of Issue	Date Due	Rate of Interest	Amount Outstanding At End of Year
Refer to Electric Section; Pages 256-257.					
Total					

**SCHEDULE F
TAXES CHARGED DURING THE YEAR**

**SCHEDULE G
CAPITAL STOCK OUTSTANDING**

A - Taxes Charged to Operations During Current Year		Common (\$ Par) (Shrs.)
County and City Taxes on Real and Personal Property	\$394,023	Preferred (\$ Par) (Shrs.)
State Corporation Franchise Tax	Not Available	Dividends Amount
State Unemployment Insurance Tax	" "	Common (Per Shr. \$)
Other State and Local Taxes	" "	Preferred (Per Shr. \$)
Federal Unemployment Insurance Tax	" "	
Federal Insurance Contribution Act	" "	Refer to Electric Section, Pages 250-251
Other Federal Taxes	" "	
Federal Income Tax	" "	List Persons Owning More Than 5% of Outstanding Stock and Number of Shares Owned by Each.
Total	394,023	
B - Tax Accruals Capitalized, Charged Clearing or other Suspense Accounts (Itemize Below)		None
Total		
Total Sections A and B	\$394,023	

**SCHEDULE H
EMPLOYEES AND THEIR COMPENSATION**

Classification	Number at End of Year	Salaries Charged to Expense	Salaries Charged to Plant	Total Salaries and Wages Paid During Year
General Officers				
General Office Employees				
Employees - All Other				
If Unincorporated, Owner's Salary, if Any				
Total	54*	\$339,521		\$339,521

* Total employees for Gas, Water and Electric operations - Santa Catalina Island.

**SCHEDULE I
ELECTRICITY DELIVERED TO CUSTOMERS BY MONTHS AND YEARS IN KWHRS**

Classification of Service	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Total	Avg. No. of Cust.
Residential	855,630	729,634	681,002	691,797	678,805	651,156	648,976	693,186	714,317	651,770	578,181	750,394	8,322,848	1,919
Commercial and Industrial	1,210,610	1,116,378	1,174,828	1,154,411	1,277,728	1,346,264	1,335,731	1,594,163	1,466,055	1,497,625	1,179,758	1,200,183	15,523,702	513
Publ. St. & Hwy. Lighting	9,023	9,018	9,010	9,018	9,037	9,045	9,027	9,029	9,009	11,622	9,073	9,097	111,000	10
Other (Public Auth)	128,104	112,704	117,950	118,987	160,923	141,390	132,183	146,970	151,373	142,048	95,190	136,118	1,582,630	29
Interdepartmental	115,198	101,430	105,693	116,029	102,901	84,585	99,623	192,108	11,508	86,442	89,362	81,764	1,196,629	22
Total	2,315,565	2,089,162	2,086,473	2,089,952	2,229,394	2,242,430	2,225,520	2,695,448	2,352,260	2,359,507	1,949,562	2,179,539	28,736,809	2,493

**SCHEDULE J
RECORD OF ACCIDENTS**

Report below the record of accidents for the year. Accidents to employees not on duty are to be included in "Public" accidents.

To Persons					To Property			
Employees on Duty		Public		Total Number	Company		Other	
Killed	Injured	Killed	Injured		Number	Amount	Number	Amount
-	2	-	-	2	-	-	-	-

**SCHEDULE K
ELECTRIC METER PERFORMANCE RECORD DURING YEAR**

Type of Meter	Meters Tested						Customer Complaint		Tested and Installed		Total Number of		
	Do Not Register	Accur. Within -1% to +0%	Fast	Slow	Total	Routine	No.	Adjustment	Accurate Within -1% to -0%	Beyond Limits	Customer Meters	Meters 10 or More Years In Service	Meters Removed From Service
S.C. Single Phase													
S.C. Poly Phase													
I.T. Single Phase													
I.T. Poly Phase													
Subtotal													
Demand Indicating													
Total Meters													

Number of Rotating Standard Calibrations Made: _____ on _____ Rotating Standards.

**SCHEDULE M
TRANSMISSION OUTPUT
TO DISTRIBUTION-
KWHRS**

**SCHEDULE L
TRANSMISSION AND DISTRIBUTION LINE STATISTICS**

Line Designation	Voltage KV (Operating)	Type of Supporting Structure	Length (Pole Miles)		Number of Circuits	Size of Conductor and Material
			On Structures of Line Designated	On Structures of Another Line		
Interior	12.0	Pole	32.9	-	1	336AL
High Line	12.0	Pole	27.3	-	1	1/OAL
Wrigley	12.0	Pole	5.3	-	1	336AL

Description *	No.	Combined Capacity
Substation		
Pebble Beach		
Input	"	
Use and Losses	"	
Max. Peak Load - KW		5750
Station Capacity - KVA		9,325
Output Voltage - KV		12

* Catalina District does not operate a transmission system, only a generation and distribution system.

DECLARATION

(Before signing please check to see that all Schedules have been completed)

I, the undersigned (officer, partner or owner) of Southern California Edison Co. (Name of utility) under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers, and records of the respondent, that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above named respondent and the operations of its property for the period from and including January 1, 2012 to and including December 31, 2012

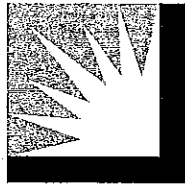
Signed [Signature]

Title Vice President and Controller (SCE & EIX) Date 4/16/2013

**ANNUAL REPORT FORM
CLASS C GAS UTILITIES**

**2012
ANNUAL REPORT**

of



**SOUTHERN CALIFORNIA
EDISON**

An EDISON INTERNATIONAL Company

2244 Walnut Grove Avenue
Rosemead, California

to the

PUBLIC UTILITIES COMMISSION
State of California

For the Year Ended
DECEMBER 31, 2012

Selected Financial Data - Class A, B, C, and D Gas Utilities
NAME OF UTILITY - SOUTHERN CALIFORNIA EDISON COMPANY PHONE: (626) 302-2278
PERSON RESPONSIBLE FOR THIS REPORT: MARK C CLARKE
(Prepared from information in 2012 Annual Report)

<u>NET PLANT INVESTMENT (1)</u>	<u>Jan. 1, 2012</u>	<u>Dec. 31, 2012</u>	<u>Annual Average</u>
Gas Utility Plant (California Only)			
1. Intangible Plant	\$69	\$69	\$69
2. Land and Land Rights	1	1	1
3. Depreciable Plant	4,269,202	4,267,586	4,268,394
4. Gross Gas Utility Plant	4,269,272	4,267,656	4,268,464
5. Gas Plant Held for Future Use - Net	-	-	-
6. Construction Work in Progress - Gas	783,896	849,499	816,698
7. Accumulated Deferred Income Taxes	-	-	-
8. Gas Stored Underground	-	-	-
9. Less: Reserve for Depreciation - Gas Utility Plant	1,716,181	1,840,502	1,778,342
10. Less: Amortization & Depletion Reserves	-	-	-
11. Less: Customer Advances for Contrib. in Aid of Constr.	-	-	-
12. Less: Accumulated Deferred Income & Invest. Tax Credits	-	-	-
13. Materials & Supplies - Gas Only (Note A)	-	-	-
14. Net Gas Plant investment (1)	<u>3,336,987</u>	<u>3,276,653</u>	<u>3,306,820</u>
CAPITALIZATION (Total Company)			
15. Common Stock	\$906,016,883	\$906,016,883	\$906,016,883
16. Capital Stock (Premium, Discount & Expense) - Net	1,262,961,144	1,262,961,144	1,262,961,144
17. Other Paid-in Capital	587,475,412	587,717,299	587,596,356
18. Retained Earnings	6,172,875,868	7,227,933,213	6,700,404,541
19. Other Miscellaneous Capital Accounts	(17,033,095)	(37,373,723)	(27,203,409)
20. Common Stock and Equity - (Lines 15 thru 19)	8,912,296,212	9,947,254,816	9,429,775,515
21. Preferred Stock	1,045,004,950	1,795,014,367	1,420,009,659
22. Long-Term Debt	8,430,901,126	8,828,344,364	8,629,622,745
23. Notes Payable & Current Portion of Long-Term Debt	-	-	-
24. Total Capitalization - (Lines 20 thru 23)	<u>\$18,388,202,288</u>	<u>\$20,570,613,547</u>	<u>\$19,479,407,919</u>
INCOME STATEMENT DATA (CALIFORNIA INTRASTATE GAS OPERATIONS ONLY)			
25. Operating Revenues		<u>\$2,732,225</u>	
26. Operating & Maintenance		2,591,964	
27. Depreciation		122,346	
28. Amortization & Depletion Expenses & Property Losses		-	
29. Property Taxes (Ad Valorem)		34,257	
30. Taxes Other than Income and Property Taxes		-	
31. Operating Revenue Deductions (Before Federal & California Income Taxes)		<u>2,748,567</u>	
32. Fed. & Calif. Income Taxes - Net		38,652	
33. Gains & Losses from Disposition of Gas Plant - Net		-	
34. Total Utility Operating Expenses		<u>2,787,219</u>	
35. Net Operating Income (California Intrastate Gas Operations Only)		(54,994)	
OTHER INCOME & EXPENSE			
36. Net Operating Income from Other Utility Operations (Total)		2,098,177,375	
37. Net Other Income and Deductions		59,704,266	
38. Income Before Interest Charges		2,157,826,647	
39. Interest Charges		497,778,981	
40. Income Before Extraordinary Items		1,660,047,666	
41. Extraordinary Items - Net of Income Tax		-	
42. Net Income (Loss)		1,660,047,666	
43. Preferred Stock Dividends		91,215,826	
44. Income Available for Common Stock		1,568,831,840	
45. Common Stock Dividends		\$468,850,000	

Selected Financial Data - Class A, B, C, and D Gas Utilities
NAME OF UTILITY - SOUTHERN CALIFORNIA EDISON COMPANY PHONE: (626) 302-2278

OTHER DATA (Calif. Gas Only)	Annual Amount
46. Payroll Charged to Operating & Maintenance Expense	\$601,224
47. Payroll Capitalized to Gas Utility Plant (Note B)	-
48. Total Payroll	<u>\$601,224</u>
49. Total Exploration & Development Expense (A/Cs 795 thru 798)	-
50. Purchased Gas Expense (A/Cs 807.1 thru 807.5)	\$1,477,485
51. Interdepartmental Sales	-
52. Interdepartmental Expenses	-
53. Allowance for Funds Used During Construction	-
54. Revenue from Sales to Residential Customers	\$1,261,623
55. Residential Sales in Mcfs	22,567
56. Therms Sold to Residential Customers	248,233
57. Total Revenue Sales to Ultimate Customers	\$3,011,359
58. Mcfs Sold to Ultimate Customers	48,488
59. Therms Sold to Ultimate Customers	533,372
60. Average Number of Residential Customers	1,244
61. Average Number of Ultimate Customers	1,362

(1) Includes Common Plant Allocations.

Note A: Materials & Supplies are included in Construction Work in Progress.

Note B: Payroll capitalized to Gas Utility Plant is not available.

CLASS C AND D GAS UTILITIES

(HAVING AVERAGE ANNUAL OPERATING REVENUES OF \$150,000 OR LESS)

Received	<h2 style="margin: 0;">2012 ANNUAL REPORT</h2> <p style="margin: 5px 0 0 0;">SOUTHERN CALIFORNIA EDISON COMPANY</p>
Statistics	
Revenue	
Examined	

(Name Under Which Corporation, Partnership, or Individual Is Doing Business)
P. O. BOX 800, ROSEMEAD, CALIFORNIA 91770

(Official Mailing Address)
SANTA CATALINA ISLAND

(Service Area-Town and County)

**TO THE PUBLIC UTILITIES COMMISSION-STATE OF CALIFORNIA
 FOR THE YEAR ENDED DECEMBER 31, 2012**

GENERAL INFORMATION

1. If a corporation show:

- (A) Date of organization: July 6, 1909
- (B) The state under whose laws the corporation was organized: California
- (C) Number of stockholders: Common _____ Preferred _____ Refer to Electric Section (Page 106)
- (D) Names, titles, and addresses of principal officers:
 Refer to Electric Section (Page 104)
 Address: 2244 Walnut Grove Avenue, Rosemead, California 91770

2. If unincorporated, give the name and address of the owner or of each partner:

3. Furnish the name, title, address and telephone number of officer, owner or partner to whom correspondence concerning this report should be addressed:

Mr. Mark C Clarke, Vice President & Controller (SCE & EIX)
 P. O. Box 800, Rosemead, California 91770
 (626) 302-2278

4. Were any contracts or agreements in effect with any organization or person covering supervision and/or management of your business affairs during the year? (Yes or No) **No**

If so, what was the nature and the amount of each payment made under the agreement, to whom were payments made, and to what account was each payment charged?

5. State the names of associated companies which, directly or indirectly, or through one or more intermediaries, control, or are controlled by, or are under common control with respondent:

Refer to Electric Section (Pages 102 and 103)

6. Were any political expenditures made during the year, directly or indirectly, to elect or defeat a candidate of public office, or to support or defeat proposed legislation? (Yes or No) **Yes**

If so, what was the nature and amount of each expenditure, and to what account was each charged?

Refer to CPUC General Order 77-M, Statement B, filed MAY 31, 2013

(See Attached Summary)

COMPLIANCE STATUS

- 1. Has a purchased gas cost tariff escalation clause been applied this year?
- 2. Have required gas holder or vessel inspections been made this year?
- 3. Have any service outages of 2 hours or more occurred during this?
- 4. Have any prospective customers been denied service during this year?

YES	NO	LATEST DATE
X		9/1/12
	X	
	X	
	X	

REPORT MUST BE FILED ON OR BEFORE MARCH 31, 2013

(FILE TWO COPIES IF THREE RECEIVED)

SOUTHERN CALIFORNIA EDISON COMPANY
Political Expenditures
Required by CPUC General Order No. 77-M
For the Year Ended December 31, 2012

ORGANIZATION / PAYEE	Amount
CENTER FOR DOMESTIC PREPAREDNESS	\$ 195,000
CALIFORNIA DEMOCRATIC PARTY	140,195
CHAMBER OF COMMERCE	124,668
CALIFORNIA REPUBLICAN LEADERSHIP FUND	75,000
NUCLEAR ENERGY INSTITUTE	63,840
2012 CALIFORNIA GOP DELEGATION	50,000
CALIFORNIA STATE SOCIETY	35,000
JOBSPAC	30,000
LEAGUE OF CALIFORNIA CITIES	28,500
ENVIRONMENTAL MEDIA ASSOCIATION	25,000
COACHELLA VALLEY ECONOMIC PARTNERSHIP	20,000
ORANGE COUNTY BUSINESS COUNCIL	20,000
EDISON ELECTRIC INSTITUTE	18,201
CALIFORNIA STATE ASSOCIATION OF COUNTIES	18,000
HOLLYWOOD BOWL	15,489
ASIAN AMERICAN SMALL BUSINESS POLITICAL ASSOCIATION	15,000
CALIFORNIA CENTER FOR CIVIC RENEWAL	15,000
WESTERN GOVERNORS ASSOCIATION	15,000
NATIONAL LEAGUE OF CITIES	12,500
SOUTHERN CALIFORNIA ASSOCIATION OF GOVERNMENTS	12,000
FUTUREREPORTS	11,500
WEST PAYMENT CENTER	11,052
HEAVENLY TREASURES	10,504
AGUA CALIENTE BAND OF CAHUILLA INDIANS	10,000
CALIFORNIA ISSUES FORUM	10,000
CENTRAL CITY ASSOCIATION	10,000
CERRELL ASSOCIATION	10,000
CITIPAC	10,000
LEGISLATIVE BILL ROOM	9,498
CALIFORNIA CONTRACT CITIES ASSOCIATION	7,500
CALIFORNIA REPUBLICAN PARTY	7,100
FOSTER FOR TREASURER 2014	6,500
INDEPENDENT CITIES ASSOCIATION	6,000
RE-ELECT BILL EMMERSON FOR SENATE	5,400
AFRICAN AMERICAN VOTER REGISTRATION, EDUCATION AND PARTICIPATION	5,000
CALIFORNIA BLACK POLITICAL ACTION	5,000
CAPITOL WEEKLY	5,000
INSTITUTE FOR LOCAL GOVERNMENT	5,000
LOS ANGELES JOBS PAC	5,000
RIVERSIDE COUNTY BOARD OF SUPERVISORS	5,000
SKINNER FOR ASSEMBLY 2012	5,000
SOUTH BAY CITIES COUNCIL OF GOVERNMENT	5,000
TAXPAC	5,000
VALLEY INDUSTRY AND COMMERCE ASSOCIATION	5,000
WESTERN RIVERSIDE COUNCIL OF GOVERNMENT	5,000
MISCELLANEOUS LESS THAN \$5000	299,327
Grand Total	\$ 1,407,774

SCHEDULE A *
BALANCE SHEET

Assets		Liabilities	
Gas Plant (Schedule C)		Capital Stock (Schedule G)	
Accumulated Provision for Depreciation Depletion and Amortization of Gas Plant (Sch. D)		Earned Surplus	
Gas Plant Less Reserve		Capital Surplus	
Other Physical Property		Proprietary or Partnership Capital	
Cash		Long-Term Debt (Schedule E)	
Accounts Receivable		Current and Accrued Liabilities	
Materials and Supplies		Customers' Deposits	
Other Assets (Specify)		Advances for Construction	
		Other Credits (Specify)	
		Contributions in Aid of Construction	
Total Assets		Total Liabilities	

* See Balance Sheets filed with CPUC in the Electric Section, Pages 110-113.

SCHEDULE B
INCOME ACCOUNT FOR THE YEAR

SCHEDULE B-1
OPERATING REVENUES AND EXPENSES

Utility Operating Income		Revenues		Total
Operating Revenues (Schedule B-1)	\$ 2,732,225	Residential		\$ 1,261,623
Operating Revenue Deductions:	X,XXX,XXX	Commercial and Industrial Sales		1,749,736
Operating Expenses (Schedule B-1)	2,591,964	Sales for Resale		
Depreciation and Depletion Exp. (Schedule D)	122,346	Other Gas Revenues		(279,134)
Amortization Expenses	-	Total Operating Revenues		\$ 2,732,225
Taxes (Schedule F)	72,909			
Total Operating Revenue Deductions	2,787,219	EXPENSES		
Utility Operating Income	(54,994)	Purchased Gas 1		\$ 1,477,485
Other Income		Trans. and Distrib., Sup/v and Labor		536,141
Gross Income		Trans. and Distrib., Oper. Supplies and Exp.		41,541
		Repairs of Trans. and Distrib. Plant		336,228
INCOME DEDUCTIONS		Transportation Expenses		-
Interest		Admin. and General Salaries		58,875
Other Income Deductions		General Expenses, Other		141,694
Total Income Deductions				
Net Income	\$ (54,994)	Total Operating Expenses		\$ 2,591,964

1 Type of Gas Purchased - Liquid Propane Purchased From: Globe Gas, and Mansfield Oil
 Unit Cost of Gas Purchased - none Quantities - 997,600 Gallons
 Unit Cost of Propane HD-10 Purchased - \$1.676

SCHEDULE C - GAS PLANT

Account	Col. 1 Balance Beg. of Year	Col. 2 Plant Additions During Year	Col. 3 Plt. Retirements During Year	Col. 4 Adjustments Dr. or (Cr.)	Col. 5 Balance End of Year
Intangible Plant	\$ 69	\$ -	\$ -	\$ -	\$ 69
Land and Land Rights	1				1
Structures and Improvements	4,147				4,147
Mains	754,920				754,920
Pumping and Regulating Equipment	14,634				14,634
Services	175,190			(1,616)	173,574
Meters	162,233				162,233
Meter Installations	-				-
House Regulators	42,442				42,442
House Regulator Installations	-				-
Property on Customers' Premises	-				-
Other Distribution Equipment	927,254				927,254
Office Furniture and Equipment	-				-
Transportation Equipment	-				-
Other General Equipment	2,020,504				2,020,504
Other Gas Plant 2 CWIP	700,058	80,258		(14,655)	765,661
Total Gas Plant	\$ 4,801,452	\$ 80,258	\$ -	\$ (16,271)	\$ 4,865,439

2 Accounts 390 through 397 and Other Plant Accounts used. See System of Accounts. Attached schedule.

**SCHEDULE D
ACCUMULATED PROVISION FOR DEPRECIATION,
DEPLETION AND AMORTIZATION OF GAS PLANT**

	Amount	
Balance at Beginning of Year	\$1,643,501	
Add: Credits to Reserve During Year		A. Check Method Used to Compute Depreciation Expense
(A) Charged to Operating Expenses	119,636	A. Straight-Line Remaining Life Rate 2.92%
(B) Charged to Other Accounts		B. Straight-Line Rate %
(C) Salvage Recovered		C. Other (Specify)
(D) All Other Credits (Explain)	1,734	D. Reclassification of RWIP to CWIP
Total Balance and Credits	1,764,871	B. State Amount of Depreciation Expense Claimed on
Deduct: Debits to Reserve During Year		Utility Property in Your Latest Federal Income
(A) Book Cost of Property Retired		Tax Return 122,346
(B) Cost of Removal		
(C) All Other Debits (Explain) *		
Total Debits	-	Portion of Common Utility Plant Accrual
		Allocated to Gas Utility Plant Expense - \$2,710
Balance at End of Year	\$1,764,871	

**SCHEDULE E
LONG TERM DEBT**

In Favor of	P.U.C. Dec. No. (If Any)	Date of Issue	Date Due	Rate of Interest	Amount Outstanding At End of Year
Refer to Electric Section, Pages 256-257.					
Total					

**SCHEDULE F
TAXES CHARGED DURING THE YEAR**

**SCHEDULE G
CAPITAL STOCK OUTSTANDING**

A - Taxes Charged to Operations During Current Year		Common (\$ Par) (Shrs.)	
County and City Taxes on Real and Personal		Preferred (\$ Par) (Shrs.)	
Property	\$34,257		
State Corporation Franchise Tax	2,886	Dividends	Amount
State Unemployment Insurance Tax		Common (Per Shr. \$)	
Other State and Local Taxes		Preferred (Per Shr. \$)	
Federal Unemployment Insurance Tax			
Federal Insurance Contribution Act		Refer to Electric Section, Pages 250-251	
Other Federal Taxes			
Federal Income Tax	35,766	List Persons Owning More Than 5% of Outstanding Stock	
Total	72,909	and Number of Shares Owned by Each.	
B - Tax Accruals Capitalized, Charged Clearing		None	
or Other Suspense Accounts (Itemize Below)			
Total			
Total Sections A and B	\$72,909		

**SCHEDULE H
EMPLOYEES AND THEIR COMPENSATION**

Classification	Number at End of Year	Salaries Charged to Expense	Salaries Charged to Plant	Total Salaries and Wages Paid During Year
General Officers				
General Office Employees				
Employees - All Other				
If Unincorporated, Owner's Salary, if Any				
Total	54*	\$601,224		\$601,224

* Total employees for Gas, Water and Electric operations - Santa Catalina Island.

**SCHEDULE I
GAS DELIVERED TO CUSTOMERS BY MONTHS AND YEARS IN THERMS (UNIT CHOSEN)**

Classification of Service	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sept.	Oct.	Nov.	Dec.	Total	Avg. No. of Cust.
Residential	28,494	24,035	24,113	21,886	30,381	7,449	19,573	18,664	17,292	16,078	17,215	23,054	248,233	1,244
Commercial & Industrial	(22,098)	22,912	28,111	29,222	30,076	28,851	31,044	32,851	28,595	28,152	24,098	23,087	284,901	118
Public Authority	28	20	21	18	18	20	18	17	18	17	18	25	238	2
Other (Specify) -	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	6,424	46,967	52,245	51,125	60,475	36,320	50,635	51,532	45,905	44,247	41,331	46,166	533,372	1,362

**SCHEDULE J
RECORD OF ACCIDENTS-GAS DEPARTMENT**

Report below the record of accidents for the year. Accidents to employees not on duty are to be included in "Public" accidents.

To Persons				To Property				
Employees on Duty		Public		Total Number	Company		Other	
Killed	Injured	Killed	Injured		Number	Amount	Number	Amount
-	1	-	-	1	-	-	-	-

**SCHEDULE K
HEATING VALUES, SULPHUR TESTS, PRESSURE SURVEYS AND COMPLAINTS**

- Report by districts, gas heating values, sulphur tests, pressure survey results and the number of consumers' complaints for the year.
- When more than one heating value testing station is maintained in the same community, report results obtained at plant station. Average results should be determined from the tests made upon each sample or from a recording calorimeter chart. The maximum and minimum should be taken from the record of tests of gas taken directly from the mains.

	Heating Value			Sulphur Per 100 Cu. Ft.		H2S Number of Tests Showing More Than Trace	Pressure At Consumers' Meters				Number or Consumers' Complaints
	Average of Sample Tests	Maximum	Minimum	Average	Maximum		Number of Charts Taken	Number Showing More Than 12 Inches	Number Showing Less Than 2 Inches	Number With Variation Over 50% From Normal	
Total or Avg.	1,461	1,362	1,316	<15 grains	<15 grains	-	-	-	-	-	5

**SCHEDULE L
GAS METER PERFORMANCE RECORD DURING YEAR**

Fast Meter Refunds to Customers: - Number: - Amount: \$-

Miscellaneous Meters								Total No. of Meters Removed From Service	Total No. of Meters In Service End of Year	Total No. of Meters Ten or More Years of Age In Service	Total No. Ten-Year or Older Meters Not Tested Within Last Ten Years
Number of Meters Damaged Beyond Testing	Do Not Pass Gas	Do Not Register	Subtotal	Slow	Accurate	Fast	Total No. of Meters Tested				
-	-	-	-	-	-	-	-	-	1,356	740	-

**SCHEDULE M
FOOTAGES OF TRANSMISSION AND DISTRIBUTION PIPE
(Excluding Service Pipes)**

**SCHEDULE N
STORAGE FACILITIES**

Description of Pipe Material	3/4 in. and 1 in.	1 1/4 in. and 1 1/2 in.	2 in. and 2 1/2 in.	3 in. and 3 1/2 in.	4 in.	Other Sizes (Specify)			Total All Sizes	Description	No.	Comb. Cap. In Gals or MCF (Specify)
						3/4 - 2	2 1/2 - 5	6 - 12				
Cast Iron										Low Pressure		
Welded Steel						25,397	11,220	10,560	47,177			
Standard Screw												
Plastic						1,411	647		2,058			
Other (Specify)										High Pressure		120,000 Gal.
						26,808	11,867	10,560	49,235	Total		120,000 Gal.

DECLARATION

(Before signing please check to see that all Schedules have been completed)

I, the undersigned (officer, partner or owner) of Southern California Edison Co. (Name of utility) under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers, and records of the respondent, that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above named respondent and the operations of its property for the period from and including January 1, 2012 to and including December 31, 2012

Signed



Title Vice President and Controller (SCE & EIX)

Date 4/16/2013

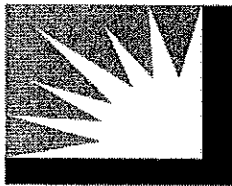
Received _____

Examined _____

CLASS B and C
WATER UTILITIES

U# _____

2012
ANNUAL REPORT
OF



SOUTHERN CALIFORNIA
EDISON

An *EDISON INTERNATIONAL* Company

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

2244 Walnut Grove Avenue
Rosemead, California 91770

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2012

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2013

TABLE OF CONTENTS

	<u>Page</u>
General Instructions	3
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	4
General Information	5
Balance Sheet Data and Capitalization	6
Income Statement and Other Related Data	7
Excess Capacity and Non-Tariffed Services	8
Schedule A - Comparative Balance Sheet	9-10
Schedule A-1 - Utility Plant	11
Schedule A-1a - Account No. 101 - Water Plant in Service	11
Schedule A-1b - Account No. 103 - Water Plant Held for Future Use	12
Schedule A-2 - Account No. 121 - Non-Utility Property and Other Assets	12
Schedule A-3 - Account Nos. 108 and 122 - Depreciation and Amortization Reserves	13
Schedule A-3a - Account No. 108 - analysis of Entries in Depreciation Reserve	14
Schedule A-4 - Account No. 174 - Other Current Assets	14
Schedule A-5 - Account Nos. 180 and 253 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	15
Schedule A-6 - Account Nos. 201 and 204 - Capital Stock	16
Schedule A-7 - Record of Stockholders at End of Year	16
Schedule A-8 - Account No. 211 - Other Paid in Capital (Corporations Only)	16
Schedule A-9 - Account No. 215 - Retained Earnings (Corporations Only)	17
Schedule A-10 - Account No. 218 - Proprietary Capital (Sole Proprietor or Partnership)	17
Schedule A-11 - Account No. 224 - Long-Term Debt	18
Schedule A-12 - Account No. 225 - Advances from Associated Companies	18
Schedule A-13 - Account No. 235 - Payables to Associated Companies	18
Schedule A-14 - Account No. 241 - Other Current Liabilities	19
Schedule A-15 - Account No. 252 - Advances for Construction	19
Schedule A-16 - Account Nos. 255, 282, and 283 - Deferred Taxes	19
Schedule A-17 - Account No. 271 - Contributions in Aid of Construction	20
Schedule B - Water Plant In Service	21
Schedule B-1 - Account No. 400 - Operating Revenues	22
Schedule B-2 - Account No. 401 - Operating Expenses	23
Schedule B-3 - Account No. 408, 409, 410 - Taxes Charged During the Year	24
Schedule B-4 - Reconciliation of Reported Net Income for Federal Income Taxes	24
Schedule B-5 - Account Nos. 421 and 426 - Income from Non-Utility Operations	25

TABLE OF CONTENTS

	<u>Page</u>
Schedule B-6 - Account No. 427 - Interest Expense	25
Schedule C-1 - Compensation of Individual Proprietor, Partners and Employees Included in Expenses	25
Schedule C-2 - Loans to Directors, Officers, or Shareholders	26
Schedule C-3 - Engineering and Management Fees and Expenses, Etc., During Year	26
Schedule D-1 - Sources of Supply and Water Developed	27
Schedule D-2 - Description of Storage Facilities	27
Schedule D-3 - Description of Transmission and Distribution Facilities	28
Schedule D-4 - Number of Active Service Connections	29
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	29
Schedule D-6 - Meter Testing Data	29
Schedule D-7 - Water Delivered to Metered Customers	29
Schedule D-8 - Status With State Board of Public Health	30
Schedule D-9 - Statement of Material Financial Interest	30
Safe Drinking Water Bond Act / State Revolving Fund Data	31-32
Facility Fees Data	33
Declaration	34
Index	35

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2013**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
DIVISION OF WATER AND AUDITS
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2012, through December 31, 2012. Fiscal year reports will not be accepted.

INSTRUCTIONS

**FOR PREPARATION OF
SELECTED FINANCIAL DATA SHEET
FOR ALL WATER UTILITIES**

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

GENERAL INFORMATION

1 Name under which utility is doing business:

SOUTHERN CALIFORNIA EDISON COMPANY

2 Official mailing address:

P.O. Box 800, Rosemead, California

ZIP

91770

3 Name and title of person to whom correspondence should be addressed:

Mark C Clarke, Vice President and Controller (SCE & EIX)

Telephone: 626-302-2278

4 Address where accounting records are maintained:

2244 Walnut Grove Avenue, Rosemead, California 91770

5 Service Area (Refer to district reports if applicable):

Santa Catalina Island

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: Ronald P Hite

Address: P.O. Box 527, Avalon

Telephone: 310-510-4315

Santa Catalina Island, California, CA 90704

7 OWNERSHIP. Check and fill in appropriate line:

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

Individual (name of owner) _____

Partnership (name of partner) _____

Partnership (name of partner) _____

Partnership (name of partner) _____

Corporation (corporate name)

Southern California Edison Company

Organized under laws of (state)

California

Date: July 06, 1909

Principal Officers:

(Name) Refer to Electric Section (Page 104)

(Title)

(Name)

(Title)

(Name)

(Title)

(Name)

(Title)

8 Names of associated companies:

Refer to Electric Section (Page 103)

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

None

Date:

Date:

Date:

Date:

10 Use the space below for supplementary information or explanations concerning this report:

None

11 List Name, Grade, and License Number of all Licensed Operators:

See Attached List

2012 State Certified Water Treatment Plant Operators

<u>Grade T3</u>	<u>License #</u>	<u>Expiration Date</u>
Mark Keppel	10945	11/01/2013
Michael Hiniker	16119	04/01/2015
<u>Grade T2</u>	<u>License #</u>	<u>Expiration Date</u>
Ray Garcia	10277	11/01/2013
Manuel Hernandez	17626	12/01/2013
Kenneth Foster	26379	02/01/2014
James Hinkley	24273	07/01/2013
Jim D. Felix	26648	07/01/2012
Lorenzo Gonzalez	27763	07/01/2014
Torrey Morand	27720	07/01/2015
Shawn Hall	27856	08/01/2015
Robert Konigsmark	28697	07/01/2013
Joseph Hernandez	31828	04/01/2013
Nancy Joos	32015	07/01/2013

2012 State Certified Water Distribution Operators

<u>Grade D3</u>	<u>License #</u>	<u>Expiration Date</u>
Ray Garcia	26097	03/01/2015
Michael Hiniker	26101	02/01/2015
Manuel Hernandez	26102	02/01/2015
Kenneth Foster	26099	02/01/2015
<u>Grade D2</u>	<u>License #</u>	<u>Expiration Date</u>
James Hinkley	31852	12/01/2015
Torrey Morand	32405	04/01/2013
Mark Keppel	33748	10/01/2013
Nancy Joos	39599	06/01/2014
Joe Hernandez	31869	06/01/2013

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2012

NAME OF UTILITY Southern California Edison Company PHONE 626-302-2278

PERSON RESPONSIBLE FOR THIS REPORT Mark C Clarke

	<u>1/1/2012</u>	<u>12/31/2012</u>	<u>Average</u>
BALANCE SHEET DATA			
1 Intangible Plant	175	175	175
2 Land and Land Rights	1,825	1,825	1,825
3 Depreciable Plant	26,995,338	27,099,490	27,047,414
4 Gross Plant in Service	26,997,338	27,101,490	27,049,414
5 Less: Accumulated Depreciation	8,091,500	8,848,378	8,469,939
6 Net Water Plant in Service	18,905,838	18,253,112	18,579,475
7 Water Plant Held for Future Use	-	-	-
8 Construction Work in Progress	4,521,423	4,661,834	4,591,629
9 Materials and Supplies	-	-	-
10 Less: Advances for Construction	-	-	-
11 Less: Contribution in Aid of Construction	-	-	-
12 Less: Accumulated Deferred Income and Investment Tax Credits	-	-	-
13 Net Plant Investment	<u>23,427,261</u>	<u>22,914,946</u>	<u>23,171,104</u>
CAPITALIZATION			
14 Common Stock	906,016,883	906,016,883	906,016,883
15 Proprietary Capital (Individual or Partnership)	-	-	-
16 Paid-in Capital	1,833,403,461	1,813,304,720	1,823,354,091
17 Retained Earnings	6,172,875,868	7,227,933,213	6,700,404,541
18 Common Stock and Equity (Lines 14 through 17)	8,912,296,212	9,947,254,816	9,429,775,515
19 Preferred Stock	1,045,004,950	1,795,014,367	1,420,009,659
20 Long-Term Debt	8,430,901,126	8,828,344,364	8,629,622,745
21 Notes Payable	-	-	-
22 Total Capitalization (Lines 18 through 21)	<u>18,388,202,288</u>	<u>20,570,613,547</u>	<u>19,479,407,919</u>

INCOME STATEMENT AND OTHER DATA

Calendar Year 2012

NAME OF UTILITY Southern California Edison Company PHONE 626-302-2278

		Annual Amount
INCOME STATEMENT		
23	Unmetered Water Revenue	1,010
24	Fire Protection Revenue	-
25	Irrigation Revenue	-
26	Metered Water Revenue	3,577,159
27	Total Operating Revenue	3,578,169
28	Operating Expenses	1,530,977
29	Depreciation Expense (Composite Rate 2.80%)	753,219
30	Amortization and Property Losses	-
31	Property Taxes	215,976
32	Taxes Other Than Income Taxes	-
33	Total Operating Revenue Deduction Before Taxes	2,500,172
34	California Corp. Franchise Tax	136,117
35	Federal Corporate Income Tax	570,975
36	Total Operating Revenue Deduction After Taxes	3,207,264
37	Net Operating Income (Loss) - California Water Operations	370,905
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	2,157,455,742
39	Income Available for Fixed Charges	2,157,826,647
40	Interest Expense	497,778,981
41	Net Income (Loss) Before Dividends	1,660,047,666
42	Preferred Stock Dividends	91,215,826
43	Net Income (Loss) Available for Common Stock	1,568,831,840
OTHER DATA		
44	Refunds of Advances for Construction	-
45	Total Payroll Charged to Operating Expenses	984,704
46	Purchased Water	-
47	Power	129,002

		Jan. 1	Dec. 31	Annual Average
<u>Active Service Connections</u> (Exc. Fire Protect.)				
48	Metered Service Connections	1,978	1,980	1,979
49	Flat Rate Service Connections	-	-	-
50	Total Active Service Connections	1,978	1,980	1,979

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2012:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number

Not Applicable

SCHEDULE A *
COMPARATIVE BALANCE SHEET
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
		UTILITY PLANT			
1	101	Water plant in service	A-1		
2	103	Water plant held for future use	A-1 & A-1b		
3	104	Water plant purchased or sold	A-1		
4	105	Water plant construction work in progress	A-1		
5		Total utility plant			
6	106	Accumulated depreciation of water plant	A-3		
7	114	Water plant acquisition adjustments	A-1		
8		Total amortization and adjustments			
9		Net utility plant			
		INVESTMENTS			
10	121	Non-utility property and other assets			
11	122	Accumulated depreciation of non-utility property	A-3		
12		Net non-utility property			
13	123	Investments in associated companies			
14	124	Other investments			
15		Total investments			
		CURRENT AND ACCRUED ASSETS			
16	131	Cash			
17	132	Special accounts			
18	141	Accounts receivable - customers			
19	142	Receivables from associated companies			
20	143	Accumulated provision for uncollectible accounts			
21	151	Materials and supplies			
22	174	Other current assets			
23		Total current and accrued assets			
24	180	Deferred charges	A-5		
25		Total assets and deferred charges			

*See Balance Sheet pages 110,111, 112, and 113 filed with the CPUC in the Electric Section.

SCHEDULE A *
COMPARATIVE BALANCE SHEET
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
CORPORATE CAPITAL AND SURPLUS					
1	201	Common stock	A-6		
2	204	Preferred stock	A-6		
3	211	Other paid-in capital	A-8		
4	215	Retained earnings	A-9		
5		Total corporate capital and retained earnings			
PROPRIETARY CAPITAL					
6	218	Proprietary capital	A-10		
7	218.1	Proprietary drawings			
8		Total proprietary capital			
LONG TERM DEBT					
9	224	Long term debt	A-11		
10	225	Advances from associated companies	A-12		
CURRENT AND ACCRUED LIABILITIES					
11	231	Accounts payable			
12	232	Short term notes payable			
13	233	Customer deposits			
14	235	Payables to associated companies	A-13		
15	236	Accrued taxes			
16	237	Accrued interest			
17	241	Other current liabilities	A-14		
18		Total current and accrued liabilities			
DEFERRED CREDITS					
19	252	Advances for construction	A-15		
20	253	Other credits			
21	255	Accumulated deferred investment tax credits	A-16		
22	282	Accumulated deferred income taxes - ACRS depreciation	A-16		
23	283	Accumulated deferred income taxes - other	A-16		
24		Total deferred credits			
CONTRIBUTIONS IN AID OF CONSTRUCTION					
25	271	Contributions in aid of construction	A-17		
26	272	Accumulated amortization of contributions			
27		Net contributions in aid of construction			
28		Total liabilities and other credits			

*See Balance Sheet pages 110,111,
112, and 113 filed with the
CPUC in the Electric Section.

**SCHEDULE A-1
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Pit Additions During year (c)	Pit Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water plant in service	26,717,541	103,644		508	26,821,693
2	103	Water plant held for future use		-			-
3	104	Water plant purchased or sold		-			-
4	105	Construction work in progress - water plant	4,381,692	223,347		(82,936)	4,522,103
5	114	Water plant acquisition adjustments		-			-
6		Total utility plant	31,099,233	326,991	-	(82,428)	31,343,796

* Debit or credit entries should be explained by footnotes or supplementary schedules

* Column (e) - reflects adjustments (e.g., cancelled capital projects and reclassification to plant in service) reported in prior years

**SCHEDULE A-1a
Account No. 101 - Water Plant in Service**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Pit Additions During year (c)	Pit Retirements During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
		NON-DEPRECIABLE PLANT					
1	301	Intangible plant	175				175
2	303	Land	1,825				1,825
3		Total non-depreciable plant	2,000				2,000
		DEPRECIABLE PLANT					
4	304	Structures	3,521,557	1,175			3,522,732
5	307	Wells	3,067,818				3,067,818
6	317	Other water source plant	21,307				21,307
7	311	Pumping equipment	1,937,417	490			1,937,907
8	320	Water treatment plant	652,505	10			652,515
9	330	Reservoirs, tanks and sandpipes	5,338,054	13,353			5,351,407
10	331	Water mains	7,679,494	3,952			7,683,446
11	333	Services and meter installations	4,296,691	350			4,297,041
12	334	Meters	190,927				190,927
13	335	Hydrants	688				688
14	339	Other equipment	9,083	84,314		508	93,905
15	340	Office furniture and equipment	-				-
16	341	Transportation equipment	-				-
17		Total depreciable plant	26,715,541	103,644	-	508	26,819,693
18		Total water plant in service	26,717,541	103,644	-	508	26,821,693

* Debit or credit entries should be explained by footnotes or supplementary schedules

* Column (e) - reflects adjustments to additions reported in prior years

SCHEDULE A-1b
Account No. 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4	None			
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2
Account No. 121 - Non-utility Property and Other Assets

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1		
2		
3		
4	Refer to Electric Section, Page 110.	
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3
Account Nos. 108 and 122 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 108 Water Plant (b)	Account 108.1 SDWBA Loans (c)	Account 122 Non-utility Property (d)
1	Balance in reserves at beginning of year	7,970,367		
2	Add: Credits to reserves during year			
3	(a) Charged to Account No. 403 (Footnote 1)	748,702		
4	(b) Charged to Account No 272			
5	(c) Charged to clearing accounts			
6	(d) Salvage recovered			
7	(e) All other credits (Footnote 2)	3,293		
8	Total Credits	8,722,362		
9	Deduct: Debits to reserves during year			
10	(a) Book cost of property retired	36		
11	(b) Cost of removal			
12	(c) All other debits (Footnote 3)			
13	Total debits	36		
14	Balance in reserve at end of year	8,722,326		
15	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE			2.80 %
16	Portion of Common Utility Plant Accrual Allocated to Water Utility Plant Expenses \$4,517			
17				
18				
19	(2) EXPLANATION OF ALL OTHER CREDITS:			
20	Reclassification of RWIP to CWIP			
21				
22				
23	(3) EXPLANATION OF ALL OTHER DEBITS:			
24				
25				
26				
27				
28				
29	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION			
30	(a) Straight line	[]		
31	(b) Liberalized	[]		
32	(1) Sum of the years digits	[]		
33	(2) Double declining balance	[]		
34	(3) Other	[]		
35	(c) Both straight line and liberalized	[x]	Water Utility Plant - \$894,958	

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excluding Costs of Removal (d)	Salvage and Cost of Removal Net (Dr.) or (Cr.) (e)	Balance End of Year (f)
1	304	Structures					
2	307	Wells					
3	317	Other water source plant					
4	311	Pumping equipment	Not Applicable				
5	320	Water treatment plant					
6	330	Reservoirs, tanks and sandpipes					
7	331	Water mains					
8	333	Services and meter installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other equipment					
12	340	Office furniture and equipment					
13	341	Transportation equipment					
14		Total					

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1		
2		
3		
4	Refer to Electric Section, Page 110.	
5		
6		
7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Line No.	Designation of Long-Term Debts (a)	Principal Amount of Securities to Which Discount and Expense, or Premium Minus Expense, Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1									
2									
3									
4	Refer to Electric Section, Pages 256-257.								
5									
6									
7									
8									
9									
10									
11									
12									
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15									
16									
17									
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19									
20									
21									
22									
23									
24									
25									
26									
27									
28									

SCHEDULE A-6
Account Nos. 201 and 204 - Capital Stock

Line No.	Class of Stock (a)	Date of Issue (b)	Number of Shares Authorized by Articles of Incorporation (c)	Par or Stated Value (d)	Number of Shares Outstanding (e)	Amount Outstanding End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1								
2								
3	Refer to Electric Section, Pages 250 - 251.							
4								
5								
6								
7								
8							Total	

SCHEDULE A-7
Record of Stockholders at End of Year

Line No.	COMMON STOCK	Number of Shares (b)	PREFERRED STOCK	Number of Shares (d)
	Name (a)		Name (c)	
1				
2				
3	N/A			
4				
5				
6				
7				
8				
9				
10	Total number of shares		Total number of shares	

SCHEDULE A-8
Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital (a)	Balance End of Year (b)
1		
2		
3	Refer to Electric Section, Page 253.	
4		
5		
6		
7		
8		Total

SCHEDULE A-9
Account No. 215 - Retained Earnings
(Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	
7	Refer to Electric Section, Pages 118 - 119.	
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	
15	Balance end of year	

SCHEDULE A-10
Account No. 218 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Not Applicable Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11
Account No. 224 - Long-Term Debt

Line No.	Class (a)	Name of Issue (b)	Date of Issue (c)	Date of Maturity (d)	Principal Amount Authorized (e)	Outstanding Per Balance Sheet (f)	Interest Rate (g)	Interest Accrued During Year (h)	Sinking Fund (i)	Interest Paid During Year (j)
1										
2										
3	Refer to Electric Section, Pages 256 - 257.									
4										
5										
6										

SCHEDULE A-12
Account No. 225 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4					
5					
6	Totals				

Schedule A-13
Account No. 235 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3	Refer to Electric Section, Page 112.				
4					
5					
6	Totals				

SCHEDULE A-14
Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1		
2		
3	Refer to Electric Section, Page 112.	
4		
5	Total	

SCHEDULE A-15
Account No. 252 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		0
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		0
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	0	
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271	0	
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year	0	0
16	Balance end of year		0

SCHEDULE A-16
Account Nos. 255, 282, and 283 - Deferred Taxes

Line No.	Item (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1				
2				
3	Refer to Electric Section, Pages 266-267 and Pages 274-277.			
4				
5	Total			

SCHEDULE A-17
Account No. 271 - Contributions in Aid of Construction
Instructions for Preparation of Schedule of Contributions in Aid of Construction

1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 106, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 106. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.		Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 ² (e)	Depreciation Accrued Through Dec. 31, 1954 on Property in Services at Dec. 31, 1954 ³ (f)
			Depreciable (c)	Non-Depreciable ¹ (d)		
1	Balance beginning of year					
2	Add: Credits to account during year					
3	Contributions revived during year					
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year					
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits					
11	Balance end of year					
Contributions in Aid of Construction are credited directly to Utility Plant.						

* Indicate nature of these items and show the accounts affected by the contra entries

**SCHEDULE B
INCOME STATEMENT**

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
UTILITY OPERATING INCOME				
1	400	Operating Revenues	B-1	3,578,169
OPERATING REVENUE DEDUCTIONS				
2	401	Operating expenses	B-2	1,530,977
3	403	Depreciation expense	A-3	753,219
4	407	SDWBA loan amortization expense	pages 7 & 8	
5	408	Taxes other than income taxes	B-3	215,976
6	409	State corporate income tax expense	B-3	136,117
7	410	Federal corporate income tax expense	B-3	570,975
8		Total operating revenue deductions		3,207,264
9		Total utility operating income		370,905
OTHER INCOME AND DEDUCTIONS				
10	421	Non-utility income	B-5	
11	426	Miscellaneous non-utility expense	B-5	
12	427	Interest expense	B-6	
13		Total other income and deductions		-
14		Net income		370,905

SCHEDULE B-1
Account No. 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
WATER SERVICE REVENUES					
1	460	Unmetered water revenue			
2		460.1 Single - family residential			-
3		460.2 Commercial and multi-residential			-
4		460.3 Large water users			-
5		460.5 Safe Drinking Water Bond Surcharge			-
6		460.9 Other unmetered revenue			-
7		Sub-total	-	-	-
8	462	Fire protection revenue			
9		462.1 Public fire protection			-
10		462.2 Private fire protection			-
11		Sub-total	-	-	-
12	465	Irrigation revenue			
13	470	Metered water revenue	3,577,159	3,551,602	25,557
14		470.1 Single-family residential			-
15		470.2 Commercial and multi-residential			-
16		470.3 Large water users			-
17		470.5 Safe Drinking Water Bond Surcharge			-
18		470.9 Other metered revenue			-
19		Sub-total	3,577,159	3,551,602	25,557
20		Total water service revenues	3,577,159	3,551,602	25,557
21	480	Other water revenue	1,010	1,050	(40)
22		Total operating revenues	3,578,169	3,552,652	25,517

SCHEDULE B-2
Account No. 401 - Operating Expenses

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
		PLANT OPERATION AND MAINTENANCE EXPENSES			
		VOLUME RELATED EXPENSES			
1	610	Purchased water			-
2	615	Power	129,002	150,717	(21,715)
3	616	Other volume related expenses	24,681	20,700	3,981
4		Total volume related expenses	153,683	171,417	(17,734)
		NON-VOLUME RELATED EXPENSES			
5	630	Employee labor	741,814	637,890	103,924
6	640	Materials	235,981	114,305	121,676
7	650	Contract work	778,412	786,830	(8,418)
8	660	Transportation expenses	22,592	21,052	1,540
9	664	Other plant maintenance expenses			-
10		Total non-volume related expenses	1,778,799	1,560,077	218,722
11		Total plant operation and maintenance exp.	1,932,482	1,731,494	200,988
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office salaries	150,127	177,817	(27,690)
13	671	Management salaries	92,763	162,272	(69,509)
14	674	Employee pensions and benefits			-
15	676	Uncollectible accounts expense	(877,053)	8,561	(885,614)
16	678	Office services and rentals			-
17	681	Office supplies and expenses	39,039	33,175	5,864
18	682	Professional services			-
19	684	Insurance			-
20	688	Regulatory commission expense	55,251	54,881	370
21	689	General expenses	138,368	105,754	32,614
22		Total administrative and general expenses	(401,505)	542,460	(943,965)
23	800	Expenses capitalized			-
24		Net administrative and general expense	(401,505)	542,460	(943,965)
25		Total operating expenses	1,530,977	2,273,954	(742,977)

SCHEDULE B-3
Account No. 408, 409, 410 - Taxes Charged During the Year

Line No.	Type of Tax (a)	Total Taxes Charged During Year (b)	Distribution of Taxes Charged	
			Water (c)	Nonutility (d)
1	Taxes on real and personal property	215,976		
2	State corporate franchise tax	136,117		
3	State unemployment insurance tax			
4	Other state and local taxes			
5	Federal unemployment insurance tax			
6	Federal insurance contributions act			
7	Other federal taxes			
8	Federal income taxes	570,975		
9	Total	923,068	-	-

SCHEDULE B-4
Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	370,905
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal and State Income Tax	567,410
5	Additional Deductions:	
6	Additional Depreciation	(142,152)
7	Allocated Interest Expense	472,901
8	Allocated Operating Expense	(39,538)
9	CCFT Lag	-
10	Ad Valorem Lien Date Adjustment	(11,916)
11	True up of prior year tax return	158
12	Federal tax net income	1,217,768
13	Computation of tax:	
14	Federal Income Tax @35% (Current)	426,219
15	Deferred Federal Income Tax - CCFT Lag	
16	True up of prior year tax return	137
17	Total Federal Income Tax	426,356
18		

SCHEDULE B-5			
Accounts No. 421 and 426 - Income from Nonutility Operations			
Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1			
2	None		
3			
4			
5	Total		

SCHEDULE B-6		
Account No. 427 - Interest Expense		
Line No.	Description (a)	Amount (b)
1		
2		
3		
4	Refer to Electric Section, Pages 256-257.	
5		
6		
7		
8		
9		
10	Total	

SCHEDULE C-1						
Compensation of Individual Proprietor, Partners and Employees Included in Expenses						
Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor		741,814	-	741,814
2	670	Office salaries		150,127	-	150,127
3	671	Management salaries		92,763	-	92,763
4						
5						
6		Total	54*	984,704		984,704

* Total employees for Gas, Water and Electric operations at Santa Catalina Island.

SCHEDULE C-2
Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1								
2								
3		None						
4								
5								
6								
7	Total							

SCHEDULE C-3
Engineering and Management Fees and Expenses, Etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
1	1. Did the respondent have a contract or other agreement with any organization or person covering supervision	
2	and/or management of its own affairs during the year? Answer: (Yes or No)	
3	(If the answer is in the affirmative, make appropriate replies to the following questions)*	
4	2. Name of each organization or person that was a party to such a contract or agreement.	
5		
6	3. Date of original contract or agreement.	
7	4. Date of each supplement or agreement.	
8	5. Amount of compensation paid during the year for supervision or management \$	
9	6. To whom paid	
10	7. Nature of payment (salary, traveling expenses, etc.).	
11	8. Amounts paid for each class of service.	
12	None	
13	9. Basis for determination of such amounts	
14		
15	10. Distribution of payments:	
16	(a) Charged to operating expenses	\$
17	(b) Charged to capital amounts	\$
18	(c) Charged to other account	\$
19	Total	\$
20	11. Distribution of charges to operating expenses by primary accounts	
21	Number and Title of Account	Amount
22		\$
23		\$
24		\$
25	Total	\$
26	12. What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
27		

* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

SCHEDULE D-1									
Sources of Supply and Water Developed									
STREAMS				FLOW IN (Unit) ²				Annual Quantities Diverted (Unit) ²	Remarks
Line No.	Diverted Into *	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3	Not Applicable								
4									
5									
WELLS						Pumping Capacity (Unit) ²	Annual Quantities Pumped (Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	No.	Dimensions	Depth to Water ¹				
6	No. 5A Well	Middle Ranch	1	16"	21.87		300	17.4	
7	No. 1A Well	Middle Ranch	1	16"	11.84		300	45.3	
8	Howland's Lndg	Howland's Lnd	1	16"	27.48		62	10.6	
9	Blackjack	Blackjack	1	6"	10.40		3	0.5	
10	White's Lndg	White's Lndg #4	1	8"	47.45		46	4.9	
10A	No. 6A Well	Middle Ranch	1	14"	21.14		300	67.6	
10B	Toyon	Toyon Canyon	1	8"	-		15	4.2	
10C	Cottonwood 1A	Cottonwood Cyn	1	10"	35.02		24	2.1	
10D	Sweetwater	Sweetwater Cyn	1	8"	-		15	1.4	
10E	Eagle's Nest	Middle Canyon	1	12"	20.31		40	-	Off line
10F	Cottonwood 2	Cottonwood Cyn	1	10"	26.97		24	8.2	
10G	Bullrush	Bullrush	1	4"	-		9	-	Off line
10H	Desal	Pebble Beach	1	10"	23.68		200	-	Off line
TUNNELS AND SPRINGS				FLOW IN (Unit) ²			Annual Quantities Pumped (Unit) ²	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum				
11									
12	Not Applicable								
13									
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual Quantities purchased (Unit chosen) ¹								
18	Not Applicable								
19									
<p>* State ditch pipeline reservoir, etc., with name, if any.</p> <p>¹ Average depth to water surface below ground surface</p> <p>² The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second. In gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.</p>									

SCHEDULE D-2				
Description of Storage Facilities				
Line No	Type	No.	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	372,447,693	Thompson Reservoir (1,143 acre feet)
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth	1	9,449,650	Wrigley Reservoir, lined & covered
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	14	2,225,000	Various locations
12	Concrete			
13	Total	16	384,122,343	

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume		NOT APPLICABLE						
3	Lined conduit								
4									
5	Total								

A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
Capacities in Cubic Feet Per Second or Miner's Inches (state which) _____									
Line No.	Description	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume		NOT APPLICABLE						
8	Lined conduit								
9									
10	Total								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING										
Line No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								1,075	
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper			560						
15	Riveted steel									
16	Standard screw	2,000	29,114			16,650	18,753		840	
17	Screw or welded casing									
18	Cement - asbestos					2,102	22,058		8,738	
19	Welded steel								10,591	1,050
20	Wood									
21	Other (PVC,HDPE)	200	2,156			1,720	2,290		11,012	945
22	Total	-	2,200	31,830	-	20,472	43,101	-	32,256	1,995

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - (Continued)									
Line No.	Description	10	12	14	16	18	20	Other Sizes (Specify)	Total All Sizes
23	Cast Iron	5,295							6,370
24	Cast iron (cement lined)	20,000							20,000
25	Concrete								
26	Copper								560
27	Riveted steel								
28	Standard screw								67,357
29	Screw or welded casing								
30	Cement - asbestos	28,879							61,777
31	Welded steel	60,660							72,301
32	Wood								
33	Other (PVC,HDPE)								18,323
34	Total	114,834	-	-	-	-	-	-	246,688

SCHEDULE D-4 Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior	Current	Prior	Current
	Year	Year	Year	Year
Single family residential	1,549	1,557		
Commercial and Multi-residential	288	281		
Large water users				
Public authorities	44	44		
Industrial				
Irrigation				
Other (Agricultural)		1		
Other (Company use)	1	1		
Subtotal	1,882	1,884	-	-
Private fire connections	96	96		
Public fire hydrants				
Total	1,978	1,980	-	-

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Services
5/8 X 3/4-in.	1,562	1,562
3/4-in.	13	13
1-in.	184	184
1 1/2-in.	57	57
2-in.	106	106
3-in.	7	7
4-in.	38	38
8-in.	3	3
Other 6-in.	4	4
1 1/4-in.		
Total	1,974	1,974

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	-
2. Used, before repair	-
3. Used, after repair	-
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	N/A
2. More than 10, but less than 15 years	N/A
3. More than 15 years	N/A

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in _____ (Unit Chosen) ¹									
	During Current Year							Subtotal	
	January	February	March	April	May	June	July		
Single-family residential	3.9	3.5	3.9	4.2	4.7	5.9	6.4	32.5	
Commercial and Multi-residential	3.5	2.7	4.0	4.0	4.3	5.4	6.1	30.0	
Large water users								-	
Public authorities	0.2	0.3	0.3	0.4	0.5	0.5	0.8	3.0	
Irrigation								-	
Other (specify)								-	
Total	7.6	6.5	8.2	8.6	9.5	11.8	13.3	65.5	
	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Single-family residential	6.5	6.5	5.4	4.2	4.0	26.6	59.1	57.2	
Commercial and Multi-residential	7.5	6.0	6.1	4.4	3.3	27.3	57.3	57.7	
Large water users						-	-	-	
Public authorities	1.2	0.3	0.8	0.5	0.3	3.1	6.1	6.0	
Irrigation						-	-	-	
Other (specify)						-	-	-	
Total	15.2	12.8	12.3	9.1	7.6	57.0	122.5	120.9	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ - _____

Total population served _____ 3,696 _____

**SCHEDULE D-8
Status With State Board of Public Health**

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes.
2. Are you having routine laboratory tests made of water served to your consumers? Yes.
3. Do you have a permit from the State Board of Public Health for operation of your water system? Yes. Permit #75029
4. Date of permit: August 20, 1975
5. If permit is "temporary", what is the expiration date? N/A
6. If you do not hold a permit, has an application been made for such permit? N/A
7. If so, on what date? N/A

**SCHEDULE D-9
Statement of Material Financial Interest**

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

2012 proxy statement submitted herewith.

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Not Applicable
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
3/4 inch	_____	_____
1 inch	_____	_____
1 1/2 inch	_____	_____
2 inch	_____	_____
3 inch	_____	_____
4 inch	_____	_____
6 inch	_____	_____
Number of Flat Rate Customers	_____	_____
Total	_____	_____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

Not Applicable

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)**

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant		Not Applicable			
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name: Not Applicable
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
	\$ _____
	\$ _____
	\$ _____
	\$ _____

B. Residential

NAME	AMOUNT
	\$ _____
	\$ _____
	\$ _____
	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

Not Applicable

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Mark C Clarke
Authorized Officer, Partner or Owner

of Southern California Edison Company
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2012, through December 31, 2012.
(date)



Signature

Vice President & Controller (SCE & EIX)

Title

4/16/2013
Date

INDEX

	PAGE
Advances from associated companies	18
Advances for construction	19
Assets	9
Balance Sheet	9-10
Capital stock	16
Contributions in aid of construction	20
Depreciation and amortization reserves	13-14
Declaration	34
Deferred taxes	19
Dividends appropriations	17
Employees and their compensation	25
Engineering and management fees	26
Excess Capacity and Non-Tariffed Services	8
Facilities Fees Data	33
Income Statement	7, 21
Liabilities	10
Loans to officers, directors, or shareholders	26
Long-term debt	18
Management compensation	23
Meters and services	29
Non-utility property	12
Officers	5
Operating expenses	23
Operating revenues	22
Organization and control	5
Other assets	14
Other income	21
Other paid in capital	16
Payables to associated companies	18
Population served	29
Proprietary capital	17
Purchased water for resale	27
Retained earnings	17
Safe Drinking Water Bond Act Data	31-32
Service connections	29
Sources of supply and water developed	27
Status with Board of Health	30
Stockholders	16
Storage facilities	27
Taxes	24
Transmission and distribution facilities	28
Unamortized debt discount and expense	15
Unamortized premium on debt	15
Utility plant	11
Water delivered to metered customers	29
Water plant in service	11
Water plant held for future use	12